# LANDTEK LIMITED



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### **Phase One Environmental Site Assessment**

103 Burnhamthorpe Road West Oakville, Ontario L6M 4K5

# Prepared for:

Mr. Leo Wu **Sixth Oak Inc.** 145 Reynolds Street, Suite 400 Oakville, Ontario L6J 0A7

File: 20383

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#### 1 EXECUTIVE SUMMARY

Landtek Limited (Landtek) is pleased to submit this Phase 1 Environmental Site Assessment (ESA) report for the property located at 103 Burnhamthorpe Road West in Oakville, Ontario (the "Site" or the "Phase One Property"), as shown on **Figure 1**. The work was initiated following authorization to proceed from Mr. Leo Wu of Sixth Oak Inc. (the Client) in October of 2020.

The current land-use for the Site is zoned as residential (southern corner) and agricultural. The zoning of the area includes residential and agricultural land-uses, a municipal water reservoir is located to the east of the Site. The Site is to be redeveloped into industrial, parkland and residential ("mixed use").

O. Reg. 153/04 stipulates that for a property, the Site Condition Standards (SCS) that are applicable to the property are the standards that are applicable to the most sensitive type of property use, in this case "residential" is the most sensitive land use, therefore the most stringent land-use (i.e., "residential") is considered as the intended land-use. Since there is no change to a more sensitive land use a Record of Site Condition is NOT required.

As required with Region of Halton, this Phase One ESA has been completed in accordance with Ontario Regulation 153/04 ("O. Reg. 153/04"). The purpose of the Phase One ESA was to assess if evidence of potential and/or actual environmental contamination exists at the Site as a result of current and/or past activities at the Site and/or neighbouring properties located within 250 m of the Site (Phase One Study Area).

Sampling and chemical analysis of soil, groundwater, and/or other materials was not carried out as part of this Phase One ESA.

Information sources for the development of a Conceptual Site Model was gathered from numerous sources (i.e., aerial photographs, environmental database searches, physical setting sources, interviews, and a Site reconnaissance), which reduces the risk of not identifying either a current or former property use for a potential contaminating activity (PCA).

#### SITE DESCRIPTION

The municipal address of the Site is 103 Burnhamthorpe Road West in Oakville, Ontario. The legal description of the Site is reported as PT LT 16, CON 2 TRAFALGAR, NDS, OAKVILLE DESIGNATED AS PARTS 8,9,10 AND 14 ON 20R-20196;T/W EASE ON 281762 SUBJECT TO AN EASEMENT INGROSS OVER PTS 8 AND 10 ON 20R20196 AS IN HR1348269 SUBJECT TO AN EASEMENT IN GROSS OVER PT 9 ON 20R20196 AS IN HR1348270 TOWN OFOAKVILLE and the Property Identification Number (PIN) is reported as 24929-3358 (LT).

The current land-use for the Site is zoned as residential (southern corner) and agricultural. Landtek understands that the Site is to be redeveloped into industrial, parkland and residential ("mixed use").

The Phase One Property has an area of 23 hectares (57 acres) and is situated on the northwestern corner of the intersection of Burnhamthorpe Road West and Sixth Line in Oakville, Ontario.

The Site is irregular in shape and is bound by William Halton Parkway and agricultural lands to the north (followed by 407 Highway), Sixth Line to the east (followed by a residential subdivision



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and a municipal water reservoir); Burnhamthorpe Road to the south (followed by residential and agricultural properties); agricultural and residential properties to the west. A portion of William Halton Parkway is constructed and bounds a portion of the northern boundary of the Phase One Property.

The Phase One Property is currently utilized as a residential property with one (1) residential building present and a garage/shed (southern corner), while the remainder is utilized as agricultural lands. Naturalized lands (designated Region of Halton Natural Heritage System (NHS) lands) are located on the northern portion of the Site. One (1) Area of Natural and Scientific Interest (ANSI) was identified on the southern portion of the Site, the Oakville-Milton Wetlands and Uplands ANSI (ID: 67435761) a Life Science ANSI with Provincial significance.

The topography of the land in the vicinity of the Site slopes towards the south/southeast, towards Morrison Creek, located approximately 550 m (0.55 km) southeast of the Site. Drainage swales which ultimately discharge into Morrison Creek are present on the Phase One Property. Based on the local topography and mapping, the direction of groundwater flow is inferred to be southeasterly.

The Site is predominantly surrounded by agricultural and residential properties.

The Site is currently zoned agricultural and residential. Based on information sources reviewed, the Site land-use was historically agricultural, upon which time the Site was developed with the current building (circa 1985); the building was historically and is currently utilized as a residence. Consequently, pursuant to Section 32 (b) (1) of O. Reg. 153/04, the Site is not considered an 'enhanced investigation property' as the Site was not historically utilized for industrial use and/or commercial use as a garage, a bulk liquid dispensing facility (including a gasoline outlet), nor for the operation of dry cleaning equipment.

#### **SUMMARY OF FINDINGS**

The Site is currently zoned agricultural and residential. Based on information sources reviewed, the Site land-use was historically agricultural, upon which time the Site was developed with the current building (circa 1985); the building was historically and is currently utilized as a residence.

At the time of the Landtek's Site visit, a 2 storey residential building with a basement and a garage / shed were occupying southern portion of the Site, while the remainder was utilized as agricultural lands, with the exception of the ANSI lands which were naturalized (forested) lands. The building was built in 1985 as a residential property and was used as such to present. There was no evidence of chemical manufacturing/storage and/or underground storage tanks (USTs) on the Site. There was no observed evidence of fill pipes, breather pipes or ground depressions that may indicate the presence of any UST's. One (1) propane above ground storage tank (AST) was observed on the Site. No activities were observed on the Site suggesting the existence of Potentially Contaminating Activities (PCAs) that may have led to Areas of Potential Environmental Concern (APECs) for the Site.

Based on the Site visit completed, the following was observed on the Site suggesting the existence of PCAs for the Site:



PCA	Location / Direction to the Site	APEC	Rational
28. Gasoline and associated products stored in fixed tanks	The Site	No	Propane (i.e., a gas) is considered a PCA that is not anticipated to represent an APEC on the Site.

Based on the background documents reviewed the following potentially contaminating activity was identified for the surrounding properties:

PCA	Location / Direction to the Site	APEC	Rational
Other 1: Spill	Burnhamthorpe Rd W and 6 <sup>th</sup> Line / Approximately 25 m east of the Site	No	In 2018, 200 L of hydraulic oil was released to a ditch.  Based on the release into an off-ditch (draining away from the Site), this spill is considered a PCA that is not anticipated to represent an APEC on the Site.

#### **CONCLUSIONS**

Based on the findings of the records review, interviews and the Site reconnaissance completed, PCAs were identified. The PCAs are related to:

- PCA A: Gasoline and associated products stored in fixed tanks (PCA 28). A propane AST was observed on the Site:
- PCA B: In 2018, a spill of hydraulic oil was reported to an off-Site ditch which drains away from the Site, this spill is considered a PCA that is not anticipated to represent an APEC on the Site.

No APECs were identified on the Site.

The current land-use for the Site is zoned as residential (southern corner) and agricultural. The zoning of the area includes residential and agricultural land-uses, a municipal water reservoir is located to the east of the Site. The Site is to be redeveloped into industrial, parkland and residential ("mixed use").

O. Reg. 153/04 stipulates that for a property, the Site Condition Standards (SCS) that are applicable to the property are the standards that are applicable to the most sensitive type of property use, in this case "residential" is the most sensitive land use, therefore the most stringent land-use (i.e., "residential") is considered as the intended land-use. Since there is no change to a more sensitive land use a Record of Site Condition is NOT required.

#### **RECOMMENDATIONS**

Based on the results of the Phase One ESA, a Phase Two ESA is **not** recommended to be completed for this Site **no** APECs were identified.



#### 2 INTRODUCTION

Landtek Limited (Landtek) is pleased to submit this Phase 1 Environmental Site Assessment (ESA) report for the property located at 103 Burnhamthorpe Road West in Oakville, Ontario (the "Site" or the "Phase One Property"), as shown on **Figure 1**. The work was initiated following authorization to proceed from Mr. Leo Wu of Sixth Oak Inc. (the Client) in October of 2020.

The current land-use for the Site is zoned as residential (southern corner) and agricultural. The zoning of the area includes residential and agricultural land-uses, a municipal water reservoir is located to the east of the Site. The Site is to be redeveloped into industrial, parkland and residential ("mixed use").

O. Reg. 153/04 stipulates that for a property, the Site Condition Standards (SCS) that are applicable to the property are the standards that are applicable to the most sensitive type of property use, in this case "residential" is the most sensitive land use, therefore the more stringent land-use (i.e., "residential") is considered as the intended land-use. Since there is no change to a more sensitive land use a Record of Site Condition is NOT required.

As required with Region of Halton, this Phase One ESA has been completed in accordance with Ontario Regulation 153/04 ("O. Reg. 153/04"). The purpose of the Phase One ESA was to assess if evidence of potential and/or actual environmental contamination exists at the Site as a result of current and/or past activities at the Site and/or neighbouring properties located within 250 m of the Site (Phase One Study Area).

On November 25, 2020, Ms. Nicole Harper, H.B.Sc. of Landtek conducted a walkover of the Phase One Study Area (i.e., properties located within 250 m of the Site) in conjunction with a review of regulatory/historical information pursuant to O. Reg. 153/04. Landtek was unaccompanied for the walkover of the Site and the Study Area which involved the assessment of visible, publicly accessible portions of adjoining and neighbouring properties within the Phase One Study Area.

### (a) Phase One Property Information

The Phase One Property is irregular in shape and comprises an area of approximately 23 hectares (57 acres) and is located on the southern corner of the intersection of Sixth Line and Burnhamthorpe Road West in Oakville, Ontario, as shown on **Figure 1**.

The Site is irregular in shape and is bound by William Halton Parkway and agricultural lands to the north (followed by 407 Highway), Sixth Line to the east (followed by a residential subdivision and a municipal water reservoir); Burnhamthorpe Road to the south (followed by residential and agricultural properties); agricultural and residential properties to the west. A portion of William Halton Parkway is constructed and bounds a portion of the northern boundary of the Phase One Property.

The Site information is provided in **Table 1**, below.



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able 1. Site information						
Description	Details					
Municipal Address: 103 Burnhamthorp	pe Road West, Oakville, Ontario					
Legal Description	PT LT 16, CON 2 TRAFALGAR, NDS, OAKVILLE DESIGNATED AS PARTS 8,9,10 AND 14 ON 20R-20196;T/W EASE ON 281762 SUBJECT TO AN EASEMENT INGROSS OVER PTS 8 AND 10 ON 20R20196 AS IN HR1348269 SUBJECT TO AN EASEMENT IN GROSS OVER PT 9 ON 20R20196 AS IN HR1348270 TOWN OF OAKVILLE					
PIN	24929-3358					
Zoning	Residential and Agricultural					
Property Owner Information	Sixth Oak Inc. 145 Reynolds Street, Suite 400 Oakville, Ontario L6J 0A7					

The Site is currently zoned agricultural and residential. Based on information sources reviewed, the Site land-use was historically agricultural, upon which time the Site was developed with the current building (circa 1985); the building was historically and is currently utilized as a residence.



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#### 3 SCOPE OF INVESTIGATION

The Phase One ESA was completed in accordance with O. Reg. 153/04, as amended under the Environmental Protection Act and in general accordance with the Phase One requirements described in CSA Standard Z768-01 dated November 2001, as amended in April 2003. In addition, the document "Guideline: Professional Engineers Providing Services in Environmental Site Assessment, Remediation, and Management (Association of Professional Engineers of Ontario, 1996)" was also referenced. The Phase One ESA is intended to reduce, but not necessarily eliminate, uncertainty regarding the potential for contamination at a property. The Phase One ESA satisfies the requirements of O. Reg. 153/04 and as such can be used to support the preparation of an RSC.

The Phase One ESA does not include sampling or testing of air, soil, groundwater, or building materials. These analyses would be conducted in a Phase Two ESA or designated hazardous substance survey, if warranted.

The Site is currently zoned agricultural and residential. Based on information sources reviewed, the Site land-use was historically agricultural, upon which time the Site was developed with the current building (circa 1985); the building was historically and is currently utilized as a residence. Consequently, pursuant to Section 32 (b) (11) of O. Reg. 153/04, the Site is not considered an 'enhanced investigation property' as the Site was not historically utilized for industrial and/or commercial use, as discussed in **Section 7 (k)**.

The Phase One Study Area includes the Site and all other properties located wholly or in part within 250 m of the boundaries of the Site. The qualified person for this ESA determined that no properties more than 250 m away from the Site boundaries needed to be included in the Phase One Study Area.

The general objectives of the Phase One ESA included the following:

- To develop a preliminary determination of the likelihood that one or more contaminants have affected any land or water on, in or under the Phase One Property;
- To determine the need for a Phase Two ESA; and,
- To aid in the development of a Phase Two ESA scope of work, if required.

The scope of work for the Phase One ESA consisted of the following:

- A records review which included the following (where available), but not limited to:
  - Publicly available city directories, aerial photographs, fire insurance plans, geological and topographical maps;
  - Fire insurance plans (FIPs), property underwriter's reports from Opta Information Intelligence Inc., if available;
  - o A land title search to determine the ownership history of the Site;
  - Verifying aspects of historical regulatory compliance with the Ontario Ministry of the Environment, Conservation and Parks (MOE or MECP);
  - MOE documents regarding the potential historical use of the Site for waste disposal sites, coal gasification plant waste sites, industrial sites which produced or used coal tar and related tars and PCB storage sites;
  - Ecolog Environmental Risk Information Service (Ecolog) environmental database search for agency records, applicable to the Site and Phase One Study Area;



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- Interviews with persons knowledgeable of the Site and Study Area, including representatives of the present owner;
- A Site reconnaissance of the Site with the Site Representative, considered to be the
  person who has most knowledge of the Site and a reconnaissance of the Phase One
  Study Area to identify potentially contaminating activities associated with the following:
  - Current on-site operations;
  - Waste generation;
  - Fuel, chemical, and waste storage;
  - Exterior and building interior Site conditions including surface features, fill material, and wells; and,
  - o Potential off-site sources and operations in the Study Area;
- Evaluation of the information gathered from the records review, interviews, and Site reconnaissance; and,
- Preparation and submission of this Phase One ESA report to the Client.



#### 4 RECORDS REVIEW

The review and evaluation of available records for the Phase One Property and Phase One Study Area are presented in the sections below.

# (a) General

#### (i) Phase One Study Area Determination

Based on historical information and the Conservation Halton zoning and land use data, the Phase One Property and Phase One Study Area have historically been developed for a mixture of residential and agricultural land-uses located approximately 250 m from the Site. The Phase One Study Area within a distance of 250 m radius from the Phase One Property is considered applicable for this Phase One ESA.

The Phase One Property and Phase One Study Area are shown in Figure 1.

# (ii) First Developed Use Determination

One (1) residential building and a shed / garage (constructed circa 1985) is located on the Phase One Property; The buildings were historically and currently utilized as residential.

# (iii) Fire Insurance Plans (FIPs) and Underwriters' Reports

A request was placed with Ecolog ERIS for available fire insurance plans (FIPs) and/or underwriter's reports for the Phase One Property and/or the adjacent / neighbouring properties. The search indicated that no records were available for neither the Site and/or for the surrounding properties.

#### (iv) Site Occupancy Records

A City Directory search was completed by Ecolog ERIS for the Site and selected surrounding property addresses. However, based on the current library closures the City Directories for this Site were not available at this time.

#### (v) Previous Environmental Reports

No previous environmental reports were provided to Landtek for review.



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#### 5 ENVIRONMENTAL SOURCE INFORMATION

#### (a) EcoLog Environmental Risk Information Service (ERIS)

An Ecolog ERIS search provides information from federal, provincial and private source databases and was searched for information relating to the Site and the Study Area. The Ecolog ERIS report is presented in **Appendix A**. The available databases were searched to determine if the Site, adjoining and/or neighboring properties were listed and if the listing(s) relate to actual or potential environmental contamination to the Site.

No Provincial, Federal, and/or Private Records were available for the Site and a total of 12 records were listed for the 0.25 km search radius from ERIS. Based on the nature of the listing and the distance to the Site the environmentally significant database records are summarized in **Table 2** below:

Table 2: ERIS Records – Site and Phase One Study Area

Property Address	Approximate Distance (m) /Direction to Site	Database / Source of Information	Details	Concerns
Burnhamthorpe Rd W and 6 <sup>th</sup> Line	Approximately 25 m east of the Site	Ontario Spills	In 2018, 200 L of hydraulic oil was released to a ditch.	Based on the release into an off-ditch (draining away from the Site), this spill is considered a PCA that is not anticipated to represent an APEC on the Site.
Various	Various	Water Well Information Systems and/or Boreholes	Water wells, including potable wells, were reported to be located within the Study Area.  Stratigraphy was generally reported as sands and clays underlined by red Shale bedrock at 10.7 m to 12.5 m bgs (35 ft to 41). Groundwater was reported at depths ranging from 15.8 m to 20.7 m below ground surface (52 ft to 68 ft).	None

Based on the Ecolog ERIS report reviewed no PCAs were identified for the Site; the following PCAs were identified for the adjacent and/or neighboring properties:



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PCA	Location / Direction to the Site	APEC	Rational
Other 1: Spill	Burnhamthorpe Rd W and 6 <sup>th</sup> Line / Approximately 25 m east of the Site	No	In 2018, 200 L of hydraulic oil was released to a ditch.  Based on the release into an off-ditch (draining away from the Site), this spill is considered a PCA that is not anticipated to represent an APEC on the Site.

#### (b) Areas of Natural Significance

A request was made to Ecolog ERIS for a search of "Areas of Natural and Scientific Interest" (ANSIs) within approximately a 1.5 km radius of the Site (Reference Map: Areas of Natural and Scientific Interest (ANSI), Scale 1:22,000, Ontario Ministry of Natural Resources, April 2014), which was utilized to determine if any life science or earth science ANSI were located on the Site and/or surrounding properties. A database within the MNR was searched by Ecolog ERIS for potential life science and earth science ANSI's. The following one (1) ANSI was reported to be on the Site and within the Study Area, as shown on **Figure 1**:

 Oakville-Milton Wetlands and Uplands ANSI (ID: 67435761): A Life Science ANSI with Provincial significance.

A copy of the communication is provided in **Appendix D**.

The Region of Halton has defined Natural Heritage Systems "natural areas such as woodlands, wetlands, streams, creeks, valley lands and meadows that provide a habitat for diverse plants and animals. Natural areas are healthy and thrive when connected to form a natural heritage system. The natural heritage system in Halton is made up of the regional natural heritage system and the greenbelt natural heritage system". The Site has a Region of Halton designated Natural Heritage System on the central portion of the property, as shown on **Figure 1**.

Based on the review of the ANSI map, Landtek determined that the Phase One Site is considered to include or in part be within 30 meters both a water body and an ANSI.

#### (c) Reports Submitted to the MOE (under Freedom of Information)

A request was sent to the MOE Freedom of Information (FOI) and Protection of Privacy office in order to determine if there were any recorded environmental issues or violations associated with the Site and/or have issued any approvals, licenses, or permits for the locations, including registration as a PCB storage facility, and/or if a waste generator number has ever been assigned to any of the properties, issued control orders or violation notices, and/or if the MOE has knowledge or record that any of the subject properties have ever been used or is currently being used for waste disposal.

A response to the above noted request has not been received at the time of report preparation. Once the response is received, Landtek will review the records and if any pertinent environmental information is found an update will be reported to the Client.



# (b) Physical Setting Sources

# (i) Historical Map and Aerial Photographs

A historical map of the Township of Trafalgar South dated 1875 was reviewed. The map was provided via the Canadian County Atlas Digital Project and indicated that the Site was owned by Geo K Marlatt (southern portion) and Jas Featherstone (northern portion) and was shown to be estate lands / agricultural use.

Aerial photographs of the Site and Study Area were obtained from Google Earth, Ecolog ERIS and current satellite imagery. The photographs are presented in **Appendix B** and the information from these sources is summarized in **Table 3** below.

**Table 3: Aerial Photograph Information** 

Year	Site	Study Area
1934	The Site appears agricultural in use.	The surrounding land-use appears to be agricultural and residential.
1965	Similar to the 1934 airphoto.	Similar to the 1934 airphoto.
2004	The Site appears to be residential. One building (a house) appears to be present on the southern portion of the Site, the remained appears to be agricultural in use.	Similar to the 1965 airphoto, with the exception of the Highway 407 is constructed to the north of the Site.
2009	Similar to the 2004 airphoto.	Similar to the 2004 airphoto.
2019 Similar to the 2004 airphoto.		Similar to the 2009 airphoto, with the exception of the William Halton Parkway is constructed to the north the Site and the residential subdivision to the east of the Site is under construction.

Based on a review of the aforementioned aerial photographs, no PCAs were identified for the Site and/or surrounding properties.

#### (ii) Topography, Hydrogeology and Geology

Geological and Hydrogeological information sources were reviewed to determine the nature of the subsurface strata on Site.

The Ontario Geology Survey has a web application, OGS Earth, which provides geoscience data, collected by the Mines and Minerals division, which can be viewed using user-friendly geographic information programs such as Google Earth. A review of this data and geotechnical experience in the area indicates that the predominant Quaternary geology at the Site consists of deposits of silt to silty clay overlying siltstone, dolostone, shale and limestone bedrock of the Queenston Formation. There is no indication that there are significant depths of fill on the property associated with old landforms such as ravines and watercourses.

Depth to bedrock within the Study Area was referenced within the Ecolog ERIS report (see **Section 5(a) (i)**) at depths ranging from 10.7 m to 12.5 m below ground surface (35 ft to 41).



Geologic and Ontario Base Map data and ground surface topography indicate that the elevation of the Site ranges between 181 metres above sea level (masl) and 193 masl.

The topography of the land in the vicinity of the Site slopes towards the south/southeast, towards Morrison Creek, located approximately 550 m (0.55 km) southeast of the Site. Drainage swales which ultimately discharge into Morrison Creek are present on the Phase One Property, as shown on **Figure 2**.

Based on the local topography and mapping, the direction of groundwater flow is inferred to be southeasterly.

# (iii) Fill Material

No obvious indications of fill material were inferred to be on Site, based on the available background documentation reviewed.

# (iv) Water Bodies and Areas of Natural Significance

All reasonable inquiries were made to review the nearest bodies of water and results indicate that a water body / wetland is located on the southern portion of the Site, as shown on **Figure 2**.

In addition, drainage swales which ultimately discharge into Morrison Creek are located on the Phase One Property, as shown on **Figure 2**.

#### (v) Well Records

A search of the MOECC Water Well Records database was reviewed for the Site and the Phase One Study Area. No water supply wells are reported to be located on the Site; five historical domestic water supply wells are reported to be located within the Study Area ranging from 55 m to 245 m from the Site.

#### (c) Site Operating Records

The following site records were requested (in accordance with O. Reg. 153/04) but no information was able to be found or reported for review.

- Material Safety Data Sheets
- Inventories of chemicals, chemical usage, and chemical storage areas
- Inventory of above ground storage tanks and underground storage tanks.
- Waste management records
- Records of spills and records of discharges
- Emergency response and contingency plans, including spill prevention.
- Environmental Audit Reports



### 6 INTERVIEWS

Landtek conducted an interview with Mr. Leo Wu of Sixth Oak Inc. for the Site. The following information has been compiled from the interview responses:

- The primary building on Site was constructed in 1985 as a residence. The Site has operated as such since;
- No environmental concerns were raised regarding the Site; and
- No known USTs or ASTs have ever been present on the Site.

No concerns were anticipated based on the interview responses.



#### 7 SITE RECONNAISSANCE

On November 25, 2020, Ms. Nicole Harper, H.B.Sc. of Landtek conducted a walkover of the Phase One Study Area (i.e., properties located within 250 m of the Site) in conjunction with a review of regulatory/historical information pursuant to O. Reg. 153/04. Landtek was unaccompanied for the walkover of the Site and the Study Area which involved the assessment of visible, publicly accessible portions of adjoining and neighbouring properties within the Phase One Study Area.

# (a) General Requirements

Date and Time of Investigation	November 25, 2020; 11 am to 2 pm	
Weather Conditions	Sunny, 8 degrees C	
Facility Operating During Site Reconnaissance	A residential dwelling	
Qualifications of the Person Conducting Investigations	Principal Site Investigator: Nicole Harper, H. B.Sc. Qualified Person: Paul Blunt, P.Eng.	

Photographs of typical site conditions were taken and selected photographs are provided in **Appendix C**.

# (i) Building Exit and Entry Points

At the time of the Landtek's Site visit, a 2 storey residential building with a basement and a garage / shed were occupying the Site. The building was built in 1985 as a residential dwelling and was used as such to present.

# (ii) Aboveground and Underground Storage Tanks

One (1), propane aboveground storage tank (AST) was observed on the Site, as shown on **Figure 2**. No additional ASTs were observed and/or reported.

No underground storage tanks (USTs) were identified on the Phase One Property at the time of the Site inspection. In addition, there was no visual evidence of vent / fill pipes that would indicate UST's.

Based on the Site visit observations the following PCAs was identified for the Site; no PCAs were identified for the adjacent and/or neighboring properties.

PCA	Location / Direction to the Site	APEC	Rational
28. Gasoline and associated products stored in fixed tanks	The Site	No	Propane (i.e., a gas) is not considered a PCA that is not anticipated to represent an APEC on the Site.

#### (iii) Drains, Pits and Sumps

No floor drains, pits or sumps were observed during the visual Site inspection.



# (iv) Unidentified Substances

No unidentified substances were observed during the visual Site inspection.

#### (v) Staining and Corrosion

No staining or corrosion was observed during the visual Site inspection.

#### (vi) Existing and Former Wells

No abandoned wells were reported to Landtek or observed during the visual Site inspection. The Site utilizes a potable groundwater well, as shown on **Figure 2**.

Water is currently supplied from municipal sources to portions of the Study Area (northeastern, eastern and southeastern portions), while the remainder utilizes potable groundwater wells, as shown on **Figure 1**.

### (b) Specific Observations at Phase One Property

At the time of the Landtek's Site visit, a 2 storey residential building with a basement and a garage / shed were occupying southern portion of the Site. The buildings were built in 1985 and were utilized as residential to present. The remainder of the Site was utilized for agricultural purposes.

### (c) Building Descriptions

At the time of the Landtek's Site visit, a 2 storey residential building with a basement and a garage / shed were occupying southern portion of the Site. The buildings were built in 1985.

#### (d) Exterior Site Conditions

The surficial features included forested, wetlands, grassed and treed areas and agricultural crops (corn).

There was no evidence of stained or odorous soils at the time of the Site visit.

# (e) Underground Utilities, Services and Sewage Works

Portions of the Phase One Study Area (northeastern, eastern and southeastern) are serviced with electricity, natural gas, telecommunications, municipal storm and sanitary sewers, and municipal water. The remainder of the Study Area is supplied with electricity and telecommunications.

The Site utilizes a potable groundwater well and an on-Site septic system, as shown on **Figure 2**.

#### (f) Stressed Vegetation

There was no evidence of vegetation stress at the time of the Site visit.

#### (q) Fill Materials

No fill material was observed on the Site at the time of the Site inspection.



# (h) Potentially Contaminating Activity

During the Site visit the following PCA was observed on the Phase One Property:

PCA	Location / Direction to the Site	APEC	Rational
28. Gasoline and associated products stored in fixed tanks	The Site	No	Propane (i.e., a gas) is considered a PCA that is not anticipated to represent an APEC on the Site.

# (i) Watercourses, Ditches or Standing Water

No watercourses were observed on the Site.

Ditches were observed along the eastern and southern property boundaries.

Standing water (a pond /wetland) was observed on the southern portion of the Phase One Property at the time of the Site visit, as shown on **Figure 2**.

### (j) Air Emissions

No air emissions were being generated from the Phase One Property at the time of the Site visit.

# (k) Enhanced Investigation Property

Enhanced Investigation Property, as defined in the O. Reg. 153/04, outlines how a Phase One Property is to be considered an Enhanced Investigation Property if the property is used, or has ever been used, in whole or in part for an industrial use (which involves assembling, fabricating, manufacturing, processing, producing, storing, warehousing or distributing goods or raw materials) or for a garage, bulk liquid dispensing facility or dry cleaning operation.

The Phase One Property is therefore, not considered an enhanced investigation property.



# (I) Written Description of Investigation

# (i) Investigation Details

Landtek conducted a Site reconnaissance of the Phase One Property to document in detail all areas of the Site. Two (2) buildings, a residence and shed/garage (constructed in 1985) are located on the Phase One Property; the buildings were historically and are currently utilized as residential (circa 1985 to present). The exterior of the Phase One Property was visually inspected to document the location of underground utilities and service corridors; water wells; ground cover; areas of stained soil, vegetation and/or pavement; stressed vegetation; areas where fill and debris material appear to have been placed or graded; potentially contaminating activities; and unidentifiable substances.

The properties within the Phase One Study Area were visually inspected from public access ways to identify, locate and document potentially contaminating activities, water bodies, and areas of natural significance.

Photographs were taken to record findings during the Site reconnaissance. Selected photographs taken during the Site reconnaissance are presented in **Appendix C**.

# (ii) Investigation of Site Visit Findings

There was no evidence of chemical manufacturing/storage, and/or underground storage tanks (USTs) on the Site. There was no observed evidence of fill pipes, breather pipes or ground depressions that may indicate the presence of any UST's. One (1) propane above ground storage tank (AST) was observed on the Site. No additional ASTs were observed and/or reported.

The following was observed on the Site suggesting the existence of PCAs for the Site.

PCA	Location / Direction to the Site	APEC	Rational
28. Gasoline and associated products stored in fixed tanks	The Site	No	Propane (i.e., a gas) is considered a PCA that is not anticipated to represent an APEC on the Site.

Based on the background documents reviewed the following potentially contaminating activity was identified for the surrounding properties:

PCA	Location / Direction to the Site	APEC	Rational
Other 1: Spill	Burnhamthorpe Rd W and 6 <sup>th</sup> Line / Approximately 25 m east of the Site	No	In 2018, 200 L of hydraulic oil was released to a ditch.  Based on the release into an off-ditch (draining away from the Site), this spill is considered a PCA that is not anticipated to represent an APEC on the Site.



#### 8 REVIEW AND EVALUATION OF INFORMATION

# (a) Current and Past Uses

Current and past uses of the Site were determined from historical aerial photographs, interviews, chain of title documents and topographic mapping.

The Site is currently zoned residential and agricultural. Based on information sources reviewed, the Site land-use was historically agricultural, upon which time the Site was developed with the current building (circa 1985); the building was historically and is currently utilized as a residence.

### (b) Potentially Contaminating Activity

Based on the findings of the records review, interviews and the Site reconnaissance completed, PCAs were identified. The PCAs are related to:

- PCA A: Gasoline and associated products stored in fixed tanks (PCA 28). A propane AST was observed on the Site;
- PCA B: In 2018, a spill of hydraulic oil was reported to an off-Site ditch which drains away from the Site, this spill is considered a PCA that is not anticipated to represent an APEC on the Site.

### (c) Areas of Potential Environmental Concern

No PCAs were anticipated to represent APECs on the Site.

#### (d) Phase One Conceptual Site Model

Information sources for the development of a Conceptual Site Model was gathered from numerous sources (i.e., aerial photographs, environmental database searches, physical setting sources, interviews, and a Site reconnaissance), which reduces the risk of not identifying either a current or former property use for a PCA.

The existing buildings, adjacent property uses, roadways, water wells, locations of PCAs, geological information and inferred groundwater flow direction is identified in the Phase One Conceptual Site Model (CSM), provided in **Figure 2**.



#### 9 CONCLUSIONS

# (a) Whether Phase Two Environmental Site Assessment Required Before Record of Site Condition Submitted

Based on the results of the Phase One ESA, a Phase Two ESA is **not** recommended to be completed for this Site no APECs were identified.

No APECs were identified on the Site.

The current land-use for the Site is zoned as residential (southern corner) and agricultural. The zoning of the area includes residential and agricultural land-uses, a municipal water reservoir is located to the east of the Site. The Site is to be redeveloped into industrial, parkland and residential ("mixed use").

O. Reg. 153/04 stipulates that for a property, the Site Condition Standards (SCS) that are applicable to the property are the standards that are applicable to the most sensitive type of property use, in this case "residential" is the most sensitive land use, therefore the most stringent land-use (i.e., "residential") is considered as the intended land-use. Since there is no change to a more sensitive land use a Record of Site Condition is NOT required.

# (b) Signatures

#### Closure

We trust this report is satisfactory for you purposes. If you have any questions regarding our submission, please do not hesitate to contact this office.

Yours truly,

LANDTEK LIMITED

Nicole Harper, H.B.Sc.

Paul Blunt, P.Eng., QPESA



#### Qualifications

Investigative assessment work was conducted by Ms. Nicole Harper, H.B.Sc., who has over 10 years of related environmental assessment experience including completion of numerous Phase One and Two ESA's and Site Remediation activities.

Mr. Paul J Blunt, P.Eng. is a Senior Environmental Engineer with Landtek and has conducted and supervised Phase One ESAs for 30 years. Mr. Blunt obtained a B.Sc. in Chemical Engineering from University of Windsor in 1987 and is a licensed Professional Engineer in the Province of Ontario. Mr. Blunt has conducted and supervised Phase One Environmental Site Assessments over 1500 environmental site assessments on a variety of agricultural, residential, industrial, commercial and industrial properties. Mr. Blunt also has extensive experience in conducting Phase Two Environmental Site Assessments and is therefore familiar with how to assess potential concerns identified during the Phase One ESA. Mr. Blunt has conducted and supervised environmental projects throughout Canada, the United States and Australia.

#### Limitations

This report was prepared for the sole use of the Client, their legal counsel, and Client designated and authorized financial and mortgage institutions. It is intended to provide an evaluation of the current environmental conditions at the subject site. Any use of this report, or decisions made based on it, by an unauthorized party, is the responsibility of the unauthorized party. Landtek Limited accepts no responsibility for damages of any type suffered by the unauthorized party as a result of actions or decisions made based on this report.

The conclusions and recommendations given in this report are based on information obtained from various sources noted and a visual examination of the site. It is based on the conditions of the subject property at the time of the field investigation supplemented by a review of historical information to assess environmental conditions at the site reported. Landtek Limited assumes that information provided by others is factual and accurate, and accepts no responsibility for any deficiency, misstatement, of inaccuracy in this report from information provided by others.

Sampling and analysis of soil, groundwater, or other materials was not carried out as part of the scope of work. The findings of the assessment cannot be extended to reflect portions of the site that were unavailable for direct observation by Landtek Limited.

This assessment should not be considered a comprehensive audit that eliminates all risks of encountering environmental problems. There is no warranty expressed or implied by this report concerning the status of the study site.



#### 10 REFERENCES

#### Websites

http://digital.library.mcgill.ca/CountyAtlas/default.htm

http://maps.google.ca/maps

http://map.hamilton.ca/iMapper.aspx

https://library.mcmaster.ca/maps/airphotos/

https://www.ontario.ca/page/make-natural-heritage-area-map

http://www.giscoeapp.lrc.gov.on.ca/matm/Index.html?site=Make\_A\_Topographic\_Map&viewer=MATM&locale=en-US

Government of Ontario Environmental Registry web-site (https://www.ebr.gov.on.ca/ERS-WEBExternal/displaynoticecontent.do?noticeld=MTI0NjQz&statusId=MTg5NjM4&language=en)

MOECC small and large landfill websites (https://www.ontario.ca/environment-andenergy/small-landfill-sites-list?drpDistrict=Durham&drpStatus=all

https://www.ontario.ca/environment-and-energy/map-large-landfill-sites?region=Central)

#### Maps

OGS Earth. Bedrock Geology in the Province of Ontario at a compilation scale of 1:250 000. Ontario Ministry of Northern Development and Mines.

OGS Earth. Quaternary Geology of the Province of Ontario at a compilation scale of 1:1000000. Ontario Ministry of Northern Development and Mines.

Area of Natural and Scientific Interest Map, Ontario Ministry of Natural Resources, at a compilation scale of 1:4,513, 2014.

#### Other Sources

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Opta, Information Intelligence.

Ontario City Directory

Intera Technologies Limited, 1987. *Inventory of Coal Gasification Plant Waste Sites in Ontario*. Prepared for Ontario Ministry of the Environment, Waste Management Branch.

Intera Technologies Limited, 1988. Inventory of Industrial Sites Producing or Using Coal. Prepared for Ontario Ministry of the Environment, Waste Management Branch.

Aerial Photographs

Google Earth Pro historical images

Communications: Ontario Ministry of the Environment and Climate and Change

Environmental Protection Act. Ontario Regulation 153/04, Records of Site Condition – Part XV.1 of the Act. Under Environmental Protection Act, R.S.O. 1990, c. E.19.



# **FIGURES**

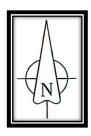


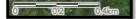
#### Potentially Contaminating Activity

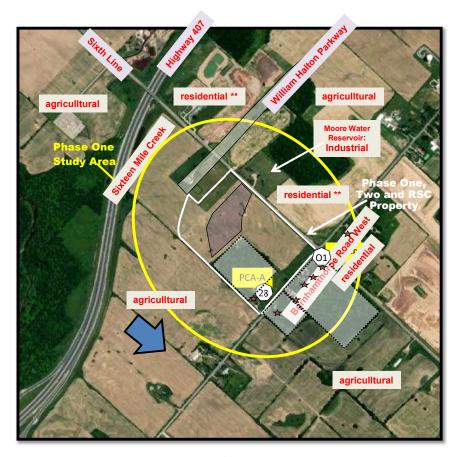
(PCA)

PCA A. Gasoline and Associated Products Storage in Fixed
Tanks (PCA 28)

PCA B. Spill (PCA Other 1 (O1))







\*\* Residential subdivision, under construction





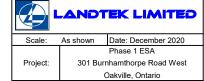
Inferred Groundwater Flow Direction



Oakville-Milton Wetlands and Uplands ANSI (ID: 67435761)

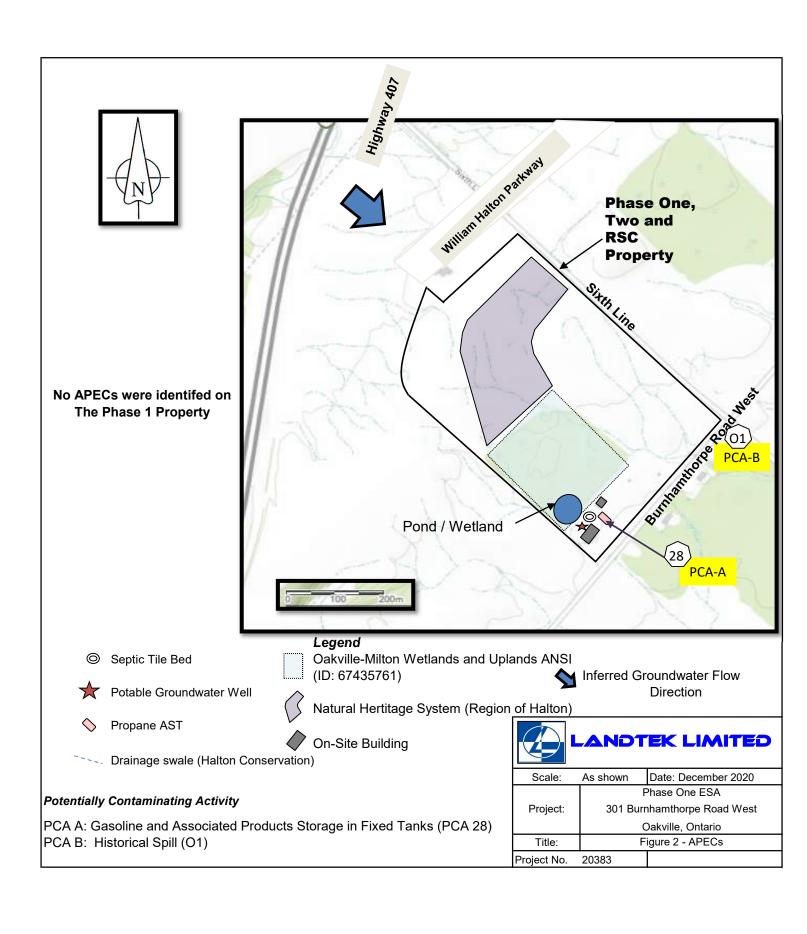


Natural Hertitage System (Region of Halton)



Project No. 20383

Figure 1 - Site Location Plan & PCAs



# **APPENDIX A**

**Ecolog ERIS Report** 





**Project Property:** Melrose

103 Burnhamthorpe Road West

Oakville ON L6M 4K5

Project No: 20383

Report Type: Standard Express Report

Order No: 20312400014
Requested by: Landtek Limited
Date Completed: November 24, 2020

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# **Executive Summary**

_	
Property	Information:

Project Property: Melrose

103 Burnhamthorpe Road West Oakville ON L6M 4K5

Order No: 20312400014

Project No: 20383

Coordinates:

 Latitude:
 43.4927195

 Longitude:
 -79.7501857

 UTM Northing:
 4,816,291.46

 UTM Easting:
 601,052.97

UTM Zone: 17T

Elevation: 622 FT

189.58 M

**Order Information:** 

Order No: 20312400014

Date Requested: November 24, 2020

Requested by: Landtek Limited

Report Type: Standard Express Report

Historical/Products:

# Executive Summary: Report Summary

Database	Name	Searched	Project Property	Within 0.25 km	Total
AAGR	Abandoned Aggregate Inventory	Υ	0	0	0
AGR	Aggregate Inventory	Υ	0	0	0
AMIS	Abandoned Mine Information System	Υ	0	0	0
ANDR	Anderson's Waste Disposal Sites	Υ	0	0	0
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Υ	0	0	0
BORE	Borehole	Y	0	0	0
CA	Certificates of Approval	Υ	0	1	1
CDRY	Dry Cleaning Facilities	Υ	0	0	0
CFOT	Commercial Fuel Oil Tanks	Υ	0	0	0
CHEM	Chemical Manufacturers and Distributors	Υ	0	0	0
CHM	Chemical Register	Υ	0	0	0
CNG	Compressed Natural Gas Stations	Υ	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Υ	0	0	0
CONV	Compliance and Convictions	Υ	0	0	0
CPU	Certificates of Property Use	Υ	0	0	0
DRL	Drill Hole Database	Υ	0	0	0
DTNK	Delisted Fuel Tanks	Υ	0	0	0
EASR	Environmental Activity and Sector Registry	Υ	0	0	0
EBR	Environmental Registry	Υ	0	0	0
ECA	Environmental Compliance Approval	Υ	0	1	1
EEM	Environmental Effects Monitoring	Υ	0	0	0
EHS	ERIS Historical Searches	Υ	0	1	1
EIIS	Environmental Issues Inventory System	Υ	0	0	0
EMHE	Emergency Management Historical Event	Υ	0	0	0
EPAR	Environmental Penalty Annual Report	Υ	0	0	0
EXP	List of Expired Fuels Safety Facilities	Υ	0	0	0
FCON	Federal Convictions	Υ	0	0	0
FCS	Contaminated Sites on Federal Land	Υ	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Υ	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
FST	Fuel Storage Tank	Y	0	0	0
FSTH	Fuel Storage Tank - Historic	Y	0	0	0
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	0	0
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	0	0

Database	Name	Searched	Project Property	Within 0.25 km	Total
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0
INC	Fuel Oil Spills and Leaks	Υ	0	0	0
LIMO	Landfill Inventory Management Ontario	Υ	0	0	0
MINE	Canadian Mine Locations	Υ	0	0	0
MNR	Mineral Occurrences	Υ	0	0	0
NATE	National Analysis of Trends in Emergencies System	Υ	0	0	0
NCPL	(NATES) Non-Compliance Reports	Υ	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Υ	0	0	0
NDSP	National Defense & Canadian Forces Spills	Υ	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal	Υ	0	0	0
NEBI	Sites National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Υ	0	0	0
NEES	National Environmental Emergencies System (NEES)	Υ	0	0	0
NPCB	National PCB Inventory	Υ	0	0	0
NPRI	National Pollutant Release Inventory	Υ	0	0	0
OGWE	Oil and Gas Wells	Υ	0	0	0
OOGW	Ontario Oil and Gas Wells	Υ	0	0	0
OPCB	Inventory of PCB Storage Sites	Υ	0	0	0
ORD	Orders	Υ	0	0	0
PAP	Canadian Pulp and Paper	Υ	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Υ	0	0	0
PES	Pesticide Register	Υ	0	0	0
PINC	Pipeline Incidents	Υ	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Υ	0	0	0
PTTW	Permit to Take Water	Υ	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Υ	0	0	0
RSC	Record of Site Condition	Υ	0	0	0
RST	Retail Fuel Storage Tanks	Υ	0	0	0
SCT	Scott's Manufacturing Directory	Υ	0	0	0
SPL	Ontario Spills	Υ	0	1	1
SRDS	Wastewater Discharger Registration Database	Υ	0	0	0
TANK	Anderson's Storage Tanks	Υ	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Υ	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Υ	0	8	8
		Total:	0	12	12

# Executive Summary: Site Report Summary - Project Property

MapDBCompany/Site NameAddressDir/Dist (m)Elev diffPageKey(m)Number

No records found in the selected databases for the project property.

# Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)		Page Number
1	wwis		lot 16 con 1 ON <i>Well ID</i> : 2802126	SE/152.0	-2.70	<u>14</u>
<u>2</u>	EHS		38 Burnhamthorpe Rd W Oakville ON L6M4K4	SE/158.0	-2.76	<u>16</u>
<u>3</u>	wwis		lot 16 con 1 ON <i>Well ID</i> : 2803265	ESE/168.7	-2.46	<u>16</u>
<u>4</u>	wwis		lot 16 con 1 ON <i>Well ID</i> : 2802130	E/178.6	-2.67	<u>19</u>
<u>5</u>	wwis		lot 16 con 1 ON	ESE/184.2	-3.30	<u>22</u>
<u>6</u>	wwis		Well ID: 2803321  90 BURNHAM THORPE W lot 16 con 1 ON	SE/190.0	-3.80	<u>26</u>
<u>7</u>	CA	R.M. OF HALTON	Well ID: 7166442  SIXTH LINE BURNHAMTHORPE RD. OAKVILLE TOWN ON	E/203.4	-1.68	<u>28</u>
<u>7</u>	SPL		Burnhamthorpe Rd West and 6th Line Oakville ON	E/203.4	-1.68	<u>29</u>
<u>z</u> .	ECA	Star Oak Developments Limited	Northeast corner of Sixth Line and Burnhamthorpe Road Oakville ON L6J 0A7	E/203.4	-1.68	<u>29</u>
<u>8</u>	wwis		6TH LINE & BURNHAMTHORPE RD. WEST Oakville ON	ENE/208.4	-0.99	<u>29</u>
<u>9</u> .	wwis		Well ID: 7114832  lot 16 con 1 ON  Well ID: 2802127	S/225.4	-4.08	<u>34</u>
<u>10</u>	wwis		lot 16 con 2 ON	SW/248.6	-1.83	<u>37</u>

Map DB Company/Site Name Address Dir/Dist (m) Elev Diff Page Key (m) Number

Well ID: 2807205

## Executive Summary: Summary By Data Source

## **CA** - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011\* has found that there are 1 CA site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	<b>Direction</b>	Distance (m)	<u>Map Key</u>
R.M. OF HALTON	SIXTH LINE BURNHAMTHORPE RD. OAKVILLE TOWN ON	E	203.39	<u>7</u>

#### **ECA** - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011-Oct 31, 2020 has found that there are 1 ECA site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	<b>Direction</b>	Distance (m)	<u>Map Key</u>
Star Oak Developments Limited	Northeast corner of Sixth Line and Burnhamthorpe Road Oakville ON L6J 0A7	Е	203.39	7_

#### **EHS** - ERIS Historical Searches

A search of the EHS database, dated 1999-Jul 31, 2020 has found that there are 1 EHS site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	<b>Direction</b>	Distance (m)	Map Key
	38 Burnhamthorpe Rd W Oakville ON L6M4K4	SE	158.02	<u>2</u>

## SPL - Ontario Spills

A search of the SPL database, dated 1988-Nov 2019 has found that there are 1 SPL site(s) within approximately 0.25 kilometers of the project property.

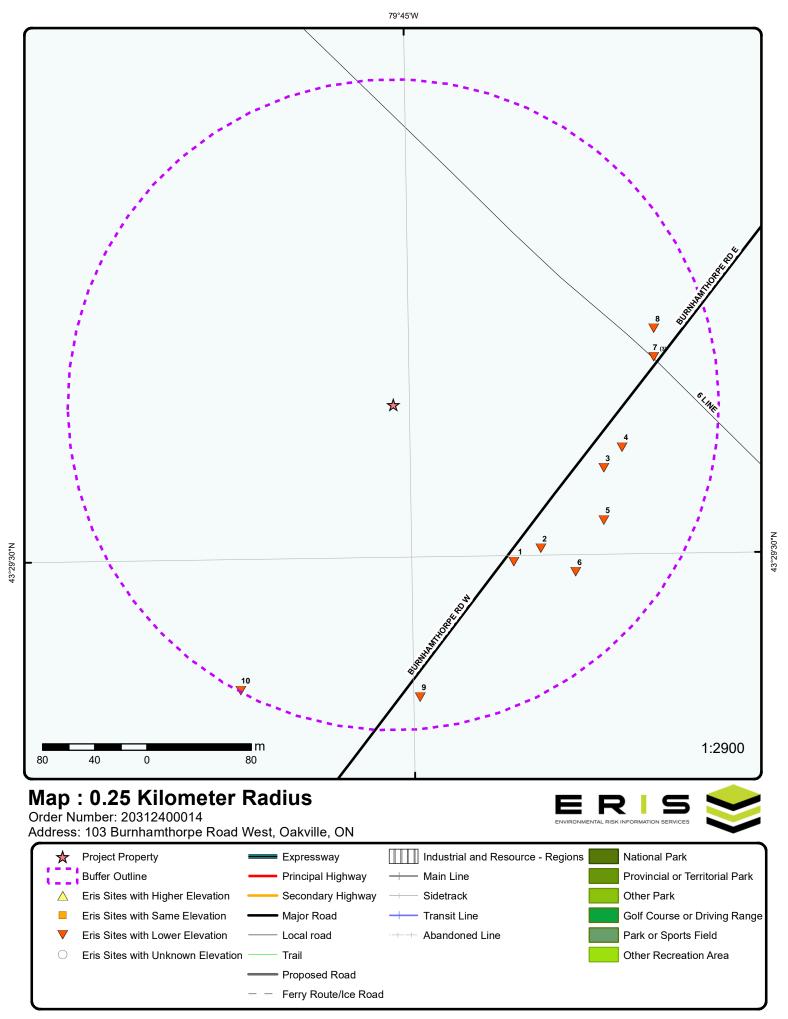
Order No: 20312400014

Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key	
	Burnhamthorpe Rd West and 6th Line Oakville ON	E	203.39	<u>7</u>	

## **WWIS** - Water Well Information System

A search of the WWIS database, dated Apr 30, 2020 has found that there are 8 WWIS site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	Address lot 16 con 1 ON Well ID: 2802126	<u>Direction</u> SE	<u>Distance (m)</u> 151.95	<u>Map Key</u> <u>1</u>
	lot 16 con 1 ON <i>Well ID:</i> 2803265	ESE	168.73	<u>3</u>
	lot 16 con 1 ON <i>Well ID:</i> 2802130	E	178.60	<u>4</u>
	lot 16 con 1 ON <i>Well ID:</i> 2803321	ESE	184.25	<u>5</u>
	90 BURNHAM THORPE W lot 16 con 1 ON Well ID: 7166442	SE	190.02	<u>6</u>
	6TH LINE & BURNHAMTHORPE RD. WEST Oakville ON <i>Well ID</i> : 7114832	ENE	208.42	<u>8</u>
	lot 16 con 1 ON <i>Well ID</i> : 2802127	S	225.40	9
	lot 16 con 2 ON <i>Well ID:</i> 2807205	SW	248.59	<u>10</u>



Source: © 2015 DMTI Spatial Inc.

Aerial Year: 2015

Address: 103 Burnhamthorpe Road West, Oakville, ON

Source: ESRI World Imagery

125

250

Order Number: 20312400014

Sources: Esri, HERE, Garmin, Intermap, increment P Corp. GFBCO USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnanc1:10000\_sri Japan, METI, Esri China (Hong Kong), (c) OpenStreetMap contributors, and the GIS User Community



# **Topographic Map**

Address: 103 Burnhamthorpe Road West, ON

Source: ESRI World Topographic Map

Order Number: 20312400014



© ERIS Information Limited Partnership

## **Detail Report**

Мар Кеу	Number Records			Site		DB
1	1 of 1	SE/152.0	186.9 / -2.70	lot 16 con 1 ON		wwis
Well ID: Construction Primary Wate Sec. Water U Final Well St Water Type: Casing Mate Audit No: Tag: Construction Elevation (m Elevation Re Depth to Bed Well Depth: Overburden/ Pump Rate: Static Water Flowing (Y/N Flow Rate:	er Use: lse: lse: rial: n Method: ): liability: drock: (Bedrock:	2802126  Domestic 0  Water Supply		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 1/4/1957 Yes 1642 1 HALTON OAKVILLE TOWN 016 01 DS N	

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/280\2802126.pdf

Order No: 20312400014

#### **Bore Hole Information**

Bore Hole ID: 10148680 185.159301 Elevation: DP2BR: 35 Elevrc: Spatial Status: Zone: 17 Code OB: East83: 601145.6 Bedrock Code OB Desc: 4816171 North83: Open Hole: Org CS: Cluster Kind: UTMRC: Date Completed: 11/7/1956 UTMRC Desc: unknown UTM Remarks: **Location Method:** 

Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

**Materials Interval** 

 Formation ID:
 931427720

 Layer:
 3

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2:

Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 35 Formation End Depth: 58 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931427719 Formation ID:

Layer:

Color:

General Color:

Mat1: 09

Most Common Material: MEDIUM SAND

Mat2: 05 CLAY

Mat2 Desc: Mat3:

Mat3 Desc:

10 Formation Top Depth: Formation End Depth: 35 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931427718

Layer:

Color:

General Color:

Mat1: 05 Most Common Material:

Mat2: Mat2 Desc: Mat3:

CLAY

Mat3 Desc: Formation Top Depth: 0 Formation End Depth: 10 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 962802126 **Method Construction Code:** 

**Method Construction:** Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10697250

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930252988

Layer: 1 Material: STEEL Open Hole or Material:

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Depth From: Depth To: 38 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft Construction Record - Casing Casing ID: 930252989 Layer: Material: Open Hole or Material: **OPEN HOLE** Depth From: Depth To: 58 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft Results of Well Yield Testing 992802126 Pump Test ID: Pump Set At: Static Level: 50 Final Level After Pumping: Recommended Pump Depth: 0 Pumping Rate: Flowing Rate: Recommended Pump Rate: Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: CLEAR Water State After Test: Pumping Test Method: **Pumping Duration HR:** 0 **Pumping Duration MIN:** 30 Flowing: No Water Details Water ID: 933604171 Layer: Kind Code: Kind: **FRESH** Water Found Depth: 55 Water Found Depth UOM: ft SE/158.0 2 1 of 1 186.8 / -2.76 38 Burnhamthorpe Rd W **EHS** Oakville ON L6M4K4 Order No: 20170907137 Nearest Intersection: С Municipality: Oakville Status: Standard Report Client Prov/State: ON Report Type:

Report Date: 14-SEP-17 07-SEP-17 Date Received: Previous Site Name:

Lot/Building Size: 0.6 acres

Additional Info Ordered:

Search Radius (km): .25

-79.748806 X: Y: 43.491712

1 of 1 ESE/168.7 187.1 / -2.46 lot 16 con 1 3 **WWIS** ON

Well ID: 2803265

Construction Date: Primary Water Use: Domestic

Sec. Water Use:

Final Well Status: Water Supply

Water Type: Casing Material: Audit No:

Tag: Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy:

PDF URL (Map):

Data Entry Status:

Data Src:

12/29/1969 Date Received: Yes

Selected Flag:

Abandonment Rec: 1307 Contractor:

Form Version: 1 Owner:

Street Name: County:

**HALTON** OAKVILLE TOWN

184.486511

601214.6

4816243

margin of error: 30 m - 100 m

17

Municipality: Site Info:

016 Lot: Concession: 01 Concession Name: DS N

Easting NAD83: Northing NAD83:

Zone:

Elevation:

Elevrc:

Zone:

East83:

North83:

Org CS:

UTMRC:

**UTMRC Desc:** 

Location Method:

UTM Reliability:

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/280\2803265.pdf

#### **Bore Hole Information**

Bore Hole ID: 10149807

DP2BR: 38

Spatial Status:

Code OB: Code OB Desc: Bedrock

Open Hole: Cluster Kind:

Date Completed: 11/3/1969

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

#### Overburden and Bedrock

Materials Interval

Formation ID: 931431392

Layer: Color: 6

General Color: **BROWN** Mat1: 05 Most Common Material: **CLAY** 

Mat2: Mat2 Desc: Mat3:

17

Mat3 Desc: Formation Top Depth: 0 Formation End Depth: 11 Formation End Depth UOM:

Overburden and Bedrock

Formation ID: 931431393 Layer:

**Materials Interval** 

erisinfo.com | Environmental Risk Information Services

 Color:
 7

 General Color:
 RED

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 11
Formation End Depth: 38
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 931431394

 Layer:
 3

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 38
Formation End Depth: 52
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 962803265

Method Construction Code:6Method Construction:BoringOther Method Construction:

Pipe Information

**Pipe ID:** 10698377

Casing No:

Comment: Alt Name:

**Construction Record - Casing** 

**Casing ID:** 930254785

Layer: 1
Material: 3

Open Hole or Material: CONCRETE

Depth From:

Depth To: 52
Casing Diameter: 30
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

**Pump Test ID:** 992803265

Pump Set At:

Static Level: 25
Final Level After Pumping: 50

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Recommended Pump Depth: 50 Pumping Rate: Flowing Rate: Recommended Pump Rate: Levels UOM: Rate UOM: **GPM** Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: 2 **Pumping Duration HR:** 0 **Pumping Duration MIN:** Flowing: No **Draw Down & Recovery** 934709278 Pump Test Detail ID: Test Type: Recovery Test Duration: 45 Test Level: 48 Test Level UOM: ft **Draw Down & Recovery** 934969582 Pump Test Detail ID: Test Type: Recovery Test Duration: 60 Test Level: 48 Test Level UOM: ft Draw Down & Recovery 934450074 Pump Test Detail ID: Test Type: Recovery Test Duration: 30 Test Level: 49 Test Level UOM: ft **Draw Down & Recovery** Pump Test Detail ID: 934166545 Test Type: Recovery Test Duration: 15 Test Level: 50 Test Level UOM: ft Water Details Water ID: 933605620 Layer: 1 Kind Code: 1 **FRESH** Water Found Depth: 52

4 1 of 1 E/178.6 186.9 / -2.67 lot 16 con 1 WWIS

Order No: 20312400014

Well ID: 2802130 Data Entry Status:

ft

Construction Date: Data Src:

Primary Water Use:DomesticDate Received:1/15/1962Sec. Water Use:0Selected Flag:Yes

Water Found Depth UOM:

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

Final Well Status: Water Supply

Abandonment Rec: Water Type: Contractor: 5417 Casing Material: Form Version: 1 Audit No: Owner:

Tag: Street Name:

**HALTON Construction Method:** County: Elevation (m): Municipality: **OAKVILLE TOWN** Elevation Reliability: Site Info:

Depth to Bedrock: Lot: 016 Well Depth: Concession: 01 Overburden/Bedrock: DS N Concession Name:

Pump Rate: Easting NAD83: Static Water Level: Northing NAD83:

Flowing (Y/N): Zone: Flow Rate: UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/280\2802130.pdf

## **Bore Hole Information**

Clear/Cloudy:

10148684 Bore Hole ID: Elevation: 185.095733

DP2BR: 39 Elevrc: 17 Spatial Status: Zone: Code OB: East83: 601228.6

Code OB Desc: **Bedrock** North83: 4816259 Open Hole: Org CS:

Cluster Kind: UTMRC: 5

Date Completed: 9/8/1961 UTMRC Desc: margin of error: 100 m - 300 m

Order No: 20312400014

Remarks: Location Method: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method:

#### Overburden and Bedrock **Materials Interval**

**Source Revision Comment:** Supplier Comment:

931427731 Formation ID:

Layer: 2 Color: General Color: **GREY** Mat1: 05

Most Common Material: CLAY Mat2: Mat2 Desc:

Mat3 Desc: Formation Top Depth: 14

33 Formation End Depth: Formation End Depth UOM:

### Overburden and Bedrock

Materials Interval

Mat3:

Formation ID: 931427730

Layer: Color: 6

**BROWN** General Color:

05 Mat1: Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 14
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

**Formation ID:** 931427732

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 11

 Mat2 Desc:
 GRAVEL

Mat3: Mat3 Desc:

Formation Top Depth: 33
Formation End Depth: 39
Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 931427733

 Layer:
 4

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 39
Formation End Depth: 63
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:962802130Method Construction Code:1Method Construction:Cable Tool

Other Method Construction:

Pipe Information

 Pipe ID:
 10697254

 Casing No:
 1

Comment: Alt Name:

**Construction Record - Casing** 

**Casing ID:** 930252996

Layer: 1
Material: 1

Open Hole or Material:

Depth From:

Depth To: 41 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM:

STEEL

#### Construction Record - Casing

Casing ID: 930252997

2 Layer: Material:

**OPEN HOLE** Open Hole or Material:

Depth From:

Depth To: 63 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

#### Results of Well Yield Testing

Pump Test ID: 992802130

Pump Set At:

12 Static Level: Final Level After Pumping: 53 55 Recommended Pump Depth: Pumping Rate: 2 Flowing Rate: Recommended Pump Rate: 2 Levels UOM: **GPM** Rate UOM: Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: **Pumping Duration HR:** 0 **Pumping Duration MIN:** 45 No Flowing:

#### Water Details

Water ID: 933604177 Layer: Kind Code: **FRESH** Kind: Water Found Depth: 60 Water Found Depth UOM: ft

ESE/184.2 5 1 of 1 186.3 / -3.30 lot 16 con 1 **WWIS** 

2803321 Well ID:

Construction Date:

Primary Water Use: Domestic Sec. Water Use:

Final Well Status: Water Supply

Water Type: Casing Material: Audit No:

Tag:

**Construction Method:** Elevation (m): Elevation Reliability:

Data Entry Status: Data Src:

3/16/1970 Date Received: Selected Flag: Yes

Abandonment Rec: Contractor:

4602 Form Version: 1 Owner:

Street Name:

County: **HALTON** 

Municipality: **OAKVILLE TOWN** 

Site Info:

 Depth to Bedrock:
 Lot:
 016

 Well Depth:
 Concession:
 01

 Overburden/Bedrock:
 Concession Name:
 DS N

Pump Rate:Easting NAD83:Static Water Level:Northing NAD83:Flowing (Y/N):Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/280\2803321.pdf

**Bore Hole Information** 

**Bore Hole ID:** 10149863 **Elevation:** 184.233016

 DP2BR:
 41
 Elevrc:

 Spatial Status:
 Zone:
 17

 Spatial Status:
 Zone:
 17

 Code OB:
 r
 East83:
 601214.6

 Code OB Desc:
 Bedrock
 North83:
 4816203

Open Hole: Org CS: Cluster Kind: UTMRC:

Date Completed: 2/16/1970 UTMRC Desc: margin of error: 30 m - 100 m

Remarks: Location Method: p4

Location Source Date:

Elevrc Desc:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

**Formation ID:** 931431602

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 17
Formation End Depth: 37
Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 931431603

 Layer:
 3

 Color:
 7

 General Color:
 RED

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 11

 Mat2 Desc:
 GRAVEL

Mat3:

Mat3 Desc:

Formation Top Depth: 37
Formation End Depth: 41
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 931431604

 Layer:
 4

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 41
Formation End Depth: 74
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 931431601

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

Mat1: 05
Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 17
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 962803321

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

**Pipe ID:** 10698433

Casing No:

Comment: Alt Name:

**Construction Record - Casing** 

**Casing ID:** 930254871

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 74

Casing Diameter:

Casing Diameter UOM: inch Casing Depth UOM: ft

#### Construction Record - Casing

**Casing ID:** 930254870

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:43Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

#### Results of Well Yield Testing

**Pump Test ID:** 992803321

Pump Set At:

Static Level: 21
Final Level After Pumping: 71
Recommended Pump Depth: 72
Pumping Rate: 1
Flowing Rate:

Recommended Pump Rate:

Levels UOM:
Rate UOM:
GPM
Water State After Test Code:
Water State After Test:
CLOUDY
Pumping Test Method:
Pumping Duration HR:
Substituting 10 of 10

#### **Draw Down & Recovery**

Pump Test Detail ID:934709313Test Type:Draw Down

 Test Duration:
 45

 Test Level:
 71

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

Pump Test Detail ID: 934969622 Test Type: 934969622 Draw Down

 Test Duration:
 60

 Test Level:
 71

 Test Level UOM:
 ft

### **Draw Down & Recovery**

Pump Test Detail ID:934450109Test Type:Draw DownTest Duration:30

Test Level: 71
Test Level UOM: ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934166581

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 71

 Test Level UOM:
 ft

Water ID: 933605694

Layer: 1
Kind Code: 1

Kind: FRESH
Water Found Depth: 51
Water Found Depth UOM: ft

Water Details

Water Details

 Water ID:
 933605695

 Layer:
 2

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 63

 Water Found Depth UOM:
 ft

6 1 of 1 SE/190.0 185.8 / -3.80 90 BURNHAM THORPE W lot 16 con 1

Well ID: 7166442 Data Entry Status:
Construction Date: Data Src:

Primary Water Use: Not Used Date Received: 8/4/2011
Sec. Water Use: Selected Flag: Yes

Final Well Status: Abandoned-Supply Abandonment Rec: Yes
Water Type: Contractor: 1663

Water Type: Contractor: 1
Casing Material: Form Version: 7

Audit No: Z123021 Owner:

Tag:Street Name:90 BURNHAM THORPE WConstruction Method:County:HALTON

Elevation (m): Municipality: OAKVILLE TOWN
Elevation Reliability: Site Info:

 Depth to Bedrock:
 Lot:
 016

 Well Depth:
 Concession:
 01

Overburden/Bedrock:

Concession Name:

Pump Rate:

Easting NAD83:

Static Water Level:

Northing NAD83:

Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/716\7166442.pdf

**Bore Hole Information** 

Improvement Location Method: Source Revision Comment:

**Bore Hole ID:** 1003543197 **Elevation:** 184.40277

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 17

 Spatial Status:
 Zone:
 17

 Code OB:
 East83:
 601193

 Code OB Desc:
 North83:
 4816163

 Open Hole:
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 3

**Date Completed:** 5/16/2011 **UTMRC Desc:** margin of error : 10 - 30 m

Order No: 20312400014

Remarks: Location Method: wwr Elevro Desc:

Location Source Date:

Location Source Date:
Improvement Location Source:

Supplier Comment:

Overburden and Bedrock

Materials Interval

**Formation ID:** 1003875383

Layer: 1

Color: General Color:

General Color:

Mat1:

Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0

Formation End Depth:

Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 1003875384

Layer: 2

Color:

General Color:

Mat1:

Most Common Material:

Mat2: Mat2 Desc: Mat3:

Mat3 Desc:

Formation Top Depth: Formation End Depth: Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1003875392

ft

 Layer:
 2

 Plug From:
 5

 Plug To:
 58

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1003875391

 Layer:
 1

 Plug From:
 0

 Plug To:
 5

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1003875390

Method Construction Code: B

 Method Construction:
 Other Method

 Other Method Construction:
 DECOMMISSION

Pipe Information

**Pipe ID:** 1003875382

Casing No:
Comment:
Alt Name:

0

**Construction Record - Casing** 

**Casing ID:** 1003875387

 Layer:
 1

 Material:
 1

 Open Hole or Material:
 STEEL

 Depth From:
 0

 Depth To:
 58

 Casing Diameter:
 6.625

 Casing Diameter UOM:
 inch

 Casing Depth UOM:
 ft

**Construction Record - Screen** 

**Screen ID:** 1003875388

Layer: Slot:

Screen Top Depth:
Screen End Depth:
Screen Material:
Screen Depth UOM:
Screen Diameter UOM:
inch

Screen Diameter:

Water Details

*Water ID:* 1003875386

Layer:

Kind Code: 8
Kind: Untested

**Hole Diameter** 

Hole ID: 1003875385

 Diameter:
 7

 Depth From:
 0

 Depth To:
 58

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

7 1 of 3 E/203.4 187.9/-1.68

R.M. OF HALTON SIXTH LINE BURNHAMTHORPE RD.

OAKVILLE TOWN ON

**OAKVILLE TOWN ON** 

Certificate #:3-0923-87-Application Year:87Issue Date:6/10/1987Approval Type:Municipal sewageStatus:Approved

Application Type: Client Name: Client Address: Client City: CA

Direction/ Elev/Diff Site DΒ Map Key Number of Records Distance (m) (m)

Client Postal Code: **Project Description:** Contaminants: **Emission Control:** 

Site Geo Ref Meth:

Incident Summary:

Burnhamthorpe Rd West and 6th Line E/203.4 7 2 of 3 187.9 / -1.68 SPL Oakville ON

Ref No: 7461-AYNLCL Discharger Report:

Site No: NA Material Group:

Incident Dt: 2018/05/11 Health/Env Conseq: 2 - Minor Environment Year:

Client Type: Sector Type: Incident Cause: Miscellaneous Communal

Leak/Break Agency Involved: Incident Event: Nearest Watercourse: Contaminant Code:

Contaminant Name: HYDRAULIC OIL Site Address: Burnhamthorpe Rd West and 6th Line Contaminant Limit 1: Site District Office: Halton-Peel

Site Postal Code: Contam Limit Freq 1: Contaminant UN No 1: n/a Site Region: Central Site Municipality: **Environment Impact:** Oakville

Nature of Impact: Site Lot: Receiving Medium: Site Conc:

Receiving Env: Land Northing: 4816325 MOE Response: Yes Easting: 601255 Dt MOE Arvl on Scn: 2018/06/01 Site Geo Ref Accu:

Slablifters 100 L hydraulic oil to ditch

MOE Reported Dt: 2018/05/11 Site Map Datum: **Dt Document Closed:** SAC Action Class: Highway Spills (usually highway accidents)

Operator/Human Error Truck - Transport/Hauling Incident Reason: Source Type:

spill<UNOFFICIAL> Site Name: Site County/District: Regional Municipality of Halton

Contaminant Qty: 200 L

7

**ECA** 

Order No: 20312400014

E/203.4 3 of 3 187.9 / -1.68 Star Oak Developments Limited Northeast corner of Sixth Line and

Burnhamthorpe Road Oakville ON L6J 0A7

Approval No: 5276-B57FYW **MOE District:** 2018-10-03 Approval Date: City: Status: Approved Longitude: **ECA** Record Type: Latitude: IDS Link Source: Geometry X:

SWP Area Name: Geometry Y: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS Approval Type: Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

Northeast corner of Sixth Line and Burnhamthorpe Road Address: Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/7641-B4SHZ8-14.pdf

ENE/208.4 188.6 / -0.99 6TH LINE & BURNHAMTHORPE RD. WEST 8 1 of 1 **WWIS** 

Oakville ON

7114832 Well ID: Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Date Received: 11/12/2008 Monitoring and Test Hole Sec. Water Use: Selected Flag: Yes

Final Well Status: Test Hole Abandonment Rec:

Water Type: Contractor: 6809

Casing Material: Form Version: 5

 Audit No:
 M02966
 Owner:

 Tag:
 A075394
 Street Name:
 6TH LINE & BURNHAMTHORPE RD. WEST

 Construction Method:
 County:
 HALTON

 Elevation (m):
 Municipality:
 OAKVILLE TOWN

Elevation (m): Municipality: OAKVILLE TOWN
Elevation Reliability: Site Info:

Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate:

Lot:

Concession:

Concession Name:

Easting NAD83:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/711\7114832.pdf

#### **Bore Hole Information**

**Bore Hole ID:** 1001880452 **Elevation:** 187.663574

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 East83:
 601252

 Code OB Desc:
 North83:
 4816350

 Open Hole:
 No
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 3

Date Completed:9/22/2008UTMRC Desc:margin of error : 10 - 30 m

Remarks: Location Method: W
Elevro Desc:

Supplier Comment:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment:

## Overburden and Bedrock Materials Interval

**Formation ID:** 1002707361

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 06

 Mat2 Desc:
 SILT

Mat3: Mat3 Desc:

Formation Top Depth: 15
Formation End Depth: 33
Formation End Depth UOM: ft

### Overburden and Bedrock

Materials Interval

**Formation ID:** 1002707359

**Layer:** 1 **Color:** 6

General Color:

Mat1:

Most Common Material:

TOPSOIL

Mat2: Mat2 Desc:

Mat3: Mat3 Desc:

0 Formation Top Depth: Formation End Depth: 1 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 1002707360

Layer: 2 Color: **BROWN** General Color: Mat1: 05 Most Common Material: CLAY Mat2: 28 Mat2 Desc: SAND Mat3: 06 Mat3 Desc: SILT Formation Top Depth: 15 Formation End Depth: Formation End Depth UOM: ft

#### Overburden and Bedrock

**Materials Interval** 

Formation ID: 1002707362

Layer: 4 Color: General Color: **GREY** Mat1: 05 CLAY Most Common Material: Mat2: 28 Mat2 Desc: SAND Mat3:

WATER-BEARING Mat3 Desc:

Formation Top Depth: 33 Formation End Depth: 35 Formation End Depth UOM: ft

#### Annular Space/Abandonment

Sealing Record

1002707364 Plug ID:

Layer: 1 Plug From: 0 Plug To: 27 Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 1002707365

Layer: 2 Plug From: 27 Plug To: 35 Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

1002707369 **Method Construction ID:** 

Elevation:

Elevrc:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

Zone:

187.644393

17

601253

UTM83

wwr

4816350

margin of error: 10 - 30 m

Order No: 20312400014

**Method Construction Code: Method Construction:** 

Other Method Construction:

Ε Auger

Pipe Information

Pipe ID: 1002707358

Casing No: Comment: Alt Name:

**Construction Record - Screen** 

1002707366 Screen ID:

Layer: Slot: .01 Screen Top Depth: 30 35 Screen End Depth: Screen Material: 5 Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 2

Hole Diameter

1002707363 Hole ID:

Diameter: 8 Depth From: 0 35 Depth To: Hole Depth UOM: ft Hole Diameter UOM: inch

**Bore Hole Information** 

Bore Hole ID: 1002707349

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind: This is a record from cluster log sheet

Date Completed: 9/16/2008

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:** 

Supplier Comment:

Annular Space/Abandonment

Sealing Record

Plug ID: 1002707353

Layer: Plug From: Plug To:

Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code:

Method Construction:

Other Method Construction: AUGER

1002707352

Pipe Information

**Pipe ID:** 1002707354

Casing No: Comment:

Alt Name:

**Construction Record - Casing** 

Casing ID: 1002707356

Layer:

Material:

Open Hole or Material: PLASTIC

Depth From:

Depth To: 12

Casing Diameter: Casing Diameter UOM:

Casing Depth UOM: ft

**Construction Record - Screen** 

**Screen ID:** 1002707355

Layer: Slot:

Screen Top Depth: 12 Screen End Depth: 17

Screen Material:

Screen Depth UOM: ft

Screen Diameter UOM: Screen Diameter:

Results of Well Yield Testing

**Pump Test ID:** 1002707357

Pump Set At: Static Level:

Final Level After Pumping: Recommended Pump Depth:

Pumping Rate: Flowing Rate:

Recommended Pump Rate:

Levels UOM: Rate UOM:

Water State After Test Code: Water State After Test: Pumping Test Method: Pumping Duration HR:

**Pumping Duration MIN:** 

Flowing:

**Hole Diameter** 

Hole ID: 1002707351

Diameter: 8

Depth From:

Depth To: 17

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Hole Depth UOM: ft Hole Diameter UOM: inch

9 1 of 1 S/225.4 185.5 / -4.08 lot 16 con 1 **WWIS** ON

Well ID: 2802127 Data Entry Status:

Construction Date: Data Src: Primary Water Use: Domestic Date Received: 7/11/1957 Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec:

Water Type: Contractor: 4838 Casing Material: Form Version: 1 Audit No: Owner:

Tag: Street Name:

**Construction Method:** HALTON County: Elevation (m): Municipality: OAKVILLE TOWN

Elevation Reliability: Site Info: Depth to Bedrock: 016 Lot: Well Depth: Concession: 01

DS N Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/280\2802127.pdf

Org CS:

Order No: 20312400014

#### **Bore Hole Information**

Open Hole:

Bore Hole ID: 10148681 Elevation: 183.279052 34

DP2BR: Elevrc: Spatial Status: Zone:

17 601073.6 Code OB: East83: Bedrock 4816067 Code OB Desc: North83:

Cluster Kind: UTMRC: Date Completed: 6/5/1957 **UTMRC Desc:** 

unknown UTM Remarks: Location Method:

Elevrc Desc: Location Source Date: Improvement Location Source:

General Color:

Overburden and Bedrock Materials Interval

Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID: 931427721

Layer:

Color:

02 Mat1:

**TOPSOIL** 

Most Common Material: Mat2: Mat2 Desc:

Mat3 Desc: 0 Formation Top Depth:

Formation End Depth: 4 Formation End Depth UOM: ft

Mat3:

Overburden and Bedrock

Materials Interval

**Formation ID:** 931427723

Layer:

Color:

General Color:

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 11

 Mat2 Desc:
 GRAVEL

Mat3: Mat3 Desc:

Formation Top Depth: 20 Formation End Depth: 34 Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

**Formation ID:** 931427722

Layer: 2

Color:

General Color:

*Mat1:* 05

Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 4
Formation End Depth: 20
Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 931427724

 Layer:
 4

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 34
Formation End Depth: 63
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 962802127

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

**Pipe ID:** 10697251

Casing No: Comment: Alt Name:

#### **Construction Record - Casing**

**Casing ID:** 930252990

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:36Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

#### **Construction Record - Casing**

**Casing ID:** 930252991

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:63Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

#### Results of Well Yield Testing

**Pump Test ID:** 992802127

Pump Set At:

Static Level: 7
Final Level After Pumping: 50
Recommended Pump Depth:

Pumping Rate: 4

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 2
Pumping Duration MIN: 0
Flowing: No

#### Water Details

*Water ID:* 933604172

Layer: 1
Kind Code: 1

Kind: FRESH
Water Found Depth: 39
Water Found Depth UOM: ft

#### Water Details

Water ID: 933604174

**Layer:** 3 **Kind Code:** 1

Map Key Number of Direction/ Elev/Diff Site DB

Kind: FRESH
Water Found Depth: 61
Water Found Depth UOM: ft

Records

Water Details

 Water ID:
 933604173

 Layer:
 2

 Kind Code:
 1

 Kind:
 FRESH

Water Found Depth: 60
Water Found Depth UOM: ft

10 1 of 1 SW/248.6 187.8 / -1.83 lot 16 con 2 WWIS

Data Entry Status:

Order No: 20312400014

**Well ID**: 2807205

Construction Date:Data Src:1Primary Water Use:DomesticDate Received:2/7/1989Sec. Water Use:Selected Flag:Yes

Final Well Status: Water Supply Abandonment Rec:

Distance (m)

(m)

Water Type: Contractor: 1660
Casing Material: Form Version: 1

Audit No: 16473 Owner:
Tag: Street Name:

Construction Method: County: HALTON
Elevation (m): Municipality: OAKVILLE TOWN

Elevation (m):Municipality:OAKVILElevation Reliability:Site Info:Depth to Bedrock:Lot:016Well Depth:Concession:02

Well Depth: 02
Overburden/Bedrock: Concession Name: DS N
Pump Rate: Easting NAD83:

Static Water Level:

Flowing (Y/N):

Reasting NAD83:

Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/280\2807205.pdf

**Bore Hole Information** 

 Bore Hole ID:
 10153466
 Elevation:
 185.468826

 DP2BR:
 37
 Elevrc:

 DP2BR:
 37
 Elevrc:

 Spatial Status:
 Zone:
 17

Code OB: r East83: 600936.2
Code OB Desc: Redrock North83: 4816072

 Code OB Desc:
 Bedrock
 North83:
 4816072

 Open Hole:
 Org CS:

Cluster Kind: UTMRC: 3

Date Completed: 6/10/1988 UTMRC Desc: margin of error: 10 - 30 m

Remarks: Location Method: gps
Elevro Desc:

Location Source Date:

Overburden and Bedrock Materials Interval

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

 Formation ID:
 931446265

 Layer:
 3

Color: General Color: RED Mat1: 17 Most Common Material: SHALE Mat2: 73 HARD Mat2 Desc:

Mat3: Mat3 Desc:

Formation Top Depth: 37 Formation End Depth: 76 Formation End Depth UOM: ft

## Overburden and Bedrock

Materials Interval

931446263 Formation ID:

Layer: Color: 6

**BROWN** General Color: 05 CLAY Most Common Material: Mat2: 85 Mat2 Desc: SOFT

Mat3: Mat3 Desc:

0 Formation Top Depth: 20 Formation End Depth: Formation End Depth UOM:

## Overburden and Bedrock

Materials Interval

931446264 Formation ID:

Layer: 2 Color: **GREY** General Color: 05 Mat1: Most Common Material: CLAY Mat2: 28 Mat2 Desc: SAND

Mat3 Desc: MEDIUM SAND

09

Formation Top Depth: 20 37 Formation End Depth: Formation End Depth UOM: ft

#### Method of Construction & Well

<u>Use</u>

Mat3:

Method Construction ID: 962807205

**Method Construction Code:** 

Rotary (Convent.) **Method Construction:** 

Other Method Construction:

#### Pipe Information

10702036 Pipe ID:

Casing No: Comment:

Alt Name:

#### Construction Record - Casing

Casing ID: 930261009

Layer: 2 Material:

Open Hole or Material: **OPEN HOLE** 

Depth From:

Depth To: 76 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

#### **Construction Record - Casing**

Casing ID: 930261008

Layer: Material: Open Hole or Material: STEEL

Depth From:

Depth To:

39 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

#### Results of Well Yield Testing

Pump Test ID: 992807205

Pump Set At: 21 Static Level: Final Level After Pumping: 65 Recommended Pump Depth: 71 Pumping Rate: 8

Flowing Rate: 5 Recommended Pump Rate: Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: 2

CLOUDY Water State After Test: Pumping Test Method: **Pumping Duration HR:** 1 Pumping Duration MIN: 0 No Flowing:

### **Draw Down & Recovery**

934972057 Pump Test Detail ID:

Test Type:

Test Duration: 60 Test Level: 65 Test Level UOM: ft

#### **Draw Down & Recovery**

Pump Test Detail ID: 934711076

Test Type:

Test Duration: 45 Test Level: 65 Test Level UOM: ft

#### **Draw Down & Recovery**

Pump Test Detail ID: 934451929

Test Type:

Map Key	Number of	Direction/	Elev/Diff	Site	DB
	Records	Distance (m)	(m)		

 Test Duration:
 30

 Test Level:
 65

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

Pump Test Detail ID: 934178348

 Test Type:

 Test Duration:
 15

 Test Level:
 65

 Test Level UOM:
 ft

#### Water Details

*Water ID:* 933610672

Layer: 1 Kind Code: 1

Kind: FRESH
Water Found Depth: 68
Water Found Depth UOM: ft

## Unplottable Summary

## Total: 2 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
ECA	Dundas Sixth-Line Developments Inc.	279 6th Line on Hays Boulevard and municipal easement	Oakville ON	M5E 1A7
NPRI	TOWN OF OAKVILLE	2400 SIXTH Line	OAKVILLE ON	L6H3N8

## Unplottable Report

Dundas Sixth-Line Developments Inc. Site:

279 6th Line on Hays Boulevard and municipal easement Oakville ON M5E 1A7

Database: **ECA** 

Order No: 20312400014

Approval No: 0637-87JK7V **MOE District:** Approval Date: 2010-07-29 City: Approved Longitude: Status: Latitude: Record Type: **ECA** Link Source: **IDS** Geometry X: SWP Area Name: Geometry Y:

Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS MUNICIPAL AND PRIVATE SEWAGE WORKS Project Type:

Address: 279 6th Line on Hays Boulevard and municipal easement

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/6351-87EJKN-14.pdf

Site: **TOWN OF OAKVILLE** Database: 2400 SIXTH Line OAKVILLE ON L6H3N8

NPRI ID: 8800000061 Org ID: Submit Date: Other ID: No Other ID: Last Modified: Track ID: Contact ID:

Report ID: MFD Cont Type:

Report Type: Contact Title: Rpt Type ID: Cont First Name: Report Year: 2004 Cont Last Name: Not-Current Rpt?: Contact Position:

Contact Fax: Yr of Last Filed Rpt: Fac ID: Contact Ph.: Fac Name: RIVER OAKS RECREATION CENTRE Cont Area Code: Fac Address1: Contact Tel.:

Fac Address2: Contact Ext.: Cont Fax Area Cde: Fac Postal Zip: Facility Lat: Contact Fax: Facility Long: Contact Email:

DLS (Last Filed Rpt): Latitude: Facility DLS: Longitude: UTM Zone: Datum: Facility Cmnts: **UTM Northing:** 

URL: UTM Easting: No of Empl.: 30 Waste Streams: No Streams: Parent Co.: No Parent Co.: Waste Off Sites: Pollut Prev Cmnts: No Off Sites:

Stacks: Shutdown: No of Stacks: No of Shutdown:

Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description: American SIC Code:

NAICS Code (2 digit):

NAICS 2 Description: Real Estate and Rental and Leasing

NAICS Code (4 digit): 5311

NAICS 4 Description: Lessors of Real Estate

NAICS Code (6 digit): 531120

NAICS 6 Description: Lessors of Non-Residential Buildings (except Mini-Warehouses)

Substance Release Report

**CAS No:** 11104-93-1

Report ID:

Rpt Period: 2004

**Subst Released:** Nitrogen oxides (expressed as NO2)

Air: Water: Land:

Total Releases:

 Units:
 tonnes

 CAS No:
 811-97-2

Report ID:

Rpt Period: 2004

Subst Released: HFC-134a Hydrofluorocarbon

Air: Water: Land:

Total Releases:

Units: tonnes

**CAS No:** 7446-09-5

Report ID:

Rpt Period: 2004

Subst Released: Sulphur dioxide

Air: Water: Land:

Total Releases:

Units: tonnes

## Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " \* " indicates that the database will no longer be updated. See the individual database description for more information.

#### Abandoned Aggregate Inventory:

Provincial

AGR

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.\*

Government Publication Date: Sept 2002\*

Aggregate Inventory:

Provincial AGR

The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

Government Publication Date: Up to Sep 2020

#### Abandoned Mine Information System:

Provincial

**AMIS** 

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Oct 2018

#### Anderson's Waste Disposal Sites:

Private

**ANDR** 

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

#### Aboveground Storage Tanks:

Provincial

AST

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

#### **Automobile Wrecking & Supplies:**

Private

**AUWR** 

Order No: 20312400014

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Jun 30, 2020

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Certificates of Approval:

Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011\*

Dry Cleaning Facilities: Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Environment and Climate Change Canada cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: Jan 2004-Dec 2017

Commercial Fuel Oil Tanks:

Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Jul 31, 2020

## **Chemical Manufacturers and Distributors:**

Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

<u>Chemical Register:</u> Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Jun 30, 2020

# Compressed Natural Gas Stations:

Private

CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 - Sep 2020

# Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial

**COAL** 

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.\*

Government Publication Date: Apr 1987 and Nov 1988\*

## Compliance and Convictions:

Provincial

**CONV** 

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Dec 2019

Certificates of Property Use:

Provincial

CPU

Order No: 20312400014

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994-Sep 30, 2020

Drill Hole Database:

Provincial DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Sep 2019

Delisted Fuel Tanks:

Provincial DTNK

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Jul 31, 2020

## **Environmental Activity and Sector Registry:**

Provincial EASR

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011-Oct 31, 2020

Environmental Registry:

Provincial EBR

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994-Sep 30, 2020

### **Environmental Compliance Approval:**

Provincial FCA

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011-Oct 31, 2020

## **Environmental Effects Monitoring:**

Federal

EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007\*

ERIS Historical Searches:

Private EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Jul 31, 2020

## **Environmental Issues Inventory System:**

Federal

EIIS

Order No: 20312400014

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001\*

### Emergency Management Historical Event:

Provincial

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Dec 31, 2016

## **Environmental Penalty Annual Report:**

Provincial

**EPAR** 

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2019

### List of Expired Fuels Safety Facilities:

Provincial

**EXP** 

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Jul 31, 2020

Federal Convictions: Federal **FCON** 

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007\*

#### Contaminated Sites on Federal Land:

Federal

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Sep 2020

## Fisheries & Oceans Fuel Tanks:

Federal

**FOFT** 

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

# Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal

**FRST** 

Order No: 20312400014

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: May 31, 2018

Fuel Storage Tank: Provincial **FST** 

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information. Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are

not verified for accuracy or completeness.

Government Publication Date: Jul 31, 2020

Fuel Storage Tank - Historic:

Provincial FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010\*

## Ontario Regulation 347 Waste Generators Summary:

Provincial

**GEN** 

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Jul 31, 2020

# **Greenhouse Gas Emissions from Large Facilities:**

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2018

TSSA Historic Incidents:

Provincial HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009\*

### Indian & Northern Affairs Fuel Tanks:

Federal

IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003\*

Fuel Oil Spills and Leaks:

Provincial

NC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: Jul 31, 2020

# **Landfill Inventory Management Ontario:**

Provincial

LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Feb 28, 2019

Canadian Mine Locations:

Private

MINE

Order No: 20312400014

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009\*

Mineral Occurrences:

Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Jan 2020

## National Analysis of Trends in Emergencies System (NATES):

Federal

**NATE** 

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994\*

Non-Compliance Reports:

Provincial

**NCPL** 

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2018

# National Defense & Canadian Forces Fuel Tanks:

Federal

NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001\*

# National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Apr 2018

### National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007\*

### National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Mar 31, 2020

# National Energy Board Wells:

Federal

NEBP

Order No: 20312400014

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release

Government Publication Date: 1920-Feb 2003\*

### National Environmental Emergencies System (NEES):

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003\*

National PCB Inventory: Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008\*

## National Pollutant Release Inventory:

Federal NPRI

Federal

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

Government Publication Date: 1993-May 2017

Oil and Gas Wells: Private OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Aug 31, 2020

Ontario Oil and Gas Wells:

Provincial OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Jun 2020

# Inventory of PCB Storage Sites:

Provincial

OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders: Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994-Sep 30, 2020

# Canadian Pulp and Paper:

Private

PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

# Parks Canada Fuel Storage Tanks:

Federal

PCFT

Order No: 20312400014

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005

Pesticide Register:

Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011-Oct 31, 2020

Provincial PINC Provincial PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 31, 2020

### Private and Retail Fuel Storage Tanks:

Provincial

PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996\*

Permit to Take Water:

Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994-Sep 30, 2020

### Ontario Regulation 347 Waste Receivers Summary:

Provincial REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-2016

Record of Site Condition:

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Sep 2020

Retail Fuel Storage Tanks:

Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Jun 30, 2020

### Scott's Manufacturing Directory:

Private

SCT

Order No: 20312400014

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011\*

Ontario Spills:

Provincial SPL

List of spills and incidents made available the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: 1988-Nov 2019

### Wastewater Discharger Registration Database:

Provincial

Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All sampling information is now collected and stored within the Sample Result Data Store (SRDS).

Government Publication Date: 1990-Dec 31, 2017

Private Anderson's Storage Tanks: **TANK** 

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953\*

# Transport Canada Fuel Storage Tanks:

Federal **TCFT** 

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970-Aug 2019

### Variances for Abandonment of Underground Storage Tanks:

Provincial

VAR

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Jul 31, 2020

#### Waste Disposal Sites - MOE CA Inventory:

Provincial

WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011-Oct 31, 2020

## Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial

**WDSH** 

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990\*

## Water Well Information System:

Provincial

**WWIS** 

Order No: 20312400014

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Apr 30, 2020

# **Definitions**

<u>Database Descriptions:</u> This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

<u>Detail Report</u>: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

<u>Distance:</u> The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

<u>Direction</u>: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

<u>Elevation:</u> The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

**Executive Summary:** This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

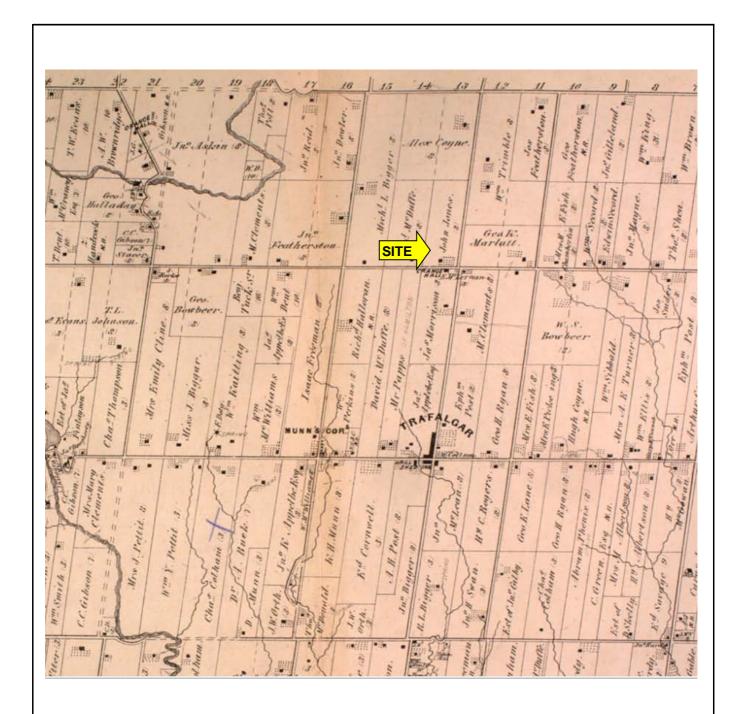
<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

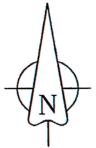
Order No: 20312400014

# **APPENDIX B**

**Mapping and Aerial Photographs** 

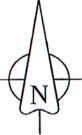






	ANDTEK LIMITED		
Scale:	NTS	Date: December 2020	
		Phase 1 ESA	
Project:	301 Burr	nhamthorpe Road West	
	C	Dakville, Ontario	
Title:	Historical Map - 1880		
Project No.	20383		

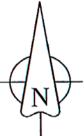






Scale:	NTS	Date: December 2020
	Phase 1 ESA	
Project:	301 Burnhamthrope Road West	
	Oakville, Ontario	
Title:	Aerial Photograph - 1934	
Project No.	20383	







Project No.

20383







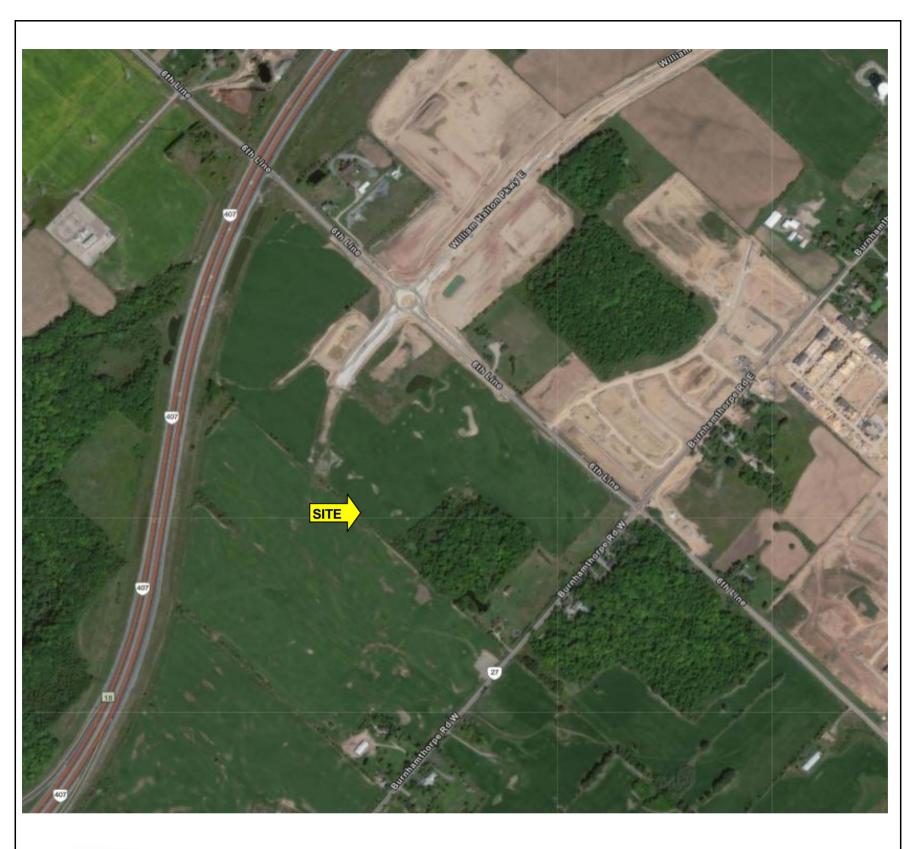
Scale:	NTS	Date: December 2020	
		Phase 1 ESA	
Project:	301 Burnhamthorpe Road West		
	Oakville, Ontario		
Title:	Aerial Photograph - 2004		
Project No.	20383		







	Scale:	NTS	Date: Devember 2020
	Project:	Phase 1 ESA	
		301 Burnhamthorpe Road West	
		C	Dakville, Ontario
	Title:	Aerial Photograph - 2009	
	Project No.	20383	







Scale:	NTS	Date: December 2020	
	Phase 1 ESA		
Project:	301 Burnhamthorpe Road West		
	Oakville, Ontario		
Title:	Aerial Photograph - 2019		
Project No.	20383		

# **APPENDIX C**

**Photographs of Typical Site Conditions** 



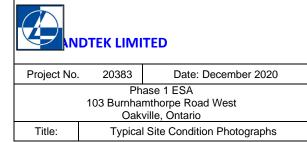
Photograph depicts the Site building, facing north.



# Photograph 2

Photograph depicts the Site building, facing northwest.





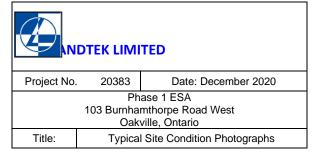
Photograph depicts the ANSI and associated pond / wetland located on the southern portion of the Phase One Property, facing northwest.



# Photograph 4

Photograph depicts the eastern portion of the Site, facing south.





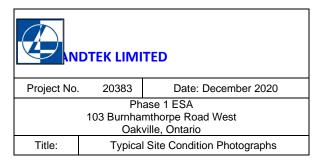
Photograph depicts the shed/garage on-Site, facing east.



# Photograph 6

Photograph depicts propane AST on-Site, facing north. A propane AST is considered a PCA which is not anticipated to represent an APEC on-Site.





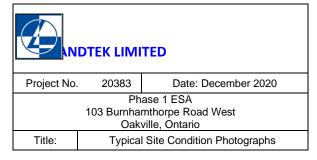
Photograph depicts the northern portion of the Site (agricultural usage), facing northwest.



# Photograph 8

Photograph depicts the northern portion of the Site (agricultural usage), facing west.





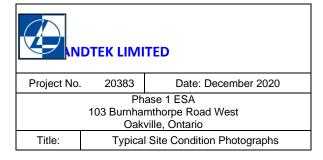
Photograph depicts the northern portion of the Site (agricultural usage), facing south.



# Photograph 10

Photograph depicts
William Halton
Parkway,
constructed to the
north of the Site,
facing east.

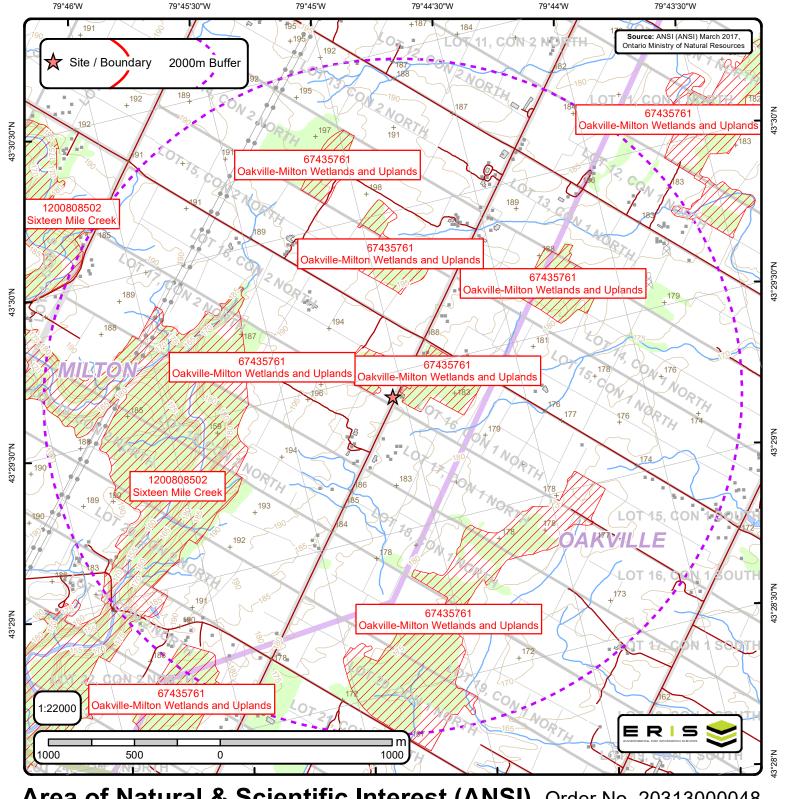




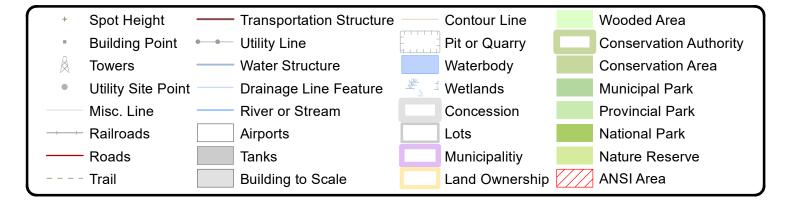
# **APPENDIX D**

**Areas of Natural Significance Maps** 





Area of Natural & Scientific Interest (ANSI) Order No. 20313000048







ANSI Name: Oakville-Milton Wetlands and Uplands ID: 67435761 | Type: Candidate ANSI, Life Science | Significance: Provincial | Management Plan: | Area (sqm): 2783292.519 | Comments: ANSI Name: Sixteen Mile Creek ID: 1200808502 | Type: Candidate ANSI, Life Science | Significance: Provincial | Management Plan: Yes | Area (sqm): 9654538.536 | Comments: Current Status-Approved Regional