

420 and 468 South Service Road East, Oakville, Ontario

PHASE I ENVIRONMENTAL SITE ASSESSMENT

Client:

Rose Acquisition Corporation 156 Duncan Mill Road, Suite 12 Toronto, Ontario M3B 3N2

Attention:

Mr. David Bannerman

Type of Document:

FINAL

Project Name:

Phase I Environmental Site Assessment

Project Number:

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Prepared By:

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1 Legal Notification

This report was prepared by EXP Services Inc. for the account of Rose Acquisition Corporation.

Any use which a third party makes of this report, or any reliance on or decisions to be made based on it, are the responsibility of such third parties unless a reliance letter has been addressed to, or otherwise provides reliance to, such third party. EXP Services Inc. accepts no responsibility for damages, if any, suffered by any third party as a result of decisions made or actions based on this project.



2 Executive Summary

EXP Services Inc. (EXP) was retained by Rose Acquisition Corporation (the "Client") to complete a Phase I Environmental Site Assessment (ESA) for a property located at 420 and 468 South Service Road East in Oakville, Ontario. This parcel of land is hereinafter referred to as the 'Site'.

EXP understands that the Client requires this Phase I ESA for due diligence purposes (for the potential lenders) for a proposed acquisition of the Site, and that a Record of Site Condition (RSC) is not required at this time. It is understood that an RSC will be required later date due to the potential change in land use from a less sensitive site to a more sensitive site (industrial to residential). As such, this Canadian Standards Association (CSA) Standard Phase I ESA will require updating in accordance with Ontario Regulation (O. Reg.) 153/04, as amended.

For ease of reference, a project north has been utilized throughout the report, with South Service Road East considered to be oriented in an east-west direction.

A Phase I ESA is a systematic qualitative process to assess the environmental condition of a Site based on its historical and current uses. The Phase I ESA was completed in general accordance with CSA Standard Z768-01 (Reaffirmed 2022). Subject to this standard of care, EXP makes no express or implied warranties regarding its services and no third-party beneficiaries are intended. Limitation of liability, scope of report and third-party reliance are outlined in Section 12 of this report.

The Site is located on the south side of South Service Road East, approximately 260 metres (m) west of Chartwell Road in Oakville, Ontario. The Site measures approximately 11.4 hectares (28.26 acres) in area and is currently vacant, with a Site building (designated heritage) located along the northern portion of the Site, and the foundations of the former buildings are still in place. In addition, there are five areas on-Site where stockpiles were observed, and a berm was located in the southeast portion of the Site.

The area surrounding the former Site buildings (foundations) consisted of asphalt paved areas to the west, east and south, and the remainder of the Site consisted of overgrown vegetation.

Based on the review of historical aerial photographs, interviews, and other records, the western portion of the Site (420 South Service Road East) was initially developed in 1948 by General Electric (GE) for the manufacturing of car headlamps and fluorescent slim lines and was routinely expanded for further manufacturing operations until the facility was closed circa 2010. The eastern portion of the Site (468 South Service Road East) was developed in the mid-1940s as a gas station and vehicle servicing facility, following which it was acquired by GE to support its ongoing operations at 420 South Service Road East.

Based on the Phase I ESA findings, including Site observations, information provided by the Site representative, review of environmental databases, available historical information, and information provided by the Technical Standards and Safety Authority (TSSA) and from the Ministry of the Environment, Conservation, and Parks (MECP); the following potential environmental concerns were identified for the Site:



Issues of Potential Environmental Concern	Media and Potential Contaminants of Concern	Comments				
Site	Site					
Existing berm of unknown chemical quality and quantity	Soil Polycyclic Aromatic Hydrocarbons (PAHs), Petroleum Hydrocarbons (PHCs), Benzene, Toluene, Ethylbenzene and Xylenes (BTEX), Metals, other regulated parameters (ORPs), Electrical Conductivity (EC), and Sodium Adsorption Ratio (SAR)	Based on the Site reconnaissance, a berm was located along the southwest corner of the Site. Due to the dense vegetation, the berm was not quantified and it has not been chemically tested.				
Existing stockpiles of known chemical quality with historical exceedances.	Soil PAHs, PHCs, BTEX, Metals, ORPs, EC, and SAR	Based on the Site reconnaissance and review of the previous 2021 Soil Stockpile Characterization (refer to Section 5.6 and Table I), there are five (5) areas of stockpiled materials which are located on the west and south portions of the Site. Historically, elevated soil concentrations were noted at various locations for one or more of the following parameter groups: PHCs F2 to F4, F4 gravimetric, and benzene, Cobalt, lead, molybdenum, selenium, electrical conductivity (EC), and sodium adsorption ratio (SAR), and Acenaphthene, anthracene, benzo(a)anthracene, fluoranthene, fluorene, naphthalene, and phenanthrene.				
Historical and current on-Site known soil and groundwater exceedances.	Soil and Groundwater PHCs, BTEX, Metals, ORPs, PAHs, and Volatile Organic Compounds (VOCs)	Based on the review of the previous soil and groundwater investigations (refer to Section 5.6 and Table 1), historically, there is soil contamination in the fill and overburden (shale was not tested) across the majority of the Site for the parameter groups metals, ORPs, PHCs, BTEX, PAHs and/or VOCs and groundwater contamination is confirmed in the overburden and shale (across nearly the entire Site) for parameters groups metals, ORPs, PHCs, PAHs and/or VOCs.				
Historical on-Site operations.	Soil and Groundwater PHCs, BTEX, Metals, ORPs, PAHs and VOCs	Based on the reviewed historical information and the previous reports (refer to Section 5.6 and Table 1), the Site was occupied by General Electric (GE) Canada — Oakville East Lighting Facility which was a light manufacturing operation from 1946 to 2010, and a gas station/vehicle service centre from the mid-1940s to the late-1950s. In addition, three (3) fuel oil USTs, three (3) gasoline USTs, one (1) acid tank UST, one (1) production UST, and one (1) waste oil UST, were associated with the on-Site operations.				



Issues of Potential Environmental Concern	Media and Potential Contaminants of Concern	Comments
Surrounding Properties		
Historical off-Site operations.	Groundwater PHCs, BTEX, Metals, ORPs, PAHs and VOCs	 Based on the reviewed historical information (refer to Sections 4.4.1, 4.5, and 4.10.1), the following potential environmental concerns were identified: 374 South Service Road (west adjacent) – occupied by a gasoline service station from 1960 to 1991. 482 South Service Road (east adjacent) – occupied by various metal fabrication operations from the mid-1960s to 2004. In
		 addition, the property was a waste generator of various wastes including halogenated solvents from 1986 to 2001. 514 South Service Road (50 m east) – occupied by Schlegel Canada Inc. (Division of BTR Sealing Systems/Henniges Automotive Schlegel Canada Inc.)/Metzeler Automotive Profile from the early-1960s to 2014. In addition, the property was a waste generator of various wastes including PCBs, halogenated solvents, light fuels, heavy fuels, oil skimmings & sludges and waste oils & lubricants from 1986 to 2014.
		 389 Davis Road (west adjacent) – occupied by various light industrial operations from mid-1960s to 2010. In addition, the property was a waste generator of various wastes including petroleum distillates, waste oil & lubricants and transfer station oil wastes from 1986 to 2010. 400 Iroquois Shore Road (115 m north) – occupied by various
		pharmaceutical operations from the late – 1970s to 2022. In addition, the property was a waste generator of various wastes including halogenated solvents and waste oils & lubricants from 1986 to 2022.

Based on the Phase I ESA conclusions, the following recommendations are provided:

	Issues Identified	Recommendations	Rationale
•	Current stockpiles of known quality with historical exceedances,	Complete additional horizontal and vertical delineation of soil and groundwater,	·
•	Berm located on the southeast portion of the Site comprising fill with an unknown quality and quantity,	followed by remediation and/or a risk assessment (RA).	environmental concern
	Historical and current on-Site known soil and groundwater exceedances,		
•	Historical on-Site operations, and		
•	Historical off-Site operations.		



As outlined in Table 1, there has been an extensive amount of investigative work completed at the Site at this time that provides a solid understanding of the environmental conditions of the property such that a CSA compliant Phase II ESA is not required at this time. As such, it is recommended that the additional investigative works be completed as part of future Phase Two ESA works that will be required in support of the Risk Assessment and RSC filing for residential redevelopment.

This executive summary is a brief synopsis of the report and should not be read in lieu of reading the report in its entirety. Limitation of liability, scope of report and third-party reliance are outlined in Section 11 of this report.



3 Introduction

EXP Services Inc. (EXP) was retained by Rose Acquisition Corporation (the "Client") to complete a Phase I Environmental Site Assessment (ESA) for a property located at 420 and 468 South Service Road East, in Oakville, Ontario. This parcel of land is hereinafter referred to as the 'Site'.

EXP understands that the Client requires this Phase I ESA for due diligence purposes (for the potential lenders) for a proposed acquisition of the Site, and that a Record of Site Condition (RSC) is not required at this time. It is understood that an RSC will be required later date due to the potential change in land use from a less sensitive site to a more sensitive site (industrial to residential). As such, this Canadian Standards Association (CSA) Standard Phase I ESA will require updating in accordance with Ontario Regulation (O. Reg.) 153/04, as amended.

For ease of reference, a project north has been utilized throughout the report, with South Service Road East considered to be oriented in an east-west direction.

3.1 Objective

The objective of this Phase I ESA is to identify potential sources of environmental concern at the Site.

A Phase I ESA is a systematic qualitative process to assess the environmental condition of a Site based on its historical and current uses. The Phase I ESA was completed in general accordance with Canadian Standards Association (CSA) Standard Z768-01 (Reaffirmed 2022). Subject to this standard of care, EXP makes no express or implied warranties regarding its services and no third-party beneficiaries are intended. Limitation of liability, scope of report and third-party reliance are outlined in Section 12 of this report.

3.2 Site Description

The Site is located on the south side of South Service Road East, approximately 260 metres (m) west of Chartwell Road in Oakville, Ontario. The Site measures approximately 11.4 hectares (28.26 acres) in area and is currently vacant, with a portion of the Site building (designated heritage) located along the northern portion of the Site, and the foundations of the former buildings are still in place. In addition, there are five areas on-Site where stockpiles were observed, and a berm was located in the southeast portion of the Site.

The area surrounding the former Site buildings (foundations) consisted of asphalt paved areas to the west, east and south, and the remainder of the Site consisted of overgrown vegetation.

Based on the review of historical aerial photographs, interviews, and other records, the western portion of the Site (420 South Service Road East) was initially developed in 1948 by General Electric (GE) for the manufacturing of car headlamps and fluorescent slim lines and was routinely expanded for further manufacturing operations until the facility was closed circa 2010. The eastern portion of the Site (468 South Service Road East) was developed in the mid-1940s as a gas station and vehicle servicing facility, following which it was acquired by GE to support its ongoing operations at 420 South Service Road East.

Photographs of the Site are included in Appendix A.



4 Scope of Investigation

The scope of work for the Phase I ESA consisted of the following activities:

- Reviewing the historical occupancy of the Site through the use of available archived and relevant municipal and business directories, available fire insurance plans (FIPs), topographical maps, and aerial photographs,
- Contacting municipal and/or provincial agencies to determine the existence of records of environmental regulatory noncompliance, if any, and reviewing such records where available,
- Reviewing available geological maps, well records and utility maps for the vicinity of the Site,
- Reviewing available environmental reports previously completed for the Site, if available,
- Obtaining and reviewing environmental database reports completed for the Phase I Study Area by ERIS. Environmental
 database reports help comprise the environmental history of a Site and include a summary of federal, provincial and
 privately managed databases,
- Conducting a Site visit in order to identify the presence of actual and/or potential environmental contaminants or concerns of significance,
- Conducting interviews with designated Site representative(s) as a resource for current and historical Site information, as well as to provide EXP staff with unrestricted access to all areas of the Site and Site buildings,
- Reviewing the current uses of the Site and any land use practices that may have impacted the environmental conditions at the Site,
- From the Site and publicly accessible areas, reviewing the current use of the surrounding properties and any land use practices that may have impacted the environmental condition of the Site, and
- Preparing a report to document the findings.

In completing the scope of work, EXP did not conduct any intrusive investigations, including sampling, analyses or monitoring of materials. In addition, general environmental management and housekeeping practices were reviewed as part of this assessment insofar as they could impact the environmental condition of the Site; however, a detailed review of regulatory compliance issues was beyond the scope of this investigation.

EXP personnel who conducted assessment work for this project included Ms. Nicole McQuoid, B.Sc., Ept., Ms. Danika Durish, B.Sc., C.E.T., E.P. and Mr. Rob Helik, P.Eng. An outline of their qualifications is provided in Section 10.



5 Records Review

5.1 General

The location of the Site is shown in Figure 1. The Phase I Study Area, as shown in Figure 2, consists of neighbouring properties within a distance of approximately 150 metres (m) from the Site boundaries. The Phase I Study Area is bounded by commercial and light industrial properties to the east and west, a railway followed by commercial properties to the south, and South Service Road East followed by the Queen Elizabeth Way (QEW) and commercial/light industrial buildings to the north.

5.2 Topographic, Geological and Soil Maps

The following maps were reviewed:

- "Toporama"; Natural Resources Canada. Scale 1:17,500, 2008.
- Quaternary Geology of Ontario geology II.shp [computer file], Ontario: Ontario Geological Survey, 2000.
- Bedrock Geology of Ontario geology_II.shp [computer file], Ontario: Ontario Geological Survey, 2000.

The review of these maps indicated the following:

- The Site slopes gently down from the north to south. The elevations are approximately 106 m above sea level (asl) on the north portion of the Site, and 103 m asl on the south portion of the Site.
- A review of the topographic map indicated that two (2) tributaries of Morrison Creek are located approximately 60 m east and 300 m south of the Site. Both tributaries flow south/southeast towards Lake Ontario, which is located approximately 2 km south of the Site. Based on previous groundwater investigations, the inferred groundwater flow direction is to the southwest.
- The native overburden on-Site is expected to consist of Halton Till that predominantly consist of silt to silty clay matrix, high in matrix carbonate content and clast poor.
- The bedrock in the general area of the Site is part of a group belonging to the Georgian Bay Formation consisting of shale, limestone, dolostone, and siltstone.
- Based on previous data completed on-Site, weathered shale (bedrock) was located at depths of approximately 1.2 m, but more typically at depths below 2.0 to 3.0 m.

5.3 Aerial Photographs

Aerial photographs for the Site dated 1954, 1962, 1979, 1988, 1995, 2006, 2015 and 2023 were obtained in order to review the development and land use history of the Site as well as determine major developments at and in the immediate vicinity of the Site. The development and land use history of the Site and adjacent properties as depicted on the reviewed aerial photographs are summarized below with copies of the aerial photographs included in Appendix B.

Aerial Photograph	Details
1954	 Due to the poor resolution of the aerial photograph, fine details were difficult to discern. The Site consisted of large building, inferred to be industrial on the west portion of the Site, and a small building on the northeast portion of the Site. The Queen Elizabeth Way (QEW) was located north of the Site, and a railway was located south of the Site. An inferred service station was located west of the Site, along the QEW/South Service Road.



Aerial Photograph	Details
	 Inferred commercial/industrial properties were located west of the Site. A creek was located to the east of the Site. The remaining surrounding properties consisted primarily of agricultural/vacant lands and/or residential dwellings.
1962	 Additions were constructed onto the southwest and east portions of the Site building and a railway siding line appeared to enter the Site from the south, while the remaining areas of the Site were similar to the 1954 aerial photograph. South Service Road East and North Service Road East have been constructed north of the Site. Additional inferred commercial/light industrial buildings were observed west of the Site, along Davis Road. Inferred commercial/light industrial buildings were observed east of the Site, along South Service Road and Chartwell Road The remaining surrounding areas were similar to the 1954 aerial photograph.
1979	 Further additions have been built onto the west, east and south portions of the Site building, while the remaining areas of the Site were similar to the 1962 aerial photograph. Additional inferred commercial/light industrial building were developed in all directions of the Site. The remaining surrounding areas were similar to the 1962 aerial photograph.
1988	The Site and surrounding areas were similar to the 1979 aerial photograph.
1995	 The inferred service station that was located west of the Site, along South Service Road appeared to be demolished. The Site and remaining surrounding areas were similar to the 1988 aerial photograph.
2006	 Additional trailer storage was located on the southeast portion of the Site. Inferred parkland use (two baseball fields) were located south of the Site, along Cornwall Road. An inferred commercial building has been developed west of the Site, along the South Service Road. The inferred industrial building west of the Site, at the intersection of Trafalgar Road and Davis Road appeared to be demolished. The remaining surrounding areas were similar to the 1995 aerial photograph
2015	 The Site building have been demolished and appeared to be utilized as vehicle parking. An inferred commercial building was developed west of the Site at the intersection of Trafalgar Road and Davis Road. The inferred industrial building east of the Site, at the intersection of South Service Road and Chartwell Road appeared to be demolished. The remaining surrounding areas were similar to the 2006 aerial photograph.
2023	 Five (5) areas of stockpiled materials were located on the west and south portions of the Site. The remaining surrounding areas were similar to the 2015 aerial photograph.



5.4 Insurance Products

5.4.1 Fire Insurance Plans (FIPs)

A search of Canadian Underwriter's Association Fire Insurance Plans (FIPs) for historic maps of the Site and surrounding area was completed by OPTA Services on February 9, 2024. Based on the search, 1967 FIPs were available for review.

Year	Observations
1967	Site:
	• The Site was occupied by Canadian General Electric Co. Ltd. and was noted as a lamp manufacturing facility.
	The Site consisted of the following:
	 A railway siding was located on the southeast portion of the Site and entered the Site from the south. A train shed was located on the east portion of the Site building.
	 A flammable materials storage building was located on the northwest portion of the Site. It was noted that gas cylinders and liquids were stored within the building.
	 Three (3) hydrogen storage units were located north of the flammable materials storage building.
	 Three (3) above-ground storage tanks (ASTs) containing either oxygen or nitrogen were located on the northwest exterior of the Site building.
	 Two (2) argon storage units were located on the northwest exterior of the Site building.
	 Two (2) 10,000-gal fuel oil underground storage tanks (USTs) were located in the southeast portion of the lamp manufacturing portion of the Site building.
	 One (1) acid tank was located on the east exterior of the lamp base manufacturing portion of the Site building.
	o A switch room was located on the western boundary of the Site and consisted of one (1) transformer.
	Phase I Study Area:
	• Lakeshore Die Casting Ltd. was located at 482 South Service Road, east adjacent to the Site. It was noted to consist of a machine shop, die casting, a manufacturing room, and a finishing room. In addition, a coal bin was located within the manufacturing room.
	• B.D. Wait Co. Ltd. was located at 359 Davis Road, approximately 100 m west of the Site. It was noted to consist of a spray-painting room.
	 A building consisting of batteries and tire storage was located at 349 Davis Road, approximately 155 m west of the Site.
	• Ferro Enamels (Canada) Ltd. was located at 354 Davis Road, approximately 125 m west of the Site. It was noted to consist of a 15,000-gal bunker for fuel oil, two (2) 12,000-gal fuel oil USTs, a sodium and potassium nitrate storage building and an oil house.

The remaining properties depicted in the FIPs were considered to be either too distant from the Site or located downgradient/transgradient to the Site; with respect to the anticipated groundwater flow direction to the southeast and were not considered to have the potential to pose an environmental impact to the Site.

5.4.2 Insurance Reports

A search for insurance reports was completed by was completed by RMS Environmental Services (currently OPTA) during the previous Phase I ESA (AECOM, 2014). The following insurance reports were reviewed for the Site:



- 1. 'Re-Inspection Report –1969 Canadian General Electric Company Ltd., 420 South Service Road, Oakville, ON', dated May 28, 1969. The following pertinent information was noted:
 - The Site was occupied by a large group of adjoining buildings, built it 1947, 1954 and 1957 with additions built in 1964, 1966 and 1967. It was noted that the building footprint was approximately 256,000 square feet (ft²).
 - Heating in the plant was supplied by two (2) oil fired hot water boilers, and the warehouse was supplied by natural gas fired unit heaters. In addition, the Annex (potentially Building 7 located on the northeast portion of the Site) was noted to be heated by an oil fired hot water boiler (not listed).
 - It was noted that an oil-fired glass oven and machine were used to mould glass insulating buttons.
 - A list of chemicals/elements used in the manufacturing of lamps (lights) are as follows:
 - Three (3) 45-gal drums of lacquer, and forty (40) 45-gal drums of lacquer (acetone class);
 - Five (5) 45-gal drums of naphtha butyl acetate (acetone class);
 - Two (2) 45-gal drums of VMP naphtha (toluol class); and
 - o Four (4) 45-gal drums of methyl hydrate.
- 2. 'Site Plan Report —1966 Canadian General Electric Company Ltd., 420 South Service Road, Oakville, ON', dated September 16, 1967. The following pertinent information was noted:
 - The Site was occupied by a main office and eight (8) buildings with most of the buildings adjoining. The following is a listed of operations within the buildings:
 - Building 1 Lamp manufacturing (north portion of the Site building);
 - Building 2, 2-A, and 2-B Raw stock storage and maintenance & machine shops (north-central portion of the Site building);
 - Building 3 and 3-A Warehouse and packaging (south-central portion of the Site building);
 - Building 4 Flammable material stores (northwest portion of the Site);
 - o Building 5 Lamp base manufacturing (east-central portion of the Site Building);
 - Building 6 Warehouse and finished stock storage (south-central/southwest portion of the Site building);
 - o Building 7 Storage (northeast portion of the Site); and
 - Building 8 Warehouse (south portion of the Site building).
 - Two (2) siding railway lines entered the Site from the south boundary and the sidings entered the Site building on the eastern portion of the Site building (Building 2 & 3-A).
 - The following storage tanks were noted:
 - o Two (2) 10,000-gal fuel oil underground storage tanks (USTs) were located in the southeast portion of Building 1;
 - One (1) fuel oil UST was located on the north exterior of Building 5;
 - One (1) acid tank was located on the east exterior of Building 5;
 - Three (3) hydrogen storage units were located north of Building 4;
 - o Two (2) oxygen above-ground storage tanks (ASTs) were located on the northwest exterior of Building 1;
 - o One (1) nitrogen AST was located on the northwest exterior of Building 1; and
 - o Two (2) argon storage units were located on the northwest exterior of Building 1.
 - A switch room was located on the central-western boundary of the Site and consisted of one (1) transformer.



5.5 City Directories

The available Mights, Polks and Digital Business Town of Oakville and the Ontario City Directories between 1960 and 2021 were summarized by Environmental Risk Information Services (ERIS) in approximately 5-year intervals. A copy of the City Directories can be found in Appendix C.

The summarized directories were reviewed by EXP to determine the occupancy history of the Site and Phase I Study Area.

Based on the review of the Site and surrounding properties, the following pertinent information was noted:

Address	Tenant	Years of occupancy	Potential Environmental Concern (Yes/No)
Site			
400 South Service Road	Canadian General Electric Co. Ltd.	1960	
420 South Service Road	Canadian General Electric Co. Ltd. IUE Local 544 CWC Local 544 Cangeco Toronto Credit Union GE Canada	1960 – 1985 1985 1991 – 1996 1991 2008	Yes, based on the industrial nature of operations occurring on-Site.
Surrounding Properties			
374 South Service Road (West adjacent)	McDuffie's Russ Shell Service Station Homers Shell Service	1960 – 1985 1991	Yes, based on the close proximity to the Site.
482 South Service Road (East adjacent)	Lakeshore Die Casting Ltd. Schlegel Co. Canada Ltd. (industrial textiles & plastics)	1960 – 1965 1960	Yes, based on the close proximity to the Site.
514 South Service Road (50 m east)	Schlegel Co. Canada Ltd. (industrial textiles & plastics) BTR Sealing Systems	1975 – 2008 2001 – 2008	Yes, based on the upgradient location with respect to the inferred groundwater flow.
349 Davis Road (155 m west)	Atlas TBA Agency Auto Parts Esso Home Heat (Oakville), (fuel oil & service)	1971 – 1975 1971	No, based on the transgradient location with respect to the inferred groundwater flow.
354 Davis Road (125 m west)	Ferro Enamels (Can) Ltd. (paints manufacturing)	1965 – 1996	No, based on the transgradient location with respect to the inferred groundwater flow.
359 Davis Road (100 m west)	Oaktown Collision Inc. Assured Automotive Assured Oakville	2001 – 2017 2017 – 2021 2021	No, based on the trans- gradient location with



Address	Tenant	Years of occupancy	Potential Environmental Concern (Yes/No)
			respect to the inferred groundwater flow.
364 Davis Road (70 m west)	Phoenix Fibreglass Inc.	1996	No, based on the transgradient location with respect to the inferred groundwater flow.

The remaining listings within the City Directories were either considered to be too distant from the Site or located downgradient/transgradient to the Site; with respect to the anticipated groundwater flow direction to the south and were not considered to have the potential to pose an environmental impact to the Site.

5.6 Previous Reports

The following reports were available for review at the time of this Phase I ESA:

- 'Diesel Fuel Tank Leak GE Lighting Canada, Oakville Lamp Plant, Oakville, Ontario', dated January 23, 1996, prepared for GE Lighting Canada, prepared by Golder Associates (Golder).
- 'Annex Building Area GE Lighting Canada, Oakville Lamp Plant, Oakville, Ontario', dated February 7, 1996, prepared for GE Lighting Canada, prepared by Golder Associates (Golder).
- 3. 'Surface and Groundwater Sampling Results GE Lighting Plant, Oakville, Ontario', dated December 30, 1997, prepared for GE Lighting Limited, prepared by Conestoga-Rovers and Associates (CRA).
- 4. 'General Electric Consumer & Industrial Phase I Environmental Site Assessment, 468 South Service Road East, Oakville, Ontario', dated July 2007, prepared for GE Consumer & Industrial, prepared by AMEC Earth & Environmental Inc. (AMEC).
- 5. 'Demolition Project Summary Report GE Oakville Lamp Plant, 420 & 468 South Service Road East, Oakville, Ontario', dated March 19, 2012, prepared for General Electric Inc., prepared by Pinchin Environmental (Pinchin).
- 6. 'Underground Storage Tank Removal Report Former General Electric Canada Lighting Facility, 420 South Service Road East, Oakville, Ontario', dated November 2013, prepared for GE Canada, prepared by AECOM.
- 7. 'Draft Phase One Environmental Site Assessment, 420 and 468 South Service Road East, Oakville, Ontario', dated February 2014, prepared for GE Canada, prepared by AECOM.
- 8. 'Draft Phase II Environmental Site Assessment Former Oakville Lamp Manufacturing Plant, 420 and 468 South Service Road East, Oakville, Ontario', dated January 2014, prepared for GE Canada, prepared by AECOM.
- 9. 'Soil & Groundwater Investigation, 420 and 468 South Service Road East, Oakville, Ontario', dated January 2015, prepared for First Gulf Real Estate Corporation, prepared by Pinchin Environmental (Pinchin). It is noted that the full report was not provided.
- 10. 'Soil Stockpile Characterization, 420 South Service Road East, Oakville, Ontario', dated March 26, 2021, prepared for General Electric Company, prepared by Arcadis Canada Inc. (Arcadis).
- 11. 'Environmental Condition Summary Report, 420 South Service Road East, Oakville, Ontario', dated September 13, 2022, prepared for General Electric Company, prepared by Arcadis Canada Inc. (Arcadis).
- 12. 'Remedial Injections Work Plan, 420 South Service Road East, Oakville, Ontario', dated October 14, 2022, prepared for General Electric Company, prepared by Arcadis Canada Inc. (Arcadis).



- 13. 'Remedial Injection Completion, 420 South Service Road East, Oakville, Ontario', dated February 15, 2023, prepared for General Electric Company, prepared by Arcadis Canada Inc. (Arcadis).
- 14. 'Soil and Groundwater Sampling and Chemical Testing Program 420 and 468 South Service Road East, Oakville, ON', dated October 27, 2023 (Rev. November 20, 2023), prepared for Rose Acquisition Corporation, prepared by EXP Services Inc. (EXP).

A summary of previous reports that were reviewed by EXP is provided in Table I.

5.7 Chain of Title

A chain of title was not completed for the Site as the Site history was established using historical information available from other sources; however, it is noted that during the previous Phase I ESA (AECOM, 2014) a chain of title was completed. Based on the chain of title, Canadian General Electric Company Limited owned the Site since at least 1956.

5.8 Regulatory Requests

The appropriate regulatory agencies at the provincial level were contacted to obtain information regarding environmental permits, past or pending environmental control orders or complaints, outstanding environmental regulatory non-compliance issues and Sewer Use By-Law infractions. EXP did not identify the need to contact any federal agencies.

5.8.1 Ministry of the Environment, Conservation and Parks

A request for information was submitted to the Ministry of the Environment, Conservation and Parks (MECP) Freedom of Information (FOI), Protection of Privacy Office for information in their files regarding the Site that pertain to any environmental concerns, orders and spills.

The Client requested an FOI information, and a written response from the MECP was received on August 21, 2023 and provided to EXP by the Client, relating to Lot 12, Concession 3, South of Dundas Street (SDS), Trafalgar, Oakville, where the following records were found for the Site:

- Several correspondences between the Ministry and the property owner of 482 South Service Road East, regarding environmental work/remediation occurring on-Site.
- A letter to the then current Ministry of Environment & Energy in February 1996 Re: Request for Report on UST Remediation
 Project at Annex, included a letter report prepared by Golder Associates. Pertinent information from the letter report is
 provided in Section 5.6 and Table 1.
- A report entitled 'Decommissioning of Getter Incinerator GE Canada Lighting, Oakville West Plant, Oakville, Ontario', prepared by Golder Associates for GE Canada Lighting, and dated March 1993, was completed for the Site, and submitted to the Ministry. It was noted that based on a follow-up letter from the Ministry regarding the decommissioning of the Getter Incinerator appeared to meet the 1993 requirements.
- A report entitled 'Proposed Strategic Approach Environmental Management Plan GE Canada Lighting, Oakville Lamp Plant,
 Oakville, Ontario', prepared by Golder Associates for GE Canada Lighting, and dated May 9, 1995, was completed for the
 Site. Pertinent information from the report is as follows:
 - The plan was to address two (2) areas of fuel impacted soils and the partial remediation of these soils and installing monitoring wells to access groundwater, and
 - o It was noted that one (1) waste fuel oil UST was located east of the Annex building and one (1) fuel oil UST was located east of Building 5.

A copy of the EXP's FOI request and acknowledgement letter from the MECP (February 2024), and records (August 2023) are included in Appendix D. It is noted the EXP has not received a response back from the MECP FOI request at the time of issuing this report. A written response from the MECP can take several months. Upon receipt of the response from the MECP, EXP will review the data and if there are any additional significant environmental issues identified, the Client will be contacted.



5.8.2 Technical Standards and Safety Authority

The Technical Standards and Safety Authority (TSSA) is the Provincial regulatory agency responsible for overseeing the storage of fuels in Ontario. As such, the TSSA maintains a database (approximately 1987 to present) of all registered fuel storage tanks in Ontario.

On February 5, 2024, a Public Information Agent for the TSSA, was contacted by email and requested to search the TSSA database for records of fuel storage at the Site and adjacent properties. A written response from the TSSA was received on February 5, 2024. According to a search of their database, records were identified for the Site and one (1) surrounding property as follows:

- Site (420 South Service Road East) three (3) active FS appliances; one (1) expired-interim FS appliances; and one (1) expired FS appliances.
- 374 South Service Road (west adjacent) one (1) expired FS gasoline station full serve; and one (1) FS propane refill centre cylinder fill.

A copy of the request and response is included in Appendix D.

5.9 Company Records

No company records were made available to EXP at the time of the Site visit.

5.10 Environmental Source Information

Environmental source information includes documents published by the MECP and online databases maintained by the MECP. These documents and databases were reviewed to determine if waste disposal, coal gasification, polychlorinated biphenyl (PCB) storage sites or sites that generate hazardous wastes were located on-Site or within the Phase I Study Area.

5.10.1 Federal and Provincial Database Search

A search of provincial and federal databases for records pertaining to the Site and Phase I Study Area was conducted by Environmental Risk Information Services (ERIS) on February 7, 2024. It is noted that for the purpose of this Phase I ESA, only records located within the Phase I Study Area were reviewed. A copy of the ERIS report is provided in Appendix E.

A summary of the significant findings is provided below:

Location & Proximity to Site	Summary	Database	Potential Environmental Concern to Site (Yes/No)
Site			
420 South Service Road	 General Electric Canada Inc. was listed for the following: Fifty-two (52) Environmental Compliance Approvals (Certificates of Approval) between 1991 and 2009 related to light/lamp manufacturing. Noted as a 'Lighting Fixture Manufacturing; and Electrical Wiring and Construction Supplies Wholesaler-Distributors' company in the business directory and established in 1948. 	CA EBR ECA GEN INC NPCB NPR2 OPCB REC	Yes, based on the industrial nature of operations occurring on-Site.



			1 Ebruary 10, 2024
Location & Proximity to Site	Summary	Database	Potential Environmental Concern to Site (Yes/No)
	 The generation of various wastes including PCBs, waste oils & lubricants, petroleum distillates and halogenated solvents from 1986 to 2019. 	SCT SPL	
	 As a waste receiving site for PCBs from 1987 to 2008. 		
	 Listed on the National Pollutant Release Inventory (NPRI) for copper, lead, nickel, mercury and volatile organic compounds (VOCs) from 1993 to 2017. 		
	• The storage/usage of various PCBs from 1990 to 2000.		
	For the following spills:		
	 1 L of hydraulic oil to the ground in 2008 and 2009. 		
	 250 ml of glycol/water solution to the pavement in 2008. 		
	 5000 L of treated coater water and sanitary sewage to the soil in 2009. 		
	 922.5 L of glycol/water solution to the ditch in 2009. 		
	 125 L of hydraulic oil to the ground in 2011. 		
	 Fuel oil – historic soil contamination from fuel tanks in 2011. 		
	o 3 L of hydraulic oil to the ground in 2015.		
468 South Service Road	GE Lighting Canada was noted as a 'Glass Manufacturing; Lighting Fixture Manufacturing; and Electrical Wiring and Construction Supplies Wholesaler-Distributors' company in the business directory.	SCT	Yes, based on the industrial nature of operations occurring on-Site.
Surrounding Propertie	es		
389 Davis Road (west adjacent)	R-Metrics was noted to be established in 1970, and was a 'Special Industry Machinery, Not Elsewhere Classified; Measuring and Controlling Devices, Not Elsewhere Classified; Power Boiler and Heat Exchanger Manufacturing; and Measuring, Medical and Controlling Devices Manufacturing' company in the business	GEN SCT	Yes, based on the close proximity to the Site.
	directory. Non-Destructive Testing Prod was noted to be established in 1974, and was a 'Measuring and		



Location & Proximity to Site	Summary	Database	Potential Environmental Concern to Site (Yes/No)
	Controlling Devices, Not Elsewhere Classified; Industrial Machinery and Equipment; and Measuring, Medical and Controlling Devices Manufacturing' company in the business directory.		
	Atlas Testing & Lab Services was listed as a waste generator of various wastes including petroleum distillates from 1986 to 2000.		
	AITEC Inc. was listed as a waste generator of various wastes including petroleum distillates from 2001 to 2005.		
	TEAM Industrial Services Inspection Services (TISI Inspection Services East, Inc.) was listed as a waste generator of various wastes including petroleum distillates, waste oil & lubricants and transfer station oil wastes from 2006 to 2010.		
374 South Service Road (west adjacent)	 Homer Provost Shell Service was listed for the following: Listed as having retail fuel storage tanks. As an expired FS facility in 1990. An expired FS propane refill centre – cylinder fill. 	DTNK PRT	Yes, based on the close proximity to the Site.
482 South Service Road (east adjacent)	 Repla Limited was listed for the following: Noted to be established in 1963 and was a 'Metal Doors, Sash, Frames, Molding, and Trim; Resin and Synthetic Rubber Manufacturing; and Metal Window and Door Manufacturing' company in the business directory. 	CA EBR GEN SCT	Yes, based on the close proximity to the Site.
	• For a Certificate of Approval in 1997 for a paint spray booth.		
	 The generation of various wastes including halogenated solvents from 1986 to 2001; and no wastes defined from 2003 to 2004. 		
	Ackna Industries Ltd. was noted to be established in 1963 and was a 'Metal Doors, Sash, Frames, Molding, and Trim; All Other Plastic Product Manufacturing; and Metal Window and Door Manufacturing' company in the business directory.		
	McCarthy Windows and Doors was listed as a waste generator of various wastes including light fuels in 2005.		



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Location & Proximity to Site	Summary	Database	Potential Environmental Concern to Site (Yes/No)
	2026324 Ontario Inc. was listed as a waste generator of oil skimmings & sludges in 2006.		
379 Davis Road (60 m west)	 Duct-O-Wire Canada Ltd. was listed for the following: Established in 1966 and noted as a 'Cutlery and Hand Tool Manufacturing; Other Engine and Power Transmission Equipment Manufacturing; Material Handling Equipment Manufacturing; Switchgear and Switchboard, and Relay and Industrial Control Apparatus Manufacturing; Communication and Energy Wire and Cable Manufacturing; and Wiring Device Manufacturing' company in the business directory. The generation of waste compressed gases from 1998 to 2001; and no wastes defined from 2002 to 2004. JTM Tooling Co. Ltd. was established in 1997 and noted as a 'Stamping; Machine Shops; and Other Metalworking Machinery Manufacturing' company in the business directory. 	SCT	No, based on the trans-gradient location with respect to the inferred groundwater flow.
364 Davis Road (75 m west)	 Phoenix Fibreglass Inc. was listed for the following: Established in 1991 and noted as a 'Mineral Wool' company in the business directory. The generation of aliphatic solvents and waste oils & lubricants from 1993 to 1998. A Record of Site Condition (RSC# 3651) was filed for the property in 2006 under Cherokee-Oakville Property G. P., Inc. The current property use was industrial, with the intended property use listed as industrial. A Record of Site Condition (RSC# 56511) was filed for the property in 2009 under Cherokee-Oakville Property G. P., Inc. The current property use was industrial, with the intended property use listed as commercial. 	GEN SCT RSC	No, based on the trans-gradient location with respect to the inferred groundwater flow.
455 North Service Road (100 m north)	 Salvation Army, The Triumph Press was listed for the following: Established in 1969 and noted as a 'Commercial Printing, N.E.C.' company in the business directory. 	GEN SCT SPL	No, based on the separation distance and the nature of operations (commercial).



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Location & Proximity to Site	Summary	Database	Potential Environmental Concern to Site (Yes/No)
	 The generation of aliphatic solvents and photo processing wastes, and paint/pigment/coating residues from 1989 to 2001. Naylor Group Inc. was listed for the following: 		
	The generation of various wastes including waste oils & lubricants from 1999 to 2022.		
	 An unknown amount of diesel to the ground during a truck fire in 2016. 		
QEW Westbound Lane, just east of Trafalgar Road. (110 m northwest)	A spill of 375 L of diesel fuel from saddle tanks to the roadside was reported in 1991. It was noted that soil contamination was not anticipated.	SPL	No, based on the transgradient location with respect to the inferred groundwater flow.
359 Davis Road (100 m west)	Environmental Compliance Approval (ECA) in EBR location with re		No, based on the transgradient location with respect to the inferred groundwater flow.
461 Cornwall Road (100 m south)	 Established in 1962 and noted as a 'Aluminum Rolling, Drawing, Extruding and Alloying; Copper Rolling, Drawing, Extruding and Alloying; Non-Ferrous Metal (except Copper and Aluminum) Rolling, Drawing, Extruding and Alloying; Other Plate Work and Fabricated Structural Product Manufacturing; Radio and Television Broadcasting and Wireless Communications Equipment Manufacturing; and Wiring Device Manufacturing' company in the business directory. The generation of various wastes including waste oils & lubricants and petroleum distillates from 2000 to 2001. Radian Communications Corp. was listed for the following: Established in 1962 and noted as a 'Non-Ferrous Metal (except Copper and Aluminum) Rolling, Drawing, Extruding and Alloying; Other Plate Work and Fabricated 	CA DTNK EBR ECA GEN SCT	No, based on the downgradient location with respect to the inferred groundwater flow.



Summary	Database	Potential Environmental Concern to Site (Yes/No)
and Television Broadcasting and Wireless Communications Equipment Manufacturing; Wiring Device Manufacturing; Engineering Services; Aluminum Rolling, Drawing, Extruding and Alloying; and Copper Rolling, Drawing, Extruding and Alloying' company in the business directory.		
 The generation of various wastes including waste oils & lubricants, light fuels, oil skimmings & sludges and petroleum distillates from 2002 to 2009. 		
 An Environmental Compliance Approval (Certificate of Approval) in 2004 for one (1) paint spray booth. 		
Prestige Telecom was listed for the following:		
 Established in 1962 and noted as a 'Non-Ferrous Metal (except Copper and Aluminum) Rolling, Drawing, Extruding and Alloying; Other Plate Work and Fabricated Structural Product Manufacturing; Radio and Television Broadcasting and Wireless Communications Equipment Manufacturing; Wiring Device Manufacturing; Engineering Services; Aluminum Rolling, Drawing, Extruding and Alloying; and Copper Rolling, Drawing, Extruding and Alloying' company in the business directory. 		
 The generation of various wastes including waste oils & lubricants, light fuels, oil skimmings & sludges and petroleum distillates from 2010 to 2011. 		
Tofino Developments Inc. was listed as a waste generator of paint/pigment/coating residues from 2007 to 2008.		
Mohawk Welding Supply Ltd. was listed for an expired FS Propane Refill Centre – Cylinder Fill.		
Jordana Holdings Corp. was listed as a waste generator of pharmaceuticals from 2018 to 2022; and pathological wastes from 2021 to 2022.	GEN	No, based on the down-gradient location with respect to the inferred groundwater flow.
Oakville Honda (1257707 Ontario Limited) was listed for an Environmental Compliance Approval in 2007 for one (1) paint spray booth.	EBR ECA	No, based on the separation distance and no wastes were generated.
	and Television Broadcasting and Wireless Communications Equipment Manufacturing; Wiring Device Manufacturing; Engineering Services; Aluminum Rolling, Drawing, Extruding and Alloying; and Copper Rolling, Drawing, Extruding and Alloying' company in the business directory. The generation of various wastes including waste oils & lubricants, light fuels, oil skimmings & sludges and petroleum distillates from 2002 to 2009. An Environmental Compliance Approval (Certificate of Approval) in 2004 for one (1) paint spray booth. Prestige Telecom was listed for the following: Established in 1962 and noted as a 'Non-Ferrous Metal (except Copper and Aluminum) Rolling, Drawing, Extruding and Alloying; Other Plate Work and Fabricated Structural Product Manufacturing; Radio and Television Broadcasting and Wireless Communications Equipment Manufacturing; Wiring Device Manufacturing; Engineering Services; Aluminum Rolling, Drawing, Extruding and Alloying; and Copper Rolling, Drawing, Extruding and Alloying; and Copper Rolling, Drawing, Extruding and Alloying; and Copper Rolling, Drawing, Extruding and Alloying; company in the business directory. The generation of various wastes including waste oils & lubricants, light fuels, oil skimmings & sludges and petroleum distillates from 2010 to 2011. Tofino Developments Inc. was listed as a waste generator of paint/pigment/coating residues from 2007 to 2008. Mohawk Welding Supply Ltd. was listed for an expired FS Propane Refill Centre — Cylinder Fill. Jordana Holdings Corp. was listed as a waste generator of pharmaceuticals from 2018 to 2022; and pathological wastes from 2021 to 2022.	and Television Broadcasting and Wireless Communications Equipment Manufacturing; Wiring Device Manufacturing; Engineering Services; Aluminum Rolling, Drawing, Extruding and Alloying; and Copper Rolling, Drawing, Extruding and Alloying' company in the business directory. The generation of various wastes including waste oils & lubricants, light fuels, oil skimmings & sludges and petroleum distillates from 2002 to 2009. An Environmental Compliance Approval (Certificate of Approval) in 2004 for one (1) paint spray booth. Prestige Telecom was listed for the following: Established in 1962 and noted as a 'Non- Ferrous Metal (except Copper and Aluminum) Rolling, Drawing, Extruding and Alloying; Other Plate Work and Fabricated Structural Product Manufacturing; Radio and Television Broadcasting and Wireless Communications Equipment Manufacturing; Wiring Device Manufacturing; Engineering Services; Aluminum Rolling, Drawing, Extruding and Alloying; and Copper Rolling, Drawing, Extruding and Alloying' company in the business directory. The generation of various wastes including waste oils & lubricants, light fuels, oil skimmings & sludges and petroleum distillates from 2010 to 2011. Tofino Developments Inc. was listed as a waste generator of paint/pigment/coating residues from 2007 to 2008. Mohawk Welding Supply Ltd. was listed for an expired FS Propane Refill Centre – Cylinder Fill. Jordana Holdings Corp. was listed as a waste generator of pharmaceuticals from 2018 to 2022; and pathological wastes from 2021 to 2022. Oakville Honda (1257707 Ontario Limited) was listed for an Environmental Compliance Approval



Location & Proximity to Site	Summary	Database	Potential Environmental Concern to Site (Yes/No)
400 Iroquois Shore Road (115 m north)	 Searle Canada (G.D. Searle & Co of Canada Ltd.) was listed for the following: Noted as a 'Drugs, Drugs Proprietaries, and Druggists' Sundries' company in the business directory. 	GEN SCT	Yes, based on the up-gradient location with respect to the inferred groundwater flow.
	 The generation of various wastes including halogenated solvents and waste oils & lubricants from 1986 to 1998. Shire Canada Inc. (Wellspring Pharmaceutical 		
	Canada Corp./3053851 Nova Scotia Company) was listed for the following:		
	 Established in 1991 and noted as a 'Pharmaceutical and Medicine Manufacturing' company in the business directory. 		
	 The generation of various wastes including halogenated solvents and waste oils & lubricants from 1999 to 2018. 		
	Roberts Pharmaceutical Canada Inc. was listed as a waste generator of various wastes including halogenated solvents and waste oils & lubricants from 1997 to 1998.		
	ANI Pharmaceuticals Canada Inc. was listed as a waste generator of various wastes including halogenated solvents and waste oils & lubricants from 2020 to 2022.		
514 South Service Road (50 m east)	Schlegel Canada Inc. (Division of BTR Sealing Systems/ Henniges Automotive Schlegel Canada Inc.) was listed for the following: • Established in 1932 and noted as a 'All Other Plastic Product Manufacturing; Motor Vehicle Seating and Interior Trim Manufacturing; and All Other Miscellaneous Manufacturing' company in the business directory.	CA EASR EBR ECA GEN NPR2 SCT	Yes, based on the up-gradient location with respect to the inferred groundwater flow.
	 Twenty-three (23) Environmental Compliance Approvals (Certificates of Approval) between 1986 and 2014 related to operations. 		
	 The generation of various wastes including PCBs, halogenated solvents, light fuels, heavy fuels, oil skimmings & sludges and 		



Location & Proximity to Site	Summary	Database	Potential Environmental Concern to Site (Yes/No)
	waste oils & lubricants from 1986 to 2000; and 2007 to 2014.		
	 Listed on the NPRI for polymeric diphenylmethane diisocyanate; chromium; nickel; methylenebis (phenylisocyanate); toluene; and toluenedisocyanate from 1993 to 2021. 		
	Metzeler Automotive Profile was listed for the following:		
	 Established in 1956 and noted as a 'Other Motor Vehicle Parts Manufacturing; Glass Product Manufacturing from Purchased Glass; Plastic Window and Door Manufacturing; and Metal Window and Door Manufacturing' company in the business directory. 		
	 The generation of various wastes including PCBs, halogenated solvents, light fuels, heavy fuels, oil skimmings & sludges and waste oils and lubricants from 2001 to 2006. 		
	First Gulf Corporation and First Gulf SSR1 Limited was listed as waste generator of inert inorganic wastes from 2014 to 2016.		
	Delsan-AIM was listed as a waste generator of waste oils & lubricants in 2015.		
QEW Eastbound, east of Trafalgar (100 m northwest)	A spill of 400 L of diesel fuel and vehicle fire was reported in 2019.	SPL	No, based on the trans-gradient location with respect to the inferred groundwater flow.
414 North Service Road (110 m north)	Albat & Wirsam North America Inc. was noted as a 'Software Publishers' company in the business directory. Steven J. Buck, D.D.S. was listed as waste generator of pathological wastes in 2015.	GEN SCT	No, based on the nature of operations and the limited generation of wastes.

Databases:

CA – Certificates of Approval

EASR – Environmental Activity and Sector Registry

EBR – Environmental Registry

ECA – Environmental Compliance Approval

DTNK – Delisted Fuel Tanks

GEN – Ontario Regulation 347 Waste Generators Summary

INC – Fuel Oil Spills and Leaks

NPCB - National PCB Inventory

NPR2 – National Pollutant Release Inventory 1993-2020

OPCB - Inventory of PCB Storage Sites

PRT – Private and Retail Fuel Storage Tanks

REC – Ontario Regulation 347 Waste Receivers Summary

RSC – Record of Site Condition

SCT – Scott's Manufacturing Directory

SPL – Ontario Spills



The remaining listings within the ERIS report were either considered to be too distant from the Site or located downgradient or trans-gradient to the Site; with respect to the anticipated groundwater flow direction to the south and were not considered to have the potential to pose an environmental impact to the Site.

5.10.2 Record of Site Condition

A Record of Site Condition (RSC) summarizes the environmental conditions of a property as determined by a Qualified Person (QP) by conducting a Phase I ESA, and where necessary, a Phase II ESA, confirmatory sampling and/or Risk Assessment (RA). Upon completion of the necessary environmental site assessments, an RSC for an assessed property can be filed with the MECP and added to the Environmental Brownfields Site Registry database. This online, publicly available database can be searched to identify properties which may have potential environmental concerns.

Based on a search of the Environmental Brownfields Site Registry database and the review of the ERIS Report, no RSCs have been filed for the Site; however, the following RSCs were filed for properties within the Phase I Study Area:

- RSC (#3651) was filed for the property addressed as 364 Davis Road (75 m west) on September 5, 2006. The owner was identified as Cherokee-Oakville Property G. P., Inc., and the following pertinent information was noted:
 - The RSC was filed based on a Phase One ESA, a Phase Two ESA, a Risk Assessment, and a Certificate of Property Use (CPU# 5862-6SKRWA).
 - Property use remained industrial/commercial/community (ICC).
 - The applicable Site Condition Standards (SCS) applied for the purpose of the RSC was Table 3: Generic Site Condition Standards (SCS) in a Non-Potable Ground Water Condition (Table 3 SCS).
 - Both groundwater and soil were assessed as part of the Phase Two ESA.
 - Elevated concentrations in soil were found at the property, which resulted in a soil remediation program to facilitate RSC filing and and in accordance with the CPU for boron.
 - The estimated quantity of impacted soil (in ground-volume) was 8,710 cubic metres. In addition, 8,710 cubic metres of soil was deposited on the RSC property.
 - Elevated concentrations in groundwater were found at the property, which resulted in ongoing monitoring to facilitate RSC filing and in accordance with the CPU for boron and copper.
- RSC (#56511) was filed for the property addressed as 364 Davis Road (75 m west) on September 25, 2009. The owner was identified as Cherokee-Oakville Property G. P., Inc., and the following pertinent information was noted:
 - The RSC was filed based on a Phase One ESA, and a Phase Two ESA.
 - Property use was changing from industrial to commercial use.
 - The applicable SCS applied for the purpose of the RSC was Table 3: Generic SCS in a Non-Potable Ground Water Condition (Table 3 SCS).
 - Both groundwater and soil were assessed as part of the Phase Two ESA.
 - Elevated concentrations in soil were found at the property, which resulted in a soil remediation program to facilitate RSC filing.
 - The estimated quantity of impacted soil (in ground-volume) was 9,000 cubic metres. In addition, 12,500 cubic metres of soil was deposited on the RSC property.



5.11 Utility Company Records

No utility company records were reviewed at the time of EXP's Phase I ESA.

5.12 Public Health Concerns

No public health concerns were identified at the time of EXP's Phase I ESA.



6 Interviews

Interviews were conducted by EXP with the individuals identified to be the most knowledgeable with respect to both the current and historical Site uses. The interviews were conducted in order to obtain information to assist in identifying areas of potential environmental concern and identify details of potentially contaminating activities or potential contaminant pathways, in, on or below the Site.

A copy of the interview questionnaire to GE and their response is included in Appendix F.



7 Site Reconnaissance

On February 7, 2024, Ms. Nicole McQuoid of EXP conducted the Site visit in accordance with EXP's internal health and safety protocols and with the Ministry of Labour health and safety regulations. The purpose of the Site visit was to assess the current conditions of the Site.

The general environmental management and housekeeping practices at the Site were reviewed as part of this assessment insofar as they could impact the environmental condition of the property; however, a detailed review of regulatory compliance issues was beyond the scope of EXP's investigation. The Site and the adjoining properties were observed from the Site and/or publicly accessible areas.

Photographs documenting the Site visit are included in Appendix A.

7.1 Site

7.1.1 Property Use

The Site is currently zoned for and was last used for industrial purposes and is currently vacant.

7.1.2 Buildings and Structures

The Site is located on the south side of South Service Road East, approximately 260 metres (m) west of Chartwell Road in Oakville, Ontario. The Site measures approximately 11.4 hectares (28.26 acres) in area and is currently vacant, with a portion of the Site building (designated heritage) located along the northern portion of the Site, and the foundations of the former buildings are still in place. In addition, there are five areas on-Site where stockpiles were observed, and a berm was located in the southeast portion of the Site.

The area surrounding the former Site buildings (foundations) consisted of asphalt paved areas to the west, east and south, and the remainder of the Site consisted of overgrown vegetation.

Based on the review of historical aerial photographs, interviews, and other records, the western portion of the Site (420 South Service Road East) was initially developed in 1948 by General Electric (GE) for the manufacturing of car headlamps and fluorescent slim lines and was routinely expanded for further manufacturing operations until the facility was closed circa 2010. The eastern portion of the Site (468 South Service Road East) was developed in the mid-1940s as a gas station and vehicle servicing facility, following which it was acquired by GE to support its ongoing operations at 420 South Service Road East.

A Site Plan is included as Figure 3.

7.1.3 Limitations at the Site

Access to the heritage Site building was not available at the time of the Site visit. The building was a two storey, brick building that was formerly uses for offices based on previous reporting and has been boarded and not in use since the early 2010s.

7.1.4 Chemical Inventory, Storage and Handling

No stored chemicals were observed on the Site at the time of EXP's Site visit.

7.1.5 Storage Tanks and Containers

The presence/absence and condition (if present) of Underground Storage Tanks (USTs) and Aboveground Storage Tanks (ASTs) at the Site was assessed during the Site visit.



No evidence of active of USTs or ASTs were observed by EXP during the Site visit.

Based on previous reports (refer to Section 5.6) and FIPs and a Site Plan, the following storage tanks were noted and have been removed:

- Two (2) 10,000-gal fuel oil underground storage tanks (USTs) were located in the southeast portion of Building 1,
- One (1) fuel oil UST was located on the north exterior of Building 5, and
- One (1) acid tank was located on the east exterior of Building 5.

7.1.6 Special Attention Substances

7.1.6.1 Polychlorinated Biphenyls (PCBs)

The manufacture of PCBs in North America was prohibited under the Toxic Substances Control Act (1977). Their use as a constituent of new products manufactured in or imported into Canada was prohibited by regulations in 1977 and 1980. As such, sites developed or significantly renovated after 1980 are unlikely to have PCBs-containing equipment on the Site. Potential equipment, which could contain PCBs include fluorescent mercury and sodium vapour light ballasts, oil filled capacitors and transformers. Recent scientific research has indicated the potential presence of PCBs in window caulking material. A review of the Site was conducted to evaluate the potential presence of PCBs-containing equipment in use or stored at the Site.

Any electrical equipment containing PCBs must be disposed in accordance with Ontario Regulation 362 when it is removed from service. Ongoing operation of equipment containing PCBs is permissible.

Based on the age of Site building (late-1940s), it is possible that PCBs are present on-Site in window caulking and fluorescent light ballasts.

In addition, one (1) pad mounted transformer was observed on the northeast boundary of the Site. The transformer was observed to be in good condition with no staining. The concrete pad beneath was also observed to be in good condition with no cracking.

7.1.6.2 Asbestos-Containing Materials (ACMs)

Asbestos-containing materials (ACMs) are fibrous hydrated silicates and can be found in building materials as either "unbound" or "bound" asbestos. Friable asbestos refers to materials where the asbestos fibres can be separated from the material with which it is associated. Non-Friable asbestos refers to asbestos, which is associated with a binding agent (such as tar or cement). Friable asbestos is commonly found in boiler and pipe insulation. Non-Friable asbestos is typically found in roofing tars, floor and ceiling tiles, and asbestos-containing cement.

ACMs in the workplace are defined as a Designated Substance under the Ontario Occupational Health and Safety Act (OHSA). Under OHSA, persons in the workplace are required to be notified of the presence of ACMs once they are suspected to be present, and if there is a potential for workers to be exposed. The use of ACMs was discontinued in Canada in the late 1970s/early 1980s, although non-friable asbestos can still be found in recently constructed buildings.

Based on the age of remaining portion of the on-Site building (late-1940s), there is a potential for asbestos to be present.

7.1.6.3 Ozone Depleting Substances (ODSs)

Chlorofluorocarbons (CFCs) often referred to as Freons, ceased production in Canada in 1993 as a result of their ozone-depleting characteristics. Importation of CFCs into Canada ceased in 1997 and a total ban on their use is proposed for 2020. The use of these materials is still permitted in existing equipment, but equipment must be serviced by a licensed contractor such that CFCs are contained and not released to the environment during servicing or operation.



The use of the hydrochlorofluorocarbon HCFC (R-22), commonly found in air conditioning and refrigeration equipment, is not currently regulated however, strict controls over the manufacture and supply of this compound are in place. The Environmental Protection Act specifies various re-fill restrictions for chillers and large refrigeration equipment (compressors with a total capacity greater than 22kW) with certain exceptions.

Under the management of a licensed contractor, the subject systems do not represent a significant threat to human health or the environment; however, if present, CFCs will require replacement by 2030 and as such consideration should be given to future phase out programs. Maintenance of refrigerant containing equipment, if any, should continue to be completed in compliance with Ontario Regulation 189/94 by a licensed refrigeration contractor. The equipment should only be repaired, removed, or serviced by an appropriately licensed contractor.

As the Site building was not accessed, there may be items potentially containing ODSs.

7.1.6.4 Lead

Lead has frequently been used in oil-based paints, roofing materials, cornices, tank linings, electrical conduits and soft solders for tinplate and plumbing. The use of lead-based paints (LBPs) was phased out circa 1976. Paint that was produced or used between 1976 and 1980 may contain small amounts of lead. Paint that was produced or used prior to 1950 may contain high levels of lead. The main concern regarding lead paint is its potential to become lead dust or chips either through deterioration and/or mechanical means (i.e., sanding, abrasion, etc.). Exposure to lead dust or chips occurs by ingestion or inhalation.

Based on the age of on-Site building (late-1940s), there is a potential for lead-based paints to be present on any original painted surfaces.

7.1.6.5 Urea Formaldehyde Foam Insulation (UFFI)

UFFI was formerly sprayed into cavities of walls and above ceilings as an insulating material. UFFI has been discontinued from commercial use since the early 1980s.

As the Site building was not accessed, there may be items potentially containing UFFI.

7.1.6.6 Mercury

Mercury was used in some batteries, light bulbs, old paints, thermostats, old mirrors, etc. Based on an investigation by Consumer and Corporate Affairs Canada, and an assessment of potential health risks by Health and Welfare Canada, in 1991 the decision was made to eliminate the use of mercury compounds in indoor latex paints. The Canadian Paint and Coatings Association (CPCA) supported the withdrawal and all Canadian manufacturers and formulators of the preservative voluntarily agreed to remove "interior uses" from their product labels.

Based on the age of on-Site building (late-1940s), there is a potential for mercury-based paints to be present on original painted surfaces.

7.1.6.7 Mould

Mould is found in the natural environment and is required for the breakdown of plant debris such as leaves and wood. Mould spores are found in the air in both the indoor and outdoor environments. In order for mould to grow it requires a food source (i.e., gypsum wallboard, carpets, wallpaper, wood, etc.) and moist conditions. Mould can have an impact on human health depending on the species and concentration of the mould. Health effects can include allergies and mucous membrane irritation.

Currently there are no regulations governing mould; however, there are several guidelines addressing mould assessments and abatement. At present, the industry standards include the Canadian Construction Association (CCA) document 82-2004 titled "Mould guidelines for the Canadian Construction Industry" and the Environmental Abatement Council of Ontario (EACO) guidelines titled "EACO Mould Abatement Guidelines, Edition 2 (2010)".



It is important to note that the Ontario Ministry of Labour (MOL) has governed protecting workers under the Occupational Health and Safety Act, which states that employers are required to take every precaution reasonable to protect their workers. This includes protecting workers from mould within workplace buildings.

As the on-Site building was not accessed, there may be areas of mould.

7.1.6.8 Radon

Radon is a colorless, odourless, radioactive gas that occurs naturally in the environment. It comes from the natural breakdown of uranium in soils and rocks. Exposure to high levels of radon increases the risk of developing lung cancer. This relationship has prompted concern that radon levels in some Canadian buildings may pose a health risk. Radon gas can move through small spaces in the soil and rock and seep into a building through cracks in concrete, sumps, joints and basement drains. Concrete-block walls are particularly porous to radon and radon trapped in water from wells can be released into the air when the water is used.

Due to the potential health concerns associated with radon, Health Canada released a guideline in June 2007 for a maximum acceptable level of radon gas of 200 becquerels per cubic metre (Bq/m³). Where radon gas is present and the annual radon concentration exceeds 200 Bq/m³ in the normal occupancy area, Health Canada recommends taking the necessary actions to reduce radon levels.

A radon gas assessment was beyond the scope of this Phase I ESA, and as such, radon gas was not assessed. Indoor air sampling is required to further assess radon concentrations at the Site.

7.1.6.9 Other Substances

No other special attention substances were observed to be present at the Site at the time of this Phase I ESA.

7.1.7 Unidentified Substances

No other unidentified substances were observed at the Site at the time of this Phase I ESA.

7.1.8 Drains and Sumps

As the Site building was not accessed, no drains or sumps were observed during the Site visit.

7.1.9 Building Heating and Cooling Systems

As the Site building was not accessed, no heating or cooling systems were noted.

7.1.10 Mechanical Equipment

No, mechanical equipment was observed at the time of the Site visit.

7.1.11 Air Emissions

Air emissions in Ontario are regulated under the Environmental Protection Act (EPA) and its Regulations (O. Reg. 419/05, O. Reg. 245/11 and O. Reg 1/17). Owners and operators of activities that may discharge a contaminant into the natural environment must seek permissions from the Ministry of Environment, Conservation and Parks (MECP) to carry out these activities. As of October 31, 2011, amendments to the EPA resulted in a two-path environmental approval process, the Environmental Compliance Approval (ECA) and Environmental Activity and Sector Registry (EASR). The EASR allows businesses to register certain activities with the ministry, rather than apply for approvals. The EASR is for common systems and processes, initially for heating systems, standby power systems and automotive refinishing, to which preset rules of operation can be applied. Effective January 3, 2017, additional activities were allowed through the EASR process based on the facility's North American Industry Classification System (NAICS) code but required full assessment for compliance of emissions under



O. Reg. 419/05. Unless explicitly exempted, most industrial processes or modification to industrial processes and equipment require an ECA, formerly a Certificate of Approval (Air and Noise).

Based on the Site visit, no other operations were observed on-Site that would require MECP approval for air emissions.

7.1.12 Odour and Noise

No odours or excessive noise were noted during the Site visit.

7.1.13 Sewage and Wastewater Disposal

The Site and surrounding areas are served by municipal storm sewer systems.

7.1.14 Liquid Chemical Waste Generation, Storage & Disposal

At the time of the Site visit, no liquid waste was generated on-Site.

7.1.15 Solid Waste Generation, Storage & Disposal

At the time of the Site visit, no solid waste was generated on-Site.

7.1.16 Topographic, Geologic and Hydrogeologic Conditions

Based on the Site visit, the Site slopes gently down from the north to south.

Geologic and hydrogeologic conditions in the general area of the Site are evaluated in Section 4.2 of this report. As no exposures to the subsurface was observed (trenches, pits, ponds, excavations, etc.), the geologic and hydrogeologic conditions could not be assessed at the time of the Site visit.

7.1.17 Water Courses, Ditches and Site Drainage

Catch basins were located within the asphalt areas. Surface water is inferred to flow to the catch basins. Water courses and inferred groundwater flow in the general area of the Site are evaluated in Section 4.2 of this report.

Based on previous groundwater investigations, the inferred groundwater flow direction is to the southwest.

7.1.18 Abandoned and Existing Wells

Approximately eighty (80) existing monitoring wells were observed on-Site during the Site visit.

7.1.19 Potable Water Sources

The Site is currently vacant and not connected to the municipal water source at the time of the Site visit.

7.1.20 Fill Materials

At the time of the Site visit five (5) areas of stockpiled materials of known quality were observed throughout the southern portion of the Site. Based on the Soil Stockpile Characterization Report (Arcadis 2021), there were exceedances of electrical conductivity (EC) and sodium adsorption ratio (SAR), cobalt, lead, molybdenum, and fluoranthene when EXP compared the results to Table 2 RPI SCS.

A large berm was observed at the southeast corner of the Site; however, due to the heavy vegetation, it was difficult to discern the dimension and volume of this berm. The origin and the quality and quantity of the berm is unknown. Chemical characterization of the berm will be required.



7.1.21 Stained Materials

No staining of any materials was observed at the Site during the time of the Site visit.

7.1.22 Stressed Vegetation

No stressed vegetation was observed on-Site at the time of the Site visit; however, it is winter and the vegetation is dormant at this time of year.

7.1.23 Roads, Parking Facilities and Right of Ways

The Site can be accessed via South Service Road, located north adjacent to the Site and via Davis Road, located west adjacent to the Site.

7.1.24 Pits and Lagoons

No pits or lagoons were observed on-Site at the time of the Phase I ESA.

7.1.25 Other Issues

No other issues were identified during this Phase I ESA.

7.2 Neighbouring Properties

The condition of the adjacent properties was observed at the time of EXP's Site visit. The findings of the visual reconnaissance of the adjacent properties indicated primarily industrial/commercial occupancy surrounding the Site. The tenants of the adjacent properties and properties of environmental significance are listed in the following table:

Direction	Address	Occupants	Potential Environmental Concern (Yes/No)
North	No municipal address	South Service Road	Not Applicable (N/A)
East	482 South Service Road	6	No, based on the inferred nature of operations.
West	354 and 389 Davis Road	Commercial buildings	
South	No municipal address	Railway Line	N/A



8 Conclusions

Based on the Phase I ESA findings, including Site observations, information provided by the Site representative, review of environmental databases, available historical information, and information provided by the TSSA and the MECP; the following potential environmental concerns were identified for the Site:

Issues of Potential Environmental Concern	Media and Potential Contaminants of Concern	Comments
Site		
Existing berm of unknown chemical quality and quantity	Soil Polycyclic Aromatic Hydrocarbons (PAHs), Petroleum Hydrocarbons (PHCs), Benzene, Toluene, Ethylbenzene and Xylenes (BTEX), Metals, other regulated parameters (ORPs), Electrical Conductivity (EC), and Sodium Adsorption Ratio (SAR)	Based on the Site reconnaissance, a berm was located along the southwest corner of the Site. Due to the dense vegetation, the berm was not quantified and it has not been chemically tested.
Existing stockpiles of known chemical quality with historical exceedances.	Soil PAHs, PHCs, BTEX, Metals, ORPs, EC, and SAR	Based on the Site reconnaissance and review of the previous 2021 Soil Stockpile Characterization (refer to Section 5.6 and Table I), there are five (5) areas of stockpiled materials which are located on the west and south portions of the Site. Historically, elevated soil concentrations were noted at various locations for one or more of the following parameter groups: PHCs F2 to F4, F4 gravimetric, and benzene, Cobalt, lead, molybdenum, selenium, electrical conductivity (EC), and sodium adsorption ratio (SAR), and Acenaphthene, anthracene, benzo(a)anthracene, fluoranthene, fluorene, naphthalene, and phenanthrene.
Historical and current on-Site known soil and groundwater exceedances.	Soil and Groundwater PHCs, BTEX, Metals, ORPs, PAHs, and Volatile Organic Compounds (VOCs)	Based on the review of the previous soil and groundwater investigations (refer to Section 5.6 and Table 1), historically, there was soil contamination in the fill and overburden (shale was not tested) across the majority of the Site for the parameter groups metals, ORPs, PHCs, BTEX, PAHs and/or VOCs and groundwater contamination was confirmed in the overburden and shale (across nearly the entire Site) for parameters groups metals, ORPs, PHCs, PAHs and/or VOCs.
Historical on-Site operations.	Soil and Groundwater PHCs, BTEX, Metals, ORPs, PAHs and VOCs	Based on the reviewed historical information and the previous reports (refer to Section 5.6 and Table 1), the Site was occupied by GE Canada — Oakville East Lighting Facility which was a light manufacturing operation from 1946 to 2010, and a gas station/vehicle service centre from the mid-1940s to the late-1950s.



Issues of Potential Media and Potential Environmental Concern Concern	Comments
acid ta	ition, three (3) fuel oil USTs, three (3) gasoline USTs, one (1) ank UST, one (1) production UST, and one (1) waste oil UST, associated with the on-Site operations.
Surrounding Properties	
Historical off-Site operations. PHCs, BTEX, Metals, ORPs, PAHs and VOCs Based 6 4.5, an were ic 48 me ad inc 51 Ca Au fro was sol was 38 inc pro pe oil 40 ph ad	on the reviewed historical information (refer to Sections 4.4.1, and 4.10.1), the following potential environmental concerns identified: '4 South Service Road (west adjacent) – occupied by a gasoline rvice station from 1960 to 1991. South Service Road (east adjacent) – occupied by various etal fabrication operations from the mid-1960s to 2004. In Idition, the property was a waste generator of various wastes cluding halogenated solvents from 1986 to 2001. A South Service Road (50 m east) – occupied by Schlegel anada Inc. (Division of BTR Sealing Systems/ Henniges attomotive Schlegel Canada Inc.)/Metzeler Automotive Profile from the early-1960s to 2014. In addition, the property was a caste generator of various wastes including PCBs, halogenated alvents, light fuels, heavy fuels, oil skimmings & sludges and aste oils & lubricants from 1986 to 2014. By Davis Road (west adjacent) – occupied by various light dustrial operations from mid-1960s to 2010. In addition, the operty was a waste generator of various wastes including etroleum distillates, waste oil & lubricants and transfer station wastes from 1986 to 2010. To Iroquois Shore Road (115 m north) – occupied by various narmaceutical operations from the late-1970s to 2022. In Idition, the property was a waste generator of various wastes cluding halogenated solvents and waste oils & lubricants from



9 Recommendations

Based on the Phase I ESA conclusions, the following recommendations are provided:

Issues Identified	Recommendations	Rationale
 Current stockpiles of known quality with historical exceedances, 		
 Berm located on the southeast portion of the Site comprising fill with an unknown quality and quantity, Historical and current on-Site known soil and groundwater exceedances, Historical on-Site operations, and Historical off-Site operations. 	Complete additional horizontal and vertical delineation of soil and groundwater, followed by remediation and/or a risk assessment (RA).	Assess soil and groundwater quality in the areas of potential environmental concern

As outlined in Table 1, there has been an extensive amount of investigative work completed at the Site at this time that provides a solid understanding of the environmental conditions of the property such that a CSA compliant Phase II ESA is not required at this time. As such, it is recommended that the additional investigative works be completed as part of future Phase Two ESA works that will be required in support of the Risk Assessment and RSC filing for residential redevelopment.



10 Qualification of Assessors

The records review and Site visit were conducted by Nicole McQuoid, B.Sc., EPt, who has been trained to conduct Phase I and II environmental site assessments (in accordance with the applicable CSA Standards and O. Reg. 153/04). Ms. McQuoid completed a Bachelor of Science in Marine Biology from the University of New Brunswick and a postgraduate certificate in Environmental Management and Assessment from Niagara College.

This report was reviewed by Danika Durish, B.Sc., C.E.T., E.P. who has been trained to conduct Phase I/One and II/Two ESAs in accordance with CSA Standards and O. Reg. 153/04, as amended; and Excess Soils reports including APUs, Sampling and Analysis Plans (SAPs), Soil Characterization Reports (SCRs) and Excess Soil Destination Assessment Reports (ESDARs) in accordance with O. Reg. 406/19, as amended. Ms. Durish is a Senior Project Supervisor with 23 years of interdisciplinary professional experience specializing in environmental and hydrogeologic investigations and project management. Her main areas of expertise include Phase I/One and Phase II/Two ESAs, Excess Soil, Site cleanup/remediation planning and supervision, Site Remediation, waste management, UST and AST removals, Risk Assessment, RSCs and hydrogeologic investigations. Ms. Durish has completed hundreds of ESAs for commercial, industrial, and residential clients for a wide variety of project types (industrial complexes, commercial developments, entertainment and institutional buildings, and residential developments).

The report was reviewed by Mr. Robert Helik, Vice President of the Environmental Division at EXP in Ontario. Mr. Helik has over twenty (20) years of experience and has been with EXP since 2003. He obtained his Bachelor's of Engineering Science degree in Chemical and Biochemical Engineering from the University of Western Ontario in London, Ontario. He is an experienced environmental professional, having worked on a variety of Phase I and II environmental site assessment (in accordance with the applicable CSA Standards and O. Reg. 153/04) and risk assessment projects in the past, as well as on numerous hazardous materials and mould assessment and abatement projects. His current responsibilities include the management and coordination of the environmental team. As part of his responsibilities, his role is to ensure the consistency and quality of the environmental reports report prior to its submission to the client and the regulatory bodies. Rob is a registered Qualified Person (QP) with the Ontario Ministry of the Environment for the purpose of conducting Environmental Site Assessments and Risk Assessment (QP_{RA}) projects.

EXP Services Inc. is a full-service consulting and engineering firm and provides a full range of environmental services through the Environmental Services Group. EXP's Environmental Services Group has developed a strong working relationship with clients in both the private and public sectors and has developed a positive relationship with the MECP. Personnel in the numerous branch offices form part of a large network of full-time dedicated environmental professionals in the EXP organization.



11 References

- 1. Canadian Standards Association (CSA). November 2001. Z768-0 Phase I Environmental Site Assessment, re-affirmed 2022.
- 2. Occupational Health and Safety Act Ministry of Labour (MOL).
- 3. "Toporama"; Natural Resources Canada. Map 030L14. Scale 1:17,500. 2008.
- 4. "Quaternary Geology, Seamless coverage of the Province of Ontario"; Data Set 14 Revised, Scale 1: 1,000,000 Issued 2000.
- 5. "Bedrock Geology of Ontario, Southern Sheet," Ontario Geological Survey, MDR126-REV1. Scale 1:250,000. Issued 2011.
- 6. Inventory of Coal Gasification Plant Waste Sites in Ontario. Ontario Ministry of the Environment, April 1987.
- 7. Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario. Ontario Ministry of the Environment, November 1988.
- 8. Waste Disposal Site Inventory. Waste Management Branch Ontario Ministry of the Environment, June 1991.
- Ontario Inventory of PCB Storage Sites. Ontario Ministry of the Environment, 1993 2003/2004.
- 10. Hazardous Waste Information Systems (HWIS, 1986 2005).
- 11. Catalogue of Canadian Fire Insurance Plans, 1875 1975.
- 12. Ontario Ministry of the Environment, Brownfields Registry website (www.ene.gov.on.ca/environet/BESR/index.htm).
- 13. Ontario Well Records database, interactive map (https://www.ontario.ca/environment-and-energy/map-well-records).
- 14. Ministry of Natural Resources and Forestry, Make a Map website on July 17, 2023
- 15. ERIS Report Phase I ESA, 420 & 468 South Service Road, Oakville, Ontario. Order #24020500119, ERIS Ltd, February 7, 2024.
- 16. 'Diesel Fuel Tank Leak GE Lighting Canada, Oakville Lamp Plant, Oakville, Ontario', dated January 23, 1996, prepared for GE Lighting Canada, prepared by Golder Associates (Golder).
- 17. 'Annex Building Area GE Lighting Canada, Oakville Lamp Plant, Oakville, Ontario', dated February 7, 1996, prepared for GE Lighting Canada, prepared by Golder Associates (Golder).
- 18. 'Surface and Groundwater Sampling Results GE Lighting Plant, Oakville, Ontario', dated December 30, 1997, prepared for GE Lighting Limited, prepared by Conestoga-Rovers and Associates (CRA).
- 19. 'General Electric Consumer & Industrial Phase I Environmental Site Assessment, 468 South Service Road East, Oakville, Ontario', dated July 2007, prepared for GE Consumer & Industrial, prepared by AMEC Earth & Environmental Inc. (AMEC).
- 20. 'Demolition Project Summary Report GE Oakville Lamp Plant, 420 & 468 South Service Road East, Oakville, Ontario', dated March 19, 2012, prepared for General Electric Inc., prepared by Pinchin Environmental (Pinchin).
- 21. 'Underground Storage Tank Removal Report Former General Electric Canada Lighting Facility, 420 South Service Road East, Oakville, Ontario', dated November 2013, prepared for GE Canada, prepared by AECOM.
- 22. 'Draft Phase One Environmental Site Assessment, 420 and 468 South Service Road East, Oakville, Ontario', dated February 2014, prepared for GE Canada, prepared by AECOM.
- 23. 'Draft Phase II Environmental Site Assessment Former Oakville Lamp Manufacturing Plant, 420 and 468 South Service Road East, Oakville, Ontario', dated January 2014, prepared for GE Canada, prepared by AECOM.
- 24. 'Soil & Groundwater Investigation, 420 and 468 South Service Road East, Oakville, Ontario', dated January 2015, prepared for First Gulf Real Estate Corporation, prepared by Pinchin Environmental (Pinchin). It is noted that the full report was not provided.
- 25. 'Soil Stockpile Characterization, 420 South Service Road East, Oakville, Ontario', dated March 26, 2021, prepared for General Electric Company, prepared by Arcadis Canada Inc. (Arcadis).
- 26. 'Environmental Condition Summary Report, 420 South Service Road East, Oakville, Ontario', dated September 13, 2022, prepared for General Electric Company, prepared by Arcadis Canada Inc. (Arcadis).
- 27. 'Remedial Injections Work Plan, 420 South Service Road East, Oakville, Ontario', dated October 14, 2022, prepared for General Electric Company, prepared by Arcadis Canada Inc. (Arcadis).
- 28. 'Remedial Injection Completion, 420 South Service Road East, Oakville, Ontario', dated February 15, 2023, prepared for General Electric Company, prepared by Arcadis Canada Inc. (Arcadis).
- 29. 'Soil and Groundwater Sampling and Chemical Testing Program 420 and 468 South Service Road East, Oakville, ON', dated October 27, 2023 (Rev. November 20, 2023), prepared for Rose Acquisition Corporation, prepared by EXP Services Inc. (EXP).



12 Limitations and Use of Report

BASIS OF REPORT

This report ("Report") is based on-Site conditions known or inferred by the investigation undertaken as of the date of the Report. Should changes occur which potentially impact the condition of the site the recommendations of EXP may require re-evaluation. Where special concerns exist, or the Client has special considerations or requirements, these should be disclosed to EXP to allow for additional or special investigations to be undertaken not otherwise within the scope of investigation conducted for the purpose of the Report.

Where applicable, recommended field services are the minimum necessary to ascertain that construction is being carried out in general conformity with building code guidelines, generally accepted practices and EXP's recommendations. Any reduction in the level of services recommended will result in EXP providing qualified opinions regarding the adequacy of the work. EXP can assist design professionals or contractors retained by the Client to review applicable plans, drawings, and specifications as they relate to the Report or to conduct field reviews during construction.

RELIANCE ON INFORMATION PROVIDED

The evaluation and conclusions contained in the Report are based on conditions in evidence at the time of site inspections and information provided to EXP by the Client and others. The Report has been prepared for the specific site, development, building, design or building assessment objectives and purpose as communicated by the Client. EXP has relied in good faith upon such representations, information and instructions and accepts no responsibility for any deficiency, misstatement or inaccuracy contained in the Report as a result of any misstatements, omissions, misrepresentation or fraudulent acts of persons providing information. Unless specifically stated otherwise, the applicability and reliability of the findings, recommendations, suggestions or opinions expressed in the Report are only valid to the extent that there has been no material alteration to or variation from any of the information provided to EXP. If new information about the environmental conditions at the Site is found, the information should be provided to EXP so that it can be reviewed and revisions to the conclusions and/or recommendations can be made, if warranted.

STANDARD OF CARE

The Report has been prepared in a manner consistent with the degree of care and skill exercised by engineering consultants currently practicing under similar circumstances and locale. No other warranty, expressed or implied, is made. Unless specifically stated otherwise, the Report does not contain environmental consulting advice.

COMPLETE REPORT

All documents, records, data and files, whether electronic or otherwise, generated as part of this assignment form part of the Report. This material includes, but is not limited to, the terms of reference given to EXP by the Client, communications between EXP and the Client, other reports, proposals or documents prepared by EXP for the Client in connection with the site described in the Report. In order to properly understand the suggestions, recommendations and opinions expressed in the Report, reference must be made to the Report in its entirety. EXP is not responsible for use by any party of portions of the Report.

USE OF REPORT

The information and opinions expressed in the Report, or any document forming part of the Report, are for the sole benefit of the Client. No other party may use or rely upon the Report in whole or in part without the written consent of EXP. Any use of the Report, or any portion of the Report, by a third party are the sole responsibility of such third party. Exp is not responsible for damages suffered by any third party resulting from unauthorised use of the Report.

REPORT FORMAT

Where EXP has submitted both electronic file and a hard copy of the Report, or any document forming part of the Report, only the signed and sealed hard copy shall be the original documents for record and working purposes. In the event of a dispute or discrepancy, the hard copy shall govern. Electronic files transmitted by EXP utilize specific software and hardware systems. EXP



makes no representation about the compatibility of these files with the Client's current or future software and hardware systems. Regardless of format, the documents described herein are EXP's instruments of professional service and shall not be altered without the written consent of EXP.

EXP trusts this report satisfies your immediate requirements. If you have any questions regarding the information in this report, please do not hesitate to contact this office.

EXP Services Inc.

Nicole McQuoid, B.Sc., EPt. Environmental Technician

Environmental Services

Danika Durish, B.Sc., C.E.T., E.P. Senior Project Manager Environmental Services

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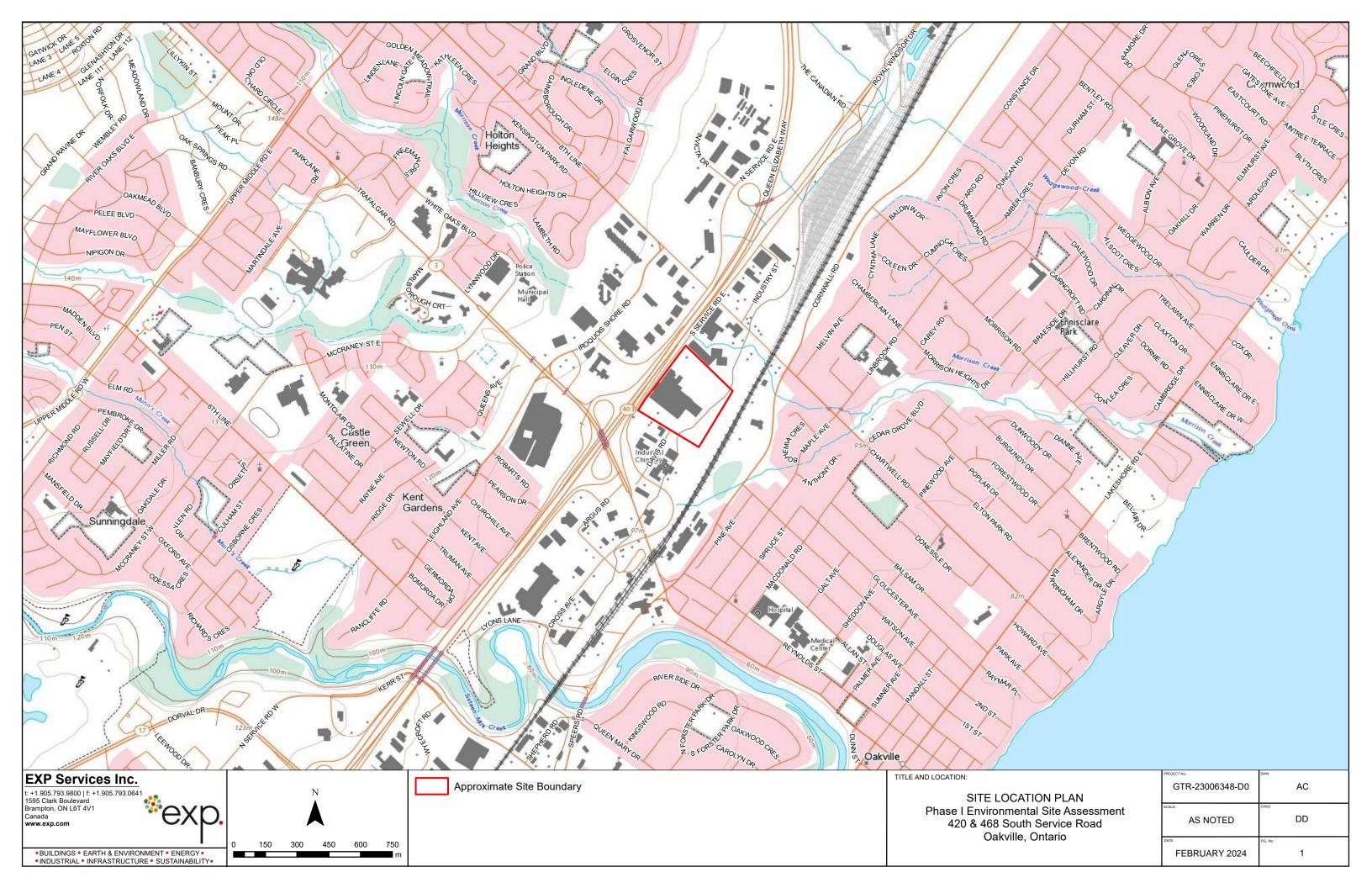
Rob Helik, P.Eng. Vice President

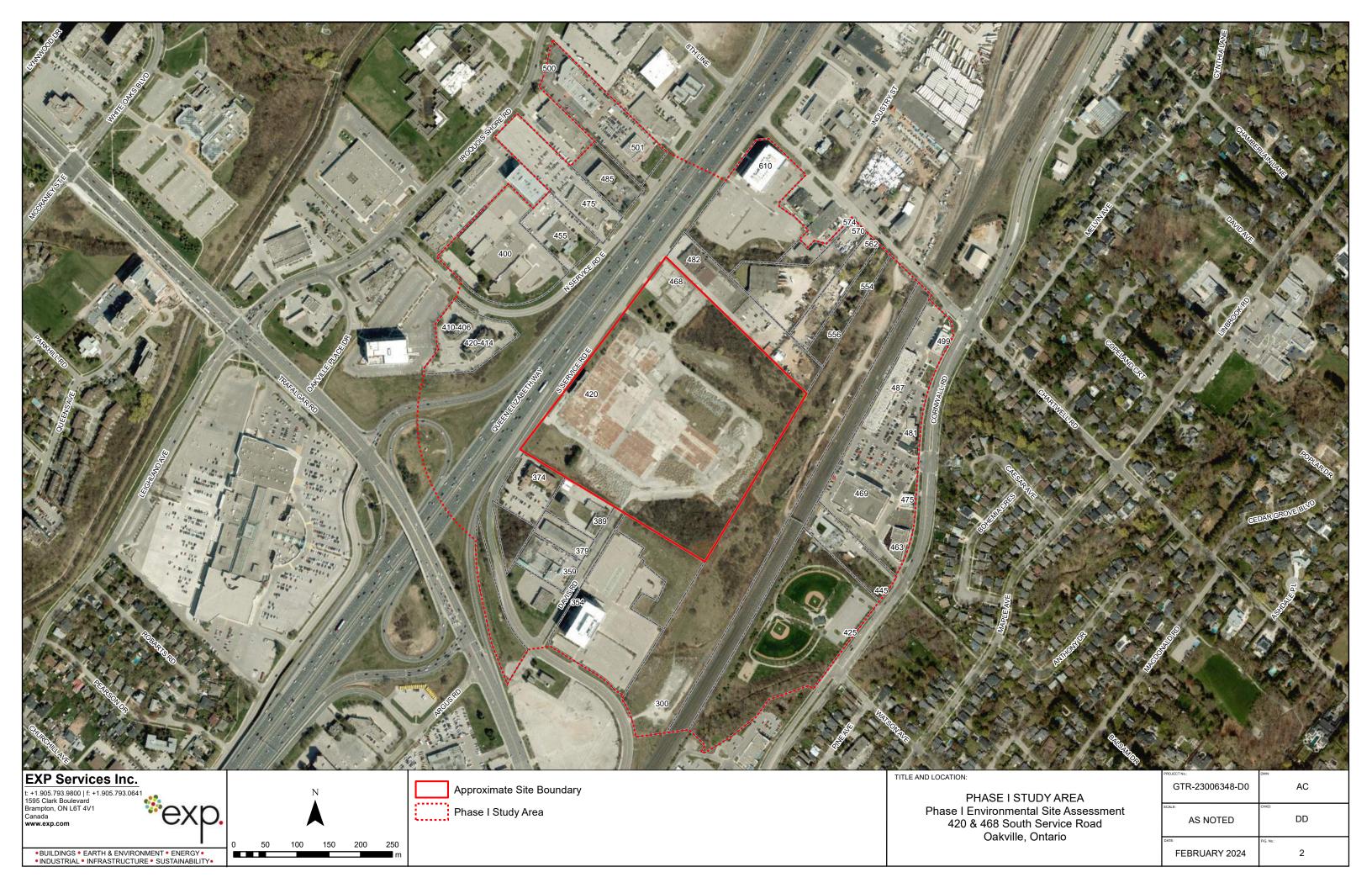
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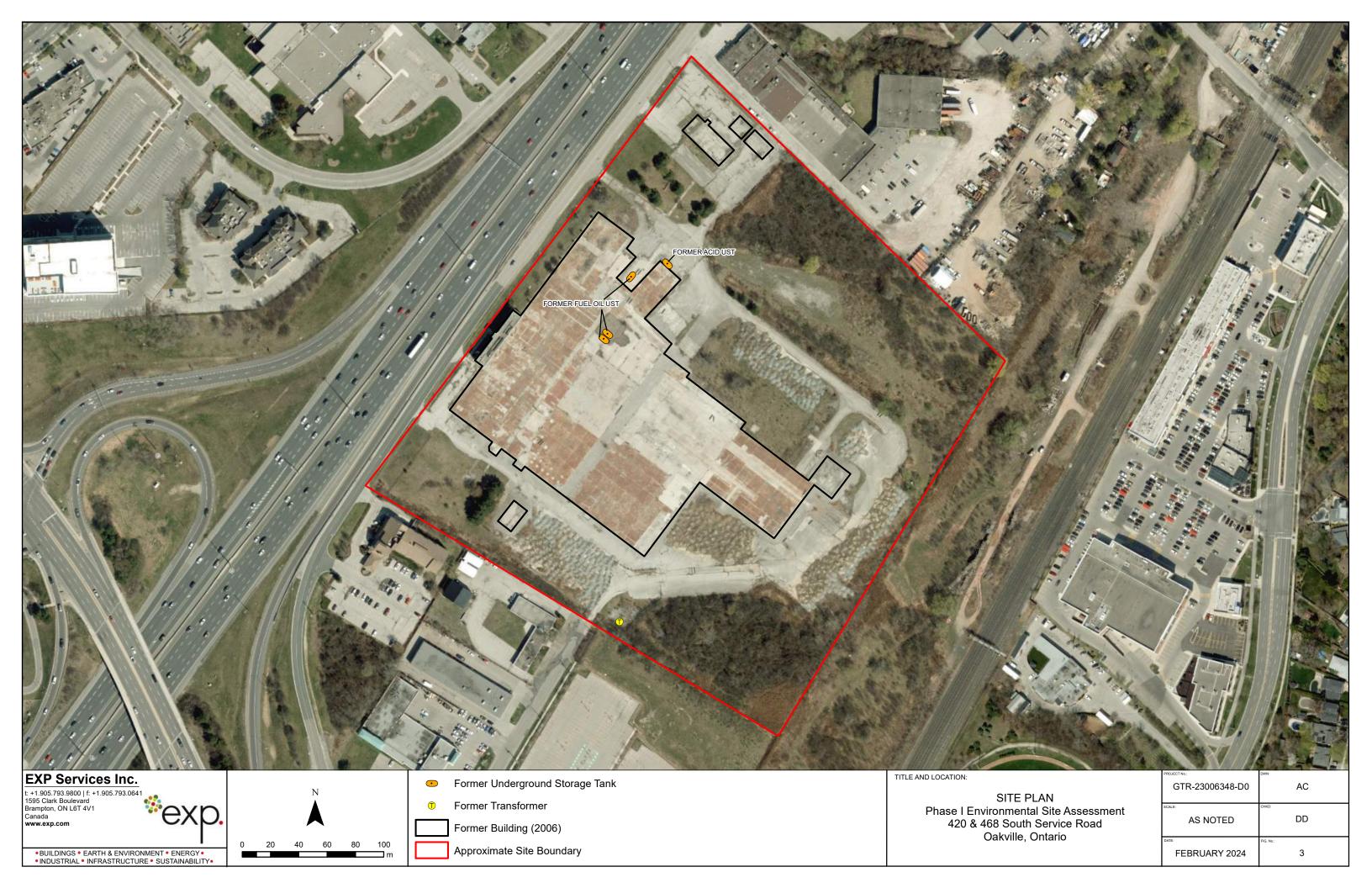


Figures









Tables



Table I – Summary of Previous Reports

420 and 468 South Service Road East, Oakville, Ontario

EXP was provided with numerous reports for the Site from 1990 to 2022. It is noted that the reports dated 1990 to 2006 will be used for reference purposes only. The following reports were reviewed by EXP:

Date	Report Title	Prepared For	Prepared By	Findings
July 2007	General Electric Consumer & Industrial — Phase I Environmental Site Assessment, 468 South Service Road East, Oakville, Ontario'		AMEC Earth & Environmental Inc. (AMEC)	A Phase I ESA was completed for the northeast portion of the Site, addressed as 468 South Service Road East, the following information was noted: The Phase I ESA was prepared in general accordance with CSA Standard Z768-01 and was intended for due diligence purposes. The Site was noted to be occupied the Oakville Lamp Plant (OLP) and consisted of three (3) office buildings which includes two (2) portable offices and was approximately 1.5 acres. The following potentially contaminating activities (PCAs) were identified for the Site: A gasoline service station historically was present on-Site. Previous investigations and remedial activities which took place between 1994 and 1995, did not include the confirmatory analysis; therefore, AMEC could not compare results to the current guidelines. Three (3) historic gasoline underground storage tanks (USTs) were located on the northwest portion of the Site. One (1) historic waste oil UST located east of the office building. Based on the findings of the Phase I ESA described above, a Phase II ESA was recommended to assess soil and groundwater conditions at the Property.
March 19, 2012	Demolition Project Summary Report – GE Oakville Lamp Plant, 420 & 468 South Service Road East, Oakville, Ontario		Pinchin Environmental (Pinchin)	 A Demolition Report was completed for the Site, addressed as 420 & 468 South Service Road East, the following information was noted: The work was completed between August and December 2012, of which the following activities occurred: Abatement of asbestos was performed prior to demolition. Any hazardous waste was disposed in the proper manner of prior to demolition. Demolition included all on-Site building to the concrete slab, with the exception of the main office (heritage building). Fill materials (granular B) of a known quality were brought onto the Site to fill tunnels, pits, trenches, and basements.
November 2013	Underground Storage Tank Removal Report — Former General Electric Canada Lighting Facility, 420 South Service Road East, Oakville, Ontario	GE Canada	AECOM	 An Underground Storage Tank Removal Report was completed for the Site, addressed as 420 South Service Road East, the following information was noted: The UST removal was completed concurrently with a Phase II ESA provided under a separate cover. Two (2) 10,000-gal fuel oil USTs were removed, the USTs were noted to be out of service. In addition, the removal of the associated piping, 1283.33 tonnes of impacted soil and approximately 179,688 L of water was pumped from the USTs were removed to an off-site facility. It is noted that during the removal of the USTs, two (2) monitoring wells (MW119S and MW119D) were decommissioned.
February 2014	Draft Phase One Environmental Site Assessment, 420 and 468 South Service Road East, Oakville, Ontario	GE Canada	AECOM	A Phase One ESA was completed for the Site, addressed as 420 & 468 South Service Road East, the following information was noted: The Phase One ESA was prepared in general accordance with the Phase One ESA standard as defined by O. Reg. 153/04 and was intended to facilitate the filing of a RSC. The Site was noted to be vacant, except for the main office area (heritage building) and was approximately 11.4 hectares (28.26 acres). Formerly the Site was occupied by GE Oakville East Lighting Facility (light manufacturing) from 1946 to 2010 and a gas station/vehicle service centre from the mid-1940s to the late-1950s. The following USTs were identified for the Site: One (1) exterior fuel oil UST was located north of Building 5 in 1966. It was noted to be taken out of service in 1975; however, no documentation was available for the decommissioning of the UST. Three (3) former gasoline USTs were located on the northwest portion of the Site. It was noted these USTs were removed in the 1990s; however, the limited confirmatory samples did not meet the MECP (2011) Site Condition Standards (SCS). One (1) exterior acid tank UST (or potentially AST) was located east of Building 5. It was noted that no documentation relating to the tank was provided. Two (2) interior fuel oil USTs were located in the northeast corner of Building 2. They were noted to be out of service; however, no documentation was available for the decommissioning of the UST.



Date	Report Title	Prepared For	Prepared By	Findings
				 One (1) interior production UST was located in the centre of Building 1. It is noted to be used as part of the recirculation system; however, no documentation was available for the decommissioning of the UST.
				One (1) waste oil UST was located east of the sales office (Building 7). It was noted that the UST was removed in 1994; however, the limited confirmatory samples did not meet the MECP (2011) Site Condition Standards (SCS).
				One (1) potential fuel oil UST may be located adjacent or beneath Building 7.
				Based on the findings of this Phase One ESA thirty-two (32) Areas of Potential Environmental Concerns (APECs) were identified.
				Based on the findings of the Phase One ESA described above, a Phase Two ESA was recommended to assess soil and groundwater conditions at the Property.
January 2014	Draft Phase II Environmental Site	GE Canada	AECOM	A Phase II ESA was completed for the Site, addressed as 420 & 468 South Service Road East, the following information was noted:
	Assessment – Former Oakville			Field work was completed between June and December 2013 which included:
	Lamp Manufacturing Plant, 420 and 468 South Service Road East, Oakville, Ontario			One-hundred and one (101) boreholes were advanced, of which fifty-five (55) were completed as monitoring wells. The boreholes were advanced to a maximum depth of 102 m bgs.
	Oukville, Olitario			o Forty-two (42) test pits were advanced across the Site to a maximum depth of 2.1 m bgs.
				o Thirteen (13) shallow soil samples.
				o Ten (10) surface water samples.
				 Two (2) soil samples from sewer manholes.
				• The general stratigraphy encountered at the Site, as interpreted from the recovered soil samples, consisted of asphalt and/or topsoil, followed by fill materials (sand and gravel), underlain by native deposits of clayey silt till, followed by assumed bedrock (weathered shale) was encountered.
				• Soil samples were submitted for analysis of PHCs, VOCs, metals and inorganics, PCBs, and PAHs. Groundwater samples were submitted for analysis of PHCs, VOCs, metals and inorganics, PCBs, and PAHs. Surface water samples were submitted for analysis of VOCs.
				• Soil and groundwater testing results were compared to MECP (2011) Table 3: Full Depth Generic Site Condition Standards in a Non-Potable Ground Water Condition for industrial/commercial/community (ICC) Property Use and medium/fine textured soil (Table 3 SCS).
				Elevated soil concentrations were noted at various locations for one or more of the following parameter groups:
				 PHCs and BTEX: PHC F1 to F4, and toluene,
				 Metals: Antimony, barium, hot water soluble (HWS) boron, cadmium, copper, lead, mercury, molybdenum, methyl mercury, electrical conductivity (EC), sodium adsorption ratio (SAR) and pH,
				o VOCs: Trichloroethylene (TCE), and vinyl chloride, and,
				o PAHs: Anthracene, benzo(a)anthracene, benzo(a)pyrene, benzo(bj)fluoranthene, benzo(ghi)perylene, benzo(k)fluoranthene, chrysene, dibenzo(a,h)anthracene, fluoranthene, fluorene, and indeno(1,2,3)pyrene.
				• Elevated sewer soil (sediment) concentrations were noted at various locations for one or more of the following parameter groups:
				o Metals: Cadmium, copper, lead, mercury, and zinc; and,
				o PAHs: Benzo(a)anthracene, benzo(a)pyrene, benzo(bj)fluoranthene, and dibenzo(a,h)anthracene.
				 Elevated groundwater concentrations were noted at various locations for one or more of the following parameter groups: PHCs: PHC F2,
				o Metal: Boron, and,
				o VOCs: Trichloroethylene (TCE), cis-1,2-dichloroethylene (cis1,2-DCE), trans-1,2-dichloroethylene (trans 1,2-DCE), and vinyl chloride.
				• Elevated surface water concentrations were noted various locations for trichloroethylene (TCE); however, were below the Provincial Water Quality Objectives (PWQO).
January 2015	Soil & Groundwater Investigation, 420 and 468 South Service Road	First Gulf Real Estate Corporation	Pinchin	The report was not provided to EXP; however, the borehole and monitoring wells, chemical data and drawings were provided for the Site. The following information was noted:
	East, Oakville, Ontario			• Twenty (20) boreholes were advanced, of which six (6) were completed as monitoring wells that were screened at depths of 10.1 to 20.1 m.
				 Pinchin compared their chemical data to the Table 1: Full Depth Background Site Condition Standards (SCS) for RPIICC Land Use - coarse and/or fine textured soil (Table 1 SCS), and Table 2: Full Depth Generic Site Condition Standards (SCS) in a Potable Ground Water Condition for RPI Property Use and medium/fine textured soil (Table 2 SCS).
				 Elevated soil concentrations were noted at various locations for one or more of the following parameter groups:



Date	Report Title	Prepared For	Prepared By	Findings
				 PHCs: PHC F1 and F2, Metals: Antimony, hot water soluble (HWS) boron, cadmium, copper, lead, mercury, methyl mercury, silver, zinc, cyanide, electrical conductivity (EC), sodium adsorption ratio (SAR) and pH, VOCs: Trichloroethylene, 1,1-dichloroethylene, cis-1,2-dichloroethylene, 1,1,2-trichloroethane and vinyl chloride, and, PAHs: Acenaphthene. Groundwater was analyzed from both existing monitoring wells and newly installed monitoring wells. Elevated groundwater concentrations were noted at various locations for one or more of the following parameter groups: BTEX: Benzene, PAHs: Acenaphthene, anthracene, methylnaphthalene 2-(1-), naphthalene, and phenanthrene, Metals: Boron, cadmium, cobalt, molybdenum, sodium, and chloride, and VOCs: Trichloroethylene, 1,1-dichloroethylene, cis-1,2-dichloroethylene, trans-1,2-dichloroethylene, 1,1,2-trichloroethane and vinyl chloride.
March 26, 2021	Soil Stockpile Characterization, 420 South Service Road East, Oakville, Ontario	General Electric Company	Arcadis Canada Inc. (Arcadis)	 A Soil Stockpile Characterization Report was completed for the Site, addressed as 420 South Service Road East. The following information was noted: The discovery of five (5) areas of unauthorized deposit of soil was reported by GE to the MECP on October 29, 2019. As a result on October 30, 2019, five (5) initial soil samples were collected and submitted for chemical analysis. In addition, on July 27 to 28, 2020, forty-one (41) including duplicate soil samples were collected and submitted for chemical analysis. The stockpiles consisted primarily of shale and soil, with some concrete and bricks. A survey estimated a total of 5,330 cubic metres (m³) of soils are within the stockpiles. Soil samples were submitted for analysis of PHCs, BTEX, VOCs, metals and inorganics, and PAHs. Elevated soil concentrations were noted at various locations for one or more of the following parameter groups: PHCs and BTEX: PHC F2 to F4, F4 gravimetric, and benzene, Metals: Cobalt, lead, molybdenum, selenium, electrical conductivity (EC), and sodium adsorption ratio (SAR), and, PAHs: Acenaphthene, anthracene, benzo(a)anthracene, fluoranthene, fluorene, naphthalene, and phenanthrene.
February 15, 2023	Remedial Injection Completion, 420 South Service Road East, Oakville, Ontario		Arcadis Canada Inc. (Arcadis)	 A Remedial Injection Completion Report was completed for the Site, addressed as 420 South Service Road East. The following information was noted: Remedial injections were completed at the Site which included direct push injections of emulsified vegetable oil (EVO) and dechlorinating organisms (KB-1) to reduce the contaminant mass remaining and enhance ongoing attenuation in key areas on-Site. Limited groundwater sampling and chemical testing was completed on nine (9) select groundwater monitoring wells for volatile organic compounds (VOCs) only in 2022 and 2023. They indicated that groundwater was present at depths of 1.5 to 2.5 m bgs, and shallow groundwater flow was directed to the southeast, towards Lake Ontario located 2.1 km south of the Site. Results were compared to Table 1: Full Depth Background Site Condition Standards (SCS) for RPIICC Land Use - coarse and/or fine textured soil (Table 1 SCS), and Table 6: Full Depth Generic Site Condition Standards for Shallow Soils in a Potable Groundwater Condition for RPIICC Property Use and medium/fine textured soil (Table 6 SCS). Of the 9 select monitoring wells, five monitoring wells (MW110D, MW131, MW140, MW142 and MW154) historically reported elevated concentrations of VOCs, and the remaining four monitoring wells (MW125, MW150, MW152 and MW153) were located nearest to the downgradient Site boundary. The reported concentrations of VOCs were notably lower than the results reported for these monitoring wells in previous sampling events conducted in 2013 and 2015.
October 27, 2023 (Rev. November 20, 2023)	Soil and Groundwater Sampling and Chemical Testing Program - 420 and 468 South Service Road East, Oakville, ON	Rose Acquisition Corporation	EXP Services Inc. (EXP)	 The findings of this Soil and Groundwater Sampling and Chemical Testing Program combines field work that was completed in three (3) stages (Stages One to Three) by EXP between July and October 2023 and is summarized below: Stage One: July 2023 - Groundwater Sampling and Chemical Testing On July 11, 2023, groundwater levels from forty-seven (47) existing monitoring wells were measured at the Site. There were numerous monitoring wells that were not found, destroyed, and/or could not be a due to recent remedial injections completed by Vertex Environmental. Stage Two: August to September 2023 - Drilling, Soil and Groundwater Sampling and Chemical Testing On August 11 and 14, 2023, a total of eleven (11) boreholes (BH312, BH313, BH314, BH315, BH316, BH317, BH319, BH320, BH324, BH325 and BH326) were advanced at the Site by Pontil Drilling (Pontil), a Ministry of the Environment (MECP) - licensed drilling contractor, under the full-time supervision of EXP staff, for the environmental investigation.



Date	Report Title	Prepared For	Prepared By	Findings
				On September 13, 2023, a total of four (4) boreholes (BH322, BH323, BH327 and BH328) were advanced at the Site by Davis Drilling Ltd. (Davis), an MECP-licensed drilling contractor, under the full-time supervision of EXP staff, for the environmental investigation.
				 All fifteen (15) of the boreholes completed on August 11 to 14 and September 13, 2023, were instrumented with groundwater monitoring wells to facilitate the collection of groundwater samples. It is noted that the remaining 300 series boreholes that were not drilled (BH301 to BH311, BH318 and BH321) are proposed to be completed at a later date.
				• Groundwater levels were measured at all accessible wells at the Site on July 11, 2023, as well as prior to monitoring and sampling activities on July 12 and 13, 2023 and September 12 to 14, 2023.
				• Groundwater sampling activities completed in Stage Two were conducted on September 13, 2023 (MW314, MW315, MW316, MW317, and MW324), and September 14, 2023 (MW125, MW140, MW150S, MW152, MW154, MW150D, MW201, MW203).
				Stage Three: October 2023 - Groundwater Sampling and Chemical Testing
				 Groundwater levels were measured prior to monitoring and sampling activities on October 19, 20, and 23, 2023.
				 Well development completed during Stage Three was completed on October 19, 2023 for select 300 series wells.
				• Groundwater sampling activities completed during Stage Three were conducted on October 19, 2023 (MW125, MW140, MW150D, MW152, MW153, MW154, MW201 and MW204), October 20, 2023 (MW312, MW323, MW319, MW320, MW325, MW327 and MW328), and October 23, 2023 (MW313 and MW326).
				 It is noted that MW322 could not be sampled due to being dry, MW205 and MW207 could not be sampled due to damaged monument casing, and MW5 could not be sampled due to inability to locate the monitoring wells (overgrown vegetation).
				Soil Findings
				• Based on historical and current chemical data, there is confirmed soil contamination (metals, other regulated parameters (ORPs), petroleum hydrocarbons (PHCs), polycyclic aromatic hydrocarbons (PAHs) and/or volatile organic compounds (VOCs)) in the fill and overburden (shale was not tested) across the majority of the Site.
				• The previous investigations generally encountered an upper layer of variable fill material overlying native clayey silt till, with shallow bedrock; this was consistent with the findings of the EXP investigation. Weathered shale (bedrock) was located at depths of approximately 1.2 m, but more typically at depths below 2.0 to 3.0 m. In general, soil contamination was measured across the majority of the Site.
				O Based on historical and current chemical data, shale was not chemically tested (since it is considered no soil); however, when the shale will be excavated (as part of the underground parking) it will be considered Excess Soil for potential off-site beneficial reuse and/or disposal. The chemical quality of the shale is unknown.
				O During recent drilling activities by EXP, a large berm was observed at the southeast corner of the Site; however, due to the heavy vegetation, it was difficult to discern the dimension and volume of this berm. The origin and the quality and quantity of the berm is unknown. Chemical characterization of the berm will be required.
				 Soil samples were collected from all fifteen (15) borehole/monitoring well locations during Stage Two and were submitted for volatile organic compound (VOC) analysis.
				• The chemical results of the soil samples were compared to the MECP April 15, 2011 (2011) Table 2: Full Depth Generic Site Condition Standards (SCS) in a Potable Ground Water Condition for residential/parkland/institutional (RPI) property use for medium/fine-textured soil.
				• The concentrations of analyzed parameters in the soil samples submitted were either below MECP (2011) Table 2 SCS or not detected at the laboratory reported detection limits (RDLs).
				Groundwater Findings
				 Based on historical and current chemical data, groundwater contamination (metals, ORPs, PHCs, PAHs and/or VOCs) was confirmed in the overburden and shale (across nearly the entire Site).
				 Based on the groundwater levels measured during Stage One; the inferred groundwater flow direction is to the southwest for overburden and shale wells. Select groundwater levels measured during Stages Two and Three were consistent with the southwest flow direction. It is noted that ground surface elevations were not available for the 200 Series of boreholes/monitoring wells therefore the inferred groundwater flow direction in the deep shale could not be calculated.
				 EXP obtained groundwater level measurements from select wells in July 2023, with water levels typically noted to range from 0.3 to 4.0 m below grade, with deeper measurements of 7.5 to 12.1 m at MW-203 to MW-205 which were screened deep into the shale bedrock.
				 Groundwater samples collected from the twenty-five (25) existing monitoring wells and fourteen (14) newly installed monitoring wells were submitted for laboratory analysis of one or more of the following parameters: petroleum hydrocarbons (PHCs); benzene, toluene, ethylbenzene, and xylenes (BTEX); VOCs; polycyclic aromatic hydrocarbons (PAHs); and/or metals including hydride-forming metals.
				 The chemical results of the groundwater samples were compared to the MECP April 15, 2011 (2011) Table 2: Full Depth Generic Site Condition Standards (SCS) in a Potable Ground Water Condition for All Property Uses for medium/fine-textured soil.



Date	Report Title	Prepared For	Prepared By	Findings
				The concentrations of analyzed parameters in the groundwater samples submitted by EXP were either below MECP (2011) Table 2 SCS or not detected at the laboratory RDLs, with the exception of the following exceedances:
				 MW104 for cis-1,2-dichloroethylene, and vinyl chloride,
				 MW107 for cis-1,2-dichloroethylene, trichloroethylene, and vinyl chloride,
				 MW110D for cis-1,2-dichloroethylene and vinyl chloride,
				 MW111 for vinyl chloride,
				 MW118 for trichloroethylene,
				 MW125 for vinyl chloride (which exceeded in September 2023, but met in October 2023),
				 MW126 for PHC Fraction F2, acenaphthene, phenanthrene, and 1&2-methylnaphthalene,
				 MW1266 (duplicate of MW126) for cobalt,
				 MW130 for trichloroethylene,
				 MW131 for cis-1,2-dichlorethylene, vinyl chloride, cobalt, and molybdenum,
				 MW140 for benzene,
				 MW142 and MW1442 (duplicate of MW142) for cis-1,2-dichloroethylene, trichloroethylene and vinyl chloride,
				 MW148D and MW1488D (duplicate of MW148D) for vinyl chloride,
				 MW150S for cis-1,2-dichlorethylene (which exceeded in September 2023, but met in October 2023) and vinyl chloride,
				 MW150D for cis-1,2-dichloroethylene (which exceeded in September 2023, but met in October 2023) and vinyl chloride,
				 MW150DD (duplicate of MW150D) for vinyl chloride,
				■ MW153 for cobalt,
				 MW154 for benzene (which exceeded in September 2023 but met in October 2023), and cobalt,
				 MW201 and its duplicate (MW2011) for selenium,
				 MW2033 (duplicate of MW203) for selenium (which exceeded in July 2023 but met in September 2023),
				 MW312 for cis-1,2-dichloroethylene, trans-1,2-dichloroethylene, trichlorethylene and vinyl chloride,
				 MW314 for cis-1,2-dichloroethylene and vinyl chloride,
				 MW315 for trichloroethylene,
				 MW316 for vinyl chloride,
				 MW317 for vinyl chloride,
				 MW319 for vinyl chloride,
				 MW320 for vinyl chloride,
				 MW324 for cis-1,2-dichloroethylene and vinyl chloride, and
				 MW325 for cis-1,2-dichloroethylene and vinyl chloride.
				Groundwater contamination was generally not delineated at this time and delineation will be needed along all boundaries to support the RSC.
				In general, the groundwater within the shale across the Site exceeds at depths of about +/- 3.0 to at least 7.0 m and has not been fully horizontally delineated. Technically, the groundwater contamination has been partially vertically delineated at the sampled 200 series monitoring wells at depths of 17.1 to 20.1 m below grade surface; however, there is a data gap in the shale at a depth from about 7.0 to 17.1 m below grade surface.
				Based on the above findings, additional horizontal and vertical delineation is recommended followed by remediation and/or a risk assessment (RA). In addition, the Phase One and Two ESA will require updating in accordance with O. Reg. 153/04, as amended.



EXP Services Inc.

Phase I Environmental Site Assessment 420 and 468 South Service Road East, Oakville, ON GTR-23006348-D0 February 16, 2024

Appendix A – Site Photographs





Photo 1: View of the boarded up Site heritage building (former offices) located on the north portion of the Site. Photograph taken facing southwest.



Photo 3: View of the south portion of the Site. Photograph taken facing southeast.



Photo 5: View of the northeast portion of the Site. Photograph taken facing southwest.



Photo 2: View of the west-central portion of the Site. Photograph taken facing east.



Photo 4: View of the south portion of the Site. Photograph taken facing north.



Photo 6: View of the north portion of the Site. Photograph taken facing northwest.

EXP Services Inc. 1266 South Service Road Stoney Creek, Ontario L8E 5R9 T: 905-525-6069 F: 905-573-9693 SITE PHOTOGRAPHS

PROJ. NO: GTR-23006348-D0

Phase I ESA 420 and 468 South Service Rd E, Oakville, Ontario

SCALE:	NTS	APPENDIX
DRAWN:	NM	A1
CHECKED.	RH	FFR 2024



Photo 7: View of the central portion of the Site. Photograph taken facing southwest.



Photo 9: View of the west portion of the Site. Photograph taken facing southwest.



Photo 11: View of a transformer located on the northeast boundary of the Site. Photograph taken facing north.



Photo 8: View of the central portion of the Site. Photograph taken facing south.



Photo 10: View of the east portion of the Site. Photograph taken facing north.



Photo 12: View of the stockpiled material on the west portion of the Site. Photograph taken facing southwest.

EXP Services Inc. 1266 South Service Road Stoney Creek, Ontario L8E 5R9 T: 905-525-6069 F: 905-573-9693 SITE PHOTOGRAPHS

PROJ. NO: GTR-23006348-D0

Phase I ESA 420 and 468 South Service Rd E, Oakville, Ontario

SCALE:	NTS	APPENDIX
DRAWN:	NM	A2
CHECKED:	RH	FEB 2024

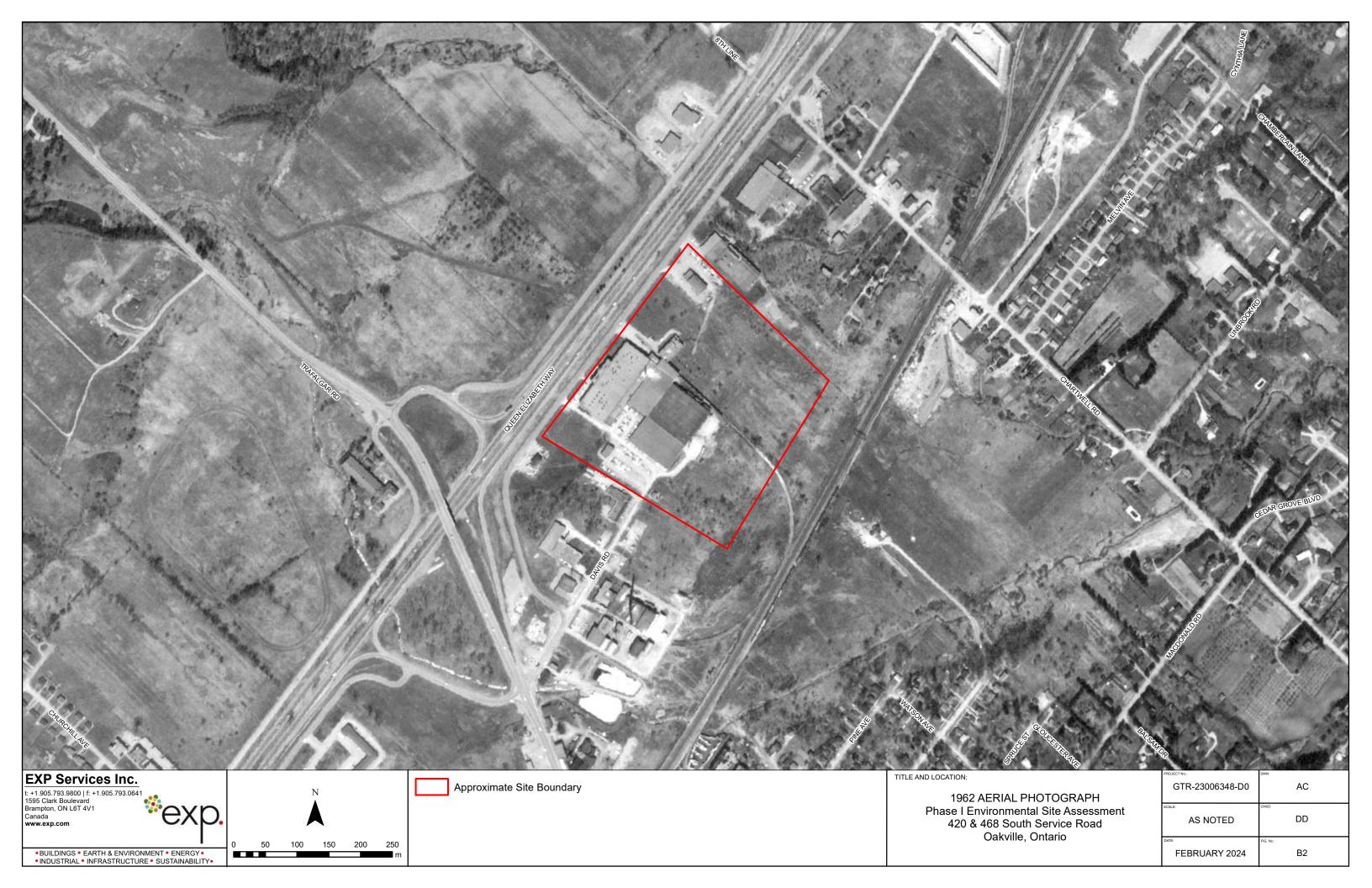
EXP Services Inc.

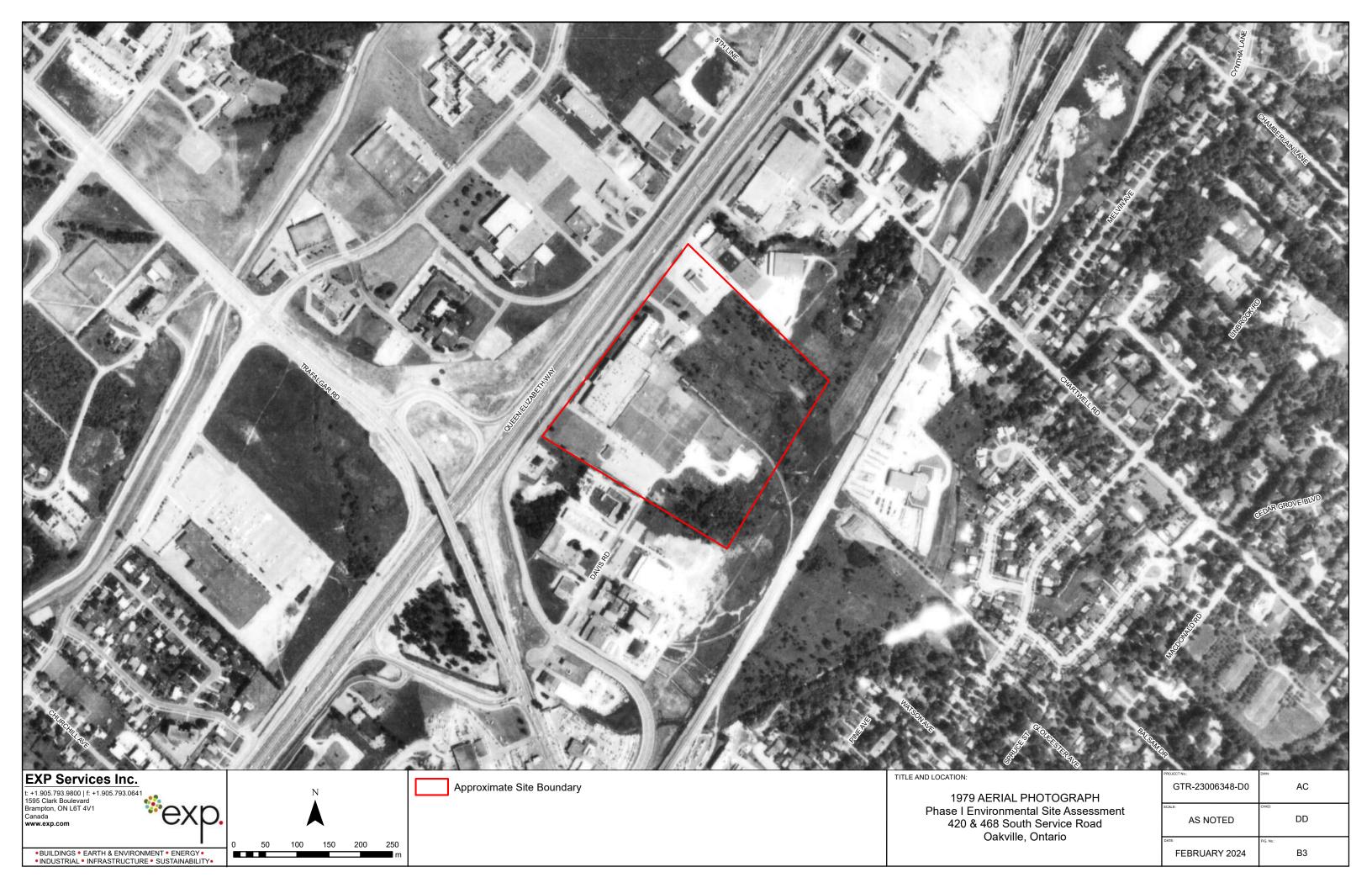
Phase I Environmental Site Assessment 420 and 468 South Service Road East, Oakville, ON GTR-23006348-D0 February 16, 2024

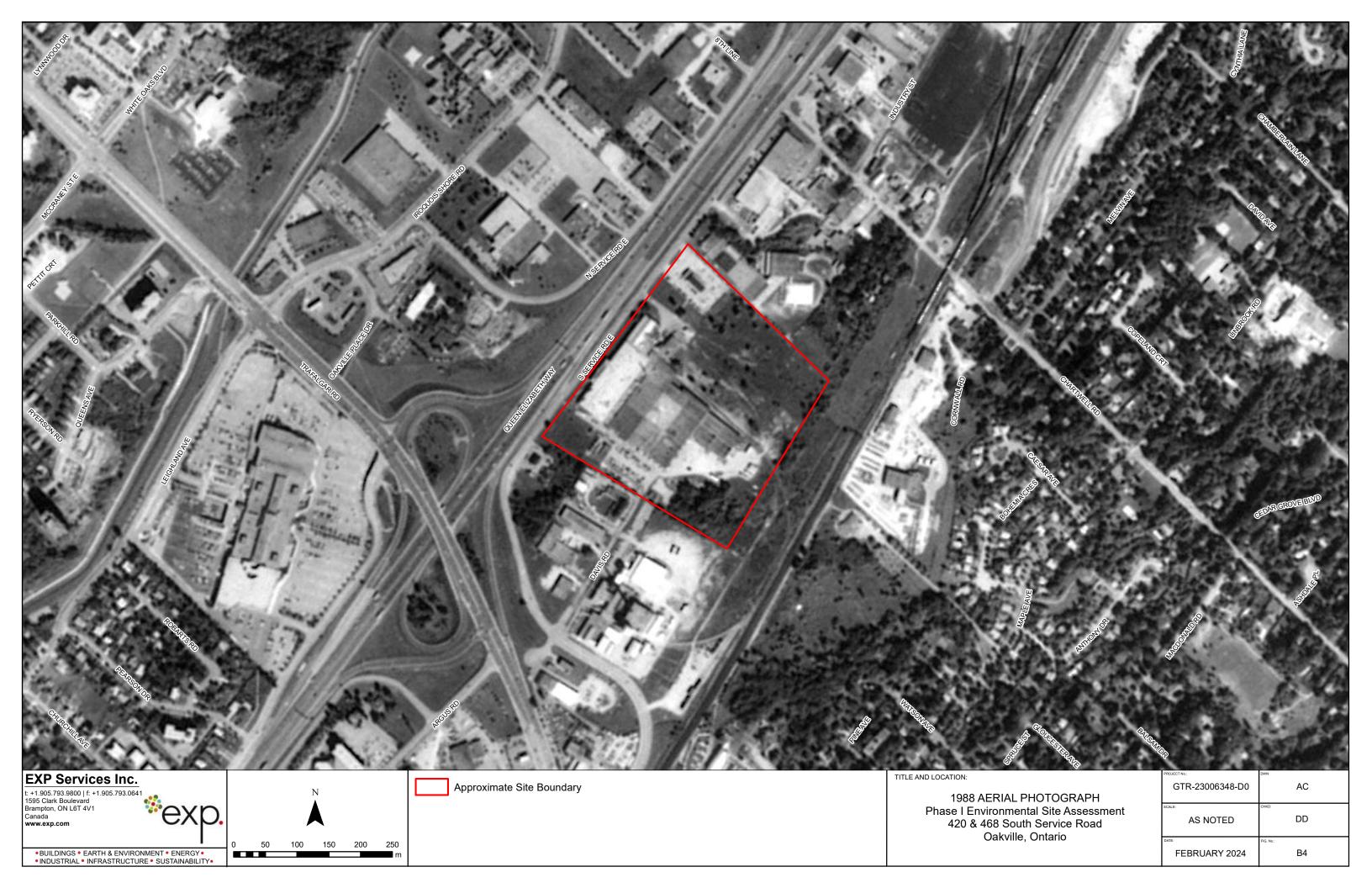
Appendix B – Aerial Photographs

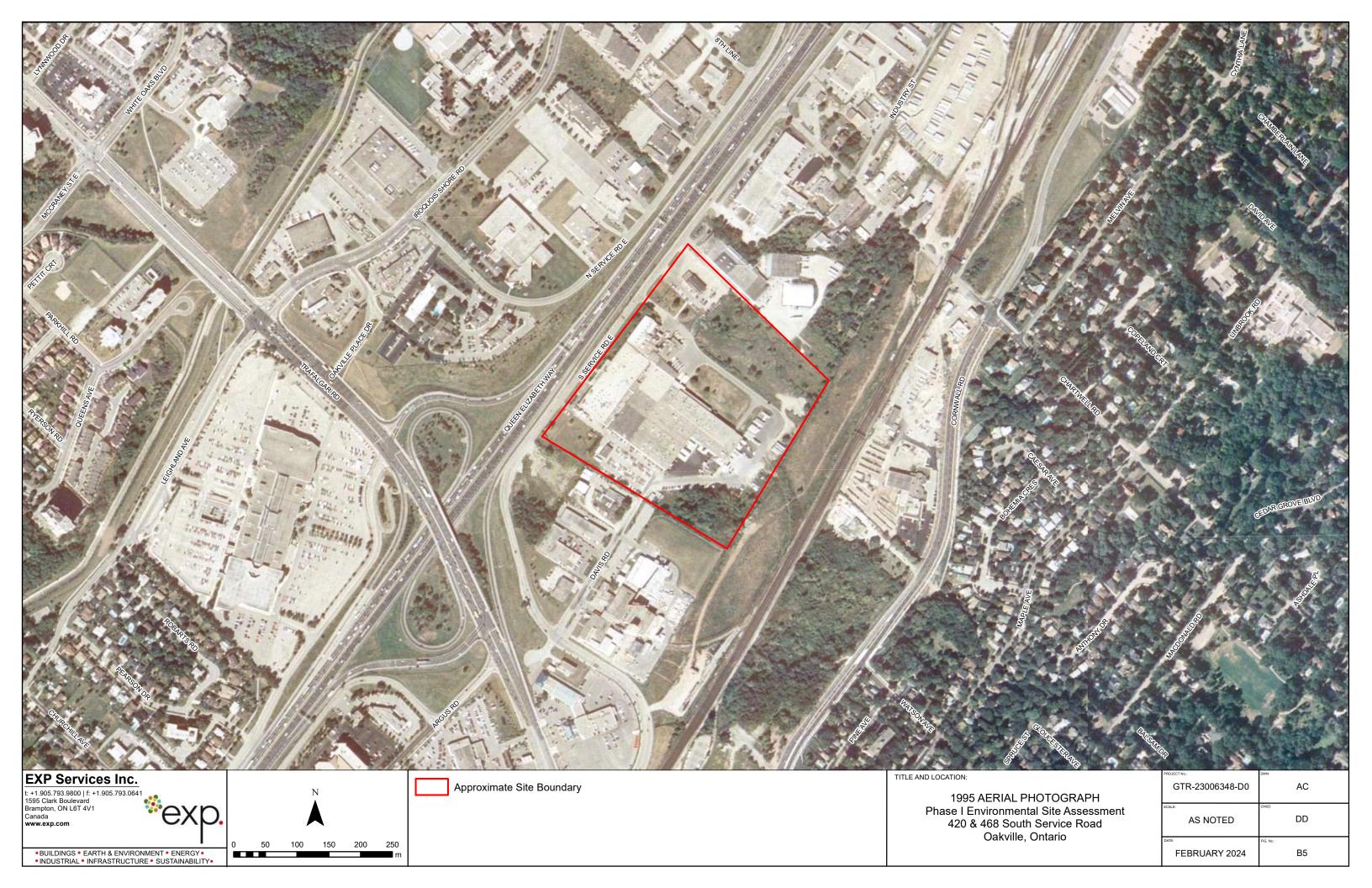


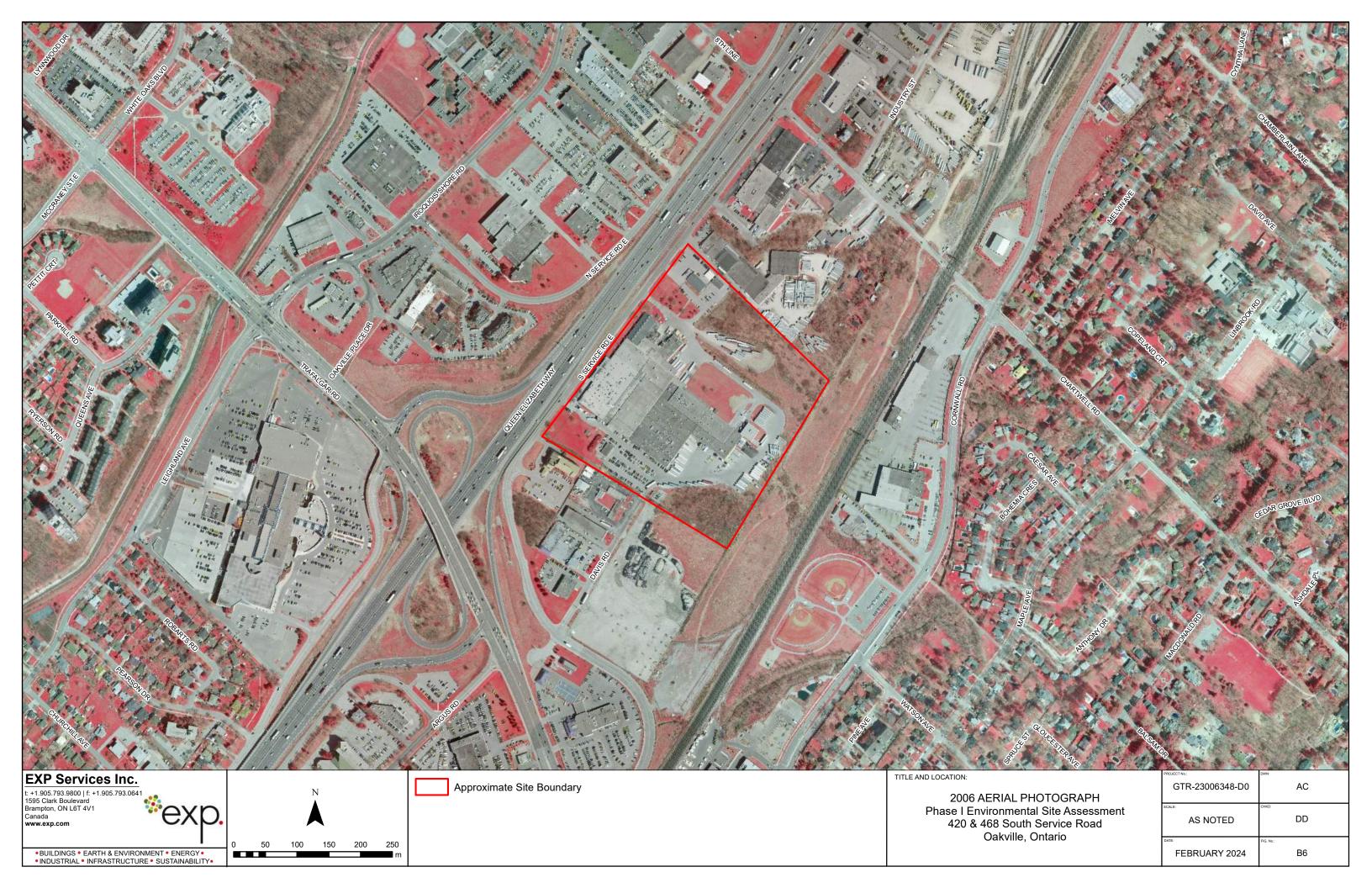


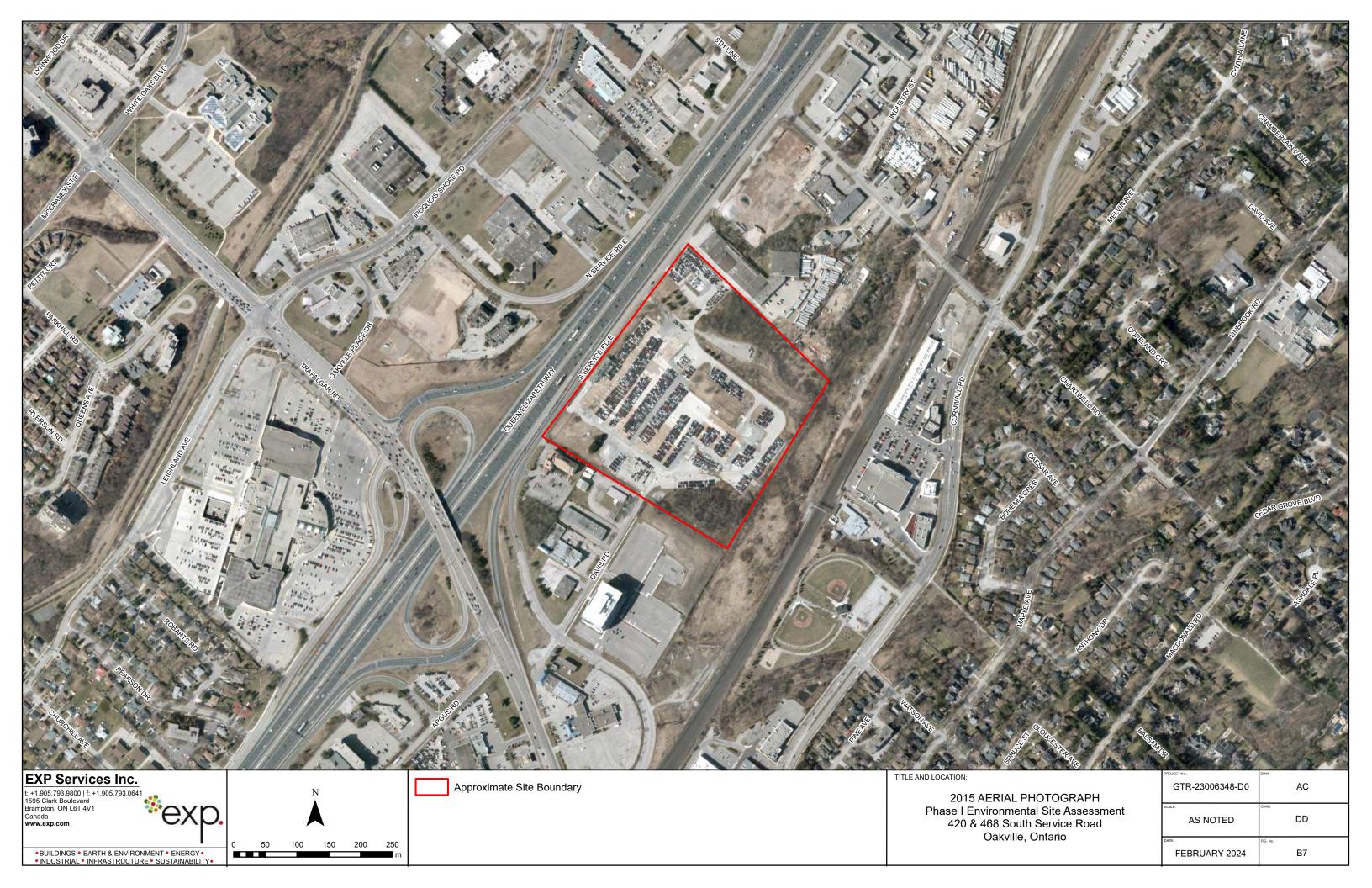


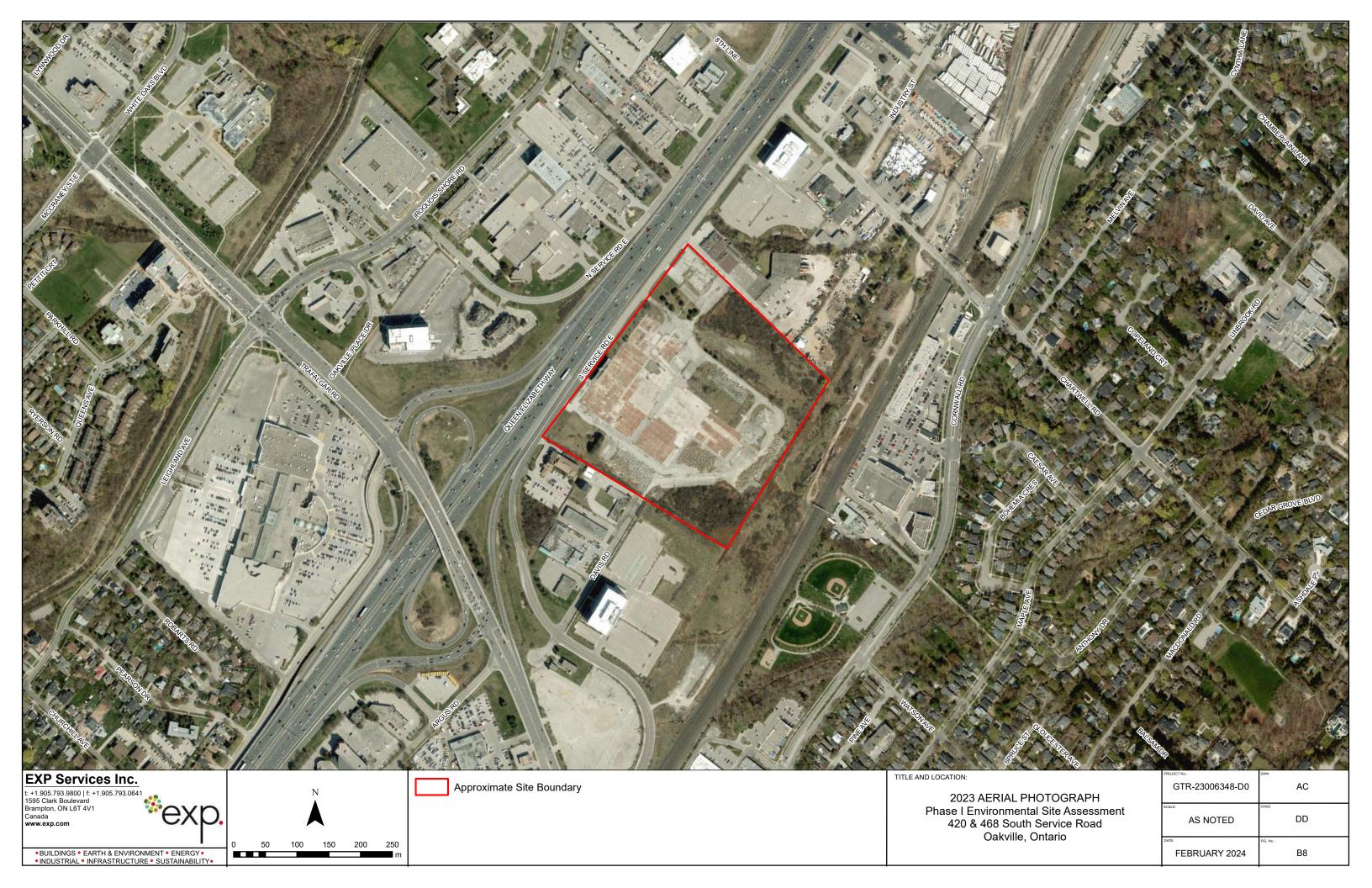










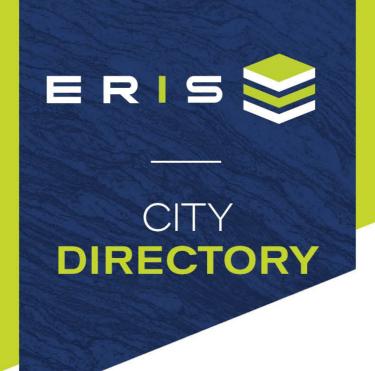


EXP Services Inc.

Phase I Environmental Site Assessment 420 and 468 South Service Road East, Oakville, ON GTR-23006348-D0 February 16, 2024

Appendix C – City Directories





Project Property: Phase I ESA

420 & 468 South Service Road

Oakville,ON L6J 2X6

Project No: GTR-23006348-D0

Requested By: exp Services Inc.

Order No: 24020500119

Date Completed: February 08, 2024

February 08, 2024 RE: CITY DIRECTORY RESEARCH 420 & 468 South Service Road Oakville,ON L6J 2X6

Thank you for contacting ERIS regarding our City Directory Search services. Our staff has conducted a reverse listing City Directory search to determine prior occupants of the subject site and adjacent properties. When searching a range of addresses, all civic addresses within that range found in the Directory are included.

Note: Reverse Listing Directories generally are focused on highly developed areas, while newly developed areas may be covered in the more recent years, older directories tend to cover only "central" parts of the city. To complete the search, we have either utilized the Toronto Reference Library, Library & Archives Canada and multiple digitized directories. While these do not claim to be a complete collection of all reverse listing city directories produced, ERIS has made every effort to provide accurate and complete information. ERIS shall not be held liable for missing, incomplete, or inaccurate information. If you believe there are additional addresses or streets that require searching, please contact us.

Search Criteria:

550-570 Even of Chartwell Road 425-487 Odd of Cornwall Road 350-390 of Davis Road 370-485 of South Service Road E

Search Notes:

While Queen Elizabeth Way falls within the requested radius, it has no civic addresses available to report. Oakville, Ontario is listed until 1960 within the city directories.

Search Results Summary

Data from 2012 to 2021 does not include residential information

Date	Source	Comment
2021	DIGITAL BUSINESS DIRECTORY	
2017	DIGITAL BUSINESS DIRECTORY	
2012	DIGITAL BUSINESS DIRECTORY	
2008	COLE	
2001	POLKS	
1996	MIGHTS	
1991	MIGHTS	
1985	MIGHTS	
1981	MIGHTS	
1975	MIGHTS	
1971	MIGHTS	
1965	MIGHTS	
1960	MIGHTS	

2021 CHARTWELL ROAD

SOURCE: DIGITAL BUSINESS DIRECTORY

NO LISTING FOUND

2021 CORNWALL ROAD

SOURCE: DIGITAL BUSINESS DIRECTORY

425	OAKVILLE LITTLE LEAGUEathletic organizations
445	OAKVILLE DIST HUMANE SOCIETYgovernment offices-city, village &
445	TWP OAKVILLE ANIMAL CONTROLSOCIAL SERVICE & WELFARE ORGANIZATIONS
461	KIDS COCHILD CARE SERVICE
469	MORELLI'S GUARDIAN PHARMACYPHARMACIES
469	STARBUCKSFOODS-CARRY OUT
469	WINE SHOPLIQUORS-RETAIL
475	BMO BANK OF MONTREAL REAL ESTATE LOANS
481	HARPERS LANDINGFOODS-CARRY OUT
487	B GOODFOODS-CARRY OUT
487	BEAUTY SUPPLY OUTLETBEAUTY SALONS
487	DANISH PASTRY HOUSE LTDBAKERS-RETAIL
487	ORANGETHEORY FITNESSHEALTH CLUBS STUDIOS & GYMNASIUMS
487	ROYAL OAK CUSTOM CLEANERSCLEANERS
487	TOSTOFOODS-CARRY OUT
487	ZENBAR HEALING STUDIOPATIO & DECK BUILDERS

2021	DAVIS ROAD
SOURCE: DIGITAL	BUSINESS DIRECTORY

2021 SOUTH SERVICE ROAD E

SOURCE: DIGITAL BUSINESS DIRECTORY

354	ALGONQUIN POWER-UTILITIES CORPELECTRIC COMPANIES
354	ELMSTHORPE WND PROJECTNONCLASSIFIED ESTABLISHMENTS
354	LIBERTY POWERelectric companies
354	PWC MANAGEMENT SVC L P CHARTERED ACCOUNTANTS
354	TD WATERHOUSEINVESTMENTS
359	ASSURED AUTOMOTIVE AUTOMOBILE REPAIRING & SERVICE
359	ASSURED OAKVILLEautomobile repairing & service
379	BALLETOMANE PERFORMING ARTSexercise & Physical fitness
379	PROGRAMS JTM TOOLING CO LTDTOOLS-NEW & USED
319	JIM TOOLING CO LIDTOOLS-NEW & USED
379	PETER'S WELDING MECHANICALWELDING
389	R-METRICS LTDscientific apparatus & instruments-whls
389	SHOWTECH MERCHANDISING INCDISPLAY DESIGNERS & PRODUCERS

374	MONTE CARLO INN-OAKVILLE STSHOTELS & MOTELS
482	BINOVI TECHNOLOGIES CORPEYESIGHT TRAINING
482	CONVOY LOGISTICS PROVIDERSFREIGHT-FORWARDING
482	DIGITAL FIRE COMPUTING INCCOMPUTERS-NETWORKING
482	EYECARROT INNOVATIONS CORPFEDERAL GOVERNMENT CONTRACTORS
482	FEDEX AUTHORIZED SHIP CTRMAILING & SHIPPING SERVICES
482	JENS NIELSEN CUSTOM CNTRCTNGgeneral contractors
482	MAPLE ENVIRONMENTAL INCenvironmental & ecological services
482	MARK GRUMWALD CHARTERED ACCTaccountants
482	MOVELINEmoving-self-service
482	PAK MAILcommercial printing NEC (MFRS)
482	SIDLER GROUPREAL ESTATE MANAGEMENT

2017 CHARTWELL ROAD

SOURCE: DIGITAL BUSINESS DIRECTORY

554 ABSOLUTE KLEENTEK INC...JANITORIAL SVCS

2017 CORNWALL ROAD

SOURCE: DIGITAL BUSINESS DIRECTORY

487

425	OAKVILLE GIRLS SOFTBALL ASSNBUSINESS ASSOCIATIONS
425	OAKVILLE LITTLE LEAGUEALL OTHER AMUSEMENT & RECREATION INDUSTRIES
445	OAKVILLE & DIST HUMANE SOCIETYother individual & family svcs
445	OAKVILLE ANIMAL CONTROLLEGISLATIVE BODIES
461	PRESTIGE TELECOM INCWATER, SEWER, PIPELINE, COMM & POWER LINE CONSTRUCTION
463	KIDS COCHILD CARE SERVICE
469	LONGO'Sgrocers-retail
469	WNE SHOP 202BEER, WINE, & LIQUOR STORES
487	BEAUTY SUPPLY OUTLET HAIR GOODS & SUPPLIES-RETAIL
487	FEDEX OFFICE PRINT SHIP CTRDIRECT MAIL ADVERTISING
487	ORANGETHEORY FITNESSHEALTH CLUBS STUDIOS & GYMNASIUMS

ROGERS...TELECOMMUNICATIONS SERVICES

2017 SOUTH SERVICE ROAD E SOURCE: DIGITAL BUSINESS DIRECTORY 354 ALGONQUIN POWER CO...ELECTRIC POWER DISTRIBUTION 374 MONTE CARLO INN OAKVILLE...HOTELS &

354	ALGONQUIN POWER COELECTRIC POWER DISTRIBUTION	3/4	MONTE CARLO INN OAKVILLEHOTELS & MOTELS, EXCEPT CASINO HOTELS
359	ASSURED AUTOMOTIVEAUTOMOTIVE BODY & INTERIOR REPAIR	374	POMONDORO RISTORANTEHOTELS & MOTELS, EXCEPT CASINO HOTELS
359	ENTERPRISE RENT A CARpassenger cars rental	482	CHILL MEDIAALL OTHER PUBLISHERS
359	OAKTOWN COLLISION INCAUTOMOTIVE BODY & INTERIOR REPAIR	482	H M TECHNICAL SVCunclassified
379	DUCT-O-WIRE CANADA LTDINDUSTRIAL MACHINERY MERCHANT WHOLS	482	INSCHOOLWEARother clothing stores
379	JTM TOOLING CO LTDmachine shops	482	JENS NIELSEN CUSTOM CONTRNGarchitectural svcs
379	PETER'S WELDING MECHANICALPLUMBING & HVAC CONTRS	482	KONTACT MARKETING GROUPMARKETING CONSULTING SVCS
389	AITEC INCTESTING LABORATORIES	482	LGS PRAXES INCOTHER BUILDING MATERIAL DEALERS
389	NON DESTRUCTIVE TESTING PRODSMEDICAL EQUIP MERCHANT WHOLS	482	MC CARTHY WINDOWS & DOORS INCother building material dealers
389	R-METRICS LTDother measuring & controlling device mfg	482	MOVELINE FURNITURE MERCHANT WHOLS
389	SHOWTECH MERCHANDISING INCadvertising-specialties (WHLS)	482	RIGHT AT HOME REALTY INCREAL ESTATE
389	TEAM INDUSTRIAL SVC INCTESTING LABORATORIES	482	SIDLER GROUPother building material dealers

2012 CHARTWELL ROAD

SOURCE: DIGITAL BUSINESS DIRECTORY

2012 CORNWALL ROAD

SOURCE: DIGITAL BUSINESS DIRECTORY

445

554 ABSOLUTE KLEENTEK INC...JANITORIAL SVCS

OAKVILLE & DIST HUMANE SOCIETY... OTHER INDIVIDUAL & FAMILY SVCS

Page: **7**

DAVIS ROAD 2012 SOURCE: DIGITAL BUSINESS DIRECTORY 354 **STORAGENOW...** MINIWAREHOUSE & SELF-STORAGE UNIT OPERATORS 359 CORPORATE TOWNG SVC...ALL OTHER SPECIALTY TRADE CONTRS 359 ENTERPRISE RENT A CAR...PASSENGER CARS RENTAL 359 OAKTOWN COLLISION INC...AUTOMOTIVE BODY & INTERIOR REPAIR 379 379

379

379 389

389

389

DUCT-O-WRE CANADA LTD...INDUSTRIAL MACHINERY MERCHANT WHOLS JTM TOOLING CO LTD...MACHINE SHOPS OLECH ELECTRIC LTD...electrical contrs PETER'S WELDING & MECHANICAL... OTHER HOUSEHOLD GOODS REPAIR & AITEC INC...TESTING LABORATORIES

NON DESTRUCTIVE TESTING PRODS...MEDICAL EQUIP MERCHANT WHOLS

R-METRICS LTD...INDUSTRIAL MACHINERY MERCHANT WHOLS

SOUTH SERVICE ROAD E 2012 SOURCE: DIGITAL BUSINESS DIRECTORY

MONTE CARLO INN OAKVILLE... HOTELS & MOTELS, EXCEPT CASINO HOTELS 374 482 H M TECHNICAL SVC...UNCLASSIFIED 482 MC CARTHY WINDOWS & DOORS INC...other building material dealers 482 MEYER & ZAPP WINDOWS & DOORS ... METAL WINDOW & DOOR MFG 482 **MOVELINE**...FURNITURE MERCHANT WHOLS

2008 SOURCE: COLE	CHARTWELL ROAD			
562 565 * 573 *	T Richard A1 Water Conditioning Whitehall Homes & Construction Eastside Auto Service Limited Crane Supply	06	905.842.5582 NP 905.338.2042 905.844.2291 NP 905.338.7230 905.844.9641	•

OURCE: COLE
301 * Whole Foods Market UG 905.849.8400
321 * Blockbuster
*Designers Optical06 905.338.1415
*Edward Jones06 905.338.1661
*Knar Jewellery06 905.815.8777
*Lindvest Properties trafalgar Limi
+ 905.339.1822
*Quiznos Subs
*Starbucks Coffee Company 06 905.844.8668
*Vineyards Estate Wines06 905.844.2662
*West Marine + 905.339.2214
445 * Animal Services 06 905.845.1551
*Humane Society Oakville @905.845.1551
★0akville Humane Society ©905.845.1551
461 ★ Radian Communication Services Corpor
905.844.1242
1151 * Municipal Government Services 905.338.4165
1992 + Coords Hagustochusen International

CORNWALL ROAD

2008

DAVIS RD

CT 602.00 0 349 - 389	\$A
	L6J2X2
349 * A High Risk 06	905.845.5252
★Powell Insurance Brokers 06	905.844.3542
*Powell M Edward Insce Broker	rs Ltd
066	905.844.3542
*Powell Retirement Income Plan	nners
06	905.844,3629
*Soccer World 06	
359 ★Enterprise R A C	905.338.5188
★Oaktown Collision Inc +	905.338.2807
*Oaktown Collision Inc	905.842.9696
379 * DuctOWire Canada Ltd	905,844,1791
*JTM Tooling Co Ltd	905.338.0144
*Peters Welding & Mechanical :	
	905.845.9232

SOURCE: COLE	
*Oakville Uniropractic Centre *Oakville Massage Therapy 234*Animal Hospital Of Oakville 374*Monte Carlo Inns 420*Ge Canada 482*Airos Group Inc *Akna Industries Limited	905.849.2000

Whorized consent of the

2008 SOUTH SERVICE ROAD E-B

SOURCE: COLE

★ Hm Technical Services ★ Hm Technical Services Inc	†	905.842.8333
+ McCarthy Windows & Doors Inc.	+	⊙ 905.844.1271
*Meyer & Zapp Windows & !	Jοα	ors inc
Kino/e. = = - / /	+	905.844.1121
★Moveline	+	905.815.1100
★Moveline	+	905.815.1333
★Nielsen Jens Custom Contr	ac	ting Ltd
All Control of the Co	+	905.827.8172
514 ★ BTR Sealing Systems Canada		905.845.6657
*Schlegel Canada Inc		⊚905.845.6657
*Schlegel Canada Inc		905.845.3112
★Schlegel Canada Inc		905.845.6558
1020 + Pioneer Family Pools		905,844,7490

2001	CHARTWELL	ROAD
COLIDEE, DOLVE		

SOURCE: POLKS	
realson & B	EW 400 001.0010
505 Morris K	L6J 4A7 844-5801
554 Johnson Eric	L6J 4A5 842-0581
Roth J	L6J 4A5 842-0581
556 Horsley C.,	L6J 4A5 337-9383
557 A 1 AIR	
CONDITIONING	
& HEATING	L6J 4A8 822-0933
A 1 AIR	
CONDITIONING	
å	
HEATING	L6J 4A8 844-2949
C WILDWOOD	
TREE	
SERVICE	L6J 4A8 337-8733
MESSENGER	
MECHANICAL	
	L6J 4A8 822-0956
WILDWOOD	
TREE	
SERVICE	L6J 4A8 337-8733
562 Rimslead Wm	L6J 4A5 844-3477
565 WHITEHALL	•
HOMES &	
CONSTRUCTION	L6J 4A8 338-7230
ZIMMERMAN	
KATHLEEN	
E DESIGN	
CONSULTANT	
CONCORTINITY	L6J 4A8 849-0697
Willmott John	L6J 4A8 842-2332
573 EASTSIDE AUTO	
SERVICE	
LIMITED	L6J 4A8 844-9641
CIMIT CO.	101 440 045.0047

2001

Address 461 ACTIVE VOICE MARKETING	cont'd Phone
LE BLANC LTD LEBLANC LTD	L6J 7S8 844-3728 L6J 7S8 844-1242 L6J 7S8 844-1242
1333 F K PETERSON TOOL	L6J 7T5 842-9006

001 DAVIS ROAD	
349 INTERNATIONAL	
HEARING ANDO	L6J 2X2 845-8892
359 CORPORATE TOWING	161 272 045 0244
OAKTOWN	L6J 2X2 845-9211
COLLISION INC	L6J 2X2 842-9696
379 DUCT-O-WIRE CANADA LTD JTM TOOLING	L6J 2X2 844-1791
CO LTD	L6J 2X2 338-0144
ELECTRIC LTD	L6J 2X2 844-2509
PETER'S WELDING	
& MECHANICAL	
SERVICES	L6J 2X2 845-9232
SERVICES LTD	L6J 2X2 845-9550
ATLAS TESTING LABS UE	
NTCAS (OAKVILLE)	L6J 2X2 845-9542
NON DESTRUCTIVE	EOU ENE 040-9342
TESTING PRODUCTS	
RIMITED	L6J 2X2 844-4939 L6J 2X2 338-1857
BUSINESSES 14	

2001 SOURCE: PO	SOUTH SERVICE ROLLKS	AD E
234	Roper Arnold L ANIMAL	L6J 2X5 845-2291
374	HOSPITAL OF OAKVILLE	L6J 2X5 844-3331
	MONTE CARLO INN OAKVILLE	L6J 2X6 849-9500
482	INDUSTRIES LIMITED	L6J 2X6 844-1271
514	REPLA LIMITED BTR SEALING	L6J 2X6 844-1271
	SYSTEMS	1 5 1 5 VE 845,8657

1996 CHARTWELL ROAD SOURCE: MIGHTS		1996 SOURCE: N
514 LE BLANC & ROYLE TELCOM	L6J 4A7 844-3601	425-487
INC	L6J 4A5 844-1242 L6J 4A5 337-0790	
554 Crilly Mary Jane Johnson Eric	L6J 4A5 842-0581	
Roth J	L6J 4A5 842-0581 L6J 4A5 844-6831	
557 A-1 AIR CONDITIONING		
& HEATING 562 Rimstead Wm	L6J 4A8 844-2949 L6J 4A5 844-3477	
565 OAKVILLE		
LABORATORY 573 EASTSIDE AUTO	L6J 4A8 338-4165	
SVC LTD	L6J 4A8 844-9641	

.996 CORNWALL ROAD OURCE: MIGHTS

125-487 NO LISTINGS WITHIN RADIUS

1996 DAVIS ROAD-A SOURCE: MIGHTS	
COLLISION SVC	L6J 2X1 845-7579
349 ELECTRO MEDICAL	
INSTREMENTS	
CO	L6J 2X2 845-8900
INTERNATIONAL HEARING	
AIDS LTD	L6J 2X2 845-8892
354 FERRO	
INDUSTRIAL	
PRODUCTS LTD	L6J 2X1 845-4277
NOVATECH	L6J 2X1 844-5095
359 AVIS RENT A	
CAR	L6J 2X2 844-2847
CORPORATE	
TOWING	

L6J 2X2 845-9211

DAVIS RD	CONT
Address	conto
#1 DOAN'S	Phone
AUTO SVC	L6J 2X2 338-0046
OAKTOWN	
COLLISION	
INC	L6J 2X2 842-9696
364 PHOENIX	0.15.8086
FIBREGLASS	
INC	LGJ 2X1 844-7678
379 #3 DUCT-O-WIRE	
CANADA LTD	L&J 2X2 844-178
EUROPEAN	

DAVIS ROAD-B

1996

1996 SOUTH SERVICE RISOURCE: MIGHTS	OAD E
234 ANIMAL	LW 200 042-0410
HOSPITAL OF OAKVILLE OAKVILLE PET GROOMING	L6J 2X5 844-3331
SVC	L6J 2X5 844-3331
420 CWC LOCAL 544	L6J 2X6 844-2488
482 REPLA LIMITED	L6J 2X6 844-1271
1012 CONNOISSEUR FINE CAR DETAILING	L6J 2X7 338-6211

SOURCE: MIGHTS	
DOD LECTIEF M	844-5801
514 Le Bianc & Royle Telcom	
Inc	844-1242
Leblanc & Khoreibi	
International Inc	844-6288
Skyhook Construction Inc.	842-3374
664 Johnson David V	844-3172
Johnson Eric	842-0581
556 Johnson David Ross	849-6764
557≠Richard Rumi & Co	845-0910
White Oaks Auto Service	
& Supply Co Ltd	845-8964
562 Rimstead Wm	844-3477
573 Eastside Auto Service	
Limited	844-9641
670 A A	

CHARTWELL ROAD

1991

SOURCE: MIGHTS

425-487 NO LISTINGS WITHIN RADIUS

1991 DAVIS ROAD

SOURCE: MIGHTS

SOURCE: IVIIGHTS	
Service	845-7579
349 Electro Medical Instrument Company	845-8892
354 Ferro Industrial Products	
Ltd	845-4277
359#Action Duct Cleaning	844-7600
Super 7 Autos	844-0913
379*Duct O Wire Canada	
Ltd	844-1791
Glimeo	844-7503
★Olech John Electrical	
Contractors Ltd	844-2509
Tree House Toys	849-1479
389 Atlas Testing Labs &	
Services (Oakville) Ltd	845-9542
Atlas Testing Labs &	•
Services Ltd	845-9550
Consultax Inc Corporate	
Tax Service	842-8427
Non Destructive Testing	
Products Limited	844-4924

HOMERHOURS 4

Dischipeepe A

1991 SOUTH SERVICE ROAD E SOURCE: MIGHTS	
256 Harper Detrort Diesel 370 Champken M L 374 Homers Shell Service 420 C W C Local 544 *Cangeco Toronto Credit	844-333 825-025 844-095 849-132 844-248
Union 482 Akna Industries Limited 514 Schlegel Canada Inc 590*Harpers Wholesale	845-875 844-127 845-665

1985 CHARTWELL ROAD SOURCE: MIGHTS	
Burroughsford B	842-0885
514 Chartwell Insurance Ltd	844-7850
Le Blanc & Royle Communication	ıs
Inc	844-1242
654 Gordon D	842-8961
Johnson David V	844-3172
★Roth .I	842-0581
556 Johnson Eric	842-5342
557 White Oaks Auto Service & Supp	ly
Co Ltd	845-8964
562 Rimstead Wm	844-3477
900 State Form Inggo Station 2	845-4431
VIO East Side Auto Floatric	844-9641
Old Crana Supply	845-2847
582 Meyers Colour Compounds Ltd	845-9603
- 1 this	

1985 CORNWALL ROAD

SOURCE: MIGHTS

425-487 STREET NOT LISTED

1985 DAVIS ROAD

SOURCE: MIGHTS

TTE II T FAREEING DIG	6101-040
349*Carswell And Norton Ltd	842-3217
354 Ferro Industrial Products Ltd	845-4277
359 Code-A-Folder Ltd	844-0622
Electro-Medical Instrument	
Company	845-8892
*Swiss Interiors Ltd	844-4308
379★B & B Decals	842-4311
Biederman D W	842-0433
Duct-O-Wire Canada Ltd	844-1791
Glimco Ltd	844-7503
389 Atlas Testing Labs & Services	
(Oakville) Ltd	845-9542
Atlas Testing Labs & Services Ltd	845-9550
Non Destructive Testing & Products	010000
Limited	844-4924
Pendennis Co Ltd	845-4911
T H E Customs Brokers	844-1744

1985 SOUTH SERVICE ROAD E

SOURCE: MIGHTS

1981 CHARTWELL ROAD SOURCE: MIGHTS

234 Animai Hospital Of Oakville 844-3331 370 Champken M L 844-0951 374 Mc Duffie's Russ Shell Service 845-0261 Oakville Car & Truck Rental 845-0791 420 Canadian General Electric Co Ltd 845-4244 I U E Local 544 844-2488 482 Akna Industries Limited 844-1271 514 Schlegel Canada Inc 845-6657 1012 Auto-Technocrats Inc 844-9901 044 7400

550-570 STREET NOT LISTED

1981	CORNWALL ROAD
TOOT	COMMITTE HOND

SOURCE: MIGHTS

425-487 NO LISTINGS WITHIN RADIUS

1981 DAVIS ROAD

SOURCE: MIGHTS

•••	ATTIMENT COMMING DELTICE	GIO I OFFO
349	Walsh Mfg	844-8344
354	Ferro Industrial Products Ltd	845-1277
359	Dominion Furniture Stores	
	Warehouse	844-1355
	International Hearing Aids (1972)	
	Ltd	845-8892
	Vernon J	842-0575
379	Greenvince Investment	844-7503
389	Atlas Testing Labs & Services	
	(Oakville) Ltd	845-9542
	Atlas Testing Labs & Services Ltd	845-9550
	Non Destructive Testing&Products	
	Limited	844-4924
	Pendennis Co Ltd	845-4911
	The Customs Brokers	844-1744

1981 SOUTH SERVICE ROAD E

SOURCE: MIGHTS

370-485 STREET NOT LISTED

1975 CHARTWELL ROAD

SOURCE: MIGHTS

OOO HANSIONE IZENNESS & OTO-5501

514 Le Blanc & Royle Communication Towers Ltd mfg & installation 844-1242

554 Appleton Bruce 844-8921 Johnson D V Mrs 844-3172

556 Johnson Eric N 845-3950

557 Whiteoak Auto Services repr 845-8964

562 Rimstead Alice K Mrs @ 844-3477

573 Eastside Auto Elec auto repr 844-9641

425-487 NO LISTINGS WITHIN RADIUS

DAVIS ROAD 1975

SOURCE: MIGHTS

Dody repairs on

349 Atlas T B A Agency auto parts 844-9640

354 Ferro Industrial Products Ltd paints mfg 845-4277

359 Canadrive Systems Ltd solid state drives (elec) 844-1254

Ludbrook & Associates electrical engineering 845-3322

389 Atlas Testing Labs And Services nondestructive testing 845-9542

1975 SOUTH SERVICE ROAD E

SOURCE: MIGHTS

WHEOK Group Liu puo relations 044-4112

- 234 Cormack Animal Clinic Ltd 844-3331
- 374 Mc Duffie Russ Shell 845-0261
- 410 No Return
- 420 Canadian General Electric Company Limited elec equip & sups mfr 845-4244
- 482 Akna Industries Ltd installation patio doors 844-1221

Repla Ltd patio door & louvres 844-1221

- 514 Schlegel Co Canada Ltd ind textiles & plastic ext 845-6657
- 1012 Chartwell B P 844-1491

1971 CHARTWELL ROAD

SOURCE: MIGHTS

research 845-93/U

515 Can Bldg Materials Ltd 845-2001

554 1 Johnson D V Mrs ® 844-3172

2 Vacant

3 Veeneman Peter 845-8595

556 Johnson Eric N 845-8390

557 Colt Press Automation Ltd mfg of automation equip 844 -2120

562 Rimstead Alice K © 844-3477 Ronald G 845-6444

565 Oakville Fire Hall #2 fire sta 845-7111

573 Eastside Auto Elec auto repr 844-9641

574 Vacant

046 3047

CORNWALL ROAD 1971

SOURCE: MIGHTS

425-487 STREET NOT LISTED

DAVIS ROAD 1971 SOURCE: MIGHTS

845-7579

349 Atlas TBA Agency auto parts 844-9640 Esso Home Heat (Oakville) fuel oil & serv 845-3971

354 Ferro Enamels Ltd paints mfg 845-4277 359 Marathon Elec Research of Can Ltd research 844-1254

389 North American Inspection 845-2828

1971 SOUTH SERVICE ROAD E

SOURCE: MIGHTS

370-485 NO LISTINGS WITHIN RADIUS

1965 CHARTWELL ROAD

SOURCE: MIGHTS

550-570 STREET NOT LISTED

CORNWALL ROAD 1965

SOURCE: MIGHTS

DAVIS ROAD 1965 SOURCE: MIGHTS

425-487 NO LISTINGS WITHIN RADIUS

NOR	TH SIDE
312 354	Trafalgar Collision Service 845-245 Ferro Enamels (Can) Ltd porcelain enamel 845-4277
SQU?	TH SIDE
349	Vacant
359	Wait B D Co Ltd gas heating equip 844-3224
	Wait-Skuttle Co humidifying appar- atus 844-3224
	Quail Products Ltd gas heater parts 844-3224
389	Pendennis Co Ltd houseware im- porters 845-4911
	Cowan Peter chart acct 845-4911
	North American Inspection Services
	Ltd radiographic inspection ser-
	vice 845-2828

1965 SOUTH SERVICE ROAD E

SOURCE: MIGHTS

1960 CHARTWELL ROAD

SOURCE: MIGHTS

550-570 STREET NOT LISTED

DUNDAS ENDS

374 McDuifie's Russ Shell Service Stn 845-0261

,420 Canadian General Electric Co Ltd lamp service dept 845-4244 Vacant (1)

482 Lakeshore Die Casting Ltd 845-2867

1960 CORNWALL ROAD

SOURCE: MIGHTS

1960 DAVIS ROAD

SOURCE: MIGHTS

425-487 NO LISTINGS WITHIN RADIUS 350-390 NO LISTINGS WITHIN RADIUS

Report ID: 24020500119 - 02/08/2024 www.erisinfo.com

1960 SOUTH SERVICE ROAD E

SOURCE: MIGHTS

OMBIL TATTOR MITO

- ▲ Dundas n ends McDuffie's Russ Shell Service Station VI 5-0261
 - 400 Canadian General Electric Co Ltd lamp service dept VI 5-4244
- 482 Lakeshore Die Casting Ltd VI 5-2867-8 Schlegel Co Canada Ltd industrial textiles VI 5-4631
- ▲ Eighth Line n crosses

EXP Services Inc.

Phase I Environmental Site Assessment 420 and 468 South Service Road East, Oakville, ON GTR-23006348-D0 February 16, 2024

Appendix D – Regulatory Responses



Ministry of the Environment, Conservation and Parks

Emergency Management and Access Branch

Ministère de l'Environnement, de la Protection de la nature et des Parcs

Direction de la gestion des situations d'urgence et de l'accès à l'information



40 St. Clair Avenue West Toronto ON M4V 1M2 40, avenue St. Clair ouest Toronto ON M4V 1M2

August 21, 2023

Marion Padila Owens Wright LLP 300 -20 Holly Street Toronto, Alberta M4S 3B1 mpadilla@owenswright.com

Dear Marion Padila:

RE: MECP FOI A-2023-02781, Your Reference #: 12652007 – Record Release Letter

This letter is further to your request made pursuant to the Freedom of Information and Protection of Privacy Act (the Act) relating to Lot 12 Concession 3 SDS Trafalgar, Oakville.

Attached is a copy of the records.

If you have any questions, please contact Nicole Pitton at 1-807-933-0928 or Nicole.Pitton@ontario.ca.

Yours truly,

or

Josephine DeSouza Manager (A), Access and Privacy Office

2023-02781

- ECA#, Media type, Proponent name, ECA status, Record location, File storage, Year
- 0464-56TPWW, Water, The Regional Municipality of Halton, Approved, Offsite, 0084, 2002
- 1410-7P6SVV, Air and Noise, General Electric Canada Inc., Approved, Offsite, 0743, 2009
- 2170-4UKPP2. Air and Noise, General Electric Canada Inc., Approved, Offsite, 0079, 2002
- 2682-5BQQKG, Air and Noise, General Electric Canada Inc., Approved, Offsite, 0610, 2002
- 3874-4K5QL5, Air and Noise, General Electric Canada Inc., Approved, Offsite, 0264, 2000
- 4005-5LJPGF, Air and Noise, General Electric Canada Inc., Approved, Offsite, 1831, 2003
- 4-0067-96-006, Industrial Sewage Works (ISW), General Electric Canada Inc., Approved, Offsite, GEN, 1996
- 4-0113-88-000, Industrial Sewage Works (ISW), GE Canada Inc., Cancelled, Offsite, GEC, 1992
- 4-0113-92-006, Industrial Sewage Works (ISW), GE Canada GE Lighting, Approved, Offsite, GEC, 1992
- 4-0147-90-000, Industrial Sewage Works (ISW), General Electric Canada, Cancelled, Offsite, GEN, 1990
- 4092-5GRQLP, Air and Noise, General Electric Canada Inc., Approved, Offsite, 1113, 2002
- 4195-5ATJ6V, Air and Noise, General Electric Canada Inc., Approved, Offsite, 0533, 2002
- 4582-5NEPZL, Air and Noise, General Electric Canada Inc., Approved, Offsite, 0264, 2003
- 5486-58KLSN, Air and Noise, General Electric Canada Inc., Approved, Offsite, 0079, 2002
- 5876-85ULQH, Air and Noise, General Electric Canada Inc., Approved, Offsite, 0743, 2010
- 6490-5VDTYR, Air and Noise, General Electric Canada Inc., Approved, Offsite, 0743, 2004
- 6765-4JBS4K, Air and Noise, General Electric Canada Inc., Approved, Offsite, 0202, 2000
- 7321-56TQ6P, Municipal and Private Sewage Works (MPSW), The Regional Municipality of Halton, Approved, Offsite, 0097, 2002
- 7820-5ASRHX, Air and Noise, General Electric Canada Inc., Approved, Offsite, 0534, 2002
- 8-3008-94-006, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1994
- 8-3010-81-006, Air and Noise, Canadian General Electric Co, Approved, Offsite, CAN, 1981
- 8-3023-96-006, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1996
- 8-3024-96-006, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1996
- 8-3027-91-006, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1991
- 8-3039-94-006, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1994
- 8-3064-83-998, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1999
- 8-3067-79-006, Air and Noise, Canadian General Electric, Approved, Offsite, CAN, 1979
- 8-3075-85, Air and Noise, Canadian General Electric, Cancelled, Offsite, CAN, 1985
- 8-3078-79-006, Air and Noise, Canadian General Electric, Approved, Offsite, CAN, 1979
- 8-3141-91-006, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1991
- 8-3150-94-006, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1994
- 8-3165-81-826, Air and Noise, Canadian General Electric, Approved, Offsite, CAN, 1982
- 8-3240-90-916, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1991
- 8-3248-90-000, Air and Noise, G.E. Lighting Canada, Cancelled, Offsite, GEL, 1991
- 8-3387-94-006, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1994
- 8-3394-94-006, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1995
- 8-3394-94-978, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1997
- 8-3399-74-006, Air and Noise, Canadian General Electric Co. Ltd., Approved, Offsite, CAN, 1974
- 8-3431-92-937, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1993
- 8-3491-74-756, Air and Noise, Canadian General Electric, Approved, Offsite, CAN, 1975
- 8-3505-93-947, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1994
- 8-3505-93-978, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1997

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- 8-3506-93-947, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1994
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- 8-3506-93-978, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1997
- 8-3521-96-976, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1997
- 8-3612-95-999, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1999
- 8-3631-93-946, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1994
- 8-3638-93-946, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1994
- 8-3642-93-946, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1994
- 8-3688-98-996, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1999 Search Time estimate (search records) = 50 min

Search Time estimate (determine relevancy) = NA

Hcopy pg count (onsite) estimate = NA

Ecopy pg count (onsite) estimate = NA

RC = yes

Hcopy pg count (offsite) estimate = 5900 pgs

Other comments: Searched for 420 to 468 South Service Road East, Oakville (even numbers only), as well as the property address provided. (MCS)

Ministry of the Environment and Climate Change Central Region

Halton-Peel District Office 4145 North Service Road, Suite 300 Burlington ON L7L 6A3

Tel.: 905 319-3275 Fax: 905 319-9902 Ministère de l'Environnement et de l'Action en Matière de Changement Climatique

Région Central Bureau de district de Halton-Peel 4145 chemin North Service, bureau 300 Burlington ON L7L 6A3

Tél.: 905 319-3275 Téléc.: 905 319-9902



Leonard Baranek Minden Gross LLP Barristers and Solicitors 2200 - 145 King Street West Toronto, ON M5H 4G2

Dear Sir:

RE: First Gulf Real Estate Corporation (the purchaser) purchase from General Electric Canada Property Inc. (the vendor)

420-468 South Service Road East, Oakville, Ontario (PIN: 24806-0373) (the property)

Thank you for your inquiry requesting a search of records from the Ministry of the Environment and Climate Change (MOECC). The MOECC encourages you to use the available on-line resources to access publically-available information which may assist with your inquiry.

The MOECC's Access Environment is an on-line, map-based search tool designed to allow the public, quick and easy access to MOECC approvals and registration information from December 1999 onward. Access Environment currently displays Environmental Compliance Approvals (ECA), Renewable Energy Approvals (REA) and registrations on the Environmental Activity and Sector Registry (EASR). ECAs include all Certificates of Approval (CofAs) previously issued under the Environmental Protection Act (EPA) and approvals previously issued under s.53 of the Ontario Water Resources Act (OWRA). You can access this information from the MOECC website or at the following link:

www.accessenvironment.ene.gov.on.ca/AEWeb/ae/GoSearch.action?search=basic&lang=en

Copies of ECAs prior to 1999 can be obtained through a request to the ministry's Information Unit at the Environmental Approvals, Access and Service Integration Branch – the form is available at:

http://www.ontario.ca/environment-and-energy/request-copy-environmental-compliance-approval

Additional site information related to the location of landfill sites in the province can be found at the following link:

http://www.ontario.ca/environment-and-energy/small-landfill-sites

http://www.ontario.ca/environment-and-energy/map-large-landfill-sites

For information on Records of Site Condition filed on the Environmental Site Registry since October 1, 2004, please use the following link:

http://www.ene.gov.on.ca/environment/en/subject/brownfields/STDPROD 075742.html

The MOECC's Hazardous Waste Information Network (HWIN) can also be accessed to search for information on generators, carriers, and receivers of subject waste in the province at the following link:

www.hwin.ca

The MOECC's Environmental Compliance Reports provide information about contaminant discharges to water and emissions to air that exceed limits found in legislation, environmental approvals, orders and/or policies/guidelines and can be accessed at the following link:

http://www.ontario.ca/environment-and-energy/environmental-compliance-reports

Information on environmental penalties, which are monetary penalties that can be imposed by the MOECC for some industrial spills, can be assessed at the following link:

http://www.ontario.ca/government/search-results?query=Environmental+penalties&op=Search

Additional ministry information can be accessed through the Government of Ontario's Open Data Catalogue:

http://www.ontario.ca/government/open-data-ontario

For information related to any MOECC Orders issued to the property in question, please request this information from the property owner. If you would like further information regarding a specific Order issued, please contact Maria Moniz at (905) 319-7791.

The MOECC also encourages you to consider best practices and standards of care used within the legal community and through your associations as a guide to obtaining information related to specific property for any legal purpose.

We trust this information will help meet your requirements quickly and effectively.

For additional information, please contact Tina Dufresne at (905) 319-1870.

The local District Office can also be contacted for information on how to access any additional information regarding a specific property. Information on the location of District Offices is available at:

http://www.ontario.ca/environment-and-energy/ministry-environment-regional-and-district-offices

Thank you for your inquiry.

Yours Truly,

Maxine States Administrative Assistant



MINDEN GROSS LLP BARRISTERS AND SOLICITORS

145 KING STREET WEST, SUITE 2200 TORONTO, ON, CANADA M5H 4G2 TEL. 416·362·3711 FAX 416·864·9223 www.mindengross.com

DIRECT DIAL

416-369-4160

4089479

E-MAIL

lbaranek@mindengross.com

FILE NUMBER

February 3, 2015

Ministry of the Environment Halton-Peel District Office 300-4145 North Service Road Burlington ON L7L 6A3

Dear Sirs:

Re:

First Gulf Real Estate Corporation (the "Purchaser") purchase from General Electric Canada Property Inc. (the "Vendor")

420-468 South Service Road East, Oakville, Ontario (PIN 24806-0373) (the "Property")

Reply Requested By: February 15, 2015

We are the solicitors for the Purchaser in the above-noted transaction which is scheduled for completion on March 19, 2015.

Please advise us if the subject property complies with the Environmental Protection Act, R.S.O. 1980, and specifically:

- If the said names appear with respect to the subject property, please provide us with a copy of the 1. order or approval; and
- 2. If the following names appear in your index record maintained pursuant to Section 18 of the said Act:

Canadian General Electric Company, Limited General Electric Canada Inc.

3. If there are any outstanding action requests or violation notices in respect of the property.

Since we require your reply urgently, we would appreciate it if you would forward the reply by email to ksmith@mindengross.com or facsimile the writer at (416) 864-9223.

We confirm that there is no fee payable for this information.

Yours very truly,

Minden Gross LLP

Per: Helley Swith

1 = 5 /

Leonard Baranek*

LEB/ks

*on behalf of LEONARD BARANEK PROFESSIONAL CORPORATION

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Ministry of the Environment and Climate Change

Central Region Halton-Peel District Office 300-4145 North Service Rd Burlington ON L7L 6A3 Fax: (905) 319-9902 Tel: (905) 319-3148 Ministère de l'Environnement et de l'Action en matière de changement climatique

Direction régionale du Centre Bureau du district de Halton-Peel 300-4145 North Service Rd Burlington ON L7L 6A3 Télécopieur: (905) 319-9902 Tél: (905) 319-3148



February 8, 2016

Mr. Sam Nessan Cross Avenue Auto 460 South Service Rd W Oakville, Ontario L6K 2H7

Dear Mr. Nessan:

RE: Follow up to site meeting
Reference Number 7073-A6RKTW

On February 2, 2016, the Ministry of the Environment and Climate Change (MOECC) received a complaint of illegal disposal into the drains located inside your facility.

On February 5, 2016, I met with you on site to discuss the complaint and informed you about the dangers of having unprotected drains inside your garage. We also discussed the issue of not knowing where they drain to.

No later than March 1, 2016, have the drains investigated and find out where they lead by a Qualified Professional. Based on the results, confirm in writing to the undersigned Provincial Officer what you intend on doing with the drains.

With regards to your waste oil tanks located inside the facility; immediately label the waste oil containers with clear visible letters "WASTE OIL". Please provide a copy of your waste oil agreement from your approved waste hauler and photographic evidence of the labelled tanks to the undersigned Provincial Officer, no later than February 19, 2016.

I would like to take this opportunity to advise you of the following guideline that will help you understand the requirements when storing chemicals and/or waste on site. The "Ministry's Guideline for Environmental Protection Measures at Chemical and Waste Storage Facilities" dated May 2007. The document will also help you with implementing a spill contingency and emergency preparedness plan in the event of an emergency or spill.

Chemical & Waste Storage Guidelines link:

https://dr6j45jk9xcmk.cloudfront.net/documents/1759/196-chemical-and-waste-storage-facilities-en.pdf

If you have any questions, please contact me at 905.319.3149.

Yours truly,

Karen Wassink

Senior Environmental Officer

Halton-Peel District Office

File Storage Number: SI HP OA SO 100

Ministry of Environment and Energy Ministère de l'Environnement et de l'Énergie

1235 Trafalgar Road Suite 401 Oakville ON L6H 3P1 1235 chemin Trafalgar Bureau 401 Oakville ON L6H 3P1



Central Region Région du Centre

Tel. (905) 815-5920 Fax (905) 815-5901 Tel. (905) 815-5920 Fax (905) 815-5901

514POAS0 120

April 19, 1996

Akna Industries Limited 482 South Service Road East Oakville, Ontario L6J 2X6

Attention: Mr H. Walter Peterson

Dear Mr. Peterson:

Re: Remediation at General Electric Canada, South Service Road, Oakville

I am writing in response to your letters dated November 22, 1995 and January 3, 1996 to the Ministry.

It appears, based on the information provided, that the areas to the east of the G.E. site, near your property boundary have been remediated to meet current Ministry Guidelines with respect to clean-ups of this nature. Therefore, as your property has not been impacted, no further excavation is necessary. You will note that the consultant, in the attached report, has recommended that G.E. consider re-sampling and analysis of groundwater to confirm trends previously identified i.e. no impact.

If you have any questions or concerns, please contact me at 905-815-5929. Yours truly,

C.Micheau

District Supervisor

Halton-Peel District

CM

February 7, 1996

Ministry of Environment & Energy Halton-Peel District 1235 Trafalgar Rd. Suite 401 Oakville, Ontario L6H 3P2



Mr. C. Michaud

Sr. Environmental Officer

Re: Request for Report on UST Remediation Project at Annex

Dear Mr. Michaud:

As per your request, please find attached a copy of a letter prepared by Golder Associates summarizing the remedial work located near the Annex at the east property boundary. We will be submitting to you in the near future a complete report showing the results of the other two UST remediation projects adjacent to the plant.

Please do not hesitate to call if you have any questions or concerns regarding the report.

Sincerely,

Peter J. Formosa Mgr. Environment, Health and Safety

Leter Horneson

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February 07, 1996 951-1588

TABLE 3

GROUNDWATER ANALYTICAL RESULTS PHASE II - BOREHOLE INVESTIGATION GROUNDWATER SAMPLES GE LIGHTING - OAKVILLE PLANT 420 SOUTH SERVICE ROAD OAKVILLE, ONTARIO

Borehole No.	Total Petroleum Hydrocarbons	Total Purgeable Hydrocarbons	Total Extractable Hydrocarbons	Benzene	Toluene	Ethyl- Benzene	M&P Xylenes	O Xylenes
BH1	<10	<10	<10	ND	ND	ND	ND	ND
BH2	<10	<10	<10	0.2	ND	ND	0.3	ND
ODWO	NA	NA	NA	5	24	2	3 <mark>00*</mark>	300*

WORD P/FINALDAT/1500/951-1588.BT3

NOTES:

- (1) All concentrations given are in parts per billion (ppb).
- ⁽²⁾ See Appendix C for chemical analytical results.
- (3) "<" indicates less than detection limit.
- ⁽⁴⁾ Table to be read in conjunction with accompanying report.
- (5) "ODWO" Ontario Drinking Water Objectives.
- value given for xylenes in for Total Xylenes.
- ⁽⁷⁾ NA indicates ODWO criteria are not available.

SCALE 1 : 25,000

Date JANUARY 1996

Project 95I-I588

Golder Associates

February 07, 1996 951-1588

TABLE 2

SUMMARY OF ORGANIC SOIL ANALYTICAL RESULTS PHASE II - BOREHOLE INVESTIGATION SOIL SAMPLES GE LIGHTING - OAKVILLE LAMP PLANT 420 SOUTH SERVICE ROAD OAKVILLE, ONTARIO

Borehole No. / Sample I.D. No.	Depth (m)	Total Petroleum Hydrocarbons	Total Purgeable Hydrocarbons	Total Extractable Hydrocarbons	Benzene	Toluene	Ethylbenzene	M & P Xylenes	O-Xylene
BH1/SA4	3.0-3.3	<10	<10	<10	ND	ND	ND	ND	ND
BH2/AS1	0.6-1.1	<10	<10	<10	0.3	ND	ND	ND	ND

WORD P/FINALDAT/1500/951-1588.BT2

NOTES:

- ⁽¹⁾ All concentrations given are in parts per million ($\mu g/g$).
- (2) See Appendix B for chemical analytical results.
- MOEE Level III Soil Remediation Criteria for Petroleum Contamination:
 TPH: 5,000 ppm; Benzene: 2.0 ppm; Toluene: 100 ppm; Ethylbenzene: 100 ppm; Xylenes: 50 ppm
- ⁽⁴⁾ Table to be read in conjunction with accompanying report.
- (5) "<" indicates less than detection limit.

TABLE 1

SUMMARY OF ORGANIC SOIL ANALYTICAL RESULTS PHASE I - VERIFICATION SOIL SAMPLES GE LIGHTING - OAKVILLE LAMP PLANT 420 SOUTH SERVICE ROAD OAKVILLE, ONTARIO

					FIELD OBSERVATIONS					CHEMICAL	TEST RES	SULTS	: 30
Area	Sample	Location	Depth	Headspace ppm	Headspace % LEL	Material	Staining	Hydrocarbon Odour	Total Petroleum Hydrocarbons	Benzene	Toluene	Ehtyl- Benxene	m,p,o Xylenes
	SA33-95	NW	1.5	350	-	shale	trace	mod/strong	600	ND	ND	ND	ND
	SA38-95	EW	2.5	400	-	shale	trace	strong	2005	ND	ND	ND	ND
	SA45-95	ww	2.5	325	-	shale	no	strong	4434	ND	ND	0.1	0.2
II	SA48-95	floor	3.0	50	-	shale	no	slight	<10	ND	ND	ND	ND
	SA50-95	floor	2.5	40	-	shale	no	slight	<10	ND	ND	ND	ND
	SA51-95	floor	2.5	10	•	shale	no	no	<10	ND	ND	ND	ND
	SA53-15	EW	2.5	25	•	shale	no	slight	<10	ND	ND	ND	ND
	SA64-95	SW	2.0	10	-	shale	no	no	<10	ND	ND	ND	ND
	SA69-95	floor	0.5	25	-	sand/gravel fill	black	no	<10	ND	0.1	ND	0.1

WORD P/FINALDAT/1500/951-1588.BT1

NOTES:

- (1) Refer to Figures 3, 4 and 5 for verification sample locations.
- Sample depth measured in metres below ground surface.
- Soil vapour headspace concentrations measured using Gastechtor 1238 (with methane elimination).
- (4) Chemical test results in ppm. Laboratory testing carried out using purge and trap gas chromatography/mass spectrometry methods.
- ND indicates concentration not detected above limit of quantification.
 - NW indicates soil sample collected from north wall of excavation.
 - SW indicates soil sample collected from south wall of excavation.
 - W indicates soil sample collected from east wall of excavation.
 - WW indicates soil sample collected from west wall of excavation.
 - Floor indicates soil sample collected from floor/base of excavation.
- Table to be read in conjunction with accompanying report.

We trust that the information presented above meets your current requirements. Should vou have any questions regarding this submission, please contact the undersigned.

Yours truly,

GOLDER ASSOCIATES LTD.

Steve Parker

Steven D. Parker, B.Sc.

Geologist

David DuBois, P.Eng.

Associate

SP/DDB/clg word P/FINALDAT/1500/951-1588.BLI

Mr. Arthur J. Cole - Golder Associates Ltd. c.c.

Mississauga, Ontario

Attachments: Table 1: Summary of Soil Sample Analytical Results

Phase I - Verification Soil Samples

Summary of Soil Sample Analytical Results Table 2:

Phase II - Borehole Investigation, Soil Samples

Groundwater Analytical Results Table 3:

Phase II - Borehole Investigation,

Groundwater Samples

Site Location Plan Figure 1:

Figure 2: Site Plan

Figure 3: Area II - Limits of Excavation and Soil Sample Location Plan

Record of Borehole Logs BH1-95 and BH2-95

Area II - Soil Extraction Program

During the period from July 12, 1995 to July 26, 1995 Golder monitored the removal of one (1) previously abandoned UST and two (2) former concrete "Septic" tanks, Golder report 951-1588, dated November 1995. Refer to Figure 3 for details of the Area II soil extraction and soil sample locations.

In summary, the analytical results from a total of nine (9) verification samples from the floor and walls of the excavation did not exceed the MOEE 1993 Level III criteria (Interim Guidelines for the Assessment and Management of Petroleum Contaminated Sites in Ontario) and as such this portion of the property has been restored to the environmental condition consistent with the MOEE Level III criteria (refer to Table 1).

BOREHOLE / MONITORING WELL INVESTIGATION PROGRAM

Two (2) monitoring wells were installed east of Area II near the eastern property boundary (refer to Figure 2). The objective of installing these wells was to enable an assessment of groundwater quality and soil impact at the eastern property boundary and downgradient of the former tank area(s).

The boreholes (BH1-95 and BH2-95) were advanced to about 4.5 m in depth below ground surface (Golder report 951-1588 dated November 1995) refer to Record of Borehole sheets for details (enclosed).

A total of two (2) soil samples and two groundwater samples were submitted to Barringer Laboratories of Mississauga for chemical analysis of TPH / BTEX parameters. No exceedances of Level III criteria of the MOEE 1993 Interim Guidelines were recorded for the soil samples tested in BH1-95 and BH2-95 and no exceedances of the Ontario Drinking Water Objectives (ODWO) were recorded from the groundwater samples obtained from each of the two (2) monitoring wells, refer to Table 2 and Table 3, respectively.

In summary, based on the extent of soil excavation to remove impacted soil and the results of groundwater monitoring, we consider that the potential for off-site impact at the east property boundary, close to the Annex Building is low, if not nil, but we recommend that GE Lighting consider a re-sampling and analysis of the groundwater in BH1-95 and BH2-95 monitoring wells to assess potential variation in groundwater chemistry.

Golder Associates Ltd.

2180 Meadowvale Boulevard Mississauga, Ontario, Canada L5N 5S3 Telephone (905) 567-4444 Fax (905) 567-6561



February 07, 1996

951-1588

Orient Le Carice

GE Lighting Canada Oakville Lamp Plant 420 South Service Road OAKVILLE, Ontario L6J 5E2



Manager Environmental and Health & Safety

RE: ANNEX BUILDING AREA GE LIGHTING CANADA

OAKVILLE LAMP PLANT, OAKVILLE, ONTARIO

Dear Sirs:

Further to your request of January 29, 1996 this letter presents details surrounding the groundwater sampling / analytical testing program from two (2) monitoring wells and a summary of remedial work located near the east property boundary of the GE Lighting Canada (GE Lighting) Oakville Lamp Plant at 420 South Service Road, Oakville, Ontario.

BACKGROUND

The property is located south of the South Service Road and east of Trafalgar Road in southeast Oakville (refer to Figure 1). The topography of the property is generally flat but gently slopes to the south. The single storey Annex Building and associated paved parking area are located in the northeast portion of the property.

Area I - Soil Extraction Program

During the period from September 26, 1994 to November 07, 1994, Golder Associates Ltd. (Golder) monitored the removal of three previously abandoned underground storage tanks (USTs), Golder report 941-1605, dated March 1994.

In summary, the analytical results from a total of eight (8) samples from the floor and walls of the excavation indicated no detection of total petroleum hydrocarbon (TPH), and trace to non-detect levels of benzene, toluene, ethylbenzene and xylene (BTEX) compounds. At the limits of excavation for Area I, this portion of the property had been restored to the environmental condition consistent with the Ministry of Environment and Energy (MOEE) Level II criteria.

Golder Associates Ltd.

2180 Meadowvale Boulevard Mississauga, Ontario, Canada L5N 5S3 Telephone (416) 567-4444 Fax (416) 567-6561



REPORT ON

DECOMMISSIONING OF GETTER INCINERATOR GE CANADA LIGHTING OAKVILLE WEST PLANT, OAKVILLE, ONTARIO

Submitted to:

GE Canada Lighting 420 South Service Road Oakville, Ontario L6J 5E2

DISTRIBUTION:

4 Copies - GE Canada Lighting, Oakville, Ontario

2 Copies - Golder Associates Ltd., Mississauga, Ontario

March, 1993

921-1556A

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Sr. Fovironsentul difizon

Re: DECOMMISSIONING OF GETTER INCINERATOR

ONTARIO MINISTRY
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Ministère de l'Environnement Central Region Région du Centre

and Energy et de l'Énergie

Suite 401 1235 Trafalgar Road Oakville, Ontario L6H 3P1 416/844-5747 416/822-2566 Bureau 401 1235, chemin Trafalgar Oakville (Ontario) L6H 3P1 416/844-5747 416/822-2566

1993 05 05

G.E. Canada 420 South Service Road East Oakville, Ontario L6J 2X6

Attention: Peter Formosa

Manager

Environment Health and Safety

Dear Mr. Formosa:

Re: Decommissioning of Getter Incinerator Oakville West Lamp Plant

We have reviewed the final report prepared by Golder Associates with respect to the above, dated March, 1993.

From the information provided, the decommissioning of the Getter Incinerator appears to meet the current requirements of the Ministry's Guidelines for the Decommissioning and clean-up sites in Ontario.

Yours truly,

J. Budz, P.Eng. District Officer Halton-Peel District

JB:CM:mb

Golder Associates Ltd.

2180 Meadowvale Boulevard Mississaugo, Ontaria, Conada LSN 583 Telephone (905) 567-4444 Fax (905) 567-6561



DRAFT

May 09, 1995

941-1605 **REVISED**

GE Canada Lighting 2300 Meadowvale Boulevard MISSISSAUGA, Ontario L5N 5P9

ATTENTION: Dr. H. Roland Hosein

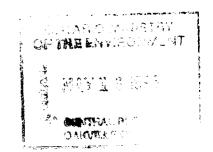
Vice President - Environmental, Health & Safety

RE: PROPOSED STRATEGIC APPROACH

ENVIRONMENTAL MANAGEMENT PLAN

GE CANADA LIGHTING, OAKVILLE LAMP PLANT

OAKVILLE, ONTARIO



Dear Sir:

Further to our discussions of April 03, 1995, we provide for discussion the outline of a site management plan that would address two (2) localized areas of the site where previous test pit investigations have detected indication of fuel related impact.

Currently, GE Canada Lighting intend to retain ownership of this portion of the Oakville site and thus are interested in initiating discussions with the local office of the Ministry of Environment and Energy (MOEE) with regard to this proposed site management plan. In concept remedial works would be carried out to remove heavily impacted soils and subsequently monitoring wells would be installed to monitor groundwater quality downgradient of these areas of impact. In the event unacceptable levels of impact were detected in the monitoring wells then further action would be taken by GE Canada Lighting.

Previous Work

During the fall of 1994, following remedial works on Area 1, (north and west of the Annex building) Golder Associates were requested to carry out test pit investigations within two areas of the site, (Areas 2 and 4). The results of this investigation have been previously reported to GE Canada Lighting. The following paragraphs summarize these investigation results that are also presented in Table 1.

East of the Annex Building (Area 2)

Golder Associates carried out a test pit investigation in this area of the site east of the annex building (see Figure 1 and Sheet 1). The objective of this investigation was to identify the location and size of underground storage tank(s) and to assess in a preliminary manner the extent of fuel-related soil impact.

- 2 -

May 09, 1995 941-1605

REVISED

A total of seventeen test pits were excavated under our supervision to depths ranging from about 1.2 to 3 m below grade. These test pits were initially excavated near the building wall for the purposes of determining the location of underground storage tanks in this area. A single underground waste oil tank and two concrete septic tanks were identified. The locations of subsequent test pits were selected to delineate the extent of petroleum related soil impact originating from these tanks. A total of eight soil samples were collected and analysed for the purposes of investigating the limits of petroleum impact (see Table 1 for analytical results).

Petroleum (fuel oil) impacts were encountered in the weathered shale bedrock and overlying fill and native soil. Based on our field estimates, approximately 2,000 tonnes of materials with varying levels of petroleum type impact were estimated in this localized area of the site.

East Edge of Paved Area East of Plant Buildings (Area 4)

This area of the site contains a single underground storage tank, immediately east of Plant Building 5 (see Figure 1 and Sheet 2). It is understood that this tank was previously used to store fuel oil. Access limitations only permitted the excavation of two test pits. Total petroleum hydrocarbon concentrations in soil, that are indicative of impact, were noted in the test pit excavated closest to the tank (see Table 1 for analytical results).

Tank / Soil Extraction Requirements

Partial remedial works, as detailed below, are proposed for the removal of the tanks and impacted soil prior to the installation of the monitoring wells,

For scoping purposes, we have made the following assumptions:

East of Annex (Area 2)

three tanks (one waste fuel oil tank; two concrete septic tanks) and 400 tonnes of petroleum impacted materials will be excavated and removed from this area.

East of Building 5 (Area 4)

be excavated and removed from this area of the site.

A total of ten verification soil samples will be collected at the limits of the excavation (five from each excavation). These samples will be analysed for evidence of petroleum impact.

It has been assumed that the extraction, temporary storage and eventually disposal of petroleum impacted groundwater will be required at an approved facility.

DRAFT

GE Canada Lighting Dr. H. Roland Hosein May 09, 1995 941-1605

REVISED

The actual extent and level of the impact will be assessed in the field as the excavation is advanced. In addition, organic vapours will be assessed along the walls and floor of the excavation by use of a Gastechtor. Sample jar headspace data will be obtained from selected soil samples at the limits of the excavation. Verification soil samples will be collected at the limits of the excavation. Based on the MOEE Regulation 347 soil waste classification testing previously carried out in this area of the site, we recommend only one composite sample will be required for waste classification purposes.

Borehole / Monitoring Well Installation

The borehole investigation program is intended for the purposes of assessing groundwater and soil impact both the property boundary and downgradient of the impacted zones. The following investigation program is proposed:

- four monitoring wells will be installed around the area east of the Annex building. Three wells will be located along the property boundary, east of the Annex Building, a single well will be installed south of the Annex Building. These wells will be installed for the purpose of assessing the extent of soil and groundwater petroleum impact originating from the underground storage tank.
- two monitoring wells will be installed south of area east of the Building 5 for the purposes of assessing the extent of soil and groundwater petroleum hydrocarbon impact.

In addition to the six monitoring wells detailed above it is proposed to install two monitoring wells downgradient of a third area (Area 3) (between Annex and Building 5) where partial remedial works were carried out and the excavation currently remains open.

Boreholes will be drilled using 108 mm I.D. hollow stem augers. All boreholes will be advanced to a target depth of 5 m. Sample jar headspace data will be obtained from soil samples. A 50 mm diameter polyvinyl chloride (PVC) monitoring well will be installed at each borehole location. A single groundwater sample will be collected from each monitoring well location and analysed TPH / BTEX parameters.

In addition, soil samples will be obtained from each borehole location and submitted for TPH / BTEX parameters (four samples in total). Additional analytical testing may be required to further assess groundwater chemistry.

The health & safety protocols for this project will be consistent with those established on previous GE Canada Lighting projects. Specifically, the health & safety protocols developed for the previous tank removal project will be enforced on this project. In addition, regular monitoring of air quality during the drilling operation will be carried out for the purposes of assessing the concentrations of VOCs in worker breathing space.

وتعالم

DRAFT

GE Canada Lighting
Dr. H. Roland Hosein

May 09, 1995 941-1605 **REVISED**

Cost Estimate

A summary of the anticipated project costs for both the tank extraction and the borehole / monitoring well investigation are provided in separate document.

We trust the information presented in this discussion document is acceptable. Please do not hesitate to contact the undersigned should you require further clarification. We understand that upon your approval, that this information will be submitted by GE Canada Lighting to the MOEE for discussion purposes.

Yours truly,

GOLDER ASSOCIATES LTD.

DRAFT

Arthur J. Cole, P.Eng.

DRAFT

David DuBois, P.Eng. Associate

AJC/DDB/clg WP/941-1605.809

Attachment(s): Please refer to following page

DRAFT

GE Canada Lighting
Dr. H. Roland Hosein

-5-

May 09, 1995 941-1605 **REVISED**

Attachment(s): Figure 1

Location of Soil Extraction Areas Oakville East Plant GE Canada Lighting

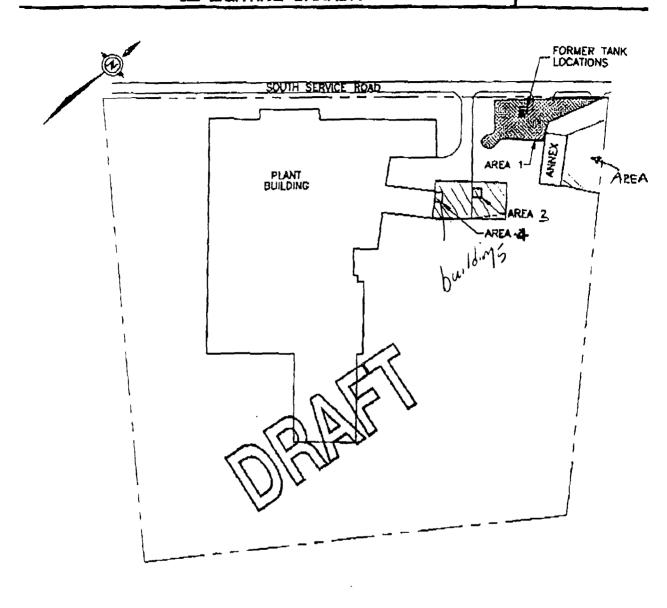
Table 1

Soil Sample Jar Headspace Results
Area 2
GE Canada Lighting Oakville Plant
Oakville, Ontario
Table 2
Soil Sample Jar Headspace Results
Area 3
GE Canada Lighting Oakville Plant
Oakville, Ontario
Table 3
Soil Sample Jar Headspace Results
Area 4
GE Canada Lighting Oakville Plant
Oakville, Ontario

Sheet 1
Test Pit Location Sketch
Sheet 2
Test Pit Location Sketch

LOCATION OF SOIL EXTRACTION AREAS OAKVILLE EAST PLANT GE LIGHTING CANADA

FIGURE 1



<u> LEGEND</u>	
	AREA OF REMEDIAL WORKS
	PROPERTY LINE
	SCALE
	1 : 2500

Date .MARCH...1985...

Project ..941-1.605.

Golder Associates

Drawn ..TDR..... Chkd⁰⁰⁰⁰²⁸ GE Canada Lighting Dr. H. Roland Hosein

May 09, 1995 941-1605

TABLE 1

SOIL SAMPLE JAR HEADSPACE RESULTS AREA 2 GE CANADA LIGHTING OAKVILLE PLANT OAKVILLE, ONTARIO

TEST PIT	OCETH	ORGANIC	GASTECHTOR	
AND	100	-VAPOUR	READING	COMMENTS
SAMPLE		METER	(ppm):	The state of the s
NUMBER		(ppm) ===		
TP2-T12-1	10.0	2.4	40	no odour
TP2-T12-2	3.0	0.2	38	no odour
TP2-T12-3	5.0	0.0	20	no odour
TP2-T12-4	6.0	25.1	32	trace odaur
TP2-T12-5	7.0 to 8.0	348	74	trace petroloum adour
TP2-T13-1	1.0	7.0	25	คง งุปอยร
TP2-T13-2	3.0	4.3	26	no odour
TP2-T13-3	5.0	0.2	38	no odour
TP2-T13-4	7.0	2.4	30	no odour
TP2-T13-5	8.0 - 8.8	0.0	3.6	no odour
TP2-T14-1	1.0	160.8	64	moderate petroleum odow
TP2-T14-2	3.0	144.6	54	moderate petroleum odour
TP2-T14-3	4.9	123,3	32	moderate petroleum adour
TP2-T15-1	1.0	48.8	72	trace petroleum odour
TP2-T15-2	3.0	19.4	52	trace petroleum odour
TP2-T15-3	5.0	1.1	16	no odour
TP2-T15-4	7.0 to 7.5	35.1	22	trace odour
TP2-T16-1	1.0	0.2	40	no odour
TP2-T16-2	3.0	0.0	16	no odour
TP2-T16-3	5.0	2.9	26	no odour
TP2-T16-4	6.5 to 7.0	0.0	32	possible trace odour
TP2-T16-5	7.5 to 8.0	1.6	28	no odour

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GE Canada Lighting Dr. H. Roland Hosein

May 09, 1995 941-1605

TABLE 1

SOIL SAMPLE JAR HEADSPACE RESULTS AREA 2 GE CANADA LIGHTING OAKVILLE PLANT OAKVILLE, ONTARIO

	o communicación de la comm	Barrier Barrier		181
LILST PIT	DEPTH	ORGANIC	GASTEGILTOR	COMMENTS
AND	(0)	YAPOUR -	PEAUING	
SAMPLE		METER	(ppm)	
NUMBER		(ppm)		
TP2-T1-1	1.0	13.2	65	
TP2-T1-2	2.5 - 3.0	6.8	420	
			The second second	
TP2-T2-1	1.0	3.1	32	And the state of t
TP2-12-2	3.0	5.0	36	
TP2-T2-3	5.5 - 6.0	13	18	
TP2-T2-4	7.0 - 7.5	2.1	24	
TP2-12-5	7.5 - 8.0	1.1		
TP2-T3-1	1.0	18.8	120	trace petroleum odour
TP2-T3-2	3.0	17.0	160	trace petroleum odour
TP2-T3-3	5.0	226	48	moderate petroleum odour, possible solvent
1P2-T3-4	5.5 to 6.0	156	34	trace moderate petroleum odour, possible solvent
TP2-T3-5	<u>6</u> . 5 - 7.0	179	82	moderate petroleum odour
TP2-T4-1	1.0	7.9	40	no odour
TP2-T4-2	3.0	3.8	32	na odour
TP2-T4-3	5.0	21	32	trace petroleum odour
TP2-T4-4	6.0	6.1	32	trace petroleum adour
TP2-T4-5	7.0 to 8.0	207	64	moderate petroleum odour
			ا الاستان المساول المساول	Allen var en
TP2-T5-1	1.0	7.4	64	no odour
TP2-T5-2	3.0	4.3	36	trace petrolcum odour
TP2-TS-3	5.0	83.4	22	trace to moderate petroleum odour
TP2-T5-4	5.5 to 6.0	37.4	31	trace petroleum odour
TP2-T5-5	6.5 to 7.5	89.8	30	moderate petrolcum odour

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GE Canada Lighting Dr. H. Roland Hosein May 09, 1995 941-1605

TABLE 1

SOIL SAMPLE JAR HEADSPACE RESULTS AREA 2 GE CANADA LIGHTING OAKVILLE PLANT OAKVILLE, ONTARIO

Sufference of the state of the state of	I alexandrane de la companya del companya del companya de la compa	444 AND TO THE REAL PROPERTY OF THE REAL PROPERTY O	10.00	
TESTPIT	DEPTH	ORGANIC	GASTECHTOR	COMMENTS
AND	(0)	-VAPOUR	READING	
SAMPI R NUMBER		METER	(DPm)	in the second se
* NATIONAL -	Participant Self-construction	-(0 pm) : ::::	3, mar 2, 10 mar	Transfer of the Partie And the Branch of the Land
TP2-T6-1	0.7 to 2.9	2.2	33	traco petroleum adour
TP2-T6-2	2.9 to 5.0	1.1	32	trace petroleum odour
			34	duce pearling occur
TP2-T6-3	7.0 to 7.5	16.6	36 to 100	trace petroleum adour
TP2-T6-4	7.5 to 8.5	142.4	38 to 120	Strong petroleum odour
		40		
-5	A CONTRACT OF PARTY AND A	St. Hillian	2.425 #NO DATE (************************************	1915
TP2-T7-1	1.0 to 2.0	2.8	19 to 220	trace petroleum edour
TP2-T7-2	4.0 το 5.0	96.8	12 - 100	
182-17-2	4.0 @ 3.0	90.5	12 to 120	trace to moderate petroleum odour
TP2-T7-3	7.5 to 8.5	233	34 to 125	strong petroleum odour
			iniai - The Contract of the Co	
			Harrist Co	The state of the s
TP2-T8-1	5.0	2.9	35 to 115	trace petroleum odour
TP2-T8-2	6.5 to 7.0	8.3	40 to 120	trace petroleum odour
TP2-T8-3	7.5 to 2.5	157	42 to 105	strong petroleum odour
			性性 超级 新名 (1) 一种	A manual of
TDO TO I	50. 70		35. 05	
TP2-T9-1	5.0 to 7.0	1.8	36 to 90	trace petroleum adour
TP2-T9-1	7.0 to 8.7	144	88 დ 65	strong petrolsum edour
		7 1; d.v. 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	And the second second	Halling Breeze, spiritely see the
TP2-T10-1	1.0 to 2.0	0,0	22	no odour
TP2-T10-2	4.0 to 5.0	0.0	24	na odour
				The depot
TP2-T10-3	7.0	0.0	10	no odour
TP2-T10-4	8.0 to 9.0	0.0	18	no odour, wa shale
	A PROPERTY OF THE PERSON			
	oter turing the section		111111111111111111111111111111111111111	
TP2-T11-1	1.0 to 2.0	0.0	26	no odour
TP2-T11-2	4.0 to 5.0	0.0		no odour
TP2-T11-3	5.0 to 6.0	117.8	33	trace to moderate petrolcum odour
TP2-T11-4	6.4	151.3	38	moderate advanta advanta
	V.4	131.3	36	moderate petroleum adour
TP2-T11-5	6.5 to 8.5	168.8	41	moderate petrolcum odout

GE Canada Lighting Dr. H. Roland Hosein

May 09, 1995 941-1605

TABLE 2

SOIL SAMPLE JAR HEADSPACE RESULTS AREA 3 GE CANADA LIGHTING OAKVILLE PLANT OAKVILLE, ONTARIO

APO Part APO Part APO Part APO Part APO APO	210012112	ngern			
TP3-T1-1			VAPOUR	READING ==	A COUNTY OF THE PARTY OF THE PA
TP3-T1-1 1.0 1.0 0.0 no edour TP3-T1-2 2.0 137.5 50 Greet petroleum odour TP3-T1-3 3.0 215.4 90 moderate to strong petroleum odour TP3-T1-4 4.0 203.7 40 moderate to strong petroleum odour TP3-T1-5 2.7 217.7 30 very strong petroleum odour TP3-T1-6 6.0 78.6 40 srace petroleum odour TP3-T1-7 8.0 to 8.8 29.4 50 trace other odour TP3-T2-1 49 1.0 0.0 10 TP3-T2-2 6.9 0.0 20 trace other odour TP3-T2-3 8.9 0.0 10 TP3-T2-4 10.5 0.0 10 TP3-T3-1 2.0 0.0 0.0 no odour TP3-T3-2 4.0 0.0 0.0 no odour TP3-T3-3 6.0 0.0 0.0 no odour TP3-T3-4 8.0 0.0 0.0	SAMPLE		METER	(ppin)	A PARTIE THE PROPERTY OF THE PARTIES
TP3-T1-2 2.0 137.5 50 trice petroleum odour TP3-T1-3 3.0 215.4 90 moderate to strong petroleum odour TP3-T1-4 4.0 203.7 40 moderate to strong petroleum odour TP3-T1-5 2.7 217.7 30 very strong petroleum odour TP3-T1-6 6.0 78.6 40 trace petroleum odour TP3-T1-7 8.0 to 8.8 29.4 50 trace petroleum odour TP3-T1-7 8.0 to 8.8 29.4 50 trace petroleum odour TP3-T2-1 49 1.0 0.0 TP3-T2-2 6.9 0.0 20 trace other odour TP3-T2-3 8.9 0.0 10 TP3-T2-3 11.5 to 12.5 0.0 10 TP3-T3-5 11.5 to 12.5 0.0 10 TP3-T3-1 2.0 0.0 0.0 no odour TP3-T3-3 6.0 0.0 0.0 no odour TP3-T3-4 8.0 0.0 0.0 no odour TP3-T3-5 9.2 0.0 0.0 no odour TP3-T3-5 9.2 0.0 0.0 no odour TP3-T3-5 9.2 0.0 0.0 no odour TP3-T3-1 1.0 0.0 0.0 no odour TP3-T3-3 5.0 0.0 10 no odour TP3-T4-1 1.0 0.0 0.0 no odour TP3-T4-1 1.0 0.0 0.0 no odour			(00)10	(Marie Agranda marie and	The state of the s
TP3-T1-3 3.0 215.4 90 Inoderate to strong petroleum odour TP3-T1-4 4.0 203.7 40 Inoderate to strong petroleum odour TP3-T1-5 2.7 217.7 30 very strong petroleum odour TP3-T1-6 6.0 78.6 40 Irace petroleum odour TP3-T1-7 8.0 to 8.8 29.4 50 Irace petroleum odour TP3-T2-1 49 1.0 0.0 TP3-T2-2 6.9 0.0 20 Trace other odour TP3-T2-3 8.9 0.0 10 TP3-T2-4 10.5 0.0 10 TP3-T2-5 11.5 to 12.5 0.0 10 TP3-T3-1 2.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TP3-T1-1	1.0	1.0	0.0	uo aqoni
TP3-T1-4 4.0 203.7 40 moderate to strong petroleum odour TP3-T1-5 2.7 217.7 30 very strong petroleum odour TP3-T1-6 6.0 78.6 40 stace petroleum odour TP3-T1-7 8.0 to 8.8 29.4 50 trace other odour TP3-T2-1 49 1.0 0.0 TP3-T2-2 6.9 0.0 10 TP3-T2-3 8.9 0.0 10 TP3-T2-4 10.5 0.0 10 TP3-T2-5 11.5 to 12.5 0.0 10 TP3-T3-1 2.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TP3-T1-2	2.0	137.5	50	trace petroleum odour
TP3-T1-5 2.7 217.7 30 very strong petroleum odour TP3-T1-6 6.0 78.6 40 trace petroleum odour TP3-T1-7 8.0 to 8.8 29.4 50 trace other adour TP3-T2-1 49 1.0 0.0 TP3-T2-2 6.9 0.0 10 TP3-T2-3 8.9 0.0 10 TP3-T2-4 10.5 0.0 10 TP3-T2-5 11.5 to 12.5 0.0 10 TP3-T3-1 2.0 0.0 0.0 no odour TP3-T3-2 4.0 0.0 0.0 no odour TP3-T3-3 6.0 0.0 0.0 no odour TP3-T3-4 8.0 0.0 0.0 no odour TP3-T3-5 9.2 0.0 0.0 no odour TP3-T3-1 1.0 0.0 0.0 no odour TP3-T4-1 1.0 0.0 0.0 no odour TP3-T4-1 1.0 0.0 10 no odour	TP3-T1-3	3.0	215.4	90	moderate to strong petroleum odour
TP3-T1-6 6.0 78.6 40 trace petroleum odour TF3-T1-7 8.0 to 8.8 29.4 50 trace petroleum odour TF3-T2-1 49 1.0 0.0 TF3-T2-2 6.9 0.0 20 trace other odour TF3-T2-3 8.9 0.0 10 TF3-T2-4 10.5 0.0 10 TF3-T2-5 11.5 to 12.5 0.0 10 TF3-T3-1 2.0 0.0 0.0 no odour TF3-T3-2 4.0 0.0 0.0 no odour TF3-T3-3 6.0 0.0 0.0 no odour TF3-T3-4 8.0 0.0 0.0 no odour TF3-T3-5 9.2 0.0 0.0 no odour TF3-T3-5 9.2 0.0 0.0 no odour TF3-T4-1 1.0 0.0 0.0 no odour TF3-T4-2 3.0 0.0 0.0 no odour TF3-T4-3 5.0 0.0 10 no odour TF3-T4-3 5.0 0.0 10 no odour	TP3-T1-4	4.0	203.7	40	moderate to strong petroleum odour
TP3-T1-7 8.0 to 8.8 29.4 50 Ursec petroleum odour TP3-T2-1 49 1.0 0.0 TP3-T2-2 6.9 0.0 10 TP3-T2-3 8.9 0.0 10 TP3-T2-4 10.5 0.0 10 TP3-T2-5 11.5 to 12.5 0.0 10 TP3-T3-1 2.0 0.0 0.0 no odour TP3-T3-2 4.0 0.0 0.0 no odour TP3-T3-3 6.0 0.0 0.0 no odour TP3-T3-4 8.0 0.0 0.0 no odour TP3-T3-5 9.2 0.0 0.0 no odour TP3-T4-1 1.0 0.0 0.0 no odour TP3-T4-2 3.0 0.0 0.0 no odour TP3-T4-3 5.0 0.0 10 no odour TP3-T4-1 1.0 0.0 0.0 no odour TP3-T4-2 3.0 0.0 0.0 no odour TP3-T4-3 5.0 0.0 10 no odour	TP3-T1-5	2.7	217.7	30	very strong petroleum odour
TP3-T2-1 49 1.0 0.0 Trace other adour TP3-T2-2 6.9 0.0 20 trace other adour TP3-T2-3 8.9 0.0 10 TP3-T2-4 10.5 0.0 10 TP3-T2-5 11.5 to 12.5 0.0 10 TP3-T3-1 2.0 0.0 0.0 0.0 no adour TP3-T3-2 4.0 0.0 0.0 0.0 no adour TP3-T3-3 6.0 0.0 0.0 no adour TP3-T3-4 8.0 0.0 0.0 no adour TP3-T3-5 9.2 0.0 0.0 no adour TP3-T3-5 9.2 0.0 0.0 no adour TP3-T4-1 1.0 0.0 0.0 no adour TP3-T4-2 3.0 0.0 0.0 no adour TP3-T4-2 3.0 0.0 10 no adour TP3-T4-3 5.0 0.0 10 no adour	TP3-T1-6	6.0	78.6	40	trace petroleum odour
TP3-T2-1 49 1.0 0.0 TP3-T2-2 6.9 0.0 20 trace other odour TP3-T2-3 8.9 0.0 10 TP3-T2-4 10.5 0.0 10 TP3-T2-5 11.5 to 12.5 0.0 10 TP3-T3-1 2.0 0.0 0.0 0.0 no odour TP3-T3-1 8.0 0.0 0.0 no odour TP3-T3-2 9.2 0.0 0.0 no odour TP3-T4-1 1.0 0.0 0.0 no odour TP3-T4-2 3.0 0.0 0.0 no odour TP3-T4-3 5.0 0.0 10 no odour TP3-T4-4 7.0 0.0 20 no odour	TP3-T1-7	8.0 to 8.B			trace petroleum odour
TP3-T2-2 6.9 0.0 20 trace other adour TP3-T2-3 8.9 0.0 10 TP3-T2-4 10.5 0.0 10 TP3-T2-5 11.5 to 12.5 0.0 10 TP3-T3-1 2.0 0.0 0.0 no odour TP3-T3-2 4.0 0.0 0.0 no odour TP3-T3-3 6.0 0.0 0.0 no odour TP3-T3-4 8.0 0.0 0.0 no odour TP3-T3-5 9.2 0.0 0.0 no odour TP3-T3-5 9.2 0.0 no odour TP3-T4-1 1.0 0.0 0.0 no odour TP3-T4-2 3.0 0.0 0.0 no odour TP3-T4-2 3.0 0.0 10 no odour TP3-T4-3 5.0 0.0 10 no odour TP3-T4-4 7.0 0.0 20 no odour					ATT
TP3-T2-3 8.9 0.0 10 TP3-T2-4 10.5 0.0 10 TP3-T2-5 11.5 to 12.5 0.0 10 TP3-T3-1 2.0 0.0 0.0 no odour TP3-T3-2 4.0 0.0 0.0 no odour TP3-T3-3 6.0 0.0 0.0 no odour TP3-T3-4 8.0 0.0 0.0 no odour TP3-T3-5 9.2 0.0 0.0 no odour TP3-T3-5 9.2 0.0 no odour TP3-T4-1 1.0 0.0 0.0 no odour TP3-T4-1 5.0 0.0 10 no odour TP3-T4-2 3.0 0.0 10 no odour TP3-T4-3 5.0 0.0 10 no odour TP3-T4-4 7.0 0.0 20 no odour	TP3-T2-1	49	1.0	0.0	
TP3-T2-4 10.5 0.0 10 TP3-T2-5 11.5 to 12.5 0.0 10 TP3-T3-1 2.0 0.0 0.0 0.0 no odour TP3-T3-2 4.0 0.0 0.0 no odour TP3-T3-3 6.0 0.0 0.0 no odour TP3-T3-5 9.2 0.0 0.0 no odour TP3-T3-5 9.2 0.0 0.0 no odour TP3-T4-1 1.0 0.0 0.0 no odour TP3-T4-1 1.0 0.0 0.0 no odour TP3-T4-2 3.0 0.0 0.0 no odour TP3-T4-3 5.0 0.0 10 no odour TP3-T4-4 7.0 0.0 10 no odour	TP3-T2-2	6.9	0.0	20	traco other adour
TP3-T3-1 2.0 0.0 0.0 no odour TP3-T3-2 4.0 0.0 0.0 no odour TP3-T3-3 6.0 0.0 0.0 no odour TP3-T3-4 8.0 0.0 0.0 no odour TP3-T3-5 9.2 0.0 0.0 no odour TP3-T4-1 1.0 0.0 0.0 no odour TP3-T4-1 3.0 0.0 0.0 no odour TP3-T4-2 3.0 0.0 0.0 no odour TP3-T4-3 5.0 0.0 10 no odour TP3-T4-4 7.0 0.0 20 no odour	TP3-T2-3	8.9	0.0	10	
TP3-T3-1 2.0 0.0 0.0 no odour TP3-T3-2 4.0 0.0 0.0 no odour TP3-T3-3 6.0 0.0 0.0 no odour TP3-T3-4 8.0 0.0 0.0 no odour TP3-T3-5 9.2 0.0 0.0 no odour TP3-T4-1 1.0 0.0 0.0 no odour TP3-T4-2 3.0 0.0 0.0 no odour TP3-T4-3 5.0 0.0 10 no odour TP3-T4-4 7.0 0.0 20 no odour	TP3-T2-4	10.5	0.0	10	
TP3-T3-1 2.0 0.0 0.0 no odour TP3-T3-2 4.0 0.0 0.0 no odour TP3-T3-3 6.0 0.0 0.0 no odour TP3-T3-4 8.0 0.0 0.0 no odour TP3-T3-5 9.2 0.0 0.0 no odour TP3-T4-1 1.0 0.0 0.0 no odour TP3-T4-2 3.0 0.0 0.0 no odour TP3-T4-3 5.0 0.0 10 no odour TP3-T4-4 7.0 0.0 20 no odour		11.5 to 12.5	0.0		
TP3-T3-1 2.0 0.0 0.0 no odour TP3-T3-2 4.0 0.0 0.0 no odour TP3-T3-3 6.0 0.0 0.0 no odour TP3-T3-4 8.0 0.0 0.0 no odour TP3-T3-5 9.2 0.0 0.0 no odour TP3-T4-1 1.0 0.0 0.0 no odour TP3-T4-2 3.0 0.0 0.0 no odour TP3-T4-3 5.0 0.0 10 no odour TP3-T4-4 7.0 0.0 20 no odour			111 yes and can be		Martine and the second of the
TP3-T3-3 6.0 0.0 0.0 no odour TP3-T3-4 8.0 0.0 0.0 no odour TP3-T3-5 9.2 0.0 0.0 no odour TP3-T4-1 1.0 0.0 0.0 no odour TP3-T4-2 3.0 0.0 0.0 no odour TP3-T4-3 5.0 0.0 10 no odour TP3-T4-4 7.0 0.0 20 no odour	TP3-T3-1				no odour
TP3-T3-4 8.0 0.0 0.0 no odour TP3-T4-1 1.0 0.0 0.0 no odour TP3-T4-2 3.0 0.0 0.0 no odour TP3-T4-3 5.0 0.0 10 no odour TP3-T4-4 7.0 0.0 20 no odour	TP3-T3-2	4.0	0.0	0.0	no odour
TP3-T3-5 9.2 0.0 0.0 no odour TP3-T4-1 1.0 0.0 0.0 no odour TP3-T4-2 3.0 0.0 0.0 no odour TP3-T4-3 5.0 0.0 10 no odour TP3-T4-4 7.0 0.0 20 no odour	TP3-T3-3	6.0	0,0	0.0	no odour
TP3-T4-1 1.0 0.0 0.0 no odour TP3-T4-2 3.0 0.0 0.0 no odour TP3-T4-3 5.0 0.0 10 no odour TP3-T4-4 7.0 0.0 20 no odour	TP3-T3-4	8.0	0.0	0.0	no odani
TP3-T4-1 1.0 0.0 0.0 no odour TP3-T4-2 3.0 0.0 0.0 no odour TP3-T4-3 5.0 0.0 10 no odour TP3-T4-4 7.0 0.0 20 no odour	TP)-T3-5				
TP3-T4-1 1.0 0.0 0.0 no odour TP3-T4-2 3.0 0.0 0.0 no odour TP3-T4-3 5.0 0.0 10 no odour TP3-T4-4 7.0 0.0 20 no odour					
TP3-T4-3 5.0 0.0 10 no odour TP3-T4-4 7.0 0.0 20 no odour		1	J	0.0	
TP3-T4-4 7.0 0.0 20 no odour	TP3-T4-2	3.0	0.0	0.0	no odour
	TP3-T4-3	5.0	0.0	10	no odour
TP3-T4-5 9.0 0.0 0.0 m edour	TP3-T4-4	7.0	0.0	20	no odnur
V.O I III OUDUR	TP3-T4-5	9.0	0.0	0.0	nu odour

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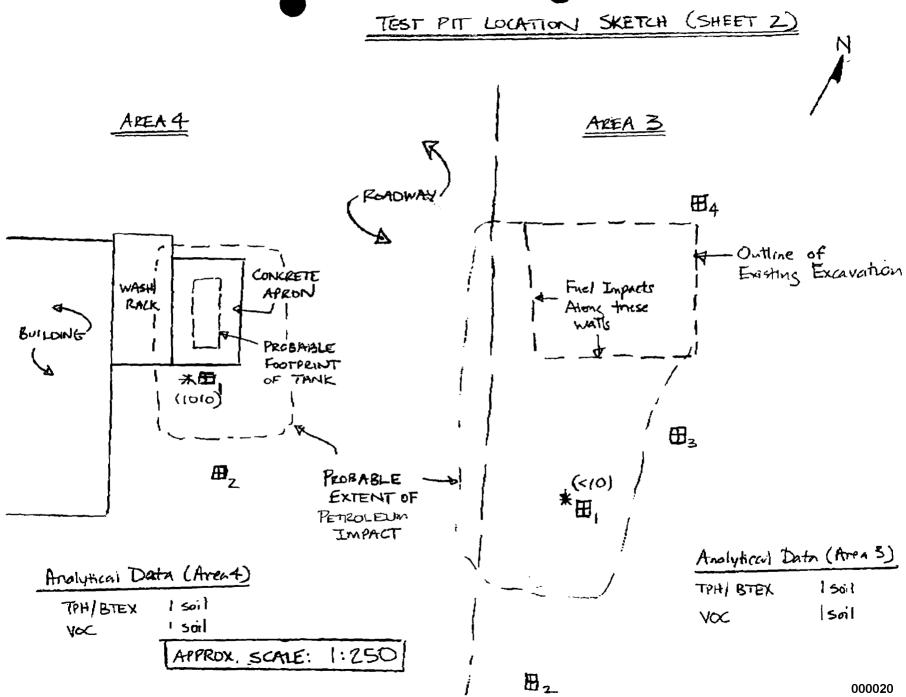
GE Canada Lighting Dr. H. Roland Hosein May 09, 1995 941-1605

TABLE 3

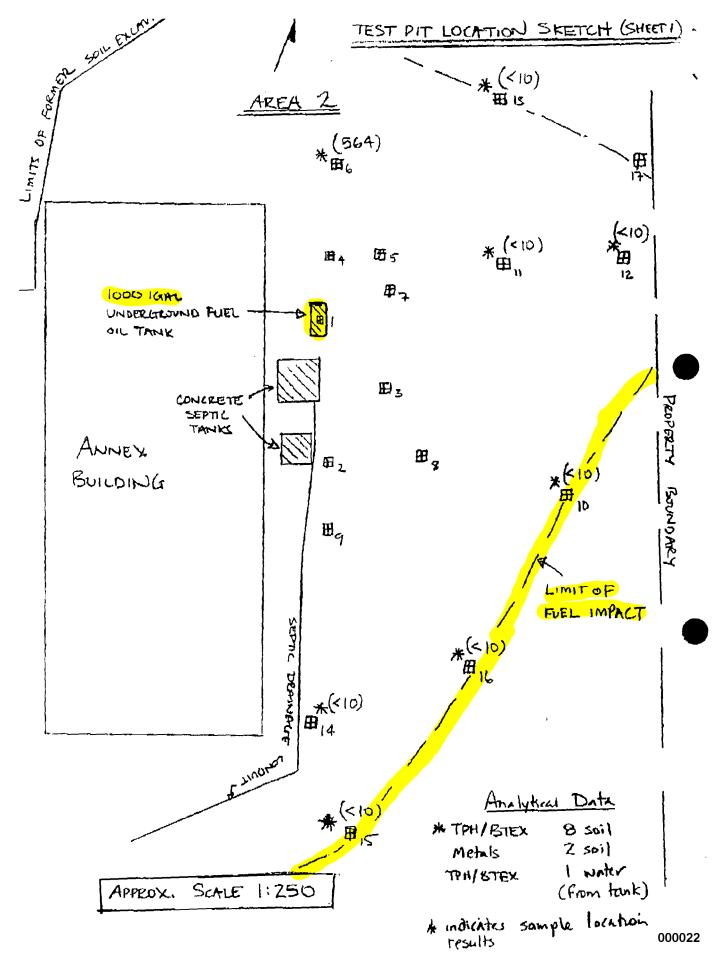
SOIL SAMPLE JAR HEADSPACE RESULTS AREA 4 GE CANADA LIGHTING OAKVILLE PLANT OAKVILLE, ONTARIO

	10.00	OKGANIC VAPODIK MEJER	GASTECHTON READING (ppm)	сомменть
TP4-T1-1	1.5	8.7	0.0	no odour
TP4-T1-2	3.0	8.2	0.0	no odour
TP4-71-3	5.0	62.3	20	no ndour
TP4-T1-4	6.5	33.1	40	trace perfoleum odour, possible solvent
TP4-T1-5	7.0 to 7.8	298	150	very strong petroleum odour
TP4-T1-6	9.0	255.2	150	very attong petroleum odour

1606-TE3.B09



TOTAL P.14





May 16, 1995

Ministry of Environment & Energy 1235 Trafalgar Rd. Suite 401 Oakville, Ontario L6H 3P1

Attention:

Mr. J. Budz

District Manager, Halton-Peel District

RE: PROPOSED STRATEGIC APPROACH

ENVIRONMENTAL MANAGEMENT PLAN

GE CANADA LIGHTING, OAKVILLE LAMP PLANT

OAKVILLE, ONTARIO

Dear Sir:

As requested in your discussion in late April with David DuBois, Golder Associates was not to regarding the GE Lighting facility at 420 South Service Rd. E., we have enclosed a copy of the proposed environmental management plan for the three areas impacted by fuel for report says two areas. your review.

GE Lighting and Golder Associates would appreciate the opportunity to meet with the MOEE to discuss this plan. I will be in contact with you next week to arrange a convenient time.

Please do not hesitate to contact me at 849-2028 should you have any immediate questions or concerns regarding this plan.

Sincerely,

Peter J. Formosa

Mgr. Environment, Health & Safety

GE Lighting, Canada

MAY 1 6-1995

OAKVILLE OFFICE

built of the some.

Note that monitoring wells were put in place

report on cleanup will be provided.
Cleanup is complete.

Golder Associates Ltd.

2180 Meadowvale Boulevard Mississauga, Ontario, Canada L5N 5S3 Telephone (905) 567-4444 Fax (905) 567-6561

June 13, 1995

Ministry of Environment and Energy 1235 Trafalgar Road Suite #401 OAKVILLE, Ontario L6H 3P1

ATTENTION: Mr. John Budz

PROPOSED ENVIRONMENTAL MANAGEMENT STRATEGY RE:

GE CANADA LAMP PLANT 420 SOUTH SERVICE ROAD OAKVILLE, ONTARIO

Dear Sir:

Further to our telephone conversation on June 09, 1995, this confirms our understanding concerning the proposed environmental management program planned for the GE Canada Lamp Plant, 420 South Service Road, Oakville, Ontario. It is understood that a copy of this document is on file in your office.

As outlined in our conversation, GE Canada plans to proceed with the partial remedial works for the purposes of removing unused underground storage tanks (USTs) and adjacent petroleum impacted soil / rock. It was indicated by David DuBois that GE Canada plans to remove the USTs and a "limited" volume of petroleum impacted material. Subsequent to this partial remedial program, GE Canada will install a number of groundwater monitoring wells both downgradient from these areas of potential impact and along the eastern property boundary for the purposes of assessing groundwater quality.

It is understood that you are in general agreement with this strategy, given that GE Canada plans to retain ownership of this property. In accordance with your request, your office will be given an opportunity to aesthetically inspect the remedial excavations prior to backfilling.

We trust that this work plan is satisfactory to your office. We will be advising our client, GE Canada, to proceed with this environmental management strategy. Please do not hesitate to call, should you require further clarification.

Yours truly,

GOLDER ASSOCIATES LTD.

Associate

DDB/aic/clg 941-1605.FL1

Mr. Peter J. Formosa c.c.

GE Canada Lighting, Oakville, Ontario



TAGE MINISTRY ONTARIO MINISTRY OF THE ENVIRONMENT

941-1605

JUN 1 6 1995

CENTRAL REGION OAKVILLE OFFICE

SENT BY:

7-13-95 :12:38PM :

GOLDER ASSOC LTD-

905 815 5901:# 1/ 1

GOLDER ASSOCIATES LTD.

2180 Meadowvale Boulevard, Mississauga, Ontario L5N 5S3

FACSIMILE: (905) 567-6561 or (905) 567-6566

TELEPHONE: (905) 567-4444

FACSIMILE TRANSMISSION

To:

Ministry of Environment and Energy

ATTENTION:

Mr. John Budz 905 815 5901

Facsimile Number: From:

David DuBois/ Arthur Cole

Date Transmitted:

13 July 1995

Project Number:

951-1588

RE:

COMMENCEMENT OF SOIL EXTRACTION/

TANK REMOVAL ACTIVITIES

ENVIRONMENTAL MANAGEMENT PLAN GE LIGHTING, OAKVILLE, ONTARIO

Number of Pages:

1 - including cover page

Original to Follow:

Nσ

Message:

Mr. Budz:

Further to our recent correspondence (refer to Golder Associates letter dated 13 June 1995 Project No. 941-1605), we are informing your office of the commencement of the soil extraction/tank removal activities at the GE Lighting, Oakville Lamp Plant. We anticipate that excavation works will be carried out over the next 5 to 7 working days, with the completion of the project by 21 July 1995.

We would be pleased to co-ordinate a site visit by personnel from your office, if requested. Please contact either David DuBois or Arthur Cole at 905 567 4444 should you require further clarification.

Regards,

000035



Windows of Distinction

LIMITED
January 3, 1996

Ministry of the Environment 135 St. Clair West Toronto, Ontario M4V 1PS

Dear Sirs:

Re: Letter sent to your office 22/11/95

Ref: Environmental Matter -482 South Service Road East, Oakville

I am writing in regards to a letter sent to your office in November requesting copies of specific inspection reports. These are pertaining to an environmental problem affecting lands adjoining my property.

To date, I have not received any information.

I still am Interested in copies of these reports and will pay whatever copyling charges are incurred by you to provide these.

I am eagerly awaiting a reply from you and thank you for your assistance in this matter.

Yours very truly,

H, Walter Petersen



Windows of Distinction

November 22, 1995

Ministry of the Environment 135 St. Clair West Toronto, Ontario M4V 1P5

Dear Sirs:

Re: Environmental Matter - 482 South Service Road East, Oakville

I am the owner of the property municipally known as 482 South Service Road, Oakville which has been owned by me since 1972. It came to my attention several months ago that there had been an environmental problem on the adjoining lands, municipally known as 420 South Service Road East, Oakville which are owned and operated by General Electric Company of Canada. I wish to obtain from the Ministry of Environment, copies of any inspection reports which confirm that the problem has been cleaned up and that adjoining lands have not been affected.

Several weeks ago I contacted Mr. Worthington of your Ministry regarding this matter and he very correctly advised me that I should avoid unnecessary expense and discuss this with my neighbour to obtain the information from them. I have met with representatives of General Electric who have advised me that the problem was an oil spill from an old tank and that the problem has been cleaned up. However, they were unwilling to give me copies of any inspection reports.

Because of a previous unhappy experience with an environmental hazard on another property that cost me and my company an enormous amount of time and money, I am reluctant to accept mere verbal assurances that all is well. I do not wish to suggest that my neighbours have not been truthful: I wish to have copies of the reports so that no misunderstandings arise in the future.

As the owner of adjoining lands I believe that I have a legitimate interest in knowing the hature of the environmental problem and in receiving some assurances that the problem has been resolved and that there are no residual consequences to the adjoining property owned by me. I would therefore request that the Ministry of Environment provide me with a copy of the inspection reports relating to the clean up of the spill and in respect of any other environmental hazard that may have affected the lands previously. I would be pleased to pay whatever copying charges are incurred by you to provide these copies.

Thank you for your assistance in connection with this matter.

Yours very truly,

H. Walter Petersen

000037

TEL: (905) 844-1271 [FAX: (905)



Akna Industries Limited
482 South Service Rd. East
Oakville, Ontarlo L6J 2X6

FAX FACTS

chuck it til they at check it returned of not combaps a both from the character of the Consoletion will consoletion will

DATE: HPRIL 11 1996	800
TO: CHUCK MICHEAU	
COMPANY: MINISTRY OF ENVIRONMENT	
FAX NUMBER: 815:5901	
FROM: MR. H.W. PETERSEN	
PROJECT:	
NUMBER OF PAGES: 3. (including cover sheet)	e China care

AS REQUESTED.

LETTERS ENCLOSED WHICH WERE PREVIOUSLY SENT TO YOUR OFFICE. PROJECT: 951-1588

RECORD OF BOREHOLE BH2-95

SHEET 1 OF 1

LOCATION: SEE FIGURE 2

BORING DATE: JULY 25/95

DATUM:

SAMPLER HAMMER, 63.5 kg; DROP, 760 mm



HEADSPACE (ppm) HYDRAULIC CONDUCTIVITY, k, cm/s T SOIL PROFILE SAMPLES BORING METHOD DEPTH SCALE METRES MONITORING INSTALLATIONS 100 200 300 400 STRATA PLOT RECOVERY % LAB. TESTING GROUNDWATER AND BLOWS/0.3m ELEV. TYPE **ENVIRONMENTAL OBSERVATIONS** DESCRIPTION WATER CONTENT, PERCENT DEPTH -0^W -1 W (m) GROUND SURFACE 100.12 **ASPHALT** 0.03 CONCRETE Grey sand and gravel. (FILL) 99.81 0.31 Very dense, reddish brown, clayey SAND silt to silty clay, some gravel. (FILL) 99.51 0.61 50 DO 24 BENTONITE SEAL 50 50/ DO 15 SAND CME 75 POWER AUGER BORING 230mm O D HOLLOW STEM AUGERS Moderately weathered to slightly weathered, reddish brown to greenish grey SHALE, occ. siltstone beds. 3 50 50/ DO 13 50 50/ DO .13 NOTE: GROUNDWATER LEVEL MEASURED AT ELEV. 98.20m ON JULY 25/95. 50 50/ 5 DO 05 END OF BOREHOLE

DEPTH SCALE (ALONG HOLE)

Golder Associates

LOGGED: SDP

1 to 25

CHECKED: D000039

RECORD OF BOREHOLE LOGS BH1-95 AND BH2-95 PRÔJECT: 951-1588

LOCATION: SEE FIGURE 2

RECORD OF BOREHOLE BH1-95

SHEET 1 OF 1

BORING DATE: JULY 25/95

DATUM:

DIP: SAMPLER HAMMER, 63.5 kg; DROP, 760 mm HEADSPACE (ppm) HYDRAULIC CONDUCTIVITY
k, cm/s T SOIL PROFILE SAMPLES BORING METHOD DEPTH SCALE METRES MONITORING INSTALLATIONS 100 200 300 400 RECOVERY % LAB. TESTING **GROUNDWATER AND** BLOWS/0.3m **ENVIRONMENTAL OBSERVATIONS** ELEV. TYPE WATER CONTENT, PERCENT DESCRIPTION DEPTH Wp -----OW --- WI (m) GROUND SURFACE 100.50 ASPHALT 0.03 ASPHALT Grey sand and gravel. (FILL) SAND Very dense, reddish brown clayey silt to silty clay, some gravel. No staining. (FILL) 50 DO 78 BENTONITE SEAL 99.31 SAND 50 DO 70 CME 75 POWER AUGER BORING Moderately weathered to slightly weathered, reddish brown to greenish grey SHALE, occ. siltstone beds. No staining. 62/ .15 3 50 DO 50/ .15 ⊕ NOTE: GROUNDWATER LEVEL MEASURED AT ELEV. 98.38m ON JULY 25/95. 5 50 50/ 5 DO 08 END OF BOREHOLE

DEPTH SCALE (ALONG HOLE)

Golder Associates

LOGGED: SDP

1 to 25

CHECKED: 1000041

Golder Associates Ltd.

2180 Meadowvale Boulevard Mississauga, Ontario, Canada L5N 5S3 Telephone (416) 567-4444 Fax (416) 567-6561



March 22, 1993

921-1556A

GE Canada Lighting Oakville East Plant 420 South Service Road OAKVILLE, Ontario L6J 5E2

ATTENTION: Mr. Peter Formosa

Manager, Environment, Health and Safety

RE: REPORT ON

DECOMMISSIONING OF GETTER INCINERATOR

GE CANADA LIGHTING

OAKVILLE WEST PLANT, OAKVILLE, ONTARIO

Dear Sir:

Golder Associates was retained by GE Canada Lighting in 1991 - 1992 to provide environmental consulting services related to the environmental decommissioning of a Getter-type waste incinerator at their Oakville West Plant, located south of the QEW between Third and Fourth Line Roads in Oakville, Ontario. Our involvement included the following aspects of the decommissioning:

- site investigations;
- development of a remedial work plan;
- development of a health and safety plan;
- supervision of remedial activities; and
- verification testing.

The objective of this remediation was to restore the shallow soils in the vicinity of the former incinerator to a standard consistent with the Ontario MOE Decommissioning Guidelines. The purpose of this report is to provide a summary of the remediation activities conducted. It is concluded that based upon observations made during on-site remedial activities and the results of the verification chemical testing, the objectives of the remedial work plan have been met.

Previous Investigations

The main focus of the environmental assessment investigation was to assess the shallow soil conditions for contaminants derived from incineration of waste material. The site characterization investigations therefore focused on the establishment of a shallow soil sample collection grid, and the collection and subsequent analysis of soil samples collected from the grid and ash stockpile.

The results of the field investigations have been summarized in two previous letter reports to GE Canada Lighting:

- Preliminary Subsurface Environmental Investigation, Existing Getter Incinerator, GE Canada Lighting Oakville West Plant, Oakville, Ontario. Golder Associates Report 911-1594, dated December 2, 1991.
- Subsurface Environmental Investigation, Getter Incinerator, GE Canada Lighting, Oakville West Plant, Oakville, Ontario. Golder Associates Report 921-1556A, dated October 15, 1992.

The following points summarize the principle results of the previous site investigations:

- The shallow soils in grid areas 1, 2, 3 and 4 were impacted by cadmium, mercury, zinc, copper, lead, molybdenum and nickel to levels exceeding the guidelines for clean-up at commercial / industrial sites.
- The extent of the impact appeared to be limited to 0.15 m below ground surface in Grid Areas 1, 3 and 4; and 0.30 m below ground surface in grid area 2.
- The Regulation 347 leachate test results indicated that both the ash and impacted soil could be classified as non-hazardous, non-registerable wastes.
- The open scan testing of incinerator ash indicated that no further testing for organic compounds was necessary.

Based on these results, a remedial work plan was prepared by Golder Associates in October, 1992. The objectives of the project were to decommission the incinerator and restore the area to an environmental quality consistent with the industrial use of the property. Remedial activities, including verification testing, were conducted in November and December, 1992.

Remediation Program

A remedial work plan was developed by Golder Associates in consultation with GE Canada Lighting and with the approval of the MOE. An outline of this strategy is presented in the Draft Work Plan, Decommissioning of Getter Incinerator, GE Canada Lighting, Oakville West Plant, Oakville, Ontario, dated October 9, 1992.

Following the development of this remedial work plan, a competitive bidding process was coordinated by Golder Associates in October, 1992 for the purpose of selecting a suitable contractor. Thomas Environmental Ltd., a specialist contractor in environmental remediation, was selected as the contractor for the incinerator demolition and soil excavation.

Battaglia Construction was retained by Thomas to assist in the soil excavation activities.

A total of six lugger bins were filled with excavated soil and demolition construction debris. The characterization testing of this material is discussed in the following sections which present a chronological summary account of the remedial activities carried out at this site.

Demolition Activities

The incinerator demolition included the careful dismantling and sorting of materials, which was supervised by a member of Golder Associates technical staff. This work was carried out on November 26, 1992, and was accomplished in accordance with Ontario Regulation 654 / 85 and the Ontario Health and Safety Act. Most excavation/demolition materials (soil / ash / construction debris) were temporarily stored in "lugger" bins until they could be tested for suitable disposal (see subsequent section of report). These bins were of steel construction and about 8 m³ in storage capacity.

The incinerator demolition was accomplished in three stages:

- All ash from the incineration chamber and the stockpile were excavated and removed. A total of about 4 m³ of ash material was placed into lugger bins. All efforts were made to minimize the dispersion of dust particles during this removal.
- The incinerator stack was dismantled with the component parts (steel and refractory brick) placed in separate lugger bins.
- The brick incineration chamber was then dismantled. During demolition, a white powdery material was encountered which was believed to be asbestos and former part of the refractory lining of the incineration chamber. The material was placed in plastic lined 200 L (45 gallon) steel drums which were stored on-site.

Soil Excavation / Verification Activities

Excavation work was carried out in two stages:

- The initial excavation of all impacted soil in the vicinity of the incinerator, as defined by the shallow sampling programs; and
- A follow-up excavation for the purpose of remediating an area which failed the initial verification testing.

All soil excavation activities were directly supervised by a member of Golder Associates technical staff. The areas which have undergone remedial excavation are presented in Figure 2.

The limits of the initial soil excavation were established based on an interpretation of the site investigation data, and were established in the field by Golder Associates technical staff. Materials were excavated using a Case 1280B track mounted backhoe. The objective of the soil excavation program was to remove all soil from the incinerator area not meeting the MOE decommissioning guidelines.

The initial area of soil excavation measured about 18.2 m in length and ranged from 4.5 to 6.5 m in width (refer to Figure 2). The depth of the excavation ranged from about 0.20 to 0.45 m, averaging about 0.30 m. A total of about 20 m³ of soil was excavated and transferred to lugger bins.

Ten composite soil samples were collected on November 26, 1992, from the base and sidewalls of the resulting excavation for the purpose of verification analysis, and submitted for analytical testing for the presence of inorganic contaminants identified in the site investigations. These composite samples were obtained by taking representative samples either areally or vertically across soil surfaces. The results of these analyses are presented in Appendix II. The results indicated that concentrations of zinc and copper exceeded the MOE Decommissioning Guidelines for Samples 107 and 113 (see Figure 2 for location). On the basis of these results, additional excavation activities were conducted.

On December 15, 1992, additional soil was therefore excavated from the two areas as previously defined by Samples 107 and 113 (see Figure 2):

- about 2.5 x 3.0 x 0.3 m along the west fenceline; and
- about 4.6 x 0.35 x 0.3 m located under and to the south of the southwest corner of the existing on-site structure.

A total of about 3 m³ of soil was excavated and placed into lugger bins for disposal. The materials were excavated by hand and with a Case 580E rubber tired backhoe. Four composite soil samples were collected from the area of Phase II excavation for verification purposes. All samples met the MOE decommissioning guidelines for commercial / industrial re-developments for coarse textured soils, with the exception of Sample 1556-202. A gradation analysis of this sample was subsequently carried out with the results presented in Figure 3. This soil is defined as medium textured soil and therefore meets the relevant MOE decommissioning guidelines.

Site Restoration

Site restoration carried out on December 21, 1992, consisted of the following tasks:

- soil sampling and testing for compaction testing;
- placement and compaction of granular material;
- placement of topsoil; and
- repair of chain link fence.

Construction-related activities were continuously supervised by a member of our engineering staff. Commercially available Type I Granular 'B' fill was proposed by the contractor for use as backfill. A sample of this material was obtained from the contractor on December 18, 1992, prior to construction for the purpose of determining the grain size distribution and laboratory compaction characteristics. The laboratory results indicate that the backfill material complies with the MTO specification for Granular 'B' materials.

Prior to backfill placement, all soft, wet areas were excavated by the contractor. This soil was then deposited as fill at the southern portion of the site to promote drainage. The imported fill material was compacted in ± 0.15 m lifts using a 0.71 m wide diesel plate tamper. In-situ density tests carried out during backfill placement indicated a minimum density of 98% Standard Proctor was obtained (refer to Appendix III for results).

The site was restored with topsoil to a generally south-westerly falling grade. We understand that Battaglia Construction has forwarded final copies of available chemical data of the topsoil directly to GE Canada Lighting. It is further understood that the fence removed prior to construction, has been satisfactorily restored.

Waste Characterization

Waste characterization was carried out on composite samples of all excavated soil and incinerator ash materials. A summary of the Regulation 347 testing is presented in Table 1.

A waste is classified as being a registerable solid waste if it produces a leachate that contains any of the substances listed on Schedule 4 of Regulation 347 at concentrations between 10 and 100 times the concentrations listed. Any waste that produces a leachate which contains any of the substances at concentrations greater than 100 times the concentration listed in Schedule 4 of Regulation 347, is characterized as being a leachate toxic, hazardous waste. Based on the above criteria and the analytical results presented in Appendix I, all of the soil and ash excavated from this site with the exception of Sample SC106 may be characterized as non-registerable, non-hazardous waste. The analytical results for Sample SC106 indicate that the sample is registerable for cadmium, chromium and lead.

The white powdery substance previously referred to, was considered to be an asbestos-suspect material and was tested by Ortech International Ltd. The test results indicated that the substance contained 50 to 75% asbestos fibres. Section 14 of Ontario Regulation 347 specifies the various aspects of managing asbestos waste. Asbestos waste does not require registration in accordance with Regulation 347 as it is specifically identified as non-hazardous solid waste.

Regulation 347 testing was carried out on a single composite sample of the refractory brick. No exceedences were recorded for this material. Based on these results, no further waste characterization testing was considered necessary for the steel and concrete debris.

Golder Associates did not supervise disposal of waste materials. It is our understanding that these materials have been disposed of at an acceptable municipal landfill.

Conclusions

- The information presented in this report confirms that the portion of the site under consideration has been remediated to a condition consistent with the industrial / commercial use of the property. The soil remaining on-site meets decommissioning guidelines.
- In the event of re-development of the property for alterative uses, the test results in this report should be reviewed.

We trust this report meets your present requirements. Should you have any questions, please do not hesitate to contact this office.

Yours truly,

GOLDER ASSOCIATES LTD.

Arthur J. Gole, P.Eng.

Peter C. Chan, P.Eng.

Associate

AJC/PCC/ajc/clg

Attachments: Tables 1 and 2

Figures 1 to 3

Appendices I to III

TABLE 1

SUMMARY OF REGULATION 347 WASTE DISPOSAL TESTING: GETTER INCINERATOR DECOMMISSIONING OAKVILLE WEST PLANT, OAKVILLE, ONTARIO

Date Filled	Material Type	Bin No.	Reg. 347 Sample Nos.	Exceedences	Date Sampled
November 26, 1992	Steel	1	-	_	-
November 26, 1992	Ash-Incinerator	2	CSS-5	None*	December 29, 1991
December 15, 1992	Soil-Excavated	2	C-W1,2/C-W4	None	June 12, 1992
November 26, 1992	Ash-Stockpile	3	S-1556-SC-106	Cd, Cr, Pb	November 26, 1992
November 26, 1992	Concrete from Incinerator Slab	4	_	_	_
November 26, 1992	Refractory Brick	5	1556-SC-103	None	November 26, 1992
December 15, 1992	Soils-Excavated	5	C-W1,2/C-W-4	None*	June 12, 1992
November 26, 1992	Soils-Excavated	6	C-W1,2/C-W-4	None*	June 12, 1992
December 15, 1992	Soils-Excavated	6	C-W1,2/C-W-4	None*	June 12, 1992

NOTES: (1) All Reg. 347 (formerly Reg. 309) analyses performed on composite samples .

- (2) Steel and concrete not tested prior to disposal.
- (3) * Indicates PCBs included.

TABLE 2

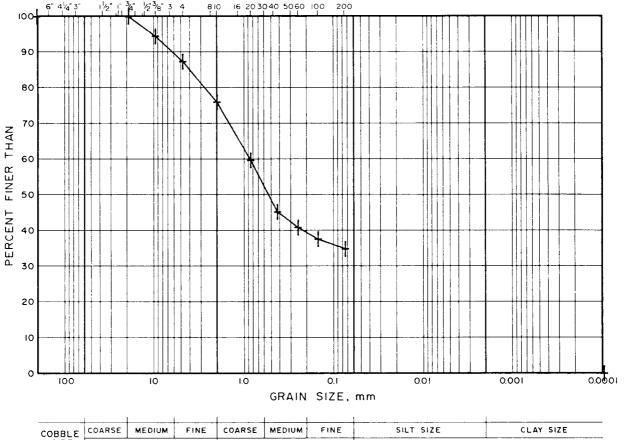
SUMMARY OF SOIL VERIFICATION SAMPLES GETTER INCINERATOR DECOMMISSIONING OAKVILLE WEST PLANT, OAKVILLE, ONTARIO

Date Sampled	Sample Identification	Approximate Depth of Sample Below Grade	General Soil Type	Analyses Scheduled	Guideline (3) Exceedences/ Concentrations
Phase I					
November 26, 1992	S-1556-SC-107	± 25 cm	Sandy Gravel	Metals + Hg	Zinc - 3700 mg/kg
	S-1556-SC-108	± 25 cm	Sandy Gravel	Metals $+$ Hg	None
	S-1556-SC-109	± 25 cm	Sandy Gravel	Metals + Hg	None
	S-1556-SC-110	± 25 cm	Sandy Gravel	Metals + Hg	None
	S-1556-SC-111	± 25 cm	Sandy Gravel	Metals + Hg	None
	S-1556-SC-112	± 25 cm	Sandy Gravel	Metals + Hg	None
	S-1556-SC-113	± 25 cm	Sandy Gravel	Metals + Hg	Zinc - 1100 mg/kg
		± 25 cm	_		Copper - 230 mg/kg
	S-1556-SC-114	± 25 cm	Sandy Gravel	Metals + Hg	None
	S-1556-SC-115	± 25 cm	Sandy Gravel	Metals + Hg	None
	S-1556-SC-116	± 25 cm	Sandy Gravel	Metals + Hg	None
Phase II					
December 15, 1992	1556-201	± 40 cm	Sandy Gravel/Sand/Silty Clay	Phytotox	None
•	1556-202	± 40 cm	Sandy Gravel/Silty Clay	Phytotox	None (5)
	1556-203	± 40 cm	Silty Clay	Phytotox	None
	1556-204	± 40 cm	Silty Clay	Phytotox	None

NOTES: (1) For sample locations see Figure 2.

- (2) All samples are composite soil samples.
- (3) Refers to "Guidelines for the Decommissioning and Clean-Up of Sites in Ontario, 1989". Table A-2 Soil Quality for Commercial / Industrial Sites coarse textured soils.
- (4) Samples 1556-201, 1556-202 and 1556-203, 1556-204 were taken in the same locations as Samples S-1556-SC-107 and S-1556-SC-108, respectively after removal of additional information.
- (5) Refers to "Guidelines for the Decommissioning and Clean-Up of Sites in Ontario, 1989". Table A-2 Soil Quality for Commercial / Industrial Sites for fine to medium textured soil.





COBBLE SIZE GRAVEL SIZE SAND SIZE FINE GRAINED

LEGEND

SYMBOL BOREHOLE SAMPLE DEPTH

1556-202

APPENDIX I

CHEMICAL DATA - WASTE CHARACTERIZATION (REG. 347 and ASBESTOS)

February, 1993 92 000054

	Client ID: Zenon ID: Date Sampled:		Method Blank 034816 92 92/12/03	S-1556-SC-106 Leach. 034818 92 92/12/03
Component	MDL	Units	. , .	
Nitrate + Nitrite (as N)	0.007	mg/L	<	0.13
Nitrite (as N)	0.009	*	<	0.017
Cyanide total	0.0002	mg/L	<	0.0025
Fluoride	0.03	mg/L	0.04	<
Arsenic	0.0005	mg/L	<	0.0088
Selenium	0.0005	н	<	< 0.005
Mercury	0.10	ug/L	<	<0.4
Barium	0.001	mg/L	0.068	2.9
Boron	0.010	**	<	0.71
Cadmium	0.002	*	<	0.18
Chromium	0.004	*	<	1.1
ead	0.020	*	<	2.8
Silver	0.010	Ħ	<	0.023

			Method	S
	Client ID:		Blank	1556-SC-103 Leachat
	Zenon ID:		000444 93	000446 93
	Date Sampled:		93/01/08	93/01/08
Component	MDL	Units		
Nitrate + Nitrite (as N)	0.007	mg/L	0.010	0.62
Nitrite (as N)	0.009	tt	0.020	0.020
Cyanide total	0.0002	mg/L	<	0.0014
Fluoride	0.03	mg/L	0.05	0.13
Arsenic	0.0005	mg/L	< 0.0050	< 0.0050
Selenium	0.0005	**	< 0.0050	< 0.0050
Mercury	0.10	ug/L	<0.40	<0.40
Barium	0.001	mg/L	0.066	0.74
Boron	0.010	11	0.018	0.33
Cadmium	0.002	11	` <	0.010
Chromium	0.004	11	<	0.092
Lead	0.020	**	<	0.029
Silver	0.010	**	<	<

3735 MICADAM HOAD MISSISSAUGA, ONTARIO CANADA L4Z 1N9 PHONE: (416) 890-8566 FAX: (416) 890-8575

18-Nov-91

Final

Page: 5 Copy: 1 of 1

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Status:

GOLDER ASSOCIATES 2180 Meadowvale Boulevard Mississauga, ON L5N 5S3

Attn: Mr. Tim Mullings

PO #:

Project: 911-1594

Job: 916688

Reg. 309 Leach

Received: 6-Nov-91 17:13

Sample Id	As HGAAS mq/L	Se HGAAS mg/L	Hg CVAAS mg/L	F- IC mg/L	Cl- IC mg/L	NO2-N IC mg/L	Br- IC mg/L	NO3-N IC mg/L
CSS5	<0.001	<0.001	<0.00005	<0.1	86.7	<0.2	<0.5	1.0
Blank	<0.001	<0.001	<0.00005	<0.1	<0.1	<0.2	<0.5	<0.1
OC Standard (actual)	0.010	0.010	0.00110	0.4	20.1	10.1	19.2	4.6
QC Standard (expected)	0.010	0.010	0.00100	0.5	20.0	10.0	20.0	4.4

MISSISSAUGA, ONTARIO CANADA L4Z 1N9 PHONE: (416) 890-8566 FAX: (416) 890-8575

18-Nov-91

Page: 6 Copy: 1 of 1

Set: 2

Final

Status:

GOLDER ASSOCIATES
2180 Meadowvale Boulevard
Mississauga, ON
L5N 5S3

Attn: Mr. Tim Mullings

Project: 911-1594 PO #:

Received: 6-Nov-91 17:13

Job: 916688

Reg. 309 Leach

Sample Id	PO4-3 IC mg/L	SO4= IC mg/L	LOD Grav.	Wt. Samp. Grav.	Ag ICAP mg/L	B ICAP mg/L	Ba ICAP mg/L	Cd ICAP mg/L
CSS5	<1	6.8	33.90	67.0	<0.005	0.14	0.077	<0.005
Blank	<1	<0.5			<0.005	<0.01	<0.005	<0.005
QC Standard (actual)	20	19.9			<0.005	0.21	0.971	0.184
QC Standard (expected)	20	20.0			<0.005	0.20	1.00	0.200

MISSISSAUGA, ONTARIO CANADA L4Z 1N9 PHONE: (416) 890-8566 FAX: (416) 890-8575

18-Nov-91

Page:

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Attn: Mr. Tim Mullings

2180 Meadowvale Boulevard

Project: 911-1594

GOLDER ASSOCIATES

Mississauga, ON

L5N 5S3

PO #:

Job: 916688

Final Status:

Reg. 309 Leach

Received: 6-Nov-91 17:13

Sample Id	Cr ICAP mg/L	Pb ICAP mg/L
CSS5	<0.01	<0.05
Blank	<0.01	<0.05
QC Standard (actual)	0.19	0.18
QC Standard (expected)	0.20	0.20

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GOLDER ASSOCIATES 2180 Meadowvale Boulevard Mississauga, ON L5N 5S3

Attn: Mr. Tim Mullings

Project: 911-1594

PO #:

Received: 6-Nov-91 17:13

916688 Job:

Status: Final

Soil samples

	PCB's GC/ECD
Sample Id	mqq
CSS5	<0.01
Blank	<0.01
QC Standard (actual)	98.0
QC Standard (expected)	100.
Repeat	<0.01



GOLDER ASSOCIATES 2180 Meadowvale Boulevard Mississauga, ON L5N 5S3

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Wats: 1-800-263-9040 23-Mar-93

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Attn: Ms. Sharon Peters

Project: 921-1556

PO #:

Job: 926360

Received: 7-Aug-92 17:01

			Reg. 30	9 Leach					
Sample Id	As HGAAS mg/L	Se HGAAS mg/L	Hg CVAAS mg/L	Free CN- A. Col. mg/L	F- IC mg/L	NO2-N IC mg/L	NO3-N IC mq/L	PCB's GC/ECD ug/L	
CW-1,2	<0.001	<0.001	<0.00005	<0.001	0.2	<0.2	0.3	<0.02	
Blank QC Standard (actual) QC Standard (expected)	<0.001 0.004 0.004	<0.001 0.004 0.004	<0.00005 0.00100 0.00100	<0.001 0.010 0.010	<0.1 0.6 0.6	<0.2 10.6 10.0	<0.2 4.3 4.4	<0.02 108. % 100. %	



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23-Mar-93

0.21

0.20

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0.20

0.20

1

Attn: Ms. Sharon Peters

Project: 921-1556

QC Standard (actual)

QC Standard (expected)

PO #:

Job: 92636	0		·					Status:	Final
				Reg. 309	Leach				
Sample	: Id	LOD Grav.	Wt. Samp. Grav.	Ag ICAP mg/L	B ICAP mg/L	Ba ICAP mg/L	Cd ICAP mg/L	Cr ICAP mg/L	Pb ICAP mg/L
CW-1,2		5.80	53.1	<0.005	0.07	1.03	0.020	0.09	0.16
Blank		<0.01		<0.005	<0.01	<0.005	<0.005	<0.01	<0.05

0.024

0.020

0.22

0.20

Received:

7-Aug-92 17:01

0.996

1.00

0.202

0.200



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Status:

22-Mar-93

Final

Attn: Ms. Sharon Peters

Received: 31-Aug-92 15:03

Project: 921-1556

PO #:

Job: 926650__

Reg. 309 Leach

Sample Id	As HGAAS mg/L	Se HGAAS mg/L	Hg CVAAS mg/L	Free CN- A. Col. mg/L	F- IC mg/L	NO2-N IC mg/L	NO3-N IC mg/L	LOD Grav.
CW4	<0.001	<0.001	<0.00005	<0.001	0.2	<0.2	1.1	5.66
Blank	<0.001	<0.001	<0.00005	<0.001	<0.1	<0.2	<0.2	
QC Standard (actual)	0.004	0.004	0.00100	0.060	0.6	10.7	4.5	
QC Standard (expected)	0.004	0.004	0.00100	0.060	0.6	10.0	4.4	
Repeat	<0.001	<0.001	<0.00005	<0.001	0.2	<0.2	0.8	5.66
	Wt. Samp.	Ag	В	Ba	Cđ	Cr	Pb	
	Grav.	ICAP	ICAP	ICAP	ICAP	ICAP	ICAP	
Sample Id	d	_mg/L	mg/L	mg/L_	mg/L	mg/L	mg/L	
CW4	53.0	<0.005	5 0.06	6 0.780	<0.005	<0.01	<0.05	
Blank		<0.005	<0.03	<0.005	<0.005	<0.01	<0.05	
QC Standard (actual)		0.065	0.23	0.980	0.203	0.20	0.22	
QC Standard (expected)		0.100	0.20	1.00	0.200	0.20	0.20	
Repeat	53.0	<0.005	5 0.09	0.793	<0.005	<0.01	<0.05	



GOLDER ASSOCIATES 2180 Meadowvale Boulevard Mississauga, ON L5N 5S3

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23-Mar-93

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Attn: Ms. Sharon Peters

Project: 921-1556

Received: 7-Aug-92 17:01

PO #:

Job: 926360

Final

Job approved by:

Signed:

Agnes Love, B.Sc.

Manager, Environmental Inorganic Services

November 24, 1992

Golder Associates 180 Columbia ST. W. Waterloo, Ont. N2L 3L3

Attention: Mr. S. Crossman

REPORT NUMBER: 92-T31-U001266-P0229 (2 pages)

IDENTIFICATION: as per verbal request

SPECIFICATIONS Analysis of One Bulk Sample for Asbestos

OF ORDER:

INTRODUCTION

One sample of bulk material was submitted for determination of its asbestos content. The Asbestos Analysis Laboratory at ORTECH International is accredited by the National Voluntary Laboratory Accreditation Program (NVLAP Lab Code No. 1483) for the analysis of bulk samples by Polarized Light Microscopy (PLM).

The ORTECH sample number as well as the client identification are given in the summary table.

ANALYTICAL PROCEDURE

Analysis was performed in accordance with the Ontario Ministry of Labour Regulation Respecting Asbestos on Construction Projects and in Buildings and Repair Operations made under the Occupational Health and Safety Act: Ontario Regulation 654/85. PLM is used in the determination of the asbestos content. The lower limit of detection for this method is less than one percent.

The sample will be stored for a period of one year and then will be disposed of.



2395 Speakman Ditve Mississauga, Ontario L5K 183 (4:6) 822-41!! Telefax (4:6) 823-1446

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Report No. 92-T31-U001266-P0229

For: Golder Associates

Page 2 of 2

RESULTS

No asbestos was found in the submitted sample. The details of this analysis are shown in the following table.

SAMPLE I.D. 92-T31-P0229

<u>% ASBESTOS</u>

MATERIALS

NF.Cell.ONF

OTHER

COMMENTS brown refractory material

Sample M-1556-ASC-101, 92-11-24, 1500 hours

C=Chrysotile A=Amosite Cr=Crocidolite OA=Other Amphiboles

ND=None Detected

NF=Non-Fibrous F/RW=Fibreglass/Rockwool

Cell=Cellulose

SOF=Synthetic Organic Fibres ONF=Other Natural Fibres

Project Technologist, Microscopy **Analytical Services**

Laboratory Supervisor, Microscopy Analytical Services 000066 November 26, 1992

Golder Associates 180 Columbus Street W. Waterloo, Ontario **N2L 3L3**

Attention: Mr. Steve Crossman

REPORT NUMBER: 92-T31-U001266-P0231 (2 pages)

IDENTIFICATION: as per verbal agreement

SPECIFICATIONS Analysis of Two Bulk Samples for Asbestos

OF ORDER:

INTRODUCTION

Two samples of bulk material were submitted for determination of their asbestos content. The Asbestos Analysis Laboratory at ORTECH International is accredited by the National Voluntary Laboratory Accreditation Program (NVLAP Lab Code No. 1483) for the analysis of bulk samples by Polarized Light Microscopy (PLM).

The ORTECH sample numbers as well as the client identification are given in the summary table.

ANALYTICAL PROCEDURE

Analysis was performed in accordance with the Ontario Ministry of Labour Regulation Respecting Aspestos on Construction Projects and in Buildings and Repair Operations made under the Occupational Health and Safety Act: Ontario Regulation 654/85. PLM is used in the determination of the asbestos content. The lower limit of detection for this method is less than one percent.

The samples will be stored for a period of one year and then will be disposed of.



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ORTECH Report No. 92-T31-U001266-P0231 Page 2 of 2

RESULTS

For: Golder Associates

Asbestos was found in the submitted samples. The details of this analysis are shown in the following table.

SAMPLE LD.	% ASBESTOS	OTHER <u>MATERIALS</u>	COMMENTS
92-T31-P0231-1	50-75%A	NF,F/RW,Cell	brown insulation
M-1556-SC-104		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
92-T31-P0231-2	50-75%A	NF	white insulation
M-1556-SC-105			
	C=Chrysotile	NF=Non-Fibrous	

A=Amosite Cr-Crocidolite OA=Other Amphiboles ND=None Detected

F/RW=Fibreglass/Rockwool Cell=Cellulose SOF=Synthetic Organic Fibres ONF=Other Natural Fibres

Project Technologist, Microscopy

Analytical Services

A.J. Terry

Laboratory Supervisor, Microscopy **Analytical Services**

APPENDIX II

CHEMICAL DATA - VERIFICATION TESTING (METALS and PHYTOTOX)

February, 1993 921-1556A

Brannonant	Client ID: Zenon ID: Date Sampled: MDL	•	Method Blank 034804 92 92/11/26	S 1556-SC-103 034805 92 92/11/26	S 1556-SC-107 034806 92 92/11/26	S 1556-SC-108 034807 92 92/11/26
Component	MDL	Units				/.
Mercury	0.05	mg/kg	<	-	<	< /
Aluminum	30	mg/kg	<	-	12000	11000
Barium	0.2	**	0.2	-	81 /	90 /
Beryllium	0.1	**	<	-	0.5	0.5
Boron	10	#1	< /	-	< /	<
Cadmium	0.2	**	<	-	<	0.2
Calcium	20	*	<	•	66000	93000 /
Chromium	5	Ħ	</td <td>26 /</td> <td>22 /</td> <td>24</td>	26 /	22 /	24
a Late	5	Ħ	</td <td>•</td> <td>11</td> <td>10</td>	•	11	10
Copper	5	Ħ	<	-	51	58 -
Iron	5		<	-	22000	20000
ead	10	п	< /	-	30	22
/lagnesium	40	**	<	-	28000	22000
Manganese	5	H	<	-	850	1000
folybdenum	1	*	<	-	2.0	<
Fickel	5	Ħ	· < /	-	24	23 —
Phosphorus	50	н	<	-	490	620
otassium	100	#	<	-	1800	1900
Jilicon	10	*	<	-	770	790
Silver	0.5	*	</td <td>-</td> <td>0.9</td> <td>0.9</td>	-	0.9	0.9
odium	50	**	<	-	100	110
Jurontium	0.1	Ħ	<	-	56	88
<u>S</u> ur	10	w	<	-	1400	1900
hallium	20	Ħ	<	-	<	<
itanium	5	Ħ	<	-	160	180
<u>∨</u> anadium	10	н	</td <td>-</td> <td>24</td> <td>22-</td>	-	24	22-
inc	5	н	< /	-	(3700	250
Zirconium	5	*	<	-	<	<

			S	S	S	S
	Client ID:	•	1556-SC-109	1556-SC-110	1556-SC-111	1556-SC-112
•	Zenon ID:		034808 92	034809 92	034810 92	034811 92
	Date Sampled:		92/11/26	92/11/26	92/11/26	92/11/26
Component	MDL	Units				
	0.05	mg/kg	./	- 0.43	0.26	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0.00	6	-	00.0	0.20	-
Aluminum	30	mg/kg	15000	11000	6400	6900
Barium	0.2	*	100	81	61 —	54-
Beryllium	0.1	#	0.8	0.5	0.3	0.3
Boron	10	•	<	<	<	< •
Cadmium	0.2	**	0.2	0.2	0.6	<
Calcium	20	**	24000	72000	140000	130000
Chromium	5	**	25	34 —	18 —	16
L alt	5	*	15	11	7.0	7.0
Copper	5	*	(11)	81	46	59
Iron	5	•	27000	20000	14000	14000
ead	10	R	18 -	30	33 -	17
Magnesium	40	**	8200	20000	61000	24000
Manganese	5	-	720	880	820	970
Molybdenum	1		1.0	1.0	< -	1.0 —
Nickel	5	#	31	32 —	17	16 —
Phosphorus	50	#	570	590	420	550
otassium	100	*	2700	2100	1400	1500
ilicon	10	п	740	310	560	560
Silver	0.5	**	1.4	0.8	0.9	0.6
odium	50	**	77	96	130	120
Strontium	0.1	#	48	73	83	140
Sur	10	#	560	1500	2800	2500
hallium	20	#	<	<	<	<
Titanium	5	N	150	130	120	100
	10	#	31	23	14	15
inc	5	**	74 -	210 -	270 —	95
Zirconium	5	**	<	<	<	<

			S	S	s	S
	Client ID:		1556-SC-113	1556-SC-114	1556-SC-115	1556-SC-116
	Zenon ID:	•	034812 92	034813 92	034814 92	034815 92
_	Date Sampled:	1	92/11/26	92/11/26	92/11/26	92/11/26
Component	MDL	Units				
Mercury	0.05	mg/kg	« /	0.05	< -	0.4
Aluminum	30	mg/kg	10000	8900	6900	8300
Barium	0.2	**	120	97 —	54	72
Beryllium	0.1	*	0.5	0.4	0.3	0.3
Boron	10	*	16	10	<	<
Cadmium	0.2	#	2.2	0.9	< /	0.5_
Calcium	20		82000	100000	120000	110000
Chromium	5	*	39	22 /	29	21
i lit	5	*	11	9.0	7.0	9.0
Copper	5	**	(230)	82	50	89
Iron	5	**	20000	18000	15000	18000
Lead	10	*	310	86	27 _	22
Magnesium	40		30000	19000	16000	20000
Manganese	· 5	*	900	940	770	1000
■Molybdenum	1	*	3.0	2.0	< -	1.0
Nickel	5	H	31-	21	19	20 —
Phosphorus	50	*	640	660	540	590
Potassium	100	*	2100	1800	1300	1600
Silicon	10	H	680	470	280	300
Silver	0.5	*	1.0	0.9	0.6	0.7
odium	50	n	150	130	110	110
trontium	0.1	**	76	110	140	120
Sur	10	•	2200	2000	2200	2000
hallium	20	**	<	<	<	<
Titanium	5	н	160	220	150	140
Vanadium	10	**	23	20	16	19
inc	5 .	-	1100	430	260 —	90-
Zirconium	5	**	~	<	<	<

Component	Client ID: Zenon ID: Date Sampled: MDL	Units	Method Blank 036865 92 92/12/15	S 1556-201 036866 92 92/12/15	\$ 1556-202 036867 92 92/12/15	S 1556-203 036868 92 92/12/15	S 1556-204 036869 92 92/12/15	
pH (20 DEG C)			-	(8.58	(8.43)	(8.54)	8.48	
Conductivity	1	uS/cm	-	140	180	130	130	
Chromium (VI)	0.10	mg/kg	<	< /	·	/ < /	- </td <td></td>	
TKN (as N)	50	11	<	150	310	390	500	
Arsenic	0.50	mg/kg	<	6.9	6.7	-5.0	5.3	
Antimony	0.5	11	<	<	0.6	<	<	
Selenium	0.50	"	<	<	<	<	<	
Mercury	0.05	mg/kg	<	<	0.14	<	<	
SAR aqua regia	0.10		-	0.10	0.28	0.16	0.17	
Aluminum	30	mg/kg	<	14000	18000	17000	18000	
Barium	0.2	11	<	92	99	89	73	
Beryllium	0.1	11	<	0.6	0.8	0.8	0.9	
Boron	10	II	<	16	21	20	22	
Cadmium	0.2	**	<	0.5 _	0.8 -	0.6 —	<i>-</i> 0.5 <i></i>	
Calcium	20	**	<	89000	38000	38000	22000	
Chromium	5	**	< _	22 -	26 -	22 -	24	
Cobalt	5	••	<	11	13	13 —	14 —	-
Copper	5	**	<	52	- 76 -	80 -	— 89 —	-
ron	5	**	<	21000	26000	24000	25000	
Lead	10	11	<	22 _	29	23	20 —	
Magnesium	40	11	<	33000	13000	11000	8200	
Manganese	5	11	<	830	720 2.0	740	550	
Molybdenum	1		<	<	- 2.0 - 26 -	2.0 - 24	$\frac{1.0}{26}$	
Nickel	5 50	11	<	21 <u> </u>	490	480	500	
Phosphorus Potassium	100	"	< <	3200	4700	4200	4800	
Silicon	100	**	<	210	420	190	400	
Silver	0.5	***	<	0.8 —		- 1.0 -	- 1.0 	
Sodium	50	11	<	140	250	140	120	
Strontium	0.1	**	<	75	53	59	44	
Sulphur	10	**	<	2100	890	800	510	
Thallium	20	**	<	<	<	<	<	

Client: Golder Associates, Project: 921-1535A

Component	Client ID: Zenon ID: Date Sampled: MDL	Units	Method Blank 036865 92 92/12/15	S 1556-201 036866 92 92/12/15	S 1556-202 036867 92 92/12/15	S 1556-203 036868 92 92/12/15	S 1556-204 036869 92 92/12/15
Titanium	5	mg/kg	<	180	130	120	140
Vanadium	10	11	<	25	32	30	33
Zinc	5	"	<	510	710	98 —	77
Zirconium	5	"	<	<	<	<	<
Oil & Grease	100	mg/kg	<	140 -	300	180 -	290 —
					meet	level wed	8° (1.



GE Lighting Canada

GE Canada 420 South Service Rd. E. Oakvilla, ON L6J 5E2 1416) 849-2000

November 24, 1992

Ministry of the Environment Halton Feel District Suite 401 1235 Trafalgar Road Oakville, Ontario L6H 3P1

Attention: Mr. C. Micheau

Sr. Environmental Officer

Re: DECOMMISSIONING OF GETTER INCINERATOR

Dear Mr. Micheau:

Please be advised that the decommissioning of the getter incinerator at Oakville West Lamp Plant will take place on Thursday November 26 commencing at 7:00 am as per the work plan. MOE representatives are invited to witness the excation and the verification sampling process.

Sincerely,

July Joimosa



Ministry of the Environment

Ministère de l'Environnement Central Region Région du Centre



Suite 401 1235 Trafalgar Road Oakville, Ontario L6H 3P1 416/844-5747 416/822-2566 Bureau 401 1235, chemin Trafalgar Oakville (Ontario) L6H 3P1 416/844-5747 416/822-2566

1992 11 10

G.E. Canada 420 South Service Road East Oakville, Ontario L6J 5E2

Attention: P. Formosa, Manager

Environment, Health and Safety

Dear Mr. Formosa:

Re: Draft Work Plan - Decommissioning of Getter Incinerator

We have reviewed the above and concur with your proposal. However, we recommend that a sample from reference grid number 3 (ash and glass) be subjected to a Regulation 309 and leachate test for waste characterization purposes.

If you have any questions or concerns, please contact me at 844-5747.

Yours truly,

C. Micheau

Sr. Environmental Officer

Halton-Peel District

000076



Uchober is. 1972

Ministry of the Environment Malton Feel District Guite 401 1235 Trafelder Road Oakville, Ontario 168 3P1

Attention: Im. C. Hicheeu

Sr. Environmental Officer

Re: DRAFT WORK PLAN- DECOMMISSIONING OF GETTER INCINERATOR

Dear Mr. Micheau:

Please find attached a copy of the braft Work Flan for the decommissioning of the getter incinerator at Gakviils best Lamb Plant.

Should you have any comments or concerns with the Figh. piese do no hesitate to contact me at 849-2028. We are proposing to decommission the incinerator during the last week in October.

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Peter Formosa

Menager Environment. Health and Savett

OE Lichting Canada

Golder Associates Ltd.

2180 Meadowvale Boulevard Mississauga, Ontario, Canada L5N 5S3 Telephone (416) 567-4444 Fax (416) 567-6561



October 16, 1992

GE Canada Lighting Oakville East Plant 420 South Service Road Oakville, Ontario L6J 5E2

Attention: Mr. Peter Formosa

Manager, Environment, Health & Safety

RE: DRAFT WORK PLAN

DECOMMISSIONING OF GETTER INCINERATOR GE CANADA LIGHTING, OAKVILLE WEST PLANT

OAKVILLE, ONTARIO

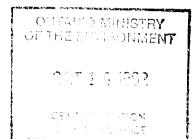
Dear Sirs:

We submit herein, at your recent request, a draft work plan relating to the decommissioning of the Getter incinerator at the above site. The results of the surficial soil sampling and chemical analysis program are attached (our letter dated October 15, 1992).

The purpose of the proposed work is to decommission the existing Getter incinerator and to restore the area in the vicinity of the incinerator to an environmental standard which is consistent with the industrial use of the property. This will comprise in general the following activities:

- removal of ash and debris inside incinerator:
- removal of ash pile west of incinerator:
- demolition and removal of the incinerator structure;
- limited excavation of contaminated soils in the vicinity of the incinerator;
- verification sampling and testing after soil excavation; and
- site restoration.

Prior to the implementation of decommissioning activities, the work plan will be reviewed and approved by the Ontario Ministry of the Environment (MOE). The work will be carried out by a specialist contractor experienced in environmental remediations and in demolition of structures. Golder Associates environmental staff will observe, on behalf of GE Canada, the proposed decommissioning activities and to carry out the verification sampling, testing and reporting work.



Our ref: 921-1556A

PROPOSED WORK PLAN

1. Removal of ash and debris inside the incinerator

The ash, debris and loose materials from the walls of the incinerator will be removed and contained under cover. Dust control measures will be implemented when and if necessary.

2. Removal of ash pile

The ash pile which is located west of the incinerator will be removed to general grade. Dust control measures will be implemented when and if necessary.

3. <u>Demolition and removal of the incinerator structure</u>

Prior to any demolition or excavation work, the site will be cleared of underground and overhead utilities. The demolition work will be carried out in strict accordance with CSA S350-M1980 on Code of Practice for Safety in Demolition of Structures, the Building Code, and all applicable health and safety procedures (such as the Ontario Occupational Health and Safety Act). The Getter incinerator will be removed to general grade. Particular attention will be given to the minimization of spreading of the stack materials during demolition. Dust control measures will be implemented when and if necessary.

4. Limited soil excavation

The approximate extent of the soil excavation work is indicated on Figure 1 attached. The excavation will be carried out using a hydraulic backhoe over an area of about 60 ft. by about 25 ft.; the depth of soil excavation will be between 8 and 12 inches below existing grade. MOE representatives will be invited to witness the excavation and the verification sampling processes. On an on-going basis during excavation, detailed inspections of the floor and sides of the excavation will be carried out by Golder Associates personnel.

5. Verification sampling and testing

Upon completion of the soil excavation or as directed by the MOE, verification soil samples will be collected and tested at the base and sides of the excavation, as required, to confirm that the decommissioning is carried out to the satisfaction of the MOE and to a standard consistent with the industrial use of the property. Based on the available information to-date, it is anticipated that six to eight soil samples will be obtained and tested, as a minimum, for metals (by ICAP), mercury, arsenic, selenium, and oil & grease.

6. Site restoration

Backfilling of the excavation to original grade will subsequently be carried out using imported clean fill which will be topped by a layer of topsoil and seeded. A final decommissioning report will be prepared upon completion of all site restoration and verification activities. The report will provide a summary of the decommissioning activities and the results of the verification testing and sampling.

We trust that this draft work plan and the attached investigation report adequately address all of the project requirements at this time. Upon review and discussion of the draft, a finalized work plan will be prepared. Please do not hesitate to contact the undersigned if you have any queries on the contents of this letter.

Yours truly,

GOLDER ASSOCIATES LTD.

Peter C. Chan, P. Eng.

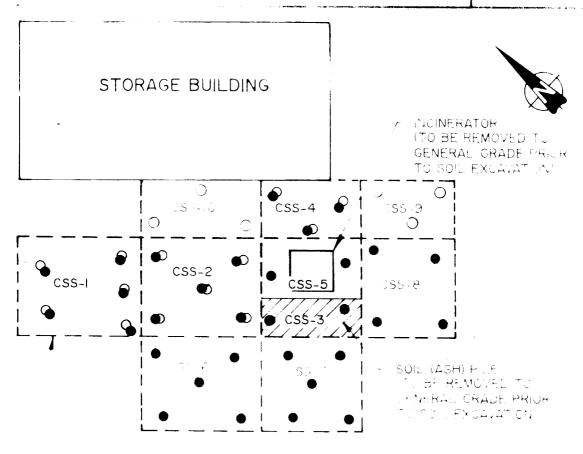
Associate

att: Figure 1 - Plan showing approximate extent of soil excavation

Subsurface investigation report, No. 921-1556A, dated October 15, 1992

PLAN SHOWING APPROXIMATE EXTENT OF SOIL EXCAVATION

1" 3 ...



-20 ft, SQUARE OR . FOR THE ENVIRONMENTAL TO STAMPLING

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LEGEND

- APPROXIMATE LOCATION OF SUB-USAMPLES 1998
- O APPROXIMATE FOLATION OF SUB SAMPLE TOWARD
- DSS-F COMPOSITE THEFTING THE CAMPLE
- APPROXIMATE EXTENT OF SOIL EXCAVATION;
 ANTICIPATED DEPTH OF EXCAVATION IS 8 TO 12
 IN CHES BELOW EXISTING GRADE.

NOTES

-) REFERENCE DRAWING PROVIDED BY G.E. CANADA LIGHTING
- 2) EXACT EXTENT AND DEPTH OF SOIL EXCAVATION ARE TO BE DETERMINED BY OWNER'S REPRESENTATIVE ON SITE.

Golder Associates Ltd.

2480 Meadowvale Boulevard Mississauga, Ontario, Canada L5N 5S3 Telephone (416) 567-4444 Fax (416) 567-6561



Our ref: 921-1556A

October 15, 1992

GE Canada Ltd. 940 Lansdowne Avenue Toronto, Ontario M6H 3Z4

Attention:

Mr. Lloyd E. Gray

Manager, Environmental Remediations

RE: SUBSURFACE ENVIRONMENTAL INVESTIGATION

GETTER INCINERATOR GE CANADA LIGHTING

OAKVILLE WEST PLANT, OAKVILLE, ONTARIO

Dear Sirs:

This letter presents the results of the subsurface soil sampling and chemical analysis program carried out in connection with the proposed decommissioning of the Getter incinerator located at the GE Oakville West Plant in Oakville, Ontario (Figure 1).

A preliminary subsurface environmental investigation was carried out at the Getter incinerator portion of the West Plant site on October 29, 1991. The results of this preliminary investigation were presented to GE Canada in our draft letter report dated December 2, 1991 (Our ref: 911-1594).

In response to recommendations arising from the preliminary investigation, further soil sampling and testing was proposed for the Getter incinerator in the work plan and cost estimate submitted to GE Canada on March 5, 1992 (Our ref: P21-1071).

The purpose of this letter is to present the results of all of the testing which has taken place todate in the vicinity of the Getter incinerator.

INVESTIGATION PROCEDURES

The field work for the initial sampling program was carried out on October 29, 1992. At that time, a total of eight (8) composite surficial soil samples was obtained by a member of our hydrogeological staff in the presence of Mr. Lloyd Gray of GE Canada. Spacing of the samples was according to a reference grid established in the vicinity of the Getter incinerator by GE

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Canada. The layout of the sampling grids and the approximate locations of the sub-samples combined to produce each composite sample are shown on Figure 2.

At each subsample location, a 12-inch deep hole was excavated by means of a hand shovel. The sides of each excavated hole were then carefully trimmed using a pre-cleaned stainless steel trowel. Sub-samples were obtained from between 0 and 6 inches below ground surface at each of six grid locations and composited to prepare samples CSS-1, CSS-2, CSS-4, CSS-6, CSS-7 and CSS-8. In addition, deeper composite samples were obtained from between depths of 6 and 12 inches at grid locations 1, 2 and 8. A composite sample, numbered CSS-3, was obtained from the pile of incinerator ash and glass located just south of the incinerator. A sample of the ash and debris, numbered CSS-5, was obtained inside the incinerator.

All composite samples were placed in pre-cleaned, labelled, airtight containers with foil-lined lids using pre-cleaned stainless steel tools and transported to our laboratory for further examination and testing.

Brief descriptions of the soil samples obtained during the initial field program, together with a summary of the chemical analyses carried out, are presented in Table 1. All of the samples submitted for analyses were delivered under chain-of-custody to Barringer Laboratories Ltd. of Mississauga, Ontario. Additional samples collected are being retained in our Mississauga laboratory pending further direction from GE Canada.

In accordance with item 6 of the work plan and cost estimate, provided in our proposal No. P21-1071, additional soil samples were collected from the Getter incinerator area on June 12, 1992.

Twelve (12) composite soil samples were collected from the vicinity of the incinerator. Spacing of the samples was according to the reference grid previously established at the site by GE Canada (Figure 2). In accordance with the recommendations arising from the preliminary investigation, additional composite samples were collected to investigate the depth of impact in grid areas CSS-1, CSS-2 and CSS-4 and to encompass new grid areas CSS-9 and CSS-10 (Figure 2). Composite samples were prepared for depths 0 to 6, 6 to 12 and 12 to 18 inches for grid areas CSS-1, CSS-2 and CSS-4 and for 0 to 6 and 6 to 12 inches for CSS-9 and CSS-10 to allow for testing in a fashion consistent with the preliminary investigation in this area.

Each composite sample was prepared from three to five sub-samples located as shown on Figure 2. At each sub-sample location, a 12 inch deep hole was excavated using a hand shovel. In grid areas CSS-1, CSS-2 and CSS-4, sub-samples were collected from 12 to 18 inches below ground surface using a pre-cleaned hand auger.

The sub-samples were composited in pre-cleaned stainless steel mixing bowls, placed in labelled glass jars and transported to our laboratory in Mississauga, Ontario for detailed examination and selection of samples for chemical analysis.

One sample from each of the grid areas investigated was delivered under chain-of-custody to Barringer Laboratories Ltd. for chemical analyses for the parameters summarized in Table 1. The composite samples submitted from grid areas CSS-1, CSS-2 and CSS-4 were collected from 6 to 12 inches below ground surface and those submitted from CSS-9 and CSS-10 were from depths 0 to 6 inches.

After receipt of the analytical results for the testing described above, an additional sample was submitted for analysis for the metals package in an attempt to further define the depth of impact in grid area 2. That sample, numbered CSS-2-3 was collected from between 12 and 18 inches below ground surface.

Following delineation of the extent of impact in the vicinity of the Getter incinerator, two additional samples were submitted for Regulation 309 Leachate testing to permit assessment of disposal options for material to be removed from the site.

All of the remaining samples collected are being retained in our laboratory pending further direction from GE Canada.

ANALYTICAL RESULTS

Four types of analyses were performed on samples collected from the vicinity of the Getter incinerator.

To obtain an indication of the possible impact(s) of the incinerator on its surroundings, a total of three (3) surficial soil samples were analyzed for the full suite of parameters normally required by the Ontario Ministry of the Environment (MOE) for the decommissioning of sites in Ontario.

An additional ten (10) samples obtained outside of the footprint of the incinerator were tested for the metals package as described on Table 1 to permit definition of the area of impact associated with the incinerator. The results for selected parameters from the above analyses are summarized in Table 2 and the laboratory analytical reports are provided in Appendix A.

As shown on Table 2, samples collected from grid areas 1, 2, 3, and 4 were found to contain concentrations of the tested parameters which exceed the applicable decommissioning guidelines. Samples CSS-1, CSS-2, CSS-2-2, CSS-3 and CSS-4 contained concentrations of zinc ranging from 602 to 7,900 ppm. These concentrations exceed the decommissioning guideline of 600 ppm applicable for zinc in coarse-textured soils on commercial/industrial sites.

Sample CSS-4 also contained a mercury concentration of 4.26 ppm, which exceeds the applicable decommissioning guideline of 1.5 ppm and a copper concentration of 269 ppm, which exceeds the applicable decommissioning guideline of 225 ppm.

In addition to zinc, sample CSS-3 which was obtained from the ash pile located to the west of the incinerator, also contained concentrations of cadmium, copper, lead, molybdenum and nickel which exceed the respective decommissioning guidelines for these metals. In addition, although not listed on Table 2, sample CSS-3 was found to contain a relatively high concentration of zirconium (942 ppm). No MOE decommissioning guideline currently exists for zirconium.

Two composite samples (CW-1,2 and CW-4) which were prepared from samples collected from grid areas 1, 2 and 4 were submitted for acetic acid leachate testing for inorganic parameters and Polychlorinated Biphenyls (PCBs) in accordance with Ontario Regulation 309. The results of these analyses are provided in Appendix B. Sample CW-1,2 contained soil collected from between 0 and 12 inches below ground surface in grid areas 1 and 2. Sample CW-4 was prepared from soil collected from the same depths in grid area 4.

Both Regulation 309 leachate analyses indicated that the leachate contained concentrations of the tested parameters that were less than 10 times the applicable Ontario Drinking Water Objectives (ODWO) and thus that the soil tested may be classified as non-hazardous and non-registerable under Regulation 309 guidelines.

The sample of ash obtained from the incinerator (CSS-5) was also submitted for Regulation 309 acetic acid leachate testing as well as for open characterizations of volatile organic compounds and extractable organic compounds. The laboratory reports for the Regulation 309 testing of sample CSS-5 are included in Appendix B, while those for organic compounds characterization described are provided in Appendix C.

The open characterization testing for volatile organics did not indicate any such compounds to be present in the ash at levels greater than 500 ppb. These results are consistent with the nature of the ash which is derived from a high temperature process.

The open scan for extractable compounds was performed to check for Polynuclear Aromatic Hydrocarbons (PAHs) and for any other solvent-extractable organic compounds that might have been present. PAHs are well-documented by-products of incomplete combustion and are suspected to by human carcinogens. Based on the test results, these compounds were not detected in the ash sample. The fatty acids and paraffins that were detected at concentrations of less than 1 ppm were probably due to absorbed post-combustion material from lubricating oils, aerosols etc. Phthalates, which are common plasticizers, were also detected at a concentration of 9 ppm; the presence of these compounds are most likely the result of laboratory handling procedures and are not indicative of significant environmental impact.

The Regulation 309 leachate analysis of the ash sample indicated that the leachate contained concentrations of the tested parameters that were less than 10 times the applicable Ontario Drinking Water Objectives (ODWO) and thus that the ash may be classified as non-hazardous and non-registerable under Regulation 309 guidelines.

DISCUSSION AND RECOMMENDATIONS

The following summarizes our interpretation of the field and laboratory test results obtained during the subsurface environmental investigations carried out in the vicinity of the Getter incinerator.

The results indicate that:

- the surficial soils in grid areas 1, 2, 3 and 4 are impacted by zinc, mercury, cadmium, copper, lead, molybdenum and nickel to levels exceeding the guidelines for soil clean-up at commercial/industrial sites;
- 2. the extent of impact appears to be 6 inches below ground surface in grid areas 1 and 4 and 12 inches below ground surface in grid area 2;
- 3. the Regulation 309 leachate test results indicate that both the ash (sample CSS-5) and the impacted soil (samples CW-1,2 and CW-4) may be classified as non-hazardous, non-registerable wastes and disposed of accordingly;
- no further testing of the soil or ash for organic compounds is considered necessary based on the results of the open characterization testing;
- 5. the incinerator, the ash pile and some surficial soils from grid areas 1, 2 and 4 should be removed from the site as part of the decommissioning of the incinerator; and
- 6. verification testing must be carried out after the impacted soils, ash pile and incinerator are removed.

We trust that the infomation contained in this report is sufficient for your present needs. Please do not hesitate to contact us if you have any queries on the contents of this letter.

Yours truly

GOLDER ASSOCIATES LTD.

S.A. Peters, P.Eng.

P.C. Chan, P.Eng.

Associate

Att: Figures 1 and 2

Tables 1 and 2

Appendix A Analytical Results - Phytotoxicological Testing Appendix B Analytical Results - Regulation 309 Testing

Appendix C Analytical Results - Open Scanning for Organic Compounds

TABLE 1
SURFICIAL SOIL AND INCINERATOR ASH CHEMICAL ANALYSIS PROGRAM

GE CANADA LIGHTING OAKVILLE WEST PLANT, OAKVILLE, ONTARIO GETTER INCINERATOR

Sample Type	Number of Samples	Sample Identification	Depth (inches)	· · · · · · · · · · · · · · · · · · ·		Type of Analysis	
Soil	1	CSS-1	0 - 6	Gravelly sandy topsoil	91/10/29	Phytotoxicology Package	
	5	CSS-2	0 - 6	Gravelly sand and topsoil	91/10/29	Metals Package	
		CSS-4	0 - 6	Gravelly sand, fill	91/10/29	Metals Package	
		CSS-6	0 - 6	Gravelly sand, fill	91/10/29	Metals Package	
		CSS-7	0 - 6	Gravelly sand, fill	91/10/29	Metals Package	
		CSS-8	0 - 6	Silty sand topsoil	91/10/29	Metals Package	
Ash	2	CSS-3	0 - 6	Ash pile and glass	91/10/29	Metals Package	
		CSS-5	_	Incinerator ash	91/10/29	Regulation 309 Leachate	
						Open characterization of	
						Volatile Organics and	
						Extractable Organics	
Soil	5	CSS-1-2	6 - 12	Gravelly sand, fill	92/06/12	Metals Package	
		CSS-2-2	6 - 12	Gravelly sand, fill	92/06/12	Phytotoxicology Package	
		CSS-2-3	12 - 18	Gravelly sand, fill	92/06/12	Metals Package	
		CSS-4-2	6 - 12	Gravelly sand, fill	92/06/12	Metals Package	
		CSS-9-1	0 - 6	Gravelly sand and topsoil	92/06/12	Metals Package	
		CSS-10-1	0 - 6	Gravelly sand and topsoil	92/06/12	Phytotoxicology Package	
		CW-1,2	0 - 12	Gravelly sand and topsoil	92/06/12	Regulation 309 Leachate	
		CW-4	0 - 12	Gravelly sand and topsoil	92/06/12	Regulation 309 Leachate	

Notes: Phytotoxicology Package includes metals by ICAP, pH, EC, SAR, mercury, arsenic, selenium and oil & grease

Metals Package includes metals by ICAP plus mercury, arsenic and selenium.

TABLE 2

RESULTS OF PHYTOTOXICOLOGICAL TESTING

GE CANADA LIGHTING OAKVILLE WEST PLANT, OAKVILLE, ONTARIO GETTER INCINERATOR

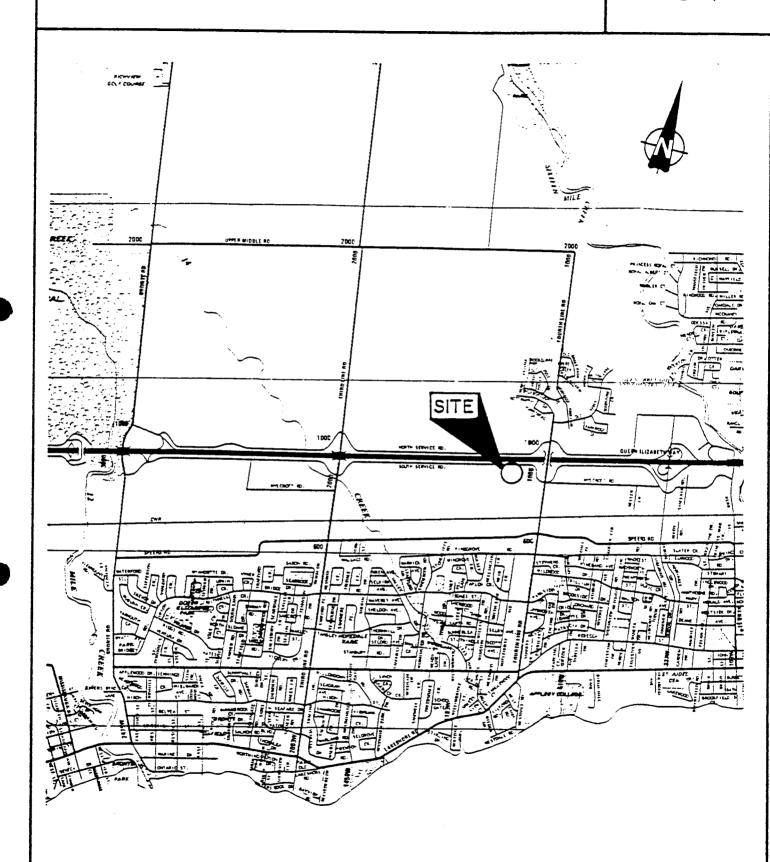
Grid Number	Sample	Sample Depth (inches)	Sample Number	Cadmium (ppm)	Copper (ppm)	Lead (mqq)	Mercury (ppm)	Molybdenum (ppm)	Nickel (ppm)	Zinc (ppm)
1	CSS-1	0 - 6	1	0.3	155	109	0.441	<3	16	602
	CSS-1-2	6-12	2	1.1	115	83	0.320	<3	16	473
2	CSS-2	0 – 6	1	<0.3	204	230	0.242	<3	30	2820
	CSS-2-2	6-12	2	2.4	129	382	0.096	<3	25	2220
	CSS-2-3	12-18	3	0.4	95.4	44	0.11	<3	35	246
3	CSS-3	0 - 6	1	9.5	2360	3440	0.187	40	403	7900
4	CSS-4	0 – 6	1	<0.3	269	173	4.260	<3	26	989
	CSS-4-2	6-12	2	<0.3	74	30	0.032	<3	26	146
6	CSS-6	0 - 6	1	<0.3	40.3	59	0.213	<3	20	143
7	CSS-7	0 - 6	1	<0.3	8.3	14	0.015	<3	7	60.1
8	CSS-8	0 - 6	1	2.4	70.3	34	0.077	<3	25	255
9	CSS-9-1	0 - 6	1	<0.3	74	22	0.022	<3	30	90
10	CSS-10-1	0 – 6	1	0.5	60	56	0.032	<3	17	455

Notes:

- This table includes only sample depths where analytical testing was performed.
 Additional samples are currently stored in Golder Associates Ltd.'s Mississauga laboratory.
- 2. See Figure 1 for sample locations.
- Analytical results are compared to MOE Clean up Guidelines for coarse textured soils on commercial/industrial sites. (Guidelines for Cadmium – 6 ppm, Copper – 225 ppm, Lead – 750 ppm, Mercury – 1.5 ppm, Molybdenum – 40 ppm, Nickel – 150 ppm and Zinc – 600 ppm)

Legend:

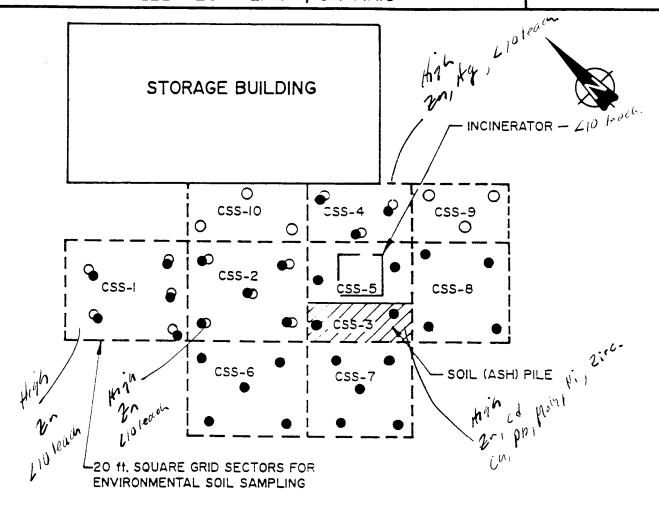
Level of parameter exceeds MOE Clean – up Guideline for coarse textured soils on commercial/industrial sites as described in Note 3 above.



Date OCT. / 1992.
Project 921-1556A

Golder Associates

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SCALE : 1/16 " TC " - 0"

LEGEND

- APPROXIMATE LOCATION OF SUB SAMPLES (1991)
- O APPROXIMATE LOCATION OF SUB SAMPLES (1992)

CSS-I COMPOSITE SURFICIAL SOIL SAMPLES

NOTES

- REFERENCE DRAWING PROVIDED BY G.E. CANADA LIGHTING.
- 2) EACH COMPOSITE SOIL SAMPLE IS PREPARED FROM SUBSAMPLES COLLECTED FROM THE APPROXIMATE LOCATIONS SHOWN ON THIS PLAN AND THE APPROPRIATE DEPTHS.
- 3) IN 1992 COMPOSITE SAMPLES WERE PREPARED FOR DEPTHS 6" TO 12" AND 12" TO 18" FOR GRID AREAS 1,2 AND 4; 0" TO 6" AND 6" TO 12" FOR GRID AREAS 9 AND 10.

Date OCT. / 1992 Project 921 - 1556A

Golder Associates

Drawn D.M.

Chkd.____000091

APPENDIX A

ANALYTICAL RESULTS - PHYTOTOXICOLOGICAL TESTING

October, 1992 921-1566A

GOLDER ASSOCIATES 2180 Meadowvale Boulevard Mississauga, ON L5N 5S3

5735 McADAM ROAD MISSISSAUGA, ONTARIO CANADA L4Z 1N9 PHONE: (416) 890-8566 FAX: (416) 890-8575

18-Nov-91

Page: Copy: 1 of 1

Set:

Attn: Mr. Tim Mullings

Project: 911-1594

PO #:

Job: 916688 Status: Final

Soil samples

Received: 6-Nov-91 17:13

Sample Id	Hg CVAAS ppm	Ag ICAP ppm	Al ICAP ppm	Ba ICAP ppm	Be ICAP ppm	Ca ICAP ppm	Cd ICAP ppm	Co ICAP ppm
CSS2	0.242	<0.2	6010	142.	0.34	93300	<0.3	5
CSS3	0.187	2.4	29300	645.	0.45	24100	9.5	5
CSS4	4.26	<0.2	5910	130.	0.36	85900	<0.3	7
CSS6	0.213	<0.2	8950	76.3	0.54	37600	<0.3	10
CSS7	0.015	<0.2	2350	16.1	0.20	50200	<0.3	4
CSS8	0.077	<0.2	12900	92.2	0.69	17800	2.4	13
Blank	<0.002	<0.2	<5	<0.3	<0.01	<2	<0.3	<2
QC Standard (actual)	0.029	<0.2	14200	80.7	0.69	11500	<0.3	8
QC Standard (expected)	0.033	<0.2	17100	86.4	0.70	12200	0.3	10
Repeat CSS2	0.250	<0.2	5890	142.	0.34	87400	<0.3	7

MISSISSAUGA, ONTARIO CANADA L4Z 1N9 PHONE: (416) 890-8566 FAX: (416) 890-8575

5735 McADAM ROAD

18-Nov-91

Final

Page: Copy: 1 of 1

Set:

Status:

GOLDER ASSOCIATES 2180 Meadowvale Boulevard Mississauga, ON L5N 5S3

Attn: Mr. Tim Mullings

Project: 911-1594

Received: 6-Nov-91 17:13

PO #:

916688 Job:

Sample Id	Cr ICAP ppm	Cu ICAP ppm	Fe ICAP ppm	K ICAP ppm	Mg ICAP ppm	Mn ICAP ppm	Mo ICAP ppm	Na ICAP ppm
CSS2	50.7	204.	25400	690	39600	681.	<3	160
CSS3	139.	2360.	23100	1530	6100	445.	40	1050
CSS4	23.4	269.	17400	940	46600	569.	<3	110
CSS6	18.9	40.3	18500	980	10300	486.	<3	100
CSS7	15.6	8.3	6520	300	2810	134.	<3	70
CSS8	40.9	70.3	24200	1700	6350	556.	<3	70
Blank	<0.3	<0.3	<20	<20	<5	<0.3	<3	<20
QC Standard (actual)	18.0	20.0	19800	1350	4530	401.	<3	140
QC Standard (expected)	21.0	19.8	22000	2340	5400	482.	<3	115
Repeat CSS2	53.4	209.	22800	610	40700	588.	<3	160

GOLDER ASSOCIATES 2180 Meadowvale Boulevard Mississauga, ON L5N 5S3

Attn: Mr. Tim Mullings

Project: 911-1594

Received: 6-Nov-91 17:13

PO #:

916688 Job:

Status: Final

Page:

Set:

5735 McADAM ROAD MISSISSAUGA, ONTARIO CANADA L4Z 1N9

PHONE: (416) 890-8566 FAX: (416) 890-8575

Copy: 1 of

18-Nov-91

3

Sample Id	Ni ICAP ppm	P ICAP ppm	Pb ICAP ppm	Sr ICAP ppm	Th ICAP ppm	Ti ICAP ppm	V ICAP ppm	Zn ICAP ppm
CSS2	30	920	230	63.1	8	83.4	13.3	2820.
CSS3	403	<20	3440	87.0	6	745.	33.4	7900.
CSS4	26	440	173	54.1	10	36.8	11.7	989.
CSS6	20	540	59	46.4	7	37.5	19.9	143.
CSS7	7	350	14	69.4	5	86.4	11.0	60.1
CSS8	25	550	34	36.6	7	17.5	21.5	255.
Blank	<2	<20	<2	<0.3	<2	<0.3	<0.3	<0.3
QC Standard (actual)	20	890	26	29.0	7	36.6	23.3	77.8
QC Standard (expected)	21	900	27	31.9	7	47.0	23.9	79.1
Repeat CSS2	31	490	231	64.5	10	76.6	13.4	2780.

GOLDER ASSOCIATES 2180 Meadowvale Boulevard Mississauga, ON L5N 5S3

5735 McADAM ROAD MISSISSAUGA, ONTARIO CANADA L4Z 1N9 PHONE: (416) 890-8566 FAX: (416) 890-8575

18-Nov-91

Page: Copy: 1 of

Set:

Attn: Mr. Tim Mullings

Project: 911-1594

PO #:

Job: 916688 Status: Final

Soil samples

Received: 6-Nov-91 17:13

	Zr ICAP
Sample Id	ppm
CSS2	14
CSS3	942
CSS4	15
CSS6	10
CSS7	7
CSS8	9
Blank	<2
QC Standard (actual)	8
QC Standard (expected)	9
Repeat CSS2	14

GOLDER ASSOCIATES 2180 Meadowvale Boulevard Mississauga, ON L5N 5S3

5735 McADAM ROAD MISSISSAUGA, ONTARIO CANADA L4Z 1N9 PHONE: (416) 890-8566 FAX: (416) 890-8575

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PO #:

916688 Status: Final Job:

Sample Id	pH pH Elec. pH Units	As HGAAS ppm	Cd ICAP ppm	Cr VI M. Col.	Cr ICAP ppm	Co ICAP ppm	Cu ICAP ppm	Pb ICAP ppm	•
CSS1	7.62	8.6	<0.3	<1	43.8	4	155.	109	
Blank	4.64	<0.2	<0.3	<1	<0.3	<2	<0.3	<2	
QC Standard (actual)	7.96	5.1	<0.3	2	18.0	8	20.0	26	
QC Standard (expected)	7.62	4.7	0.3	2	21.0	10	19.8	27	
Repeat CSS1	7.70	8.7	<0.3	<1	44.6	4	151.	105	

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Attn: Mr. Tim Mullings

Project: 911-1594

PO #:

Received: 6-Nov-91 17:13

916688 Job:

Sample Id	Hg CVAAS ppm	Mo ICAP ppm	Ni ICAP ppm	Oil & Grs. Grav.	Se HGAAS ppm	Ag ICAP ppm	Zn ICAP ppm	Sb HGAAS ppm
CSS1	0.441	<3	16	660	<0.2	<0.2	602.	1.2
Blank	<0.002	<3	<2	<10	<0.2	<0.2	<0.3	<0.2
QC Standard (actual)	0.029	<3	20	110	0.3	<0.2	77.8	<0.2
QC Standard (expected)	0.033	<3	20	140	0.2	<0.2	79.1	<0.2
Repeat CSS1	0.441	<3	15	690	<0.2	<0.2	611.	1.2

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Attn: Mr. Tim Mullings

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PO #:

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Job: 916688

Sample Id	Ba ICAP ppm	Be ICAP ppm	V ICAP ppm
CSS1	36.8	0.3	10.1
Blank	<0.3	<0.0	<0.3
QC Standard (actual)	80.7	0.7	23.3
QC Standard (expected)	86.4	0.7	23.9
Repeat CSS1	36.8	0.3	10.9

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Attn: Mr. Tim Mullings Project: 911-1594

Received: 6-Nov-91 17:13

PO #:

916688 Job:

Job approved by:

Signed:

Agnes Love, B.Sc.

Supervisor, Environmental Inorganic Services

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Attn: Ms. Sharon Peters

Project: 921-1556

PO #:

Job: 925699

Status: Final

Received: 16-Jun-92 13:03

Sample Id	As HGAAS ppm	Se HGAAS ppm	Sb HGAAS ppm	Hg CVAAS ppm	Ag ICAP ppm	Al ICAP ppm .	Ba ICAP ppm	Be ICAP ppm
CSS-1-2	6.7	<0.2	1.2	0.320	<0.2	6450	47	0.39
CSS-4-2	6.2	<0.2	0.2	0.032	<0.2	14000	80	0.65
CSS-9-1	5.1	<0.2	<0.2	0.022	<0.2	16000	94	0.78
Blank	<0.2	<0.2	<0.2	<0.002	<0.2	<20	<1	<0.02
QC Standard (actual)	5.1	0.3	<0.2	0.035	2.0	15200	138	0.60
QC Standard (expected)	5.3	0.2	0.2	0.033	1.7	16500	149	0.66
Repeat CSS-1-2	6.6	<0.2	1.2	0.320	<0.2	5510	46	0.36
	Ca ICAP	Cd ICAP	Co ICAP	Cr ICAP	Cu ICAP	Fe ICAP	K ICAP	Mg ICAP
Sample Id								
Sample Id	ICAP	ICAP	ICAP	ICAP	ICAP	ICAP	ICAP	ICAP
	ICAP ppm	ICAP ppm	ICAP ppm	ICAP ppm	ICAP ppm	ICAP ppm	ICAP ppm	ICAP ppm
CSS-1-2 CSS-4-2	ICAP ppm 126000	ICAP ppm 1.1	ICAP ppm <2	ICAP ppm 45.7	ICAP ppm 115	ICAP ppm 15600	ICAP ppm 1410	ICAP ppm 56400
CSS-1-2 CSS-4-2 CSS-9-1	1CAP ppm 126000 56100	ICAP ppm 1.1 <0.3	ICAP ppm <2 6	ICAP ppm 45.7 29.3	ICAP ppm 115 74	1CAP ppm 15600 24700	1CAP ppm 1410 2820	ICAP ppm 56400 23000
CSS-1-2 CSS-4-2 CSS-9-1 Blank	1CAP ppm 126000 56100 16800	ICAP ppm 1.1 <0.3 <0.3	ICAP ppm <2 6 10	ICAP ppm - 45.7 29.3 19.7	ICAP ppm - 115 74 74	15600 24700 27000	ICAP ppm 1410 2820 3090	ICAP ppm 56400 23000 7220
CSS-1-2 CSS-4-2 CSS-9-1	126000 56100 16800 <20	ICAP ppm 1.1 <0.3 <0.3 <0.3	ICAP ppm <2 6 10 <2	ICAP ppm - 45.7 29.3 19.7 <0.3	ICAP ppm	15600 24700 27000 <20	ICAP ppm - 1410 2820 3090 <20	ICAP ppm 56400 23000 7220 <20

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Attn: Ms. Sharon Peters

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PO #:

Job: 925699 Status: Final

Boil	samples
------	---------

Sample Id	Mn ICAP ppm	Mo ICAP ppm	Na ICAP ppm	Ni ICAP ppm	P ICAP ppm	Pb ICAP ppm	Sr ICAP ppm	Th ICAP ppm
CSS-1-2	769	<3	130	16	520	83	74	6
CSS-4-2	833	<3	90	26	610	30	56	7
CSS-9-1	643	<3	80	30	670	22	37	6
Blank	<1	<3	<20	<2	<20	<2	<0	<2
QC Standard (actual)	1050	5	320	40	860	23	26	9
QC Standard (expected)	1090	<3	340	40	870	22	27	10
Repeat CSS-1-2	749	<3	120	16	500	77	72	6

Sample Id	Ti ICAP ppm	V ICAP ppm	Zn ICAP ppm	Zr ICAP ppm
CSS-1-2	52	13.3	473	8
CSS-4-2	21	22.5	146	9
CSS-9-1	15	24.2	90	8
Blank	<1	<0.3	<1	<2
QC Standard (actual)	553	31.8	109	13
QC Standard (expected)	747	42.2	112	12
Repeat CSS-1-2	39	11.1	352	8

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Project: 921-1556

PO #:

Final Job: 925699 Status:

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Signed:

Agnes Love, B.Sc.

Manager, Environmental Inorganic Services

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	Parameter	CSS-2-2	css-10-1	Blank		Standard (expected)	Repeat CSS-2-2
рН	pH Elec. pH Units	7.78	7.62	5.95	7.56	7.62	7.78

			CSS-2-2	CSS-10-1	Blank	Standard (actual)	Standard (expected)	Repeat CSS-2-2
Pa	arameter		<u>soil</u>	soil				
рН	pH Elec.	pH Units	7.78	7.62	5.95	7.56	7.62	7.78
EC	SS Elec.	mS/cm	0.210	0.135	0.002	0.414	0.400	0.197
S.A.R.	Calc.		0.20	0.23	1.69	0.54	0.50	0.21
As	HGAAS	ppm	6.2	6.2	<0.2	5.1	5.3	6.2
Cd	ICAP	ppm	2.4	0.5	<0.3	0.6	0.5	2.4
Cr VI	M. Col.	ppm	1	<1	<1	2	2	1
Cr	ICAP	ppm	121	41	<1	41	41	111
Co	ICAP	ppm	<2	<2	<2	24	25	<2
Cu	ICAP	ppm	129	60	<1	29	30	132
Pb	ICAP	ppm	382	56	<2	23	22	387
Нд	CVAAS	ppm	0.096	0.032	<0.002	0.035	0.243	0.099
Mo	ICAP	ppm	<3	<3	<3	5	<3	<3
Ni	ICAP	ppm	25	17	<2	40	40	24
N	Titr. 1	ppm	1230	670	<60	1900	2000	1290
Oil & Grs.		ppm	760	110	<10	100		780
Se	HGAAS	ppm	<0.2	<0.2	<0.2	0.3	0.2	<0.2
Ag	ICAP	ppm	<0.2	<0.2	<0.2	2.0	1.7	<0.2
Zn	ICAP	ppm	2220	455	<1	109	112	2060
Sb	HGAAS	ppm	8.8	0.6	<0.2	<0.2	0.2	6.9
Ba	ICAP	ppm	133	56	<1	138	149	126
Ве	ICAP	ppm	0.38	0.39	<0.02	0.60	0.66	0.35
v	ICAP	ppm	13.9	12.3	<0.3	31.8	42.2	12.1

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Attn: Ms. Sharon Peters

Project: 921-1556

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Manager, Environmental Inorganic Services

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17-Aug-92

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Attn: Ms. Sharon Peters

Project: 921-1556

PO #:

Job: 926360 Status: Final

Soil samples

Received: 7-Aug-92 17:01

	Hg CVAAS
Sample Id	
CSS-2-3	0.11

Blank	<0.02
QC Standard (actual)	0.29
QC Standard (expected)	0.33
Repeat CSS-2-3	0.16

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17-Aug-92

Page: 1 Copy: 1 of 2 Set: 2

Job: 926360 Status: Final

Soil samples								
Sample Id	As HGAAS ppm	Se HGAAS ppm	Ag ICAP ppm	Al ICAP ppm	Ba ICAP ppm	Be ICAP ppm	Ca ICAP ppm	Cd ICAP ppm
CSS-2-3	4.8	<0.2	<0.2	13800	73.4	0.59	44500	0.4
Blank	<0.2	<0.2	<0.2	<10	<0.3	<0.02	<50	<0.3
QC Standard (actual)	4.8	0.3	<0.2	12500	198.	0.49	5710	0.4
QC Standard (expected)	5.3	0.2	<0.2	12600	194.	0.53	6080	0.3
Repeat	4.8	<0.2	<0.2	13500	74.7	0.57	44900	0.3
	Co ICAP	Cr ICAP	Cu IC A P	Fe ICAP	K ICAP	Mg ICAP	Mn ICAP	Mo ICAP
Sample Id	ppm	mqq	mqq	mag	mag	ppm	mqq	ppm
CSS-2-3	8	29.9	95.4	24600	2640	12000	680	<3
Blank	<2	<0.3	<0.3	<20	<20	<10	<1	<3
QC Standard (actual)	6	17.5	15.0	16300	2480	2530	420	<3
QC Standard (expected)	6	17.0	15.0	16500	2540	3400	440	<3
Repeat	8	29.9	96.4	23800	2380	12000	667	<3

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Sample Id	Na ICAP ppm	Ni ICAP ppm	P ICAP ppm	Pb ICAP ppm	Sr ICAP ppm	Th ICAP ppm	Ti ICAP ppm	V ICAP ppm
CSS-2-3	100	35	610	44	56.6	12	21	20.3
Blank	<20	<2	<20	<2	<0.3	<2	<1	<0.3
QC Standard (actual)	60	18	820	9	26.8	7	58	28.0
QC Standard (expected)	70	19	820	9	29.0	7	60	29.0
Repeat	100	33	600	40	55.6	11	17	20.2

Sample Id	Zn ICAP ppm	Zr ICAP ppm
CSS-2-3 Blank QC Standard (actual) QC Standard (expected) Repeat	246. <0.3 71.3 72.0 239.	8 <2 9 8 8

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Job: 926360 Status: Final

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Manager, Environmental Inorganic Services

APPENDIX B

ANALYTICAL RESULTS - REGULATION 309 TESTING

October, 1992 921-1556A

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Attn: Mr. Tim Mullings

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Project: 911-1594

PO #:

Job: 916688

Reg. 309 Leach

Received: 6-Nov-91 17:13

Sample Id	As HGAAS mq/L	Se HGAAS mg/L	Hg CVAAS mg/L	F- IC mg/L	Cl- IC mg/L	NO2-N IC mg/L	Br- IC mg/L	NO3-N IC mg/L
CSS5	<0.001	<0.001	<0.00005	<0.1	86.7	<0.2	<0.5	1.0
Blank	<0.001	<0.001	<0.00005	<0.1	<0.1	<0.2	<0.5	<0.1
QC Standard (actual)	0.010	0.010	0.00110	0.4	20.1	10.1	19.2	4.6
QC Standard (expected)	0.010	0.010	0.00100	0.5	20.0	10.0	20.0	4.4

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Attn: Mr. Tim Mullings

Project: 911-1594

PO #:

Received: 6-Nov-91 17:13

Job: 916688

Status: Final

Reg. 309 Leach

Sample Id	PO4-3 IC mg/L	SO4= IC mq/L	LOD Grav.	Wt. Samp. Grav.	Ag ICAP mg/L	B ICAP mg/L	Ba ICAP mg/L	Cd ICAP mg/L
CSS5	<1	6.8	33.90	67.0	<0.05	0.14	0.077	<0.005
Blank	<1	<0.5			<0.005	<0.01	<0.005	<0.005
QC Standard (actual)	20	19.9			<0.005	0.21	0.971	0.184
QC Standard (expected)	20	20.0			<0.005	0.20	1.00	0.200

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Project: 911-1594

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Received: 6-Nov-91 17:13

Job:

916688

Req. 309 Leach

Sample Id	Cr ICAP mg/L	Pb ICAP mg/L
CSS5	<0.01	<0.05
Blank	<0.01	<0.05
QC Standard (actual)	0.19	0.18
OC Standard (expected)	0.20	0.20

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916688 Job:

Status: Final

Sample Id	PCB's GC/ECD ppm
CSS5	<0.01
Blank	<0.01
QC Standard (actual)	98.0
QC Standard (expected)	100.
Repeat	<0.01

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17-Aug-92

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Attn: Ms. Sharon Peters

Project: 921-1556

PO #:

Received: 7-Aug-92 17:01

Job: 926360 Status: Final

Req. 309 Leach

Sample Id	As	Se	Hg	Free CN-	F-	NO2-N	NO3-N	PCB's
	HGAAS	HGAAS	CVAAS	A. Col.	IC	IC	IC	GC/ECD
	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	ug/L
CW-1,2	<0.001	<0.001	<0.00005	<0.001	0.2	<0.2	0.3	<0.02
Blank	<0.001	<0.001	<0.00005	<0.001	<0.1	<0.2	<0.2	<0.02
QC Standard (actual)	0.004	0.004	0.00100	0.010	0.6	10.6	4.3	108. %
QC Standard (expected)	0.004	0.004	0.00100	0.010	0.6	10.0	4.4	100. %

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Attn: Ms. Sharon Peters

Project: 921-1556

PO #:

Job: 926360							Status:	<u> Final</u>
		1	Reg. 309	Leach				
Sample Id	LOD Grav.	Wt. Samp. Grav.	Ag ICAP mg/L	B ICAP mg/L	Ba ICAP mg/L	Cd ICAP mg/L	Cr ICAP mg/L	Pb ICAP mg/L
CW-1,2	5.80	53.1	<0.005	0.07	1.03	0.020	0.09	0.16
Blank QC Standard (actual) QC Standard (expected)	<0.01 		<0.005 0.024 0.020	<0.01 0.22 0.20	<0.005 0.996 1.00	<0.005 0.202 0.200	<0.01 0.20 0.20	<0.05 0.21 0.20

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Project: 921-1556

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Received: 7-Aug-92 17:01

Job: 926360

Status: Final

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Agnes Love, B.Sc.

Manager, Environmental Inorganic Services

BARRINGER LABORATORIES

GOLDER ASSOCIATES
2180 Meadowvale Boulevard
Mississauga, ON
L5N 5S3

Attn: Ms. Sharon Peters

Project: 921-1556

Received: 31-Aug-92 15:03

PO #:

Job: 926650 Status: Final

Reg. 309 Leach

			Reg. 30	Leacn				
Sample Id	As HGAAS mg/L	Se HGAAS mg/L	Hg CVAAS mq/L	Free CN-A. Col. mg/L	F- IC mg/L	NO2-N IC mg/L	NO3-N IC mg/L	LOD Grav. %
CW4 Blank	<0.001 <0.001		<0.00005 <0.00005	<0.001 <0.001	0.2 <0.1	<0.2 <0.2	1.1 <0.2	5.66
QC Standard (actual) QC Standard (expected)	0.004	0.004	0.00100 0.00100	0.060	0.6	10.7	4.5	
Repeat	<0.001	<0.001	<0.00005	<0.001	0.2	<0.2	0.8	5.66
Sample Id	Wt. Samp. Grav.	Ag ICAP mg/L	B ICAP mg/L	Ba ICAP mg/L	Cd ICAP mg/L	Cr ICAP mg/L	Pb ICAP mg/L	
CW4 Blank QC Standard (actual) QC Standard (expected) Repeat	53.0 53.0	<0.009 <0.009 0.069 0.100	5 <0.02 5 0.23 0 0.20	0.005 0.980 0.00	<0.005 <0.005 0.203 0.200 <0.005	<0.01 0.20 0.20	<0.05 0.22 0.20	

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APPENDIX C

OPEN SCANNING FOR ORGANIC COMPOUNDS

October, 1992 921-1556A



5735 McADAM ROAD MISSISSAUGA, ONTARIO CANADA L4Z 1N9 PHONE: (416) 890-8566 FAX: (416) 890-8575

CLIENT: GOLDER ASSOCIATES LTD.

₩.D.#91-6688C MATRIX: SOIL

15-Nov-91

Open Characterization Report - Volatile Organics

Sample id: CSS 5

Internal Standard: chlorobenzene-d5 Ret. Time: 20:49

Entry Ret. Conc. Time ppb Identity

ID Ref. Class Lib.

Match No.

CAS#

No compounds were detected at a level of greater than 500 ppb.

ANALYTICAL METHOD:

The soil samples were preextracted in methanol as per US EPA SN-846 methodology. The methanolic extracts were analysed by purge & trap gas chromatography/mass spectrometry.

Mass spectra of peaks in the chromatograms were library searched against the NIST mass spectral data base and best matches were obtained.

Amounts were estimated to 1 significant figure by comparison of absolute peak area of the unknown to that of the internal standard.

SC-MS: FINNIGAN DWA

Injector Type: Purge & Trap (Tekmar LSC-2 with Als Autosampler)

Column: J&W DB-624, 60 meter, 0.32mm id, 1.8um film

Temperature Program: 40(3 min hold)-180(3 min hold) € 6 deg/min

REPORT DISCUSSION:

No peaks due to volatile organic compounds were detected in the chromatogram of the sample at a level of 500 ppb (nanograms/gram) or greater.

JOB APPROVED BY:

SIGNED:

RONALD CORKUM, M.Sc.

MANAGER, MASS SPECTROMETRY SECTION



5735 McADAM ROAD MISSISSAUGA, ONTARIO CANADA L4Z 1N9 PHONE: (416) 890-8566

(416) 890-8575 FAX:

Date: 15-Nov-91

CLIENT: GOLDER ASSOCIATES LTD.

Open Characterization Report - Extractable Organics

W.O.#91-6688X MATRIX: SOIL

Sample id: CSS 5

Internal Standard: Phenanthrene-d10 Ret. Time 26:36

Entry No.	Ret. Time	Conc. pps	Identity	ID Class	Ref. Lib.	Match No.	CAS#
1	28:52	0.8	hexadecanoic acid	p	NIST	990	57-10-3
2	30:49	2	9-octadecenoic acid	P	NIST	881	112-80-1
3	31:02	0.9	octadecanoic acid	P	NIST	950	57-11-4
4	32:11	0.4	fatty acid ester	Cl	NIST		
5	33:46	0.4	fatty acid ester	C1	NIST		
6	33:58	0.3	fatty acid ester	Cl	NIST		
7	34:37	9	bis(2-ethylhexyl)phthalate	C	NIST	984	117-84-7
8	34:55	0.3	paraffinic hydrocarbon	Cl	NIST		
9	35:25	0.1	paraffinic hydrocarbon	Cl	NIST		
10	35:44	0.2	paraffinic hydrocarbon	Cl	NIST		
11	36:32	0.2	paraffinic hydrocarbon	Cl	NIST		
12	37:18	0.2	paraffinic hydrocarbon	Cl	NIST		

ID Class: E = confirmed P = provisional Cl = compound class U = unknown

ANALYTICAL METHOD:

The sample and a reagent blank were extracted with 1:1 acetone/dichloromethane. The extracts were concentrated and spiked with internal standard. Analysis was performed by gas chromatography/mass spectrometry. Mass spectra of peaks in the chromatograms were library searched against the NIST mass spectral data base and best matches were obtained.

GC-MS: VARIAN 3400-FINNIGAN INCOS 50

Injector Type: Split/Splitless (splitless mode) Column: J&W DB-5, 30 meter, 0.25mm id,0.25mm film

Temperature Program: 50-160 € 5 deg/min, 160-320 € 10 deg/min, 3 min hold

REPORT DISCUSSION:

Amounts in ppm (micrograms/gram) are estimated to 1 significant figure by comparison of absolute peak area of the unknown peak to that of the internal standard.

JOB APPROVED BY:

SIGNED:

RONALD CORKUM, M.Sc.

MANAGER, MASS SPECTROMETRY SECTION

Pages 123 to / à 126 are withheld pursuant to section sont retenues en vertu de l'article

of the Freedom of Information and Protection of Privacy Act de la Freedom of Information and Protection of Privacy Act

EXP Services Inc.

Phase I Environmental Site Assessment 420 and 468 South Service Road East, Oakville, ON GTR-23006348-D0 February 16, 2024

Appendix E – ERIS Report





Project Property: Phase I ESA

420 & 468 South Service Road

Oakville ON L6J 2X6

Project No: *GTR-23006348-D0*

Report Type: Quote - Custom-Build Your Own Report

Order No: 24020500119
Requested by: exp Services Inc.
Date Completed: February 7, 2024

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Executive Summary

Project Property: Phase I ESA

420 & 468 South Service Road Oakville ON L6J 2X6

Order No: 24020500119

Project No: *GTR-23006348-D0*

Order Information:

Order No: 24020500119
Date Requested: February 5, 2024
Requested by: exp Services Inc.

Report Type: Quote - Custom-Build Your Own Report

Historical/Products:

City Directory SearchSmart CD SearchERIS XplorerERIS Xplorer

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.15km	Total
AAGR	Abandoned Aggregate Inventory	Υ	0	0	0
AGR	Aggregate Inventory	Υ	0	0	0
AMIS	Abandoned Mine Information System	Υ	0	0	0
ANDR	Anderson's Waste Disposal Sites	Υ	0	0	0
AST	Aboveground Storage Tanks	Υ	0	0	0
AUWR	Automobile Wrecking & Supplies	Υ	0	0	0
BORE	Borehole	Υ	0	6	6
CA	Certificates of Approval	Υ	37	33	70
CDRY	Dry Cleaning Facilities	Υ	0	0	0
CFOT	Commercial Fuel Oil Tanks	Υ	0	0	0
CHEM	Chemical Manufacturers and Distributors	Υ	0	0	0
CHM	Chemical Register	Υ	0	0	0
CNG	Compressed Natural Gas Stations	Υ	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Υ	0	0	0
CONV	Compliance and Convictions	Υ	0	0	0
CPU	Certificates of Property Use	Υ	0	0	0
DRL	Drill Hole Database	Υ	0	0	0
DTNK	Delisted Fuel Tanks	Υ	0	3	3
EASR	Environmental Activity and Sector Registry	Y	0	3	3
EBR	Environmental Registry	Υ	10	22	32
ECA	Environmental Compliance Approval	Y	14	22	36
EEM	Environmental Effects Monitoring	Υ	0	0	0
EHS	ERIS Historical Searches	Υ	3	31	34
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Υ	0	0	0
EPAR	Environmental Penalty Annual Report	Υ	0	0	0
EXP	List of Expired Fuels Safety Facilities	Υ	0	0	0
FCON	Federal Convictions	Υ	0	0	0
FCS	Contaminated Sites on Federal Land	Υ	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Υ	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
FST	Fuel Storage Tank	Y	0	0	0
FSTH	Fuel Storage Tank - Historic	Y	0	0	0
GEN	Ontario Regulation 347 Waste Generators Summary	Y	22	84	106
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Υ	0	0	0

Database	Name	Searched	Project Property	Boundary to 0.15km	Total
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0
INC	Fuel Oil Spills and Leaks	Y	1	0	1
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Υ	0	0	0
NCPL	Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Υ	0	0	0
NEBI	National Energy Board Pipeline Incidents	Υ	0	0	0
NEBP	National Energy Board Wells	Υ	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	7	0	7
NPR2	National Pollutant Release Inventory 1993-2020	Y	2	4	6
NPRI	National Pollutant Release Inventory - Historic	Y	0	4	4
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
ОРСВ	Inventory of PCB Storage Sites	Y	4	0	4
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Υ	0	0	0
PFCH	NPRI Reporters - PFAS Substances	Y	0	0	0
PFHA	Potential PFAS Handers from NPRI	Υ	0	0	0
PINC	Pipeline Incidents	Υ	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Υ	0	1	1
PTTW	Permit to Take Water	Υ	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	1	0	1
RSC	Record of Site Condition	Υ	0	2	2
RST	Retail Fuel Storage Tanks	Υ	0	0	0
SCT	Scott's Manufacturing Directory	Υ	5	25	30
SPL	Ontario Spills	Υ	10	8	18
SRDS	Wastewater Discharger Registration Database	Υ	0	0	0
TANK	Anderson's Storage Tanks	Υ	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Υ	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Υ	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	1	1
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval	Y	0	0	0
wwis	Inventory Water Well Information System	Y	7	29	36

Database Name Searched Project Boundary Total Property to 0.15km

Total:

123

278

Order No: 24020500119

401

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
1	wwis		ON	NW/0.0	2.02	<u>84</u>
			Well ID: 7219101			
<u>2</u>	WWIS		lot 11 con 3 ON	NE/0.0	1.01	<u>85</u>
			Well ID: 2802420			
<u>3</u>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	WNW/0.0	2.48	<u>8</u>
<u>3</u>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	WNW/0.0	2.48	<u>8</u>
<u>3</u>	CA	G.E. LIGHTING IN CANADA	420 SOUTH SERVICE RD. OAKVILLE TOWN ON	WNW/0.0	2.48	88
<u>3</u>	CA	GENERAL ELECTRIC CANADA, INC.	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	WNW/0.0	2.48	88
•	CA	GENERAL ELECTRIC	420 SOUTH SERVICE RD.	WNW/0.0	2.48	
<u>3</u>	CA	CANADA INC.	OAKVILLE TOWN ON	VVINVV/O.O	2.40	<u>89</u>
3	CA	GENERAL ELECTRIC	420 SOUTH SERVICE ROAD EAST	WNW/0.0	2.48	
<u>3</u>	OA .	CANADA LIMITED	OAKVILLE TOWN ON L6J 2X6	**!***/0.0	2.40	<u>89</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>3</u>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE RD. E OAKVILLE TOWN ON L6J 2X6	WNW/0.0	2.48	<u>89</u>
<u>3</u>	CA	GENERAL ELECTRIC CANADA-G.E. LIGHTING	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	WNW/0.0	2.48	<u>89</u>
<u>3</u>	CA	GE CANADA (OAKVILLE EAST LAMP PLANT)	420 SOUTH SERVICE RD. OAKVILLE TOWN ON	WNW/0.0	2.48	90
<u>3</u> ·	СА	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	WNW/0.0	2.48	90
<u>3</u> .	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	WNW/0.0	2.48	<u>90</u>
<u>3</u> '	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	WNW/0.0	2.48	<u>91</u>
<u>3</u>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	WNW/0.0	2.48	<u>91</u>
<u>3</u>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	WNW/0.0	2.48	<u>91</u>
<u>3</u>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	WNW/0.0	2.48	92
<u>3</u>	CA	GENERAL ELECTRIC CANADA LIMITED	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	WNW/0.0	2.48	92

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>3</u>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	WNW/0.0	2.48	<u>92</u>
<u>3</u>	СА	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	WNW/0.0	2.48	92
<u>3</u>	NPCB	CANADIAN GENERAL ELECTRIC CO LTD	OAKVILLE EAST LAMP PLANT; 420 SOUTH SERVICE ROAD OAKVILLE ON L6J 2X6	WNW/0.0	2.48	93
<u>3</u>	NPCB	CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	WNW/0.0	2.48	94
<u>3</u>	СА	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	WNW/0.0	2.48	<u>94</u>
<u>3</u> .	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	WNW/0.0	2.48	94
<u>3</u>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	WNW/0.0	2.48	<u>95</u>
<u>3</u>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	WNW/0.0	2.48	<u>95</u>
<u>3</u>	NPCB	CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. SOUTH SERVICE RD. OAKVILLE ON L6J 5E2	WNW/0.0	2.48	<u>95</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>3</u>	SCT	General Electric Lighting Canada Inc.	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	2.48	<u>96</u>
3	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	WNW/0.0	2.48	<u>96</u>
<u>3</u>	CA		Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	WNW/0.0	2.48	<u>96</u>
<u>3</u>	CA		Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	WNW/0.0	2.48	97
<u>3</u>	CA		Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	WNW/0.0	2.48	<u>97</u>
<u>3</u>	СА		Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	WNW/0.0	2.48	<u>97</u>
<u>3</u>	СА		Pt Lt 12, Conc 3 SDS, Lot 113, 114 R.Plan 1009; Oakville ON	WNW/0.0	2.48	<u>98</u>
<u>3</u>	СА		Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	WNW/0.0	2.48	<u>98</u>
<u>3</u>	CA		Pt Lt 12, Conc 3 SDS, Lot 113, 114 R.Plan 1009; Oakville ON	WNW/0.0	2.48	<u>98</u>
<u>3</u>	СА		Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	WNW/0.0	2.48	<u>99</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>3</u>	EBR	General Electric Canada Ltd.	420 SOUTH SERVICE ROAD EAST, OAKVILLE TOWN Oakville ON	WNW/0.0	2.48	9 <u>9</u>
<u>3</u>	EBR	General Electric Canada Ltd.	420 SOUTH SERVICE ROAD EAST, OAKVILLE TOWN TOWN OF OAKVILLE ON	WNW/0.0	2.48	<u>99</u>
<u>3</u>	EBR	General Electric Canada Inc.	420 South Service Road East, part lot 12, concession 3 TOWN OF OAKVILLE ON	WNW/0.0	2.48	100
<u>3</u>	EBR	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	WNW/0.0	2.48	100
<u>3</u>	EBR	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	WNW/0.0	2.48	<u>101</u>
<u>3</u>	EBR	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	WNW/0.0	2.48	101
<u>3</u>	EBR	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	WNW/0.0	2.48	102
<u>3</u>	SCT	GE Lighting	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	2.48	<u>102</u>
<u>3</u>	EBR	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	WNW/0.0	2.48	102

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>3</u>	EBR	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	WNW/0.0	2.48	103
<u>3</u>	EBR	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	WNW/0.0	2.48	103
<u>3</u>	ОРСВ	CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	WNW/0.0	2.48	104
<u>3</u>	ОРСВ	CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	WNW/0.0	2.48	104
<u>3</u>	ОРСВ	CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	WNW/0.0	2.48	<u>105</u>
<u>3</u>	ОРСВ	CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	WNW/0.0	2.48	<u>105</u>
<u>3</u>	GEN	CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON	WNW/0.0	2.48	105
<u>3</u>	GEN	CANADIAN GENERAL ELECTRIC CO. LTD.	420 SOUTH SERVICE ROAD OAKVILLE ON L6J 5C1	WNW/0.0	2.48	106
<u>3</u>	GEN	CANADIAN GENERAL ELECTRIC CO. LTD.	420 SOUTH SERVICE ROAD OAKVILLE ON L6J 5C1	WNW/0.0	2.48	106
<u>3</u>	GEN	GE LIGHTING CANADA	DIV. OF GE CANADA 420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	WNW/0.0	2.48	<u>107</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>3</u>	GEN	GENERAL ELECTRIC CANADA INC.	OAKVILLE LAMP PLANT 420 SOUTH SERVICE ROAD, EAST OAKVILLE ON L6J 2X6	WNW/0.0	2.48	108
<u>3</u> .	GEN	GENERAL ELECTRIC CANADA INC.	OAKVILLE EAST LAMP PLANT 420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	WNW/0.0	2.48	109
<u>3</u>	GEN	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	WNW/0.0	2.48	110
<u>3</u>	GEN	GENERAL ELECTRIC CANADA INC.	GE LIGHTING CANADA, OAKVILLE LAMP PLANT 420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	WNW/0.0	2.48	111
<u>3</u>	GEN	GE LIGHTING CANADA	420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	WNW/0.0	2.48	112
<u>3</u> "	GEN	GE CONSUMER PRODUCTS	420 South Service Rd East Oakville ON L6J 2X6	WNW/0.0	2.48	113
<u>3</u>	SCT	GE Consumer Product	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	2.48	114
<u>3</u>	GEN	General Electric Canada	420 South Service Rd East Oakville ON	WNW/0.0	2.48	115
<u>3</u>	NPCB	CANADIAN GENERAL ELECTRIC CO LTD	420 SOUTH SERVICE ROAD OAKVILLE EAST LAMP PLANT Oakville ON	WNW/0.0	2.48	116

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>3</u>	SCT	GE Consumer & Industrial	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	2.48	<u>117</u>
<u>3</u>	EHS		420 South Service Road East Oakville ON L6J 2X6	WNW/0.0	2.48	117
<u>3</u>	SPL	General Electric Canada	420 South Service Road East <unofficial> Oakville ON L6J 2X6</unofficial>	WNW/0.0	2.48	117
<u>3</u>	SPL	General Electric Canada	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	2.48	118
<u>3</u>	NPCB	CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD OAKVILLE ON L6J 5E2	WNW/0.0	2.48	119
<u>3</u>	NPCB	GENERAL ELECTRIC CANADA (CANADIAN GENERAL ELECTRIC CO LTD)	OAKVILLE EAST LAMP PLANT 420 SOUTH SERVICE ROAD OAKVILLE ON L6J 2X6	WNW/0.0	2.48	119
<u>3</u>	NPCB	GENERAL ELECTRIC CANADA (GENERAL ELECTRIC LIGHTING CANADA)	420 SOUTH SERVICE RD. E. OAKVILLE ON L6J 2X6	WNW/0.0	2.48	129
<u>3</u>	SPL	General Electric Canada	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	2.48	<u>129</u>
<u>3</u>	SPL	General Electric Canada	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	2.48	<u>130</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>3</u>	SPL	General Electric Canada	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	2.48	131
<u>3</u>	SPL	General Electric Canada	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	2.48	<u>132</u>
<u>3</u>	SPL	General Electric Canada	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	2.48	133
3	EHS		420 South Service Road East Oakville ON L6J 2X6	WNW/0.0	2.48	133
<u>3</u>	EHS		420 South Service Road East Oakville ON L6J 2X6	WNW/0.0	2.48	134
<u>3</u> .	CA	General Electric Canada Inc.	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	2.48	134
<u>3</u>	CA	General Electric Canada Inc.	420 South Service Road East Oakville ON L6J 2X6	WNW/0.0	2.48	<u>134</u>
<u>3</u>	CA	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	WNW/0.0	2.48	<u>134</u>
<u>3</u>	CA	General Electric Canada Inc.	420 South Service Road East Oakville ON L6J 2X6	WNW/0.0	2.48	135

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>3</u>	CA	General Electric Canada Inc.	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	2.48	135
<u>3</u>	CA	General Electric Canada Inc.	420 South Service Road East Oakville ON L6J 2X6	WNW/0.0	2.48	135
<u>3</u>	SCT	General Electric Canada Inc.	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	2.48	136
<u>3</u>	SPL	Iron Mountain Canada Corporation	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	2.48	136
<u>3</u>	GEN	General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	WNW/0.0	2.48	137
<u>3</u>	GEN	General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	WNW/0.0	2.48	138
<u>3</u>	GEN	General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	WNW/0.0	2.48	140
3	GEN	General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	WNW/0.0	2.48	141
<u>3</u>	SPL	General Electric Canada Company	420 South Service Road East Oakville ON	WNW/0.0	2.48	142
<u>3</u>	GEN	General Electric Canada	420 South Service Rd East Oakville ON	WNW/0.0	2.48	143

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>3</u> .	INC		420 SOUTH SERVICE ROAD EAST, OAKVILLE ON	WNW/0.0	2.48	145
<u>3</u>	SPL	GE Canada Commercial, Insurance & Credit Investments G.P.	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	2.48	146
<u>3</u>	ECA	General Electric Canada Inc.	420 South Service Road East Oakville ON L5N 5P9	WNW/0.0	2.48	146
<u>3</u>	ECA	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	WNW/0.0	2.48	147
<u>3</u>	ECA	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	WNW/0.0	2.48	147
<u>3</u> .	ECA	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	WNW/0.0	2.48	147
<u>3</u>	ECA	General Electric Canada Inc.	420 South Service Rd E Oakville ON L5N 5P9	WNW/0.0	2.48	148
<u>3</u>	ECA	General Electric Canada Inc.	420 South Service Rd Oakville ON L5N 5P9	WNW/0.0	2.48	148
<u>3</u>	ECA	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	WNW/0.0	2.48	148

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>3</u>	ECA	General Electric Canada Inc.	420 South Service Rd Oakville ON L5N 5P9	WNW/0.0	2.48	149
<u>3</u>	ECA	General Electric Canada Inc.	420 South Service Road East Oakville ON L5N 5P9	WNW/0.0	2.48	149
<u>3</u>	ECA	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	WNW/0.0	2.48	149
<u>3</u>	ECA	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	WNW/0.0	2.48	<u>150</u>
<u>3</u>	ECA	General Electric Canada Inc.	420 South Service Rd E Oakville ON L5N 5P9	WNW/0.0	2.48	<u>150</u>
<u>3</u>	ECA	General Electric Canada Inc.	420 South Service Road East Oakville ON L5N 5P9	WNW/0.0	2.48	<u>150</u>
<u>3</u>	ECA	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	WNW/0.0	2.48	<u>150</u>
<u>3</u>	GEN	FIRST GULF REAL ESTATE CORPORATION	420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	WNW/0.0	2.48	<u>151</u>
<u>3</u>	GEN	General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	WNW/0.0	2.48	<u>151</u>
<u>3</u>	GEN	General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	WNW/0.0	2.48	<u>153</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>3</u>	GEN	General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	WNW/0.0	2.48	<u>154</u>
<u>3</u>	GEN	General Electric Canada GE HOME & BUSINESS SOLUTIONS, OAKVILLE	420 South Service Rd East Oakville ON L6J 2X6	WNW/0.0	2.48	<u>156</u>
<u>3</u>	GEN	General Electric Canada GE HOME & BUSINESS SOLUTIONS, OAKVILLE	420 South Service Rd East Oakville ON L6J 2X6	WNW/0.0	2.48	<u>157</u>
<u>3</u>	REC	CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON	WNW/0.0	2.48	<u>157</u>
<u>3</u>	NPR2	OAKVILLE LAMP PLANT	420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J2X6	WNW/0.0	2.48	158
<u>3</u>	NPR2	OAKVILLE LAMP PLANT	420 SOUTH SERVICE ROAD OAKVILLE ON L6J2X6	WNW/0.0	2.48	164
<u>4</u>	wwis		lot 11 con 3 ON Well ID: 2802421	NNE/0.0	2.02	<u>174</u>
<u>5</u>	wwis		420 SOUTH SERVICE RD E OAKVILLE ON Well ID: 7241965	SE/0.0	-1.98	<u>177</u>
<u>6</u>	wwis		ON <i>Well ID:</i> 7214121	SE/0.0	-1.98	<u>181</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>7</u>	wwis		420 SOUTH SERVICE RD E OAKVILLE ON	NNE/0.0	1.11	182
			Well ID : 7241966			
<u>8</u>	WWIS		420 SOUTH SERVICE RD EAST OAKVILLE ON	NNE/0.0	1.11	185
			Well ID: 7241967			

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>9</u> .	SCT	GE LIGHTING CANADA	468 SOUTH SERVICE RD OAKVILLE ON L6J 2X6	N/1.1	2.02	189
9	EHS		468 South Service Road East Oakville ON L6J 2X6	N/1.1	2.02	189
9	EHS		420 And 468 South Service Rd E Oakville ON	N/1.1	2.02	189
<u>10</u>	wwis		354 DAVIS DRIVE Oakville ON <i>Well ID:</i> 7205231	S/9.0	-2.90	189
<u>11</u>	wwis		ON <i>Well ID:</i> 7217180	SW/27.7	1.06	193
<u>12</u>	wwis		354 DAVIS RD OAKVILLE ON <i>Well ID:</i> 7104345	SSW/28.9	-1.18	194
<u>13</u>	SCT	R-METRICS LTD.	389 DAVIS RD OAKVILLE ON L6J 2X2	SW/31.5	-0.04	<u>197</u>
<u>13</u>	SCT	NON DESTRUCTIVE TESTING PROD	389 DAVIS RD OAKVILLE ON L6J 2X2	SW/31.5	-0.04	<u>197</u>
<u>13</u>	GEN	ATLAS TESTING & LAB SERVICES	389 DAVIS RD. OAKVILLE ON L6J 2X2	SW/31.5	-0.04	198
<u>13</u>	GEN	ATLAS TESTING & LAB SERVICES	389 DAVIS RD. OAKVILLE ON L6J 2X2	SW/31.5	-0.04	198
<u>13</u>	GEN	ATLAS TESTING LABS AND SERVICES	389 DAVIS ROAD OAKVILLE ON L6J 2X2	SW/31.5	-0.04	199
<u>13</u>	GEN	ATLAS TESTING LABS AND SERVICES 03-227	389 DAVIS ROAD OAKVILLE ON L6J 2X2	SW/31.5	-0.04	199

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>13</u>	GEN	AITEC INC.	389 DAVIS ROAD OAKVILLE ON L6J 2X2	SW/31.5	-0.04	<u>199</u>
<u>13</u>	GEN	TEAM Industrial Services Inspection Services Canad	389 DAVIS ROAD OAKVILLE ON L6J 2X2	SW/31.5	-0.04	200
<u>13</u>	GEN	TISI Inspection Services East, Inc.	389 DAVIS ROAD OAKVILLE ON L6J 2X2	SW/31.5	-0.04	<u>201</u>
<u>13</u>	GEN	TISI Canada Inc.	389 DAVIS ROAD OAKVILLE ON L6J 2X2	SW/31.5	-0.04	<u>202</u>
<u>13</u>	GEN	TISI Canada Inc.	389 DAVIS ROAD OAKVILLE ON L6J 2X2	SW/31.5	-0.04	203
<u>13</u>	EHS		389 Davis Rd Oakville ON L6J2X2	SW/31.5	-0.04	203
<u>14</u>	WWIS		420 SOUTH SERVICE RD. E OAKVILLE ON Well ID: 7241910	S/36.3	-1.98	204
<u>15</u>	WWIS		354 DAVIS DRIVE Oakville ON <i>Well ID</i> : 7205230	S/38.6	-1.98	207
<u>16</u>	wwis		420 SOUTH SERVICE RD. E OAKVILLE ON Well ID: 7241911	\$/39.0	-1.98	210
<u>17</u>	PRT	HOMER PROVOST SHELL SERVICE	374 SOUTH SERVICE RD OAKVILLE ON	WSW/47.4	4.09	<u>213</u>
<u>17</u>	DTNK	HOMER PROVOST SHELL SERVICE	374 SOUTH SERVICE RD E OAKVILLE ON L6J 2X6	WSW/47.4	4.09	<u>214</u>
<u>17</u>	DTNK	HOMER PROVOST SHELL SERVICE	374 SOUTH SERVICE RD E OAKVILLE ON	WSW/47.4	4.09	<u>214</u>
<u>18</u>	EHS		374 Service Rd S E Oakville ON L6J2X6	WSW/47.4	4.09	<u>215</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>19</u>	SCT	REPLA LIMITED	482 SOUTH SERVICE RD E OAKVILLE ON L6J 2X6	NNE/47.6	1.44	215
<u>19</u>	SCT	ACKNA INDUSTRIES LTD.	482 SOUTH SERVICE RD E OAKVILLE ON L6J 2X6	NNE/47.6	1.44	215
<u>19</u>	CA	REPLA LIMITED	482 SOUTH SERVICE ROAD OAKVILLE TOWN ON	NNE/47.6	1.44	215
<u>19</u>	SCT	Repla Windows and Doors Ltd.	482 South Service Rd E Oakville ON L6J 2X6	NNE/47.6	1.44	216
<u>19</u>	SCT	AKNA INDUSTRIES LIMITED	482 South Service Rd E Oakville ON L6J 2X6	NNE/47.6	1.44	216
<u>19</u>	EBR	Repla Limited	482 South Service Road TOWN OF OAKVILLE ON	NNE/47.6	1.44	216
<u>19</u>	SCT	Repla Limited	482 South Service Rd E Oakville ON L6J 2X6	NNE/47.6	1.44	<u>217</u>
<u>19</u>	GEN	REPLA LIMITED	482 SOUTH SERVICE RD. EAST OAKVILLE, HALTON ON L6J 2X6	NNE/47.6	1.44	217
<u>19</u>	GEN	REPLA LIMITED 33-411	482 SOUTH SERVICE RD. EAST OAKVILLE, HALTON ON L6J 2X6	NNE/47.6	1.44	217
<u>19</u>	GEN	REPLA LIMITED	482 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	NNE/47.6	1.44	218
<u>19</u>	GEN	Repla Limited	482 South Service Road East Oakville ON	NNE/47.6	1.44	218
<u>19</u>	GEN	McCarthy Windows and Doors	482 South Service Rd. East Oakville ON L6J 2X6	NNE/47.6	1.44	218
<u>19</u>	GEN	2026324 Ontario Inc.	482 South Service Road East Oakville ON L6J 2X6	NNE/47.6	1.44	<u>219</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>19</u>	EASR	HILLSCO CONTRACTING GROUP INC.	482 SOUTH SERVICE RD E OAKVILLE ON L6J 2X6	NNE/47.6	1.44	<u>219</u>
<u>20</u>	WWIS		354 DAVIS RD Oakville ON	SSW/63.3	-0.95	220
			Well ID: 7187271			
<u>20</u>	WWIS		354 DAVIS RD Oakville ON	SSW/63.3	-0.95	222
			Well ID : 7187270			
<u>21</u>	BORE		ON	N/63.6	2.02	224
22	WWIS		354 DAVIS RD Oakville ON <i>Well ID</i> : 7187273	SSW/63.8	-0.95	225
			Weil ID. 1101213			
<u>23</u>	BORE		ON	WNW/67.6	4.02	<u>227</u>
<u>24</u>	wwis		354 DAVIS RD Oakville ON	SW/67.8	-0.35	228
			Well ID: 7187272			
<u>25</u>	WWIS		DAVIS AVE. Oakville ON	SSW/73.0	-1.06	<u>230</u>
			Well ID: 7173260			
<u>26</u>	WWIS		514 SOUTH SERVICE RD Oakville ON	NNE/84.4	2.02	<u>233</u>
			Well ID: 7220459			
<u>27</u>	WWIS		354 DAVIS RD Oakville ON	S/85.3	-2.35	236
			Well ID: 7187276			
<u>28</u>	SCT	Duct-O-Wire Canada Ltd.	379 Davis Rd Unit 3 Oakville ON L6J 2X2	SW/85.9	0.03	239
<u>28</u>	SCT	JTM TOOLING CO. LTD.	379 Davis Rd Unit 1 Oakville ON L6J 2X2	SW/85.9	0.03	239
<u>28</u>	GEN	DUCT-O-WIRE CANADA LIMITED	379 DAVIS ROAD, UNIT #3 OAKVILLE ON L6J 2X2	SW/85.9	0.03	<u>239</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
28	GEN	DUCT-O-WIRE CANADA LIMITED	379 DAVIS ROAD, UNIT #3 OAKVILLE ON L6J 2X2	SW/85.9	0.03	240
<u>28</u>	GEN	DUCT-O-WIRE CANADA LIMITED	379 DAVIS ROAD, UNIT #3 OAKVILLE ON L6J 2X2	SW/85.9	0.03	<u>240</u>
<u>28</u>	EHS		379 Davis Rd Oakville ON L6J 2X2	SW/85.9	0.03	240
<u>29</u>	BORE		ON	NW/90.0	3.88	<u>240</u>
<u>30</u>	BORE		ON	WNW/104.7	5.12	242
<u>31</u>	WWIS		354 DAVIS DR Oakville ON	SSW/109.5	-0.92	<u>243</u>
<u>32</u>	WWIS		Well ID: 7187274 461 CORNWALL RD. OAKVILLE ON	E/109.8	-2.43	<u>245</u>
<u>33</u>	EASR	FIRST GULF CORPORATION	Well ID: 7153280 365-465 DAVIS ROAD OAKVILLE ON L6J 2X2	SW/110.1	1.13	<u>248</u>
<u>34</u>	WWIS		420 SOUTH SERVICE RD. EAST OAKVILLE ON	SW/113.3	-0.01	<u>248</u>
<u>35</u>	SCT	PHOENIX FIBREGLASS INC	Well ID: 7241968 364 DAVIS RD OAKVILLE ON L6J 2X1	SSW/116.3	-0.93	<u>252</u>
<u>35</u>	GEN	PHOENIX FIBREGLASS INC. 31-824	364 DAVIS ROAD OAKVILLE ON L6J 2X1	SSW/116.3	-0.93	<u>252</u>
<u>35</u>	RSC	Cherokee-Oakville Property G. P., Inc.	00364 Davis Road, Oakville, Ontario, L6J 2X1 ON	SSW/116.3	-0.93	<u>252</u>
<u>35</u>	RSC	Cherokee-Oakville Property G.P., Inc.	364 DAVIS RD, OAKVILLE, ON, L6J 2X1 OAKVILLE ON L6J 2X1	SSW/116.3	-0.93	<u>253</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>35</u>	EHS		354 - 364 Davis Drive Oakville ON	SSW/116.3	-0.93	<u>253</u>
<u>36</u>	SCT	SALVATION ARMY TRIUMPH PRESS T	455 NORTH SERVICE RD E OAKVILLE ON L6H 1A5	NNW/119.4	4.02	<u>253</u>
<u>36</u>	GEN	NAYLOR GROUP INC.	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/119.4	4.02	<u>254</u>
<u>36</u>	GEN	SALVATION ARMY, THE	TRIUMPH PRESS 455 NORTH SERVICE RD. EAST OAKVILLE ON L6H 1A5	NNW/119.4	4.02	254
<u>36</u>	GEN	SALVATION ARMY TRIUMPH PRESS, THE 35-362	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/119.4	4.02	<u>255</u>
<u>36</u>	GEN	SALVATION ARMY TRIUMPH PRESS, THE	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/119.4	4.02	<u>255</u>
<u>36</u>	EHS		455 North Service Road East Oakville ON L6H 1A5	NNW/119.4	4.02	<u>255</u>
<u>36</u>	GEN	NAYLOR GROUP INC.	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/119.4	4.02	<u>256</u>
<u>36</u>	GEN	NAYLOR GROUP INC.	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/119.4	4.02	<u>256</u>
<u>36</u>	GEN	NAYLOR GROUP INC.	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/119.4	4.02	<u>257</u>
<u>36</u>	GEN	NAYLOR GROUP INC.	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/119.4	4.02	258
<u>36</u>	GEN	NAYLOR GROUP INC.	455 NORTH SERVICE ROAD EAST OAKVILLE ON	NNW/119.4	4.02	<u>258</u>
<u>36</u>	wwis		455 NORTH SERVICE RD Oakville ON	NNW/119.4	4.02	<u>259</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Well ID: 7241197			
<u>36</u>	EHS		455 Service Rd N E Oakville ON L6H1A5	NNW/119.4	4.02	<u>261</u>
<u>36</u>	SPL	Naylor Group Inc.	455 North Service Road East Oakville ON	NNW/119.4	4.02	<u>261</u>
<u>36</u>	GEN	Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/119.4	4.02	<u>262</u>
<u>36</u>	GEN	Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/119.4	4.02	<u>263</u>
<u>36</u>	GEN	Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/119.4	4.02	<u>263</u>
<u>36</u>	GEN	Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/119.4	4.02	<u>264</u>
<u>36</u>	GEN	Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/119.4	4.02	<u>264</u>
<u>36</u>	GEN	Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/119.4	4.02	<u>265</u>
<u>36</u>	GEN	Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/119.4	4.02	<u>265</u>
<u>37</u>	SPL	TRANSPORT TRUCK	Q.E.W. WESTBOUND LANE JUST EAST OF TRAFALGAR ROAD. TRANSPORT TRUCK (CARGO) OAKVILLE TOWN ON	WSW/122.8	5.48	<u>266</u>
38	WWIS		514 SOUTH SERVICE RD. OAKVILLE ON Well ID: 7296616	NNE/125.2	2.02	<u>267</u>
<u>39</u>	WWIS		514 SOUTH SERVICE RD. OAKVILLE ON Well ID: 7222810	NNE/125.4	2.02	<u>269</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>40</u>	WWIS		DAVIS AVE. Oakville ON	SSW/125.6	-1.68	<u>273</u>
			Well ID: 7173259			
<u>41</u>	BORE		ON	NW/127.5	4.02	<u>276</u>
<u>42</u>	wwis		514 SOUTH SERVICE RD OAKVILLE ON	NNE/129.4	2.02	<u>277</u>
43	wwis		Well ID: 7256496 354 DAVIS RD Oakville ON Well ID: 7187278	S/133.7	-2.98	280
44	wwis		562 CHARTWELL ROAD lot 108 OAKVILLE ON	ENE/133.8	-1.98	<u>282</u>
<u>45</u>	EBR	The Oakville and District Humane Society	Well ID: 7047693 445 Cornwall Road Oakville Ontario L6J 7S8 Oakville ON	ESE/138.8	-2.96	284
<u>45</u>	EBR	The Oakville and District Humane Society	445 Cornwall Road Oakville Ontario L6J 7S8 Oakville ON	ESE/138.8	-2.96	284
<u>45</u>	CA	The Oakville and District Humane Society	445 Cornwall Road Oakville ON L6J 7S8	ESE/138.8	-2.96	<u>285</u>
<u>45</u>	WDS	The Oakville and District Humane Society	445 Cornwall Road Oakville ON L6J 7S8	ESE/138.8	-2.96	285
<u>45</u>	ECA	The Oakville and District Humane Society	445 Cornwall Road Oakville ON L6J 7S8	ESE/138.8	-2.96	286
<u>45</u>	ECA	The Oakville and District Humane Society	445 Cornwall Road Oakville ON L6J 7S8	ESE/138.8	-2.96	286
<u>46</u>	wwis		514 SOUTH SERVICE RD. OAKVILLE ON Well ID: 7296617	NNE/138.9	2.02	286
<u>47</u>	EBR	Oaktown Collision Inc.	359 Davis Road Oakville Ontario Oakville ON	SW/139.0	0.00	289

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>47</u>	CA	Oaktown Collision Inc.	359 Davis Road Oakville ON	SW/139.0	0.00	289
<u>47</u>	ECA	Oaktown Collision Inc.	359 Davis Road Oakville ON L6J 2X2	SW/139.0	0.00	289
<u>47</u>	GEN	ACUMEN CORPORATION DEVELOPMENT INC.	359 DAVIS ROAD OAKVILLE ON L6J 2X2	SW/139.0	0.00	<u>290</u>
<u>47</u>	EHS		359 Davis Rd Oakville ON L6J2X2	SW/139.0	0.00	<u>290</u>
<u>48</u>	BORE		ON	WNW/139.2	5.30	<u>290</u>
<u>49</u>	wwis		514 SOUTH SERVICE RD OAKVILLE ON Well ID: 7256495	NNE/140.9	2.02	<u>291</u>
<u>50</u>	SCT	LEBLANC LTD.	461 Cornwall Rd Oakville ON L6J 7S8	ESE/141.0	-3.09	294
<u>50</u>	SCT	Radian Communications Services Corporation	461 Cornwall Rd Oakville ON L6J 7S8	ESE/141.0	-3.09	295
<u>50</u>	SPL	PRIVATE OWNER	461 CORNWALL RD. STORAGE TANK/BARREL OAKVILLE TOWN ON L6J 7S8	ESE/141.0	-3.09	295
<u>50</u>	SCT	Radian Communications Corp.	461 Cornwall Rd Oakville ON L6J 7S8	ESE/141.0	-3.09	296
<u>50</u>	GEN	LEBLANC LTD.	461 CORNWALL ROAD OAKVILLE ON L6J 5C5	ESE/141.0	-3.09	<u>296</u>
<u>50</u>	GEN	Radian Communication Services Corporation	461 Cornwall Road Oakville ON L6J 5C5	ESE/141.0	-3.09	<u>297</u>
<u>50</u>	SCT	Prestige Telecom	461 Cornwall Rd Oakville ON L6J 7S8	ESE/141.0	-3.09	298

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>50</u>	EBR	Radian Communication Services (Canada) Limited	461 Cornwall Road Oakville Ontario L6J 5C5 Oakville ON	ESE/141.0	-3.09	298
<u>50</u>	GEN	Radian Communication Services	461 Cornwall Road P.O. Box 880 Oakville ON L6J 7S8	ESE/141.0	-3.09	299
<u>50</u>	GEN	Tofino Developments Inc.	461 Cornwall Road Oakville ON L6J 7S8	ESE/141.0	-3.09	<u>299</u>
<u>50</u>	EHS		461 Cornwall Road Oakville ON L6J 7S8	ESE/141.0	-3.09	299
<u>50</u>	CA	Radian Communication Services (Canada) Limited	461 Cornwall Road Oakville ON L6J 7S8	ESE/141.0	-3.09	300
<u>50</u>	DTNK	MOHAWK WELDING SUPPLY LTD	461 CORNWALL DR OAKVILLE ON	ESE/141.0	-3.09	300
<u>50</u>	GEN	Radian Communication Services Corporation	461 Cornwall Road Oakville ON L6J 7S8	ESE/141.0	-3.09	300
<u>50</u>	GEN	Prestige Telecom	461 Cornwall Road Oakville ON L6J 7S8	ESE/141.0	-3.09	<u>301</u>
<u>50</u>	GEN	Prestige Telecom	461 Cornwall Road Oakville ON L6J 7S8	ESE/141.0	-3.09	302
<u>50</u>	EHS		461 Cornwall Rd Oakville ON L6J7S8	ESE/141.0	-3.09	303
<u>50</u>	ECA	Radian Communication Services (Canada) Limited	461 Cornwall Road Oakville ON L6T 5C5	ESE/141.0	-3.09	303
<u>51</u>	wwis		74 SOUTH SERVICE RD. OAKVILLE ON	NE/142.9	0.49	304
<u>52</u>	EHS		Well ID: 7222806 485 North Service Road East Oakville ON L6H 1A5	NNW/143.2	3.02	307

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<u>52</u>	EHS		485 North Service Road East Oakville ON L6H 1A5	NNW/143.2	3.02	<u>307</u>
<u>53</u>	wwis		514 SOUTH SERVICE RD Oakville ON Well ID: 7256503	NE/143.2	1.02	<u>307</u>
<u>54</u>	wwis		354 DAVIS DRIVE Oakville ON Well ID: 7205225	SW/144.0	-0.64	310
<u>55</u>	SPL		481 Cornwall Road Oakville OAKVILLE ON	E/145.0	-2.44	314
<u>56</u>	SPL	Longo Brothers Fruit Market Inc.	469 Cornwall Rd Oakville ON NA	ESE/146.1	-3.09	<u>315</u>
<u>56</u>	GEN	JORADA HOLDINGS CORP.	469 CORNWALL RD OAKVILLE ON L6J 7S8	ESE/146.1	-3.09	316
<u>56</u>	GEN	JORADA HOLDINGS CORP.	469 CORNWALL RD OAKVILLE ON L6J 7S8	ESE/146.1	-3.09	316
<u>56</u>	SPL	Neelands Refrigeration Limited	469 Cornwall Rd Oakville ON NA	ESE/146.1	-3.09	316
<u>56</u>	SPL	Longo Brothers Fruit Market Inc.	469 Cornwall Rd Oakville ON NA	ESE/146.1	-3.09	317
<u>56</u>	GEN	JORADA HOLDINGS CORP.	469 CORNWALL RD OAKVILLE ON L6J 7S8	ESE/146.1	-3.09	318
<u>56</u>	GEN	JORADA HOLDINGS CORP.	469 CORNWALL RD OAKVILLE ON L6J 7S8	ESE/146.1	-3.09	318
<u>57</u>	EBR	1257707 Ontario Limited	501 North Service Road East Oakville Ontario Oakville ON	N/146.3	3.02	<u>319</u>
<u>57</u>	ECA	1257707 Ontario Limited	501 North Service Rd E Oakville ON L6H 1A5	N/146.3	3.02	319

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<u>58</u>	CA	SEARLE CANADA INC.	400 IROQUOIS SHORE ROAD OAKVILLE TOWN ON L6H 1M5	NW/146.4	4.91	<u>319</u>
<u>58</u>	CA	SEARLE CANADA INC.	400 IROQUOIS SHORE RD. OAKVILLE TOWN ON L6H 1M5	NW/146.4	4.91	<u>320</u>
<u>58</u>	CA	SEARLE CANADA INC.	400 IROQUOIS SHORE ROAD OAKVILLE TOWN ON L6H 1M5	NW/146.4	4.91	<u>320</u>
<u>58</u>	CA	SEARLE CANADA INC.	400 IROQUOIS SHORE ROAD OAKVILLE TOWN ON L6H 1M5	NW/146.4	4.91	<u>320</u>
<u>58</u>	CA	ROBERTS PHARMACEUTICAL CANADA INC.	400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	NW/146.4	4.91	<u>321</u>
<u>58</u>	SCT	SEARLE CANADA	400 IROQUOIS SHORE RD OAKVILLE ON L6H 1M5	NW/146.4	4.91	321
<u>58</u>	SCT	SHIRE CANADA INC.	400 Iroquois Shore Rd Oakville ON L6H 1M5	NW/146.4	4.91	321
<u>58</u>	CA	SEARLE CANADA, UNIT OF MONSANTO CANADA I	400 IROQUOIS SHORE ROAD OAKVILLE TOWN ON L6H 1M5	NW/146.4	4.91	321
<u>58</u>	CA	Wellspring Pharmaceutical	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	322
<u>58</u>	CA	Wellspring Pharmaceutical	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	322
<u>58</u>	CA	Wellspring Pharmaceutical	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	322
<u>58</u>	CA	Wellspring Pharmaceutical	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	323
<u>58</u>	CA		400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	323

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<u>58</u>	CA		400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	323
<u>58</u>	CA		400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	324
<u>58</u>	EBR	Roberts Pharmaceutical Canada Inc.	400 Iroquois Shore Road TOWN OF OAKVILLE ON	NW/146.4	4.91	324
<u>58</u>	EBR	Shire Canada Inc.	400 Iroquois Shore Road Oakville Ontario Oakville ON	NW/146.4	4.91	324
<u>58</u>	EHS		400 Iroquois Shore Rd. Oakville ON L6H 1M5	NW/146.4	4.91	325
<u>58</u>	GEN	G.D. SEARLE & CO OF CDA LTD	400 IROQUOIS SHORE RD. OAKVILLE ON L6H 1M5	NW/146.4	4.91	325
<u>58</u>	GEN	SEARLE CANADA INC.	400 IROQUOIS SHORE RD. OAKVILLE ON L6H 1M5	NW/146.4	4.91	<u>325</u>
<u>58</u>	GEN	SEARLE CANADA INC. 16-026	400 IROQUOIS SHORE RD. OAKVILLE ON L6H 1M5	NW/146.4	4.91	<u>326</u>
<u>58</u>	GEN	SEARLE CANADA INC.(OUT OF BUSINESS)	400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	NW/146.4	4.91	<u>327</u>
<u>58</u>	GEN	ROBERTS PHARMACEUTICAL CANADA INC.	400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	NW/146.4	4.91	<u>327</u>
<u>58</u>	GEN	SHIRE CANADA INC.	400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	NW/146.4	4.91	328
<u>58</u>	GEN	WELLSPRING PHARMACEUTICAL CANADA CORP.	400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	NW/146.4	4.91	<u>328</u>

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<u>58</u>	GEN	3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	329
<u>58</u>	EHS		400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	330
<u>58</u>	EHS		400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	NW/146.4	4.91	330
<u>58</u>	EBR	Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville Ontario Oakville ON	NW/146.4	4.91	330
<u>58</u>	SCT	Wellspring Pharmaceutical	400 Iroquois Shore Rd Oakville ON L6H 1M5	NW/146.4	4.91	331
<u>58</u>	EHS		400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	331
<u>58</u>	CA	Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	331
<u>58</u>	EBR	Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	331
<u>58</u>	EHS		400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	332
<u>58</u>	GEN	WellSpring Pharmaceutic 053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	332
<u>58</u>	GEN	WellSpring Pharmaceutic 053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	333
<u>58</u>	GEN	WellSpring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	333
<u>58</u>	GEN	WellSpring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	334

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<u>58</u>	EBR	Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville, Regional Municipality of Halton TOWN OF OAKVILLE ON	NW/146.4	4.91	335
<u>58</u>	ECA	Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville Town ON	NW/146.4	4.91	335
<u>58</u>	NPRI	WELLSPRING PHARMACEUTICAL CORP.	400 IROQUOIS SHORE RD OAKVILLE ON L6H1M5	NW/146.4	4.91	336
<u>58</u>	NPRI	WELLSPRING PHARMACEUTICAL CORP.	400 IROQUOIS SHORE RD OAKVILLE ON L6H1M5	NW/146.4	4.91	337
<u>58</u>	NPRI	WELLSPRING PHARMACEUTICAL CORP.	400 IROQUOIS SHORE RD OAKVILLE ON L6H1M5	NW/146.4	4.91	338
<u>58</u>	NPRI	WELLSPRING PHARMACEUTICAL CORP.	400 IROQUOIS SHORE RD OAKVILLE ON L6H1M5	NW/146.4	4.91	339
<u>58</u>	EHS		400 Iroquois Shore Road Oakville ON	NW/146.4	4.91	342
<u>58</u>	GEN	WellSpring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON	NW/146.4	4.91	342
<u>58</u>	EHS		400 Iroquois Shore Rd Oakville ON L6H1M5	NW/146.4	4.91	342
<u>58</u>	ECA	Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Rd Oakville ON L6H 1M5	NW/146.4	4.91	343
<u>58</u>	ECA	Shire Canada Inc.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	343
<u>58</u>	ECA	Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	343
<u>58</u>	ECA	3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON M5X 1B1	NW/146.4	4.91	344

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<u>58</u>	ECA	3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON B3J 2X2	NW/146.4	4.91	344
<u>58</u>	ECA	3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON B3J 2X2	NW/146.4	4.91	344
<u>58</u>	ECA	3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON B3J 2X2	NW/146.4	4.91	345
<u>58</u>	ECA	3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON B3J 2X2	NW/146.4	4.91	345
<u>58</u>	ECA	3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON B3J 2X2	NW/146.4	4.91	345
<u>58</u>	GEN	WellSpring Pharma Services Inc.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	345
<u>58</u>	GEN	WellSpring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	346
<u>58</u>	GEN	WellSpring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	347
<u>58</u>	GEN	WellSpring Pharma Services Inc.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	348
<u>58</u>	EHS		400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	<u>350</u>
<u>58</u>	GEN	ANI Pharmaceuticals Canada Inc.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	<u>350</u>
<u>58</u>	GEN	ANI Pharmaceuticals Canada Inc.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	<u>351</u>
<u>58</u>	GEN	ANI Pharmaceuticals Canada Inc.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/146.4	4.91	353

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<u>58</u>	EHS		400 Iroquois Shore Rd Oakville ON L6H 1M5	NW/146.4	4.91	354
<u>58</u>	EHS		400 Iroquois Shore Rd Oakville ON L6H 1M5	NW/146.4	4.91	355
<u>58</u>	EHS		400 Iroquois Shore Rd Oakville ON L6H 1M5	NW/146.4	4.91	<u>355</u>
<u>58</u>	EHS		400 Iroquois Shore Rd Oakville ON L6H 1M5	NW/146.4	4.91	<u>355</u>
<u>59</u>	CA	SCHLEGEL CANADA INC.	514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	NNE/146.5	2.02	<u>355</u>
<u>59</u>	CA	SCHLEGEL CANADA INC.	514 SOUTH SERVICE RD OAKVILLE TOWN ON	NNE/146.5	2.02	<u>356</u>
<u>59</u>	CA	SCHLEGEL CORPORATION	514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	NNE/146.5	2.02	<u>356</u>
<u>59</u>	CA	SCHLEGEL CANADA INC.	514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	NNE/146.5	2.02	<u>356</u>
<u>59</u>	CA	BTR SEALING SYSTEMS NORTH AMERICA	514 SOUTH SERVICE ROAD OAKVILLE ON	NNE/146.5	2.02	<u>356</u>
<u>59</u>	CA	BTR SEALING SYSTEMS NORTH AMERICA	514 SOUTH SERVICE ROAD OAKVILLE ON	NNE/146.5	2.02	<u>357</u>
<u>59</u>	SCT	Schlegel Canada Inc.	514 South Service Rd E Oakville ON L6J 2X6	NNE/146.5	2.02	<u>357</u>
<u>59</u>	CA	SCHLEGEL CANADA, DIV. OF BTR SEALING SYS	514 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	NNE/146.5	2.02	357
<u>59</u>	CA	SCHLEGEL CANADA INC.	514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	NNE/146.5	2.02	358

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<u>59</u>	CA	SCHLEGEL CANADA INC.	514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	NNE/146.5	2.02	358
<u>59</u>	CA	SCHLEGEL CANADA, DIV. OF BTR SEALING SYS	514 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	NNE/146.5	2.02	358
<u>59</u>	CA	SCHLEGEL CANADA INC., BTR SEALING SYSTEM	514 SOUTH SERVICE ROAD OAKVILLE TOWN ON L6K 2H4	NNE/146.5	2.02	<u>359</u>
<u>59</u>	CA	SCHLEGEL CANADA INC., BTR SEALING SYSTEM	514 S. SERVICE RD., 8-3204-99 OAKVILLE TOWN ON L6K 2H4	NNE/146.5	2.02	<u>359</u>
<u>59</u>	EBR	BTR Sealing Sys.	514 South Service Road TOWN OF OAKVILLE ON	NNE/146.5	2.02	<u>359</u>
<u>59</u>	EBR	BTR Sealing Sys.	514 SOUTH SERVICE ROAD EAST, OAKVILLE TOWN TOWN OF OAKVILLE ON	NNE/146.5	2.02	<u>360</u>
<u>59</u>	EBR	BTR Sealing Sys.	514 South Service Road East TOWN OF OAKVILLE ON	NNE/146.5	2.02	<u>360</u>
<u>59</u>	EBR	BTR Sealing Sys.	514 South Service Road TOWN OF OAKVILLE ON	NNE/146.5	2.02	361
<u>59</u>	EBR	BTR Sealing Sys.	514 South Service Road TOWN OF OAKVILLE ON	NNE/146.5	2.02	<u>361</u>
<u>59</u>	EBR	Schlegel Canada Inc., BTR Sealing Systems North America	514 South Service Road TOWN OF OAKVILLE ON	NNE/146.5	2.02	<u>362</u>
<u>59</u>	EBR	Schegel Canada Inc., BTR Sealing Systems North America	514 South Service Road TOWN OF OAKVILLE ON	NNE/146.5	2.02	<u>362</u>
<u>59</u>	EBR	Schlegel Canada Inc.	514 South Service Road Oakville Ontario Oakville ON	NNE/146.5	2.02	362

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<u>59</u>	EHS		514 South Service Rd Oakville ON L6J 2X6	NNE/146.5	2.02	363
<u>59</u>	EHS		514 South Service Rd Oakville ON L6J 5A2	NNE/146.5	2.02	<u>363</u>
<u>59</u>	GEN	SCHLEGEL CANADA INC.	514 SOUTH SERVICE RD. BOX 218 OAKVILLE ON L6J 5A2	NNE/146.5	2.02	<u>363</u>
<u>59</u>	GEN	BTR SEALING SYSTEMS NORTH AMERICA	514 SOUTH SERVICE ROAD OAKVILLE ON L6J 5A2	NNE/146.5	2.02	<u>364</u>
<u>59</u>	GEN	SCHLEGEL CANADA INC. 34- 293	514 SOUTH SERVICE RD. BOX 218 OAKVILLE ON L6J 5A2	NNE/146.5	2.02	<u>365</u>
<u>59</u>	GEN	BTR SEALING SYSTEMS CANADA	514 SOUTH SERVICE ROAD OAKVILLE ON L6J 5A2	NNE/146.5	2.02	<u>367</u>
<u>59</u>	GEN	METZELER AUTOMOTIVE PROFILE SYSTEMS	514 SOUTH SERVICE ROAD OAKVILLE ON L6J 5A2	NNE/146.5	2.02	368
<u>59</u>	SCT	Metzeler Automotive Profile	514 South Service Rd E Oakville ON L6J 2X6	NNE/146.5	2.02	<u>369</u>
<u>59</u>	EHS		514 South Service Road East Oakville ON L6J 2X6	NNE/146.5	2.02	<u>369</u>
<u>59</u>	EHS		514 South Service Rd E Oakville ON L6J 2X6	NNE/146.5	2.02	<u>370</u>
<u>59</u>	EBR	Schlegel Canada Inc.	514 South Service Road Oakville Ontario Oakville ON	NNE/146.5	2.02	<u>370</u>
<u>59</u>	EBR	Schlegel Canada Inc.	514 South Service Road Oakville Ontario Oakville ON	NNE/146.5	2.02	<u>370</u>

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<u>59</u>	SCT	Henniges Automotive, Schlegel	514 South Service Rd E Oakville ON L6J 2X6	NNE/146.5	2.02	<u>371</u>
<u>59</u>	GEN	Henniges Automotive Schlegel Canada Inc.	514 SOUTH SERVICE ROAD OAKVILLE ON L6J 5A2	NNE/146.5	2.02	<u>371</u>
<u>59</u>	EHS		514 South Service Road East Oakville ON L6J 2X6	NNE/146.5	2.02	372
<u>59</u>	CA	Schlegel Canada Inc.	514 South Service Road Oakville ON	NNE/146.5	2.02	<u>372</u>
<u>59</u>	CA	Schlegel Canada Inc.	514 South Service Road Oakville ON	NNE/146.5	2.02	<u>373</u>
<u>59</u>	CA	Schlegel Canada Inc.	514 South Service Road Oakville ON	NNE/146.5	2.02	<u>373</u>
<u>59</u>	EASR	HENNIGES AUTOMOTIVE SCHLEGEL CANADA INC.	514 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 5A2	NNE/146.5	2.02	<u>373</u>
<u>59</u>	GEN	Henniges Automotive Schlegel Canada Inc.	514 SOUTH SERVICE ROAD OAKVILLE ON	NNE/146.5	2.02	374
<u>59</u>	ECA	Henniges Automotive Schlegel Canada Inc.	514 South Service Rd Oakville ON	NNE/146.5	2.02	<u>375</u>
<u>59</u>	EBR	Henniges Automotive Schlegel Canada Inc.	514 South Service Road Oakville Regional Municipality of Halton L6J 5A2 TOWN OF OAKVILLE ON	NNE/146.5	2.02	375
<u>59</u>	GEN	Henniges Automotive Schlegel Canada Inc.	514 SOUTH SERVICE ROAD OAKVILLE ON	NNE/146.5	2.02	376
<u>59</u>	GEN	Henniges Automotive Schlegel Canada Inc.	514 SOUTH SERVICE ROAD OAKVILLE ON	NNE/146.5	2.02	<u>377</u>
<u>59</u>	GEN	Henniges Automotive Schlegel Canada Inc.	514 South service road, East OAKVILLE ON	NNE/146.5	2.02	378

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>59</u>	EHS		514 Service Rd S E Oakville ON L6J2X6	NNE/146.5	2.02	379
<u>59</u>	GEN	Henniges Automotive Schlegel Canada Inc.	514 South service road, East OAKVILLE ON	NNE/146.5	2.02	380
<u>59</u>	ECA	Henniges Automotive Schlegel Canada Inc.	514 South Service Road East Oakville Town ON L6J 2X6	NNE/146.5	2.02	<u>381</u>
<u>59</u>	ECA	Henniges Automotive Schlegel Canada Inc.	514 South Service Rd Oakville ON L6J 5A2	NNE/146.5	2.02	<u>381</u>
<u>59</u>	ECA	Henniges Automotive Schlegel Canada Inc.	514 South Service Rd Oakville ON L6J 5A2	NNE/146.5	2.02	<u>381</u>
<u>59</u>	ECA	Schlegel Canada Inc.	514 South Service Road Oakville ON L6J 5A2	NNE/146.5	2.02	382
<u>59</u>	ECA	Schlegel Canada Inc.	514 South Service Road Oakville ON L6J 5A2	NNE/146.5	2.02	382
<u>59</u>	ECA	Schlegel Canada Inc.	514 South Service Road Oakville ON L6J 5A2	NNE/146.5	2.02	382
<u>59</u>	GEN	FIRST GULF SSR1 LIMITED	514 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	NNE/146.5	2.02	383
<u>59</u>	GEN	Delsan-AIM	514 SOUTH SERVICE RD OAKVILLE ON L6J 2X6	NNE/146.5	2.02	383
<u>59</u>	GEN	FIRST GULF CORPORATION	514 SOUTH SERVICE ROAD OAKVILLE ON L6J 2X6	NNE/146.5	2.02	383
<u>59</u>	GEN	FIRST GULF CORPORATION	514 SOUTH SERVICE ROAD OAKVILLE ON L6J 2X6	NNE/146.5	2.02	384
<u>59</u>	GEN	Henniges Automotive Schlegel Canada Inc.	514 South service road, East OAKVILLE ON L6J 2X6	NNE/146.5	2.02	384

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>59</u>	NPR2	SCHELGEL CANADA - OAKVILLE	514 SOUTH SERVICE RD. OAKVILLE ON L6J5A2	NNE/146.5	2.02	<u>385</u>
<u>59</u>	NPR2	Canadian Operations	514 SOUTH SERVICE RD., 514 SOUTH SERVICE ROAD OAKVILLE ON L6J5A2	NNE/146.5	2.02	394
<u>59</u>	NPR2	CANADIAN OPERATIONS	514 SOUTH SERVICE RD.,, 514 SOUTH SERVICE ROAD, OAKVILLE ON L6J5A2	NNE/146.5	2.02	<u>400</u>
<u>59</u>	NPR2	CANADIAN OPERATIONS	SOUTH SERVICE ROAD OAKVILLE ON L6J5A2	NNE/146.5	2.02	<u>406</u>
<u>60</u>	SPL	Emlink Logistics	QEW Eastbound Oakville ON	WSW/146.9	5.47	<u>409</u>
<u>61</u>	SCT	ALBAT & WIRSAM NORTH AMERICAN	414 North Service Rd E Level 2 Oakville ON L6H 5R2	WNW/148.1	5.57	<u>410</u>
<u>61</u>	SCT	Albat & Wirsam North America Inc.	414 North Service Rd E Level 2 Oakville ON L6H 5R2	WNW/148.1	5.57	<u>410</u>
<u>61</u>	SCT	Albat + Wirsam North America Inc.	414 North Service Rd E Level 2 Oakville ON L6H 5R2	WNW/148.1	5.57	410
<u>61</u>	GEN	Steven J. Buck, D.D.S.	414 North Service Road E Oakville ON L6H 5R2	WNW/148.1	5.57	411
<u>62</u>	wwis		574 CHARTWELL RD Oakville ON <i>Well ID:</i> 7181975	NE/149.8	-0.98	411

Executive Summary: Summary By Data Source

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 6 BORE site(s) within approximately 0.15 kilometers of the project property.

Site	Address	Distance (m) 63.6	<u>Map Key</u>
	ON		_
	ON	67.6	<u>23</u>
	ON	90.0	<u>29</u>
	ON	104.7	<u>30</u>
	ON	127.5	<u>41</u>
	ON	139.2	<u>48</u>

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 70 CA site(s) within approximately 0.15 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	0.0	<u>3</u>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	0.0	<u>3</u>

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
G.E. LIGHTING IN CANADA	420 SOUTH SERVICE RD. OAKVILLE TOWN ON	0.0	<u>3</u>
GENERAL ELECTRIC CANADA, INC.	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	0.0	<u>3</u>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE RD. OAKVILLE TOWN ON	0.0	<u>3</u>
GENERAL ELECTRIC CANADA LIMITED	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	0.0	<u>3</u>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE RD. E OAKVILLE TOWN ON L6J 2X6	0.0	<u>3</u>
GENERAL ELECTRIC CANADA-G.E. LIGHTING	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	0.0	<u>3</u>
GE CANADA (OAKVILLE EAST LAMP PLANT)	420 SOUTH SERVICE RD. OAKVILLE TOWN ON	0.0	<u>3</u>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	0.0	<u>3</u>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	0.0	<u>3</u>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	0.0	<u>3</u>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	0.0	<u>3</u>

Site GENERAL ELECTRIC CANADA INC.	Address 420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	Distance (m) 0.0	Map Key 3
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	0.0	<u>3</u>
GENERAL ELECTRIC CANADA LIMITED	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	0.0	<u>3</u>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	0.0	<u>3</u>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	0.0	<u>3</u>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	0.0	<u>3</u>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	0.0	<u>3</u>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	0.0	<u>3</u>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	0.0	<u>3</u>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	0.0	<u>3</u>
	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	0.0	<u>3</u>
	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	0.0	<u>3</u>

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	0.0	<u>3</u>
	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	0.0	<u>3</u>
	Pt Lt 12, Conc 3 SDS, Lot 113, 114 R.Plan 1009; Oakville ON	0.0	<u>3</u>
	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	0.0	<u>3</u>
	Pt Lt 12, Conc 3 SDS, Lot 113, 114 R.Plan 1009; Oakville ON	0.0	<u>3</u>
	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	0.0	<u>3</u>
General Electric Canada Inc.	420 South Service Rd E Oakville ON L6J 2X6	0.0	<u>3</u>
General Electric Canada Inc.	420 South Service Road East Oakville ON L6J 2X6	0.0	<u>3</u>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	0.0	<u>3</u>
General Electric Canada Inc.	420 South Service Road East Oakville ON L6J 2X6	0.0	<u>3</u>
General Electric Canada Inc.	420 South Service Rd E Oakville ON L6J 2X6	0.0	<u>3</u>

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
General Electric Canada Inc.	420 South Service Road East Oakville ON L6J 2X6	0.0	<u>3</u>
REPLA LIMITED	482 SOUTH SERVICE ROAD OAKVILLE TOWN ON	47.6	<u>19</u>
The Oakville and District Humane Society	445 Cornwall Road Oakville ON L6J 7S8	138.8	<u>45</u>
Oaktown Collision Inc.	359 Davis Road Oakville ON	139.0	<u>47</u>
Radian Communication Services (Canada) Limited	461 Cornwall Road Oakville ON L6J 7S8	141.0	<u>50</u>
SEARLE CANADA INC.	400 IROQUOIS SHORE ROAD OAKVILLE TOWN ON L6H 1M5	146.4	<u>58</u>
SEARLE CANADA INC.	400 IROQUOIS SHORE RD. OAKVILLE TOWN ON L6H 1M5	146.4	<u>58</u>
SEARLE CANADA INC.	400 IROQUOIS SHORE ROAD OAKVILLE TOWN ON L6H 1M5	146.4	<u>58</u>
SEARLE CANADA INC.	400 IROQUOIS SHORE ROAD OAKVILLE TOWN ON L6H 1M5	146.4	<u>58</u>
ROBERTS PHARMACEUTICAL CANADA INC.	400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	146.4	<u>58</u>
SEARLE CANADA, UNIT OF MONSANTO CANADA I	400 IROQUOIS SHORE ROAD OAKVILLE TOWN ON L6H 1M5	146.4	<u>58</u>
Wellspring Pharmaceutical	400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
Wellspring Pharmaceutical	400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>
Wellspring Pharmaceutical	400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>
Wellspring Pharmaceutical	400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>
	400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>
	400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>
	400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>
Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>
SCHLEGEL CANADA, DIV. OF BTR SEALING SYS	514 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	146.5	<u>59</u>
SCHLEGEL CANADA INC., BTR SEALING SYSTEM	514 SOUTH SERVICE ROAD OAKVILLE TOWN ON L6K 2H4	146.5	<u>59</u>
SCHLEGEL CANADA INC., BTR SEALING SYSTEM	514 S. SERVICE RD., 8-3204-99 OAKVILLE TOWN ON L6K 2H4	146.5	<u>59</u>
Schlegel Canada Inc.	514 South Service Road Oakville ON	146.5	<u>59</u>

Site Schlegel Canada Inc.	Address 514 South Service Road Oakville ON	Distance (m) 146.5	<u>Map Key</u> <u>59</u>
Schlegel Canada Inc.	514 South Service Road Oakville ON	146.5	<u>59</u>
SCHLEGEL CANADA INC.	514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	146.5	<u>59</u>
SCHLEGEL CANADA INC.	514 SOUTH SERVICE RD OAKVILLE TOWN ON	146.5	<u>59</u>
SCHLEGEL CORPORATION	514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	146.5	<u>59</u>
SCHLEGEL CANADA INC.	514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	146.5	<u>59</u>
BTR SEALING SYSTEMS NORTH AMERICA	514 SOUTH SERVICE ROAD OAKVILLE ON	146.5	<u>59</u>
BTR SEALING SYSTEMS NORTH AMERICA	514 SOUTH SERVICE ROAD OAKVILLE ON	146.5	<u>59</u>
SCHLEGEL CANADA, DIV. OF BTR SEALING SYS	514 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	146.5	<u>59</u>
SCHLEGEL CANADA INC.	514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	146.5	<u>59</u>
SCHLEGEL CANADA INC.	514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	146.5	<u>59</u>

DTNK - Delisted Fuel Tanks

A search of the DTNK database, dated Oct 2023 has found that there are 3 DTNK site(s) within approximately 0.15 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
HOMER PROVOST SHELL SERVICE	374 SOUTH SERVICE RD E OAKVILLE ON L6J 2X6	47.4	<u>17</u>
HOMER PROVOST SHELL SERVICE	374 SOUTH SERVICE RD E OAKVILLE ON	47.4	<u>17</u>
MOHAWK WELDING SUPPLY LTD	461 CORNWALL DR OAKVILLE ON	141.0	<u>50</u>

EASR - Environmental Activity and Sector Registry

A search of the EASR database, dated Oct 2011-Dec 31, 2023 has found that there are 3 EASR site(s) within approximately 0.15 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
HILLSCO CONTRACTING GROUP INC.	482 SOUTH SERVICE RD E OAKVILLE ON L6J 2X6	47.6	<u>19</u>
FIRST GULF CORPORATION	365-465 DAVIS ROAD OAKVILLE ON L6J 2X2	110.1	33
HENNIGES AUTOMOTIVE SCHLEGEL CANADA INC.	514 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 5A2	146.5	<u>59</u>

EBR - Environmental Registry

A search of the EBR database, dated 1994 - Dec 31, 2023 has found that there are 32 EBR site(s) within approximately 0.15 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
General Electric Canada Ltd.	420 SOUTH SERVICE ROAD EAST, OAKVILLE TOWN Oakville ON	0.0	<u>3</u>

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
General Electric Canada Ltd.	420 SOUTH SERVICE ROAD EAST, OAKVILLE TOWN TOWN OF OAKVILLE ON	0.0	<u>3</u>
General Electric Canada Inc.	420 South Service Road East, part lot 12, concession 3 TOWN OF OAKVILLE ON	0.0	<u>3</u>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	0.0	<u>3</u>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	0.0	<u>3</u>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	0.0	<u>3</u>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	0.0	<u>3</u>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	0.0	3
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	0.0	<u>3</u>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	0.0	<u>3</u>
Repla Limited	482 South Service Road TOWN OF OAKVILLE ON	47.6	<u>19</u>
The Oakville and District Humane Society	445 Cornwall Road Oakville Ontario L6J 7S8 Oakville ON	138.8	<u>45</u>
The Oakville and District Humane Society	445 Cornwall Road Oakville Ontario L6J 7S8 Oakville ON	138.8	<u>45</u>

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
Oaktown Collision Inc.	359 Davis Road Oakville Ontario Oakville ON	139.0	<u>47</u>
Radian Communication Services (Canada) Limited	461 Cornwall Road Oakville Ontario L6J 5C5 Oakville ON	141.0	<u>50</u>
1257707 Ontario Limited	501 North Service Road East Oakville Ontario Oakville ON	146.3	<u>57</u>
Roberts Pharmaceutical Canada Inc.	400 Iroquois Shore Road TOWN OF OAKVILLE ON	146.4	<u>58</u>
Shire Canada Inc.	400 Iroquois Shore Road Oakville Ontario Oakville ON	146.4	<u>58</u>
Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville Ontario Oakville ON	146.4	<u>58</u>
Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>
Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville, Regional Municipality of Halton TOWN OF OAKVILLE ON	146.4	<u>58</u>
Henniges Automotive Schlegel Canada Inc.	514 South Service Road Oakville Regional Municipality of Halton L6J 5A2 TOWN OF OAKVILLE ON	146.5	<u>59</u>
BTR Sealing Sys.	514 South Service Road TOWN OF OAKVILLE ON	146.5	<u>59</u>
BTR Sealing Sys.	514 SOUTH SERVICE ROAD EAST, OAKVILLE TOWN TOWN OF OAKVILLE ON	146.5	<u>59</u>

Site	<u>Address</u>	Distance (m)	<u>Map Key</u>
BTR Sealing Sys.	514 South Service Road East TOWN OF OAKVILLE ON	146.5	<u>59</u>
BTR Sealing Sys.	514 South Service Road TOWN OF OAKVILLE ON	146.5	<u>59</u>
BTR Sealing Sys.	514 South Service Road TOWN OF OAKVILLE ON	146.5	<u>59</u>
Schlegel Canada Inc., BTR Sealing Systems North America	514 South Service Road TOWN OF OAKVILLE ON	146.5	<u>59</u>
Schegel Canada Inc., BTR Sealing Systems North America	514 South Service Road TOWN OF OAKVILLE ON	146.5	<u>59</u>
Schlegel Canada Inc.	514 South Service Road Oakville Ontario Oakville ON	146.5	<u>59</u>
Schlegel Canada Inc.	514 South Service Road Oakville Ontario Oakville ON	146.5	<u>59</u>
Schlegel Canada Inc.	514 South Service Road Oakville Ontario Oakville ON	146.5	<u>59</u>

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011- Dec 31, 2023 has found that there are 36 ECA site(s) within approximately 0.15 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	Map Key
General Electric Canada Inc.	420 South Service Road East Oakville ON L5N 5P9	0.0	<u>3</u>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	0.0	<u>3</u>

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	0.0	<u>3</u>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	0.0	<u>3</u>
General Electric Canada Inc.	420 South Service Rd E Oakville ON L5N 5P9	0.0	<u>3</u>
General Electric Canada Inc.	420 South Service Rd Oakville ON L5N 5P9	0.0	<u>3</u>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	0.0	<u>3</u>
General Electric Canada Inc.	420 South Service Rd Oakville ON L5N 5P9	0.0	<u>3</u>
General Electric Canada Inc.	420 South Service Road East Oakville ON L5N 5P9	0.0	<u>3</u>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	0.0	<u>3</u>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	0.0	<u>3</u>
General Electric Canada Inc.	420 South Service Rd E Oakville ON L5N 5P9	0.0	<u>3</u>
General Electric Canada Inc.	420 South Service Road East Oakville ON L5N 5P9	0.0	<u>3</u>

Site General Electric Canada Inc.	Address Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	Distance (m) 0.0	Map Key 3
The Oakville and District Humane Society	445 Cornwall Road Oakville ON L6J 7S8	138.8	<u>45</u>
The Oakville and District Humane Society	445 Cornwall Road Oakville ON L6J 7S8	138.8	<u>45</u>
Oaktown Collision Inc.	359 Davis Road Oakville ON L6J 2X2	139.0	<u>47</u>
Radian Communication Services (Canada) Limited	461 Cornwall Road Oakville ON L6T 5C5	141.0	<u>50</u>
1257707 Ontario Limited	501 North Service Rd E Oakville ON L6H 1A5	146.3	<u>57</u>
Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville Town ON	146.4	<u>58</u>
Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Rd Oakville ON L6H 1M5	146.4	<u>58</u>
Shire Canada Inc.	400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>
Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>
3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON M5X 1B1	146.4	<u>58</u>
3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON B3J 2X2	146.4	<u>58</u>

Site	<u>Address</u>	Distance (m)	Map Key
3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON B3J 2X2	146.4	<u>58</u>
3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON B3J 2X2	146.4	<u>58</u>
3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON B3J 2X2	146.4	<u>58</u>
3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON B3J 2X2	146.4	<u>58</u>
Henniges Automotive Schlegel Canada Inc.	514 South Service Road East Oakville Town ON L6J 2X6	146.5	<u>59</u>
Henniges Automotive Schlegel Canada Inc.	514 South Service Rd Oakville ON	146.5	<u>59</u>
Henniges Automotive Schlegel Canada Inc.	514 South Service Rd Oakville ON L6J 5A2	146.5	<u>59</u>
Schlegel Canada Inc.	514 South Service Road Oakville ON L6J 5A2	146.5	<u>59</u>
Schlegel Canada Inc.	514 South Service Road Oakville ON L6J 5A2	146.5	<u>59</u>
Schlegel Canada Inc.	514 South Service Road Oakville ON L6J 5A2	146.5	<u>59</u>
Henniges Automotive Schlegel Canada Inc.	514 South Service Rd Oakville ON L6J 5A2	146.5	<u>59</u>

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Dec 31, 2023 has found that there are 34 EHS site(s) within approximately 0.15 kilometers of the project property.

Site	Address 420 South Service Road East Oakville ON L6J 2X6	Distance (m) 0.0	Map Key 3
	420 South Service Road East Oakville ON L6J 2X6	0.0	<u>3</u>
	420 South Service Road East Oakville ON L6J 2X6	0.0	<u>3</u>
	468 South Service Road East Oakville ON L6J 2X6	1.1	9
	420 And 468 South Service Rd E Oakville ON	1.1	9
	389 Davis Rd Oakville ON L6J2X2	31.5	<u>13</u>
	374 Service Rd S E Oakville ON L6J2X6	47.4	<u>18</u>
	379 Davis Rd Oakville ON L6J 2X2	85.9	<u>28</u>
	354 - 364 Davis Drive Oakville ON	116.3	<u>35</u>
	455 North Service Road East Oakville ON L6H 1A5	119.4	<u>36</u>
	455 Service Rd N E Oakville ON L6H1A5	119.4	<u>36</u>

<u>Address</u>	Distance (m)	Map Key
359 Davis Rd Oakville ON L6J2X2	139.0	<u>47</u>
461 Cornwall Road Oakville ON L6J 7S8	141.0	<u>50</u>
461 Cornwall Rd Oakville ON L6J7S8	141.0	<u>50</u>
485 North Service Road East Oakville ON L6H 1A5	143.2	<u>52</u>
485 North Service Road East Oakville ON L6H 1A5	143.2	<u>52</u>
400 Iroquois Shore Rd. Oakville ON L6H 1M5	146.4	<u>58</u>
400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>
400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	146.4	<u>58</u>
400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>
400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>
400 Iroquois Shore Road Oakville ON	146.4	<u>58</u>

<u>Site</u>

<u>Site</u>	Address 400 Iroquois Shore Rd Oakville ON L6H1M5	<u>Distance (m)</u> 146.4	<u>Map Key</u> <u>58</u>
	400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>
	400 Iroquois Shore Rd Oakville ON L6H 1M5	146.4	<u>58</u>
	400 Iroquois Shore Rd Oakville ON L6H 1M5	146.4	<u>58</u>
	400 Iroquois Shore Rd Oakville ON L6H 1M5	146.4	<u>58</u>
	400 Iroquois Shore Rd Oakville ON L6H 1M5	146.4	<u>58</u>
	514 South Service Rd Oakville ON L6J 2X6	146.5	<u>59</u>
	514 South Service Rd Oakville ON L6J 5A2	146.5	<u>59</u>
	514 South Service Road East Oakville ON L6J 2X6	146.5	<u>59</u>
	514 South Service Rd E Oakville ON L6J 2X6	146.5	<u>59</u>
	514 South Service Road East Oakville ON L6J 2X6	146.5	<u>59</u>
	514 Service Rd S E Oakville ON L6J2X6	146.5	<u>59</u>

Site Address Distance (m) Map Key

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Oct 31, 2022 has found that there are 106 GEN site(s) within approximately 0.15 kilometers of the project property.

Site CANADIAN GENERAL ELECTRIC	Address 420 SOUTH SERVICE RD. OAKVILLE ON	Distance (m) 0.0	Map Key
CANADIAN GENERAL ELECTRIC CO.	420 SOUTH SERVICE ROAD	0.0	<u>3</u>
LTD. CANADIAN GENERAL ELECTRIC CO.	OAKVILLE ON L6J 5C1 420 SOUTH SERVICE ROAD	0.0	
LTD.	OAKVILLE ON L6J 5C1		<u>3</u>
GE LIGHTING CANADA	DIV. OF GE CANADA 420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	0.0	<u>3</u>
GENERAL ELECTRIC CANADA INC.	OAKVILLE LAMP PLANT 420 SOUTH SERVICE ROAD, EAST OAKVILLE ON L6J 2X6	0.0	<u>3</u>
GENERAL ELECTRIC CANADA INC.	OAKVILLE EAST LAMP PLANT 420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	0.0	<u>3</u>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	0.0	3
GENERAL ELECTRIC CANADA INC.	GE LIGHTING CANADA, OAKVILLE LAMP PLANT 420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	0.0	<u>3</u>
GE LIGHTING CANADA	420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	0.0	<u>3</u>

Site GE CONSUMER PRODUCTS	Address 420 South Service Rd East Oakville ON L6J 2X6	Distance (m) 0.0	Map Key 3
General Electric Canada	420 South Service Rd East Oakville ON	0.0	<u>3</u>
General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	0.0	<u>3</u>
General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	0.0	<u>3</u>
General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	0.0	<u>3</u>
General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	0.0	<u>3</u>
General Electric Canada	420 South Service Rd East Oakville ON	0.0	<u>3</u>
FIRST GULF REAL ESTATE CORPORATION	420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	0.0	<u>3</u>
General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	0.0	<u>3</u>
General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	0.0	<u>3</u>
General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	0.0	<u>3</u>
General Electric Canada GE HOME & BUSINESS SOLUTIONS, OAKVILLE	420 South Service Rd East Oakville ON L6J 2X6	0.0	<u>3</u>

Site	<u>Address</u>	Distance (m)	Map Key
General Electric Canada GE HOME & BUSINESS SOLUTIONS, OAKVILLE	420 South Service Rd East Oakville ON L6J 2X6	0.0	<u>3</u>
ATLAS TESTING & LAB SERVICES	389 DAVIS RD. OAKVILLE ON L6J 2X2	31.5	<u>13</u>
ATLAS TESTING & LAB SERVICES	389 DAVIS RD. OAKVILLE ON L6J 2X2	31.5	<u>13</u>
ATLAS TESTING LABS AND SERVICES	389 DAVIS ROAD OAKVILLE ON L6J 2X2	31.5	<u>13</u>
ATLAS TESTING LABS AND SERVICES 03-227	389 DAVIS ROAD OAKVILLE ON L6J 2X2	31.5	<u>13</u>
AITEC INC.	389 DAVIS ROAD OAKVILLE ON L6J 2X2	31.5	<u>13</u>
TEAM Industrial Services Inspection Services Canad	389 DAVIS ROAD OAKVILLE ON L6J 2X2	31.5	<u>13</u>
TISI Inspection Services East, Inc.	389 DAVIS ROAD OAKVILLE ON L6J 2X2	31.5	<u>13</u>
TISI Canada Inc.	389 DAVIS ROAD OAKVILLE ON L6J 2X2	31.5	<u>13</u>
TISI Canada Inc.	389 DAVIS ROAD OAKVILLE ON L6J 2X2	31.5	<u>13</u>
REPLA LIMITED	482 SOUTH SERVICE RD. EAST OAKVILLE, HALTON ON L6J 2X6	47.6	<u>19</u>

Site REPLA LIMITED 33-411	Address 482 SOUTH SERVICE RD. EAST OAKVILLE, HALTON ON L6J 2X6	<u>Distance (m)</u> 47.6	<u>Map Key</u> <u>19</u>
REPLA LIMITED	482 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	47.6	<u>19</u>
Repla Limited	482 South Service Road East Oakville ON	47.6	<u>19</u>
McCarthy Windows and Doors	482 South Service Rd. East Oakville ON L6J 2X6	47.6	<u>19</u>
2026324 Ontario Inc.	482 South Service Road East Oakville ON L6J 2X6	47.6	<u>19</u>
DUCT-O-WIRE CANADA LIMITED	379 DAVIS ROAD, UNIT #3 OAKVILLE ON L6J 2X2	85.9	<u>28</u>
DUCT-O-WIRE CANADA LIMITED	379 DAVIS ROAD, UNIT #3 OAKVILLE ON L6J 2X2	85.9	<u>28</u>
DUCT-O-WIRE CANADA LIMITED	379 DAVIS ROAD, UNIT #3 OAKVILLE ON L6J 2X2	85.9	<u>28</u>
PHOENIX FIBREGLASS INC. 31-824	364 DAVIS ROAD OAKVILLE ON L6J 2X1	116.3	<u>35</u>
NAYLOR GROUP INC.	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	119.4	<u>36</u>
SALVATION ARMY, THE	TRIUMPH PRESS 455 NORTH SERVICE RD. EAST OAKVILLE ON L6H 1A5	119.4	<u>36</u>
SALVATION ARMY TRIUMPH PRESS, THE 35-362	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	119.4	<u>36</u>

Site	<u>Address</u>	Distance (m)	Map Key
SALVATION ARMY TRIUMPH PRESS, THE	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	119.4	<u>36</u>
NAYLOR GROUP INC.	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	119.4	<u>36</u>
NAYLOR GROUP INC.	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	119.4	<u>36</u>
NAYLOR GROUP INC.	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	119.4	<u>36</u>
NAYLOR GROUP INC.	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	119.4	<u>36</u>
NAYLOR GROUP INC.	455 NORTH SERVICE ROAD EAST OAKVILLE ON	119.4	<u>36</u>
Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	119.4	<u>36</u>
Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	119.4	<u>36</u>
Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	119.4	<u>36</u>
Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	119.4	<u>36</u>
Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	119.4	<u>36</u>

Site	<u>Address</u>	Distance (m)	Map Key
Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	119.4	<u>36</u>
Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	119.4	<u>36</u>
ACUMEN CORPORATION DEVELOPMENT INC.	359 DAVIS ROAD OAKVILLE ON L6J 2X2	139.0	<u>47</u>
Prestige Telecom	461 Cornwall Road Oakville ON L6J 7S8	141.0	<u>50</u>
LEBLANC LTD.	461 CORNWALL ROAD OAKVILLE ON L6J 5C5	141.0	<u>50</u>
Radian Communication Services Corporation	461 Cornwall Road Oakville ON L6J 5C5	141.0	<u>50</u>
Radian Communication Services	461 Cornwall Road P.O. Box 880 Oakville ON L6J 7S8	141.0	<u>50</u>
Tofino Developments Inc.	461 Cornwall Road Oakville ON L6J 7S8	141.0	<u>50</u>
Radian Communication Services Corporation	461 Cornwall Road Oakville ON L6J 7S8	141.0	<u>50</u>
Prestige Telecom	461 Cornwall Road Oakville ON L6J 7S8	141.0	<u>50</u>
JORADA HOLDINGS CORP.	469 CORNWALL RD OAKVILLE ON L6J 7S8	146.1	<u>56</u>
JORADA HOLDINGS CORP.	469 CORNWALL RD OAKVILLE ON L6J 7S8	146.1	<u>56</u>

Site	<u>Address</u>	Distance (m)	<u>Map Key</u>
JORADA HOLDINGS CORP.	469 CORNWALL RD OAKVILLE ON L6J 7S8	146.1	<u>56</u>
JORADA HOLDINGS CORP.	469 CORNWALL RD OAKVILLE ON L6J 7S8	146.1	<u>56</u>
G.D. SEARLE & CO OF CDA LTD	400 IROQUOIS SHORE RD. OAKVILLE ON L6H 1M5	146.4	<u>58</u>
SEARLE CANADA INC.	400 IROQUOIS SHORE RD. OAKVILLE ON L6H 1M5	146.4	<u>58</u>
SEARLE CANADA INC. 16-026	400 IROQUOIS SHORE RD. OAKVILLE ON L6H 1M5	146.4	<u>58</u>
SEARLE CANADA INC.(OUT OF BUSINESS)	400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	146.4	<u>58</u>
ROBERTS PHARMACEUTICAL CANADA INC.	400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	146.4	<u>58</u>
SHIRE CANADA INC.	400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	146.4	<u>58</u>
WELLSPRING PHARMACEUTICAL CANADA CORP.	400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	146.4	<u>58</u>
3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>
WellSpring Pharmaceutic 053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>

Site WellSpring Pharmaceutic 053851 Nova Scotia Company	Address 400 Iroquois Shore Road Oakville ON L6H 1M5	<u>Distance (m)</u> 146.4	<u>Map Key</u> <u>58</u>
WellSpring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>
WellSpring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>
WellSpring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON	146.4	<u>58</u>
WellSpring Pharma Services Inc.	400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>
WellSpring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>
WellSpring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>
WellSpring Pharma Services Inc.	400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>
ANI Pharmaceuticals Canada Inc.	400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>
ANI Pharmaceuticals Canada Inc.	400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>
ANI Pharmaceuticals Canada Inc.	400 Iroquois Shore Road Oakville ON L6H 1M5	146.4	<u>58</u>
SCHLEGEL CANADA INC.	514 SOUTH SERVICE RD. BOX 218 OAKVILLE ON L6J 5A2	146.5	<u>59</u>

Site	Address	Distance (m)	<u>Map Key</u>
BTR SEALING SYSTEMS NORTH AMERICA	514 SOUTH SERVICE ROAD OAKVILLE ON L6J 5A2	146.5	<u>59</u>
SCHLEGEL CANADA INC. 34-293	514 SOUTH SERVICE RD. BOX 218 OAKVILLE ON L6J 5A2	146.5	<u>59</u>
BTR SEALING SYSTEMS CANADA	514 SOUTH SERVICE ROAD OAKVILLE ON L6J 5A2	146.5	<u>59</u>
METZELER AUTOMOTIVE PROFILE SYSTEMS	514 SOUTH SERVICE ROAD OAKVILLE ON L6J 5A2	146.5	<u>59</u>
Henniges Automotive Schlegel Canada Inc.	514 SOUTH SERVICE ROAD OAKVILLE ON L6J 5A2	146.5	<u>59</u>
Henniges Automotive Schlegel Canada Inc.	514 SOUTH SERVICE ROAD OAKVILLE ON	146.5	<u>59</u>
Henniges Automotive Schlegel Canada Inc.	514 SOUTH SERVICE ROAD OAKVILLE ON	146.5	<u>59</u>
Henniges Automotive Schlegel Canada Inc.	514 SOUTH SERVICE ROAD OAKVILLE ON	146.5	<u>59</u>
Henniges Automotive Schlegel Canada Inc.	514 South service road, East OAKVILLE ON	146.5	<u>59</u>
Henniges Automotive Schlegel Canada Inc.	514 South service road, East OAKVILLE ON	146.5	<u>59</u>
FIRST GULF SSR1 LIMITED	514 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	146.5	<u>59</u>

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
Delsan-AIM	514 SOUTH SERVICE RD OAKVILLE ON L6J 2X6	146.5	<u>59</u>
FIRST GULF CORPORATION	514 SOUTH SERVICE ROAD OAKVILLE ON L6J 2X6	146.5	<u>59</u>
FIRST GULF CORPORATION	514 SOUTH SERVICE ROAD OAKVILLE ON L6J 2X6	146.5	<u>59</u>
Henniges Automotive Schlegel Canada Inc.	514 South service road, East OAKVILLE ON L6J 2X6	146.5	<u>59</u>
Steven J. Buck, D.D.S.	414 North Service Road E Oakville ON L6H 5R2	148.1	<u>61</u>

INC - Fuel Oil Spills and Leaks

A search of the INC database, dated 31 Oct, 2023 has found that there are 1 INC site(s) within approximately 0.15 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
	420 SOUTH SERVICE ROAD EAST, OAKVILLE ON	0.0	<u>3</u>

NPCB - National PCB Inventory

A search of the NPCB database, dated 1988-2008* has found that there are 7 NPCB site(s) within approximately 0.15 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	0.0	<u>3</u>
CANADIAN GENERAL ELECTRIC CO LTD	OAKVILLE EAST LAMP PLANT; 420 SOUTH SERVICE ROAD OAKVILLE ON L6J 2X6	0.0	<u>3</u>

Site	<u>Address</u>	Distance (m)	Map Key
CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. SOUTH SERVICE RD. OAKVILLE ON L6J 5E2	0.0	3
CANADIAN GENERAL ELECTRIC CO LTD	420 SOUTH SERVICE ROAD OAKVILLE EAST LAMP PLANT Oakville ON	0.0	<u>3</u>
CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD OAKVILLE ON L6J 5E2	0.0	<u>3</u>
GENERAL ELECTRIC CANADA (CANADIAN GENERAL ELECTRIC CO LTD)	OAKVILLE EAST LAMP PLANT 420 SOUTH SERVICE ROAD OAKVILLE ON L6J 2X6	0.0	<u>3</u>
GENERAL ELECTRIC CANADA (GENERAL ELECTRIC LIGHTING CANADA)	420 SOUTH SERVICE RD. E. OAKVILLE ON L6J 2X6	0.0	<u>3</u>

NPR2 - National Pollutant Release Inventory 1993-2020

A search of the NPR2 database, dated Sep 2020 has found that there are 6 NPR2 site(s) within approximately 0.15 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
OAKVILLE LAMP PLANT	420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J2X6	0.0	3
OAKVILLE LAMP PLANT	420 SOUTH SERVICE ROAD OAKVILLE ON L6J2X6	0.0	3
CANADIAN OPERATIONS	SOUTH SERVICE ROAD OAKVILLE ON L6J5A2	146.5	<u>59</u>
CANADIAN OPERATIONS	514 SOUTH SERVICE RD.,, 514 SOUTH SERVICE ROAD, OAKVILLE ON L6J5A2	146.5	<u>59</u>
Canadian Operations	514 SOUTH SERVICE RD., 514 SOUTH SERVICE ROAD OAKVILLE ON L6J5A2	146.5	<u>59</u>

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
SCHELGEL CANADA - OAKVILLE	514 SOUTH SERVICE RD. OAKVILLE ON L6J5A2	146.5	<u>59</u>

NPRI - National Pollutant Release Inventory - Historic

A search of the NPRI database, dated 1993-May 2017 has found that there are 4 NPRI site(s) within approximately 0.15 kilometers of the project property.

Site	Address	Distance (m)	<u>Map Key</u>
WELLSPRING PHARMACEUTICAL CORP.	400 IROQUOIS SHORE RD OAKVILLE ON L6H1M5	146.4	<u>58</u>
WELLSPRING PHARMACEUTICAL CORP.	400 IROQUOIS SHORE RD OAKVILLE ON L6H1M5	146.4	<u>58</u>
WELLSPRING PHARMACEUTICAL CORP.	400 IROQUOIS SHORE RD OAKVILLE ON L6H1M5	146.4	<u>58</u>
WELLSPRING PHARMACEUTICAL CORP.	400 IROQUOIS SHORE RD OAKVILLE ON L6H1M5	146.4	<u>58</u>

OPCB - Inventory of PCB Storage Sites

A search of the OPCB database, dated 1987-Oct 2004; 2012-Dec 2013 has found that there are 4 OPCB site(s) within approximately 0.15 kilometers of the project property.

Site CANADIAN GENERAL ELECTRIC	Address 420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	Distance (m) 0.0	Map Key 3
CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	0.0	<u>3</u>
CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	0.0	<u>3</u>

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	0.0	<u>3</u>

PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996* has found that there are 1 PRT site(s) within approximately 0.15 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
HOMER PROVOST SHELL SERVICE	374 SOUTH SERVICE RD OAKVILLE ON	47.4	<u>17</u>

REC - Ontario Regulation 347 Waste Receivers Summary

A search of the REC database, dated 1986-1990, 1992-2021 has found that there are 1 REC site(s) within approximately 0.15 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON	0.0	<u>3</u>

RSC - Record of Site Condition

A search of the RSC database, dated 1997-Sept 2001, Oct 2004-Nov 2023 has found that there are 2 RSC site(s) within approximately 0.15 kilometers of the project property.

Order No: 24020500119

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
Cherokee-Oakville Property G.P., Inc.	364 DAVIS RD, OAKVILLE, ON, L6J 2X1 OAKVILLE ON L6J 2X1	116.3	<u>35</u>
Cherokee-Oakville Property G. P., Inc.	00364 Davis Road, Oakville, Ontario, L6J 2X1 ON	116.3	<u>35</u>

SCT - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 30 SCT site(s) within approximately 0.15 kilometers of the project property.

Site General Electric Lighting Canada Inc.	Address 420 South Service Rd E Oakville ON L6J 2X6	<u>Distance (m)</u> 0.0	Map Key 3
GE Consumer Product	420 South Service Rd E Oakville ON L6J 2X6	0.0	<u>3</u>
GE Consumer & Industrial	420 South Service Rd E Oakville ON L6J 2X6	0.0	<u>3</u>
GE Lighting	420 South Service Rd E Oakville ON L6J 2X6	0.0	<u>3</u>
General Electric Canada Inc.	420 South Service Rd E Oakville ON L6J 2X6	0.0	<u>3</u>
GE LIGHTING CANADA	468 SOUTH SERVICE RD OAKVILLE ON L6J 2X6	1.1	<u>9</u>
R-METRICS LTD.	389 DAVIS RD OAKVILLE ON L6J 2X2	31.5	<u>13</u>
NON DESTRUCTIVE TESTING PROD	389 DAVIS RD OAKVILLE ON L6J 2X2	31.5	<u>13</u>
Repla Limited	482 South Service Rd E Oakville ON L6J 2X6	47.6	<u>19</u>
REPLA LIMITED	482 SOUTH SERVICE RD E OAKVILLE ON L6J 2X6	47.6	<u>19</u>
ACKNA INDUSTRIES LTD.	482 SOUTH SERVICE RD E OAKVILLE ON L6J 2X6	47.6	<u>19</u>

Site	<u>Address</u>	Distance (m)	Map Key
Repla Windows and Doors Ltd.	482 South Service Rd E Oakville ON L6J 2X6	47.6	<u>19</u>
AKNA INDUSTRIES LIMITED	482 South Service Rd E Oakville ON L6J 2X6	47.6	<u>19</u>
JTM TOOLING CO. LTD.	379 Davis Rd Unit 1 Oakville ON L6J 2X2	85.9	<u>28</u>
Duct-O-Wire Canada Ltd.	379 Davis Rd Unit 3 Oakville ON L6J 2X2	85.9	<u>28</u>
PHOENIX FIBREGLASS INC	364 DAVIS RD OAKVILLE ON L6J 2X1	116.3	<u>35</u>
SALVATION ARMY TRIUMPH PRESS T	455 NORTH SERVICE RD E OAKVILLE ON L6H 1A5	119.4	<u>36</u>
Prestige Telecom	461 Cornwall Rd Oakville ON L6J 7S8	141.0	<u>50</u>
Radian Communications Corp.	461 Cornwall Rd Oakville ON L6J 7S8	141.0	<u>50</u>
Radian Communications Services Corporation	461 Cornwall Rd Oakville ON L6J 7S8	141.0	<u>50</u>
LEBLANC LTD.	461 Cornwall Rd Oakville ON L6J 7S8	141.0	<u>50</u>
Wellspring Pharmaceutical	400 Iroquois Shore Rd Oakville ON L6H 1M5	146.4	<u>58</u>
SHIRE CANADA INC.	400 Iroquois Shore Rd Oakville ON L6H 1M5	146.4	<u>58</u>

Site	<u>Address</u>	Distance (m)	Map Key
SEARLE CANADA	400 IROQUOIS SHORE RD OAKVILLE ON L6H 1M5	146.4	<u>58</u>
Henniges Automotive, Schlegel	514 South Service Rd E Oakville ON L6J 2X6	146.5	<u>59</u>
Metzeler Automotive Profile	514 South Service Rd E Oakville ON L6J 2X6	146.5	<u>59</u>
Schlegel Canada Inc.	514 South Service Rd E Oakville ON L6J 2X6	146.5	<u>59</u>
Albat + Wirsam North America Inc.	414 North Service Rd E Level 2 Oakville ON L6H 5R2	148.1	<u>61</u>
Albat & Wirsam North America Inc.	414 North Service Rd E Level 2 Oakville ON L6H 5R2	148.1	<u>61</u>
ALBAT & WIRSAM NORTH AMERICAN	414 North Service Rd E Level 2 Oakville ON L6H 5R2	148.1	<u>61</u>

SPL - Ontario Spills

A search of the SPL database, dated 1988-Dec 2021; see description has found that there are 18 SPL site(s) within approximately 0.15 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
General Electric Canada	420 South Service Road East <unofficial> Oakville ON L6J 2X6</unofficial>	0.0	<u>3</u>
GE Canada Commercial, Insurance & Credit Investments G.P.	420 South Service Rd E Oakville ON L6J 2X6	0.0	<u>3</u>

<u>Site</u> General Electric Canada Company	Address 420 South Service Road East Oakville ON	Distance (m) 0.0	Map Key 3
Iron Mountain Canada Corporation	420 South Service Rd E Oakville ON L6J 2X6	0.0	<u>3</u>
General Electric Canada	420 South Service Rd E Oakville ON L6J 2X6	0.0	<u>3</u>
General Electric Canada	420 South Service Rd E Oakville ON L6J 2X6	0.0	<u>3</u>
General Electric Canada	420 South Service Rd E Oakville ON L6J 2X6	0.0	<u>3</u>
General Electric Canada	420 South Service Rd E Oakville ON L6J 2X6	0.0	<u>3</u>
General Electric Canada	420 South Service Rd E Oakville ON L6J 2X6	0.0	<u>3</u>
General Electric Canada	420 South Service Rd E Oakville ON L6J 2X6	0.0	<u>3</u>
Naylor Group Inc.	455 North Service Road East Oakville ON	119.4	<u>36</u>
TRANSPORT TRUCK	Q.E.W. WESTBOUND LANE JUST EAST OF TRAFALGAR ROAD. TRANSPORT TRUCK (CARGO) OAKVILLE TOWN ON	122.8	<u>37</u>
PRIVATE OWNER	461 CORNWALL RD. STORAGE TANK/BARREL OAKVILLE TOWN ON L6J 7S8	141.0	<u>50</u>
	481 Cornwall Road Oakville OAKVILLE ON	145.0	<u>55</u>

Site	<u>Address</u>	Distance (m)	Map Key
Longo Brothers Fruit Market Inc.	469 Cornwall Rd Oakville ON NA	146.1	<u>56</u>
Longo Brothers Fruit Market Inc.	469 Cornwall Rd Oakville ON NA	146.1	<u>56</u>
Neelands Refrigeration Limited	469 Cornwall Rd Oakville ON NA	146.1	<u>56</u>
Emlink Logistics	QEW Eastbound Oakville ON	146.9	<u>60</u>

WDS - Waste Disposal Sites - MOE CA Inventory

A search of the WDS database, dated Oct 2011-Dec 31, 2023 has found that there are 1 WDS site(s) within approximately 0.15 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
The Oakville and District Humane Society	445 Cornwall Road Oakville ON L6J 7S8	138.8	<u>45</u>

WWIS - Water Well Information System

A search of the WWIS database, dated Mar 31 2023 has found that there are 36 WWIS site(s) within approximately 0.15 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
	ON	0.0	1
	Well ID: 7219101		
	lot 11 con 3 ON	0.0	<u>2</u>
	Well ID: 2802420		
	lot 11 con 3 ON	0.0	<u>4</u>

S	ite

<u>Address</u>	Distance (m)	Map Key
Well ID: 2802421		
420 SOUTH SERVICE RD E OAKVILLE ON	0.0	<u>5</u>
Well ID: 7241965		
	0.0	6
ON	0.0	<u>6</u>
Well ID: 7214121		
420 SOUTH SERVICE RD E OAKVILLE ON	0.0	<u>7</u>
Well ID: 7241966		
420 SOUTH SERVICE RD EAST OAKVILLE ON	0.0	<u>8</u>
Well ID: 7241967		
354 DAVIS DRIVE Oakville ON	9.0	<u>10</u>
Well ID: 7205231		
	27.7	44
ON	21.1	<u>11</u>
Well ID: 7217180		
354 DAVIS RD OAKVILLE ON	28.9	<u>12</u>
Well ID: 7104345		
420 SOUTH SERVICE RD. E OAKVILLE ON	36.3	<u>14</u>
Well ID: 7241910		
354 DAVIS DRIVE Oakville ON	38.6	<u>15</u>
Well ID: 7205230		
420 SOUTH SERVICE RD. E OAKVILLE ON	39.0	<u>16</u>
Well ID: 7241911		
354 DAVIS RD Oakville ON	63.3	<u>20</u>
Well ID : 7187271		

Site	<u>Address</u>	Distance (m)	<u>Map Key</u>
	354 DAVIS RD Oakville ON	63.3	<u>20</u>
	Well ID : 7187270		
	354 DAVIS RD Oakville ON	63.8	<u>22</u>
	Well ID : 7187273		
	354 DAVIS RD Oakville ON	67.8	<u>24</u>
	Well ID: 7187272		
	DAVIS AVE. Oakville ON	73.0	<u>25</u>
	Well ID: 7173260		
	514 SOUTH SERVICE RD Oakville ON	84.4	<u>26</u>
	Well ID : 7220459		
	354 DAVIS RD Oakville ON	85.3	<u>27</u>
	Well ID : 7187276		
	354 DAVIS DR Oakville ON	109.5	<u>31</u>
	Well ID : 7187274		
	461 CORNWALL RD. OAKVILLE ON	109.8	<u>32</u>
	Well ID : 7153280		
	420 SOUTH SERVICE RD. EAST OAKVILLE ON	113.3	<u>34</u>
	Well ID: 7241968		
	455 NORTH SERVICE RD Oakville ON	119.4	<u>36</u>
	Well ID: 7241197		
	514 SOUTH SERVICE RD. OAKVILLE ON	125.2	<u>38</u>

Well ID: 7296616

514 SOUTH SERVICE RD. OAKVILLE ON

125.4

39

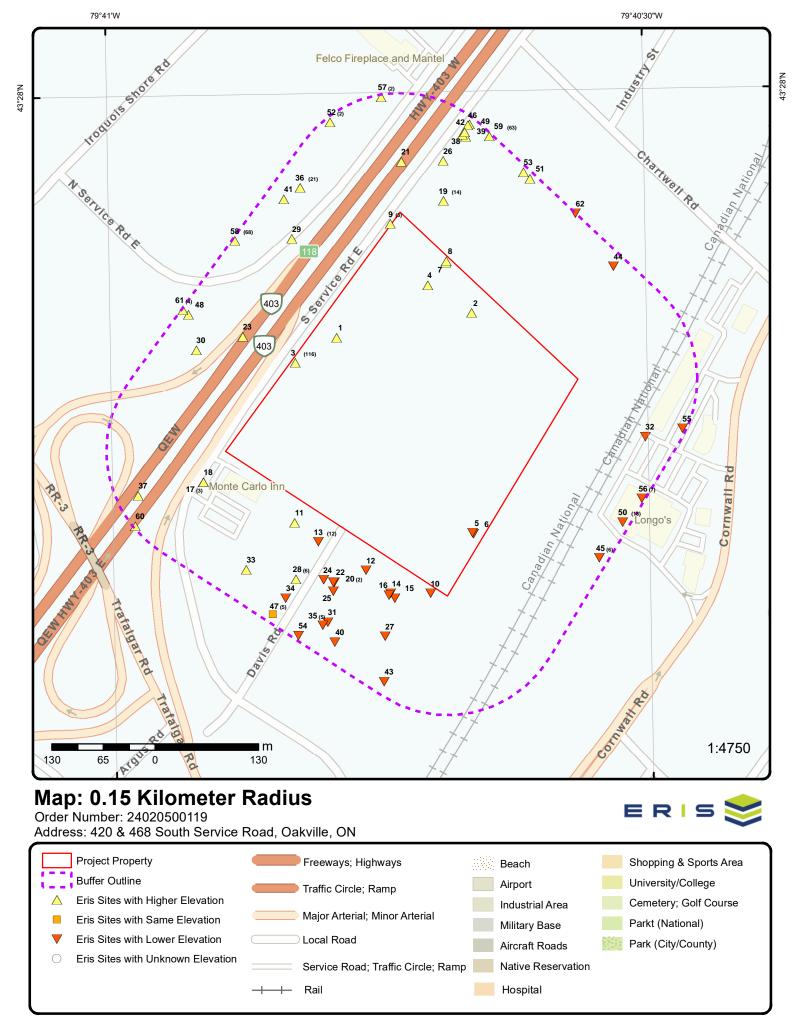
Site	Address Well ID: 7222810	Distance (m)	<u>Map Key</u>
	DAVIS AVE. Oakville ON	125.6	<u>40</u>
	Well ID: 7173259		
	514 SOUTH SERVICE RD OAKVILLE ON	129.4	<u>42</u>
	Well ID: 7256496		
	354 DAVIS RD Oakville ON	133.7	<u>43</u>
	Well ID: 7187278		
	562 CHARTWELL ROAD lot 108 OAKVILLE ON	133.8	<u>44</u>
	Well ID: 7047693		
	514 SOUTH SERVICE RD. OAKVILLE ON	138.9	<u>46</u>
	Well ID: 7296617		
	514 SOUTH SERVICE RD OAKVILLE ON	140.9	<u>49</u>
	Well ID: 7256495		
	74 SOUTH SERVICE RD. OAKVILLE ON	142.9	<u>51</u>
	Well ID: 7222806		
	514 SOUTH SERVICE RD Oakville ON	143.2	<u>53</u>
	Well ID: 7256503		
	354 DAVIS DRIVE Oakville ON	144.0	<u>54</u>
	Well ID: 7205225		

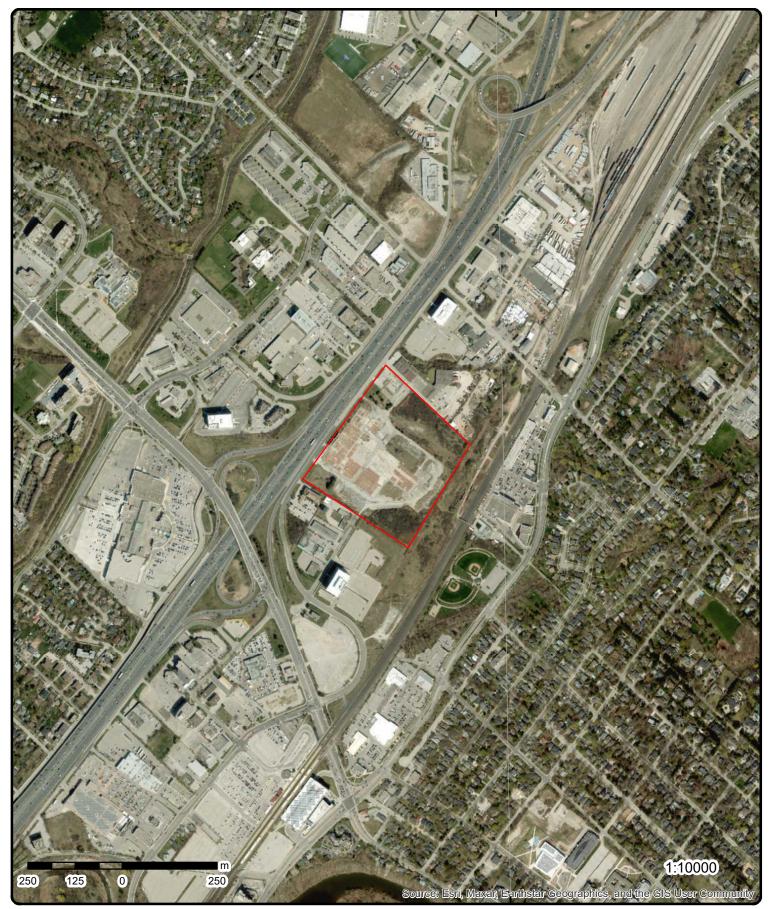
574 CHARTWELL RD Oakville ON

Well ID: 7181975

149.8

62





Aerial Year: 2023

Address: 420 & 468 South Service Road, Oakville, ON

ERIS

Order Number: 24020500119

Topographic Map

Address: 420 & 468 South Service Road, ON

Source: ESRI World Topographic Map

Order Number: 24020500119



Detail Report

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m) 1 of 1 NW/0.0 104.8 / 2.02 1 **WWIS** ON Well ID: 7219101 Flowing (Y/N): Construction Date: Flow Rate: Data Entry Status: Use 1st: Yes Use 2nd: Data Src: Final Well Status: Date Received: 04/09/2014 TRUE Selected Flag: Water Type: Casing Material: Abandonment Rec: C23181 Audit No: 6809 Contractor: A135920 Form Version: Tag: 8 Constructn Method: Owner: Elevation (m): County: **HALTON** Elevatn Reliabilty: Lot: Depth to Bedrock: Concession: Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83: Static Water Level: Zone: Clear/Cloudy: UTM Reliability: Municipality: **OAKVILLE TOWN** Site Info: PDF URL (Map): Additional Detail(s) (Map) 10/28/2013 Well Completed Date: Year Completed: 2013 Depth (m): 43.4639037175847 Latitude: Longitude: -79.679846562947 Path: **Bore Hole Information** Bore Hole ID: 1004730819 Elevation: DP2BR: Elevrc: Spatial Status: Zone: 17 Code OB: East83: 606791.00 Code OB Desc: North83: 4813179.00

Open Hole: Cluster Kind:

Date Completed: 10/28/2013

Remarks:

on Water Well Record Loc Method Desc:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: **Supplier Comment:**

Org CS: UTM83 **UTMRC**:

UTMRC Desc: margin of error: 30 m - 100 m

Order No: 24020500119

Location Method: wwr Map Key Number of Direction/ Elev/Diff Site DΒ

Records Distance (m) (m)

<u>Links</u>

Bore Hole ID: 1004730819 Tag No: A135920

Depth M:

Contractor: 6809 Year Completed: 2013 Latitude: 43.4639037175847 -79.679846562947 Well Completed Dt: 10/28/2013 Longitude: C23181 43.46390371541753 Audit No: Y: -79.67984641350671 Path: X:

1 of 1 NE/0.0 103.8 / 1.01 lot 11 con 3 2 **WWIS** ON

Well ID: 2802420 Flowing (Y/N): **Construction Date:** Flow Rate:

Public Data Entry Status: Use 1st:

Use 2nd: Data Src:

02/05/1952 Final Well Status: Water Supply Date Received: Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec: Audit No: 1642 Contractor:

Tag: Form Version: 1

Constructn Method: Owner: Elevation (m): County: **HALTON** Elevatn Reliabilty: 011 Lot: Depth to Bedrock: Concession: 03

Well Depth: Concession Name: DS S Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83: Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

Municipality: **OAKVILLE TOWN** Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/280\2802420.pdf

Additional Detail(s) (Map)

Well Completed Date: 10/01/1951 Year Completed: 1951 Depth (m): 2.4384

Latitude: 43.464158556181 -79.6777444282049 Longitude: 280\2802420.pdf Path:

Bore Hole Information

10148970 Bore Hole ID: Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 17 Code OB: 606960.60 East83: Code OB Desc: North83: 4813210.00

Open Hole: Org CS:

Cluster Kind: **UTMRC:** 9

Date Completed: 10/01/1951 **UTMRC Desc:** unknown UTM p9

Location Method: Remarks: Loc Method Desc: Original Pre1985 UTM Rel Code 9: unknown UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Overburden and Bedrock

Materials Interval

Formation ID: 931428493

2 Layer: Color: RED General Color: Mat1: 17 Most Common Material: SHALE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 3.0 Formation End Depth: 8.0 Formation End Depth UOM: ft

Overburden and Bedrock **Materials Interval**

931428492 Formation ID:

Layer:

Color:

General Color:

Mat1:

Most Common Material: PREVIOUSLY DUG

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

0.0 Formation Top Depth: Formation End Depth: 3.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

962802420 **Method Construction ID: Method Construction Code:** Method Construction: Boring

Other Method Construction:

Pipe Information

Pipe ID: 10697540

Casing No:

Comment: Alt Name:

Construction Record - Casing

930253505 Casing ID:

Layer: 1 3

Material:

Open Hole or Material: CONCRETE

Depth From:

Depth To: 3.0 36.0 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Construction Record - Casing

Casing ID: 930253506

2 Layer: Material:

Open Hole or Material: **OPEN HOLE**

Depth From:

8.0 Depth To: Casing Diameter: 36.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: **PUMP** Pump Test ID: 992802420

Pump Set At: 3.0 Static Level:

Final Level After Pumping: Recommended Pump Depth:

2.0 Pumping Rate:

Flowing Rate:

Recommended Pump Rate:

ft Levels UOM: Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method:

Pumping Duration HR: Pumping Duration MIN:

No Flowing:

Water Details

933604497 Water ID:

Layer: Kind Code: Kind: **FRESH**

Water Found Depth: 8.0 Water Found Depth UOM: ft

Links

Bore Hole ID: 10148970 Tag No: Depth M: 2.4384 Contractor: 1642

Year Completed: 1951 Latitude: 43.464158556181 Well Completed Dt: 10/01/1951 -79.6777444282049 Longitude: Audit No: 43.46415855385034 Y:

Path: 280\2802420.pdf X: -79.67774427823416

3 1 of 116 WNW/0.0 105.3 / 2.48 GENERAL ELECTRIC CANADA INC. CA 420 SOUTH SERVICE ROAD

OAKVILLE TOWN ON

8-3039-94-Certificate #: Application Year: 94 2/17/1994 Issue Date: Approval Type: Industrial air Status: Approved

Application Type: Client Name:

DB Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m) Client Address: Client City: Client Postal Code: Project Description: COATING MIX ROOM FOR T8 LAMP MFG. Contaminants: Suspended Particulate Matter No Controls **Emission Control:** 2 of 116 WNW/0.0 105.3 / 2.48 GENERAL ELECTRIC CANADA INC. 3 CA 420 SOUTH SERVICE ROAD EAST **OAKVILLE TOWN ON L6J 2X6** Certificate #: 8-3008-94-Application Year: 94 Issue Date: 3/22/1994 Industrial air Approval Type: Status: Approved Application Type: Client Name: Client Address: Client City: Client Postal Code: EXH. FOR CAUSTIC CLEANING BATH, BOILER Project Description: Contaminants: Nitrogen Oxides, Sodium Hydroxide **Emission Control:** No Controls G.E. LIGHTING IN CANADA 3 3 of 116 WNW/0.0 105.3 / 2.48 CA 420 SOUTH SERVICE RD. **OAKVILLE TOWN ON** Certificate #: 8-3248-90-Application Year: 90 Issue Date: 7/2/1991 Industrial air Approval Type: Status: Cancelled Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: GENERAL EXHUAST FOR SOLVENTS Contaminants: **Emission Control:** 4 of 116 WNW/0.0 105.3 / 2.48 GENERAL ELECTRIC CANADA, INC. 3 CA 420 SOUTH SERVICE ROAD **OAKVILLE TOWN ON** 8-3207-91-Certificate #: Application Year: 8/27/1991 Issue Date: Approval Type: Industrial air Status: Approved Application Type: Client Name: Client Address:

Order No: 24020500119

Client City: Client Postal Code:

Project Description: BYPRODUCT OF COMB. FROM SWANSON MACHINE

Contaminants: Carbon Monoxide, Nitrogen Oxides, Silver

Emission Control: No Controls

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>3</u>	5 of 116	WNW/0.0	105.3 / 2.48	GENERAL ELECTRIC CANADA INC. 420 SOUTH SERVICE RD. OAKVILLE TOWN ON	CA
Certificate # Application Issue Date: Approval Ty, Status: Application Client Name Client City: Client Posta	Year: pe: Type: : :ss:	8-3431-92- 92 2/11/1993 Industrial air Underwent 1st revis	sion in 1993		
Project Desc Contaminan Emission Co	cription: ts:	3 NATURAL GAS F Nitrogen Oxides, So No Controls			
<u>3</u>	6 of 116	WNW/0.0	105.3 / 2.48	GENERAL ELECTRIC CANADA LIMITED 420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	CA
Certificate #. Application Issue Date: Approval Ty, Status: Application Client Name Client Addre Client City:	Year: pe: Type: :	8-3505-93- 93 2/21/1994 Industrial air Underwent 1st revis	sion in 1994		
Client Posta Project Desc Contaminan Emission Co	cription: ts:	PAR 38 PRODUCT Nitrogen Oxides No Controls	TION LINES 5 & 6		
<u>3</u>	7 of 116	WNW/0.0	105.3 / 2.48	GENERAL ELECTRIC CANADA INC. 420 SOUTH SERVICE RD. E OAKVILLE TOWN ON L6J 2X6	CA
Certificate #. Application Issue Date: Approval Ty, Status: Application Client Name Client Addre Client City: Client Posta	Year: pe: Type: : :ss:	8-3631-93- 93 1/24/1994 Industrial air Approved in 1994			
Project Desc Contaminan Emission Co	cription: ts:	2 UNIT HEATERS, Nitrogen Oxides No Controls	2 INFRA-RED TUBES		
3	8 of 116	WNW/0.0	105.3 / 2.48	GENERAL ELECTRIC CANADA-G.E. LIGHTING 420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	CA

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Certificate #: 4-0147-90-90 Application Year: 9/26/1991 Issue Date: Industrial wastewater Approval Type: Status: Cancelled Application Type: Client Name: Client Address: Client City: Client Postal Code: COOLING WATER DISCHARGE FROM VACUUM PUMP Project Description: Contaminants: **Emission Control:** 9 of 116 WNW/0.0 105.3 / 2.48 GE CANADA (OAKVILLE EAST LAMP PLANT) 3 CA 420 SOUTH SERVICE RD. **OAKVILLE TOWN ON** 4-0113-92-Certificate #: Application Year: 92 10/5/1992 Issue Date: Approval Type: Industrial wastewater Approved Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: DISCHARGE ONCE-THROUGH COOLING WATER TO Contaminants: **Emission Control:** 10 of 116 WNW/0.0 105.3 / 2.48 GENERAL ELECTRIC CANADA INC. 3 CA **420 SOUTH SERVICE ROAD OAKVILLE TOWN ON** Certificate #: 8-3387-94-Application Year: 94 Issue Date: 8/16/1994 Industrial air Approval Type: Status: Approved Application Type: Client Name: Client Address: Client City: Client Postal Code: NEW BOILER FOR PROD.OF FLUORESCENT LAMPS Project Description: Contaminants: Nitrogen Oxides **Emission Control:** WNW/0.0 GENERAL ELECTRIC CANADA INC. 3 11 of 116 105.3 / 2.48 CA 420 SOUTH SERVICE ROAD **OAKVILLE TOWN ON** Certificate #: 8-3394-94-Application Year: 94 Issue Date: 5/26/1995 Approval Type: Industrial air Status: Approved

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description:

NEW HSH-IV FLUORESCENT T-8 LAMP MFG.LINE

Contaminants: Nitrogen Oxides, Sulphur Dioxide, Mercury, Ethyl Alcohol, Denat, D

Emission Control: Act. Charcoal Filter

12 of 116 WNW/0.0 105.3 / 2.48 GENERAL ELECTRIC CANADA INC. 3

420 SOUTH SERVICE ROAD

CA

CA

Order No: 24020500119

OAKVILLE TOWN ON

8-3240-90-Certificate #: Application Year: 90

1/28/1991 Issue Date: Approval Type: Industrial air Status: Approved in 1991

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: **VENTILATION FROM 4 VACUUM PUMPS**

Contaminants: **Emission Control:**

No Controls

13 of 116 WNW/0.0 105.3 / 2.48 GENERAL ELECTRIC CANADA INC. 3

420 SOUTH SERVICE ROAD

OAKVILLE TOWN ON L6J 2X6

OAKVILLE TOWN ON

Certificate #: 8-3141-91-Application Year: 91 Issue Date: 8/9/1991 Industrial air Approval Type: Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

FOUR ROOF EXHAUSTERS EXH. PLANT AIR Project Description:

Contaminants: Nitrogen Oxides, Sulphur Dioxide, N-Amyl Acetate(Amyl Acetate), Lead, Tin, Antimony

Emission Control: No Controls

3 14 of 116 WNW/0.0 105.3 / 2.48 GENERAL ELECTRIC CANADA INC. CA 420 SOUTH SERVICE ROAD EAST

Certificate #: 8-3642-93-Application Year: 93 2/18/1994 Issue Date: Industrial air Approval Type: Status: Approved in 1994

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: UNIT HEATER, MAKE-UP AIR UNIT, STACK

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contaminant Emission Co		Nitrogen Oxides No Controls			
3	15 of 116	WNW/0.0	105.3 / 2.48	GENERAL ELECTRIC CANADA INC. 420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	CA
Certificate #. Application Issue Date: Approval Ty Status: Application Client Name. Client Addre Client City:	Year: pe: Type: : sss:	8-3638-93- 93 2/24/1994 Industrial air Approved in 1994			
Client Postal Project Desc Contaminant Emission Co	cription: ts:	RELOCATE PAR 2 Nitrogen Oxides No Controls	0/30 LAMP PROD	UCTION LINE	
<u>3</u>	16 of 116	WNW/0.0	105.3 / 2.48	GENERAL ELECTRIC CANADA LIMITED 420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	CA
Certificate #: Application Issue Date: Approval Ty Status: Application Client Name Client Addre Client City:	Year: pe: Type: :	8-3506-93- 93 2/25/1994 Industrial air Underwent 1st revi	sion in 1994		
Client Posta Project Desc Contaminant Emission Co	cription: ts:	PAR 38 PRODUCTION LINES 5 & 6 Nitrogen Oxides No Controls, No Controls			
3	17 of 116	WNW/0.0	105.3 / 2.48	GENERAL ELECTRIC CANADA INC. 420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	CA
Certificate #. Application Issue Date: Approval Ty, Status: Application Client Name. Client Address	Year: pe: Type: :	8-3612-95- 95 // Industrial air RE1			
Client City: Client Posta Project Desc Contaminant Emission Co	cription: ts:	REMOVE CARBON	N FILTER IN VENT	/EXH. SYSTEM	
<u>3</u>	18 of 116	WNW/0.0	105.3 / 2.48	GENERAL ELECTRIC CANADA INC.	CA

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6

Certificate #: 8-3688-98-Application Year: 98

Issue Date: //

Approval Type: Industrial air Status: In progress

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description:

INSTALL FOUR L-3 FLARE MACHINES

Contaminants: Emission Control:

3 19 of 116 WNW/0.0 105.3 / 2.48 CANADIAN GENERAL ELECTRIC CO LTD

OAKVILLE EAST LAMP PLANT; 420 SOUTH

NPCB

Order No: 24020500119

SERVICE ROAD OAKVILLE ON L6J 2X6

Company Code: 00701A

Industry: Site Status:

 Transaction Date:
 8/30/1990

 Inspection Date:
 12/2/1988

<u>--Details--</u> Label: Serial No.:

PCB Type/Code: Pyranol

Location: Item/State: No. of Items: Manufacturer:

Status: In-Use Contents: 3.50 L

Label: Serial No.:

PCB Type/Code: Pyranol

Location: Item/State: No. of Items: Manufacturer:

Status: In-Use Contents: 4.50 L

Label: Serial No.:

PCB Type/Code: Pyranol

Location: Item/State: No. of Items: Manufacturer:

Status: In-Use Contents: 50.00 L

Label: Serial No.:

PCB Type/Code: Askarel

Location:

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Item/State: No. of Items: Manufacturer: Status: In-Use Contents: 1095.00 L 20 of 116 WNW/0.0 105.3 / 2.48 3 CANADIAN GENERAL ELECTRIC **NPCB** 420 SOUTH SERVICE RD. **OAKVILLE ON L6J 5C1** Company Code: F1090 Industry: Site Status: Transaction Date: 1/29/1996 Inspection Date: --Details--Label: Serial No.: PCB Type/Code: Askarel Location: Item/State: No. of Items: Manufacturer: Stored for Disposal Status: Contents: 104558.00 KG Label: Serial No.: PCB Type/Code: Unknown concentration Location: Item/State: No. of Items: Manufacturer: Status: Stored for Disposal 222754.00 KG Contents: 21 of 116 WNW/0.0 105.3 / 2.48 GENERAL ELECTRIC CANADA INC. 3 CA 420 SOUTH SERVICE ROAD EAST **OAKVILLE TOWN ON L6J 2X6** Certificate #: 4-0067-96-Application Year: 96 7/16/1996 Issue Date: Industrial wastewater Approval Type: Status: Approved Application Type: Client Name: Client Address: Client City: Client Postal Code: **Project Description:** DISCHARGE SEAL WATER TO STORM SEWER Contaminants: **Emission Control:**

WNW/0.0

105.3 / 2.48

GENERAL ELECTRIC CANADA INC.

420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6

CA

Order No: 24020500119

3

22 of 116

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Certificate #: Application \(\) Issue Date: Approval Typ Status: Application \(\) Client Name: Client Addre Client City: Client Postal Project Desc	Year: ne: Type: : ss: I Code:	8-3023-96- 96 2/5/1996 Industrial air Approved	MATERIAL USAGE		
Contaminant Emission Co		Suspended Particul Baghouse (Incl Ver			
3	23 of 116	WNW/0.0	105.3 / 2.48	GENERAL ELECTRIC CANADA INC. 420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	СА
Certificate #: Application \(\) Issue Date: Approval Typ Status: Application \(\) Client Name: Client Addre Client City:	Year: pe: Type:	8-3024-96- 96 6/19/1996 Industrial air Approved			
Client Postal Project Desc Contaminant Emission Co	ription: ts:	FLUORESCENT/INCAND. DEPT. VENT UPGRADE Nitrogen Oxides, Suspended Particulate Matter, Carbon Monoxide, Mercury No Controls			
<u>3</u>	24 of 116	WNW/0.0	105.3 / 2.48	GENERAL ELECTRIC CANADA INC. 420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	CA
Certificate #: Application \(\) Issue Date: Approval Typ Status: Application \(\) Client Name: Client Addre Client City:	Year: ne: Type: : ss:	8-3521-96- 96 2/7/1997 Industrial air			
Client Postal Project Desc Contaminant Emission Co	ription: ts:	2) DIRECT, 3) INDI Nitrogen Oxides No Controls	RECT FIRED HVA	C UNITS	
3	25 of 116	WNW/0.0	105.3 / 2.48	CANADIAN GENERAL ELECTRIC 420 SOUTH SERVICE RD. SOUTH SERVICE RD. OAKVILLE ON L6J 5E2	NPCB
Company Co Industry: Site Status: Transaction Inspection D	Date:	F0987			

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

--Details--Label: Serial No.: PCB Type/Code: Location: Item/State: No. of Items:

In-Storage

Status: Contents:

3

3

Manufacturer:

26 of 116 WNW/0.0 105.3 / 2.48 General Electric Lighting Canada Inc.

105.3 / 2.48

SCT 420 South Service Rd E

CA

Order No: 24020500119

Oakville ON L6J 2X6

GENERAL ELECTRIC CANADA INC.

420 SOUTH SERVICE ROAD EAST **OAKVILLE TOWN ON L6J 2X6**

Established: 1948 Plant Size (ft2): Employment: 450

27 of 116

Certificate #: 8-3612-95-977 Application Year: 95 1/26/96 Issue Date: Approval Type: Industrial air

First Ammendment in 1997 Status:

Application Type: Client Name: Client Address: Client City:

Client Postal Code:

FLAMMABLE STORAGE, BASE CEMENT MIX ROOMS **Project Description:**

WNW/0.0

Contaminants: Nitrogen Oxides, Phthalates

Emission Control: No Controls

3 28 of 116 WNW/0.0 105.3 / 2.48 Oakville Lamp Plant, 420 South Service Rd. East CA

Certificate #: 6765-4JBS4K Application Year: 00

4/25/00 Issue Date: Approval Type: Industrial air Approved Status:

New Certificate of Approval Application Type: General Electric Canada Inc. Client Name: Client Address: 2300 Meadowvale Blvd.

Client City: Mississauga

Client Postal Code:

GE Lighting Canada is altering production of fluorescent lamps, designated the HSH-IV T8 florescent lamp. These Project Description: changes include an increase in production from 8000 bulbs/hour to 10,000 bulbs/hour. The deletion of 10 (ten)

stem annealers included in the current Certificate of Approval. The relocation of 1 of 6 Flare Machines, which will be removed from the common stack servicing all six Flare Machines, this Flare Machine will then exhaust to a separate stack. The addition of an exhaust unit for an additional parts cleaning procedure, to be carried out in the HSH-IV Vacuum Room Parts Clean-up area. This proposal is also requesting an addition of a welding booth, to be

Oakville ON L6J 2X6

located in the HSH-IV maintenance booth.

Contaminants: **Emission Control:** 3 29 of 116 WNW/0.0 105.3 / 2.48 Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6

Certificate #: 3874-4K5QL5

Application Year:00Issue Date:5/9/00Approval Type:Industrial airStatus:ApprovedApplication Type:Amended CofA

Client Name: General Electric Canada Inc.
Client Address: 2300 Meadowvale Blvd.

Client City: Mississauga

Client Postal Code:

Project Description:GE Lighting Canada is installing an inkjet printer on the PAR 20/30 line that will be used to print on each lamp the date and time the lamp was assembled. Vapours that are released during the drying and/or evaporation of the ink

solvent will be discharged to the atmosphere through a hood and an in-duct fan assembly.

Contaminants: Emission Control:

3 30 of 116 WNW/0.0 105.3 / 2.48 Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6

Certificate #:2170-4UKPP2Application Year:02Issue Date:4/18/02Approval Type:Industrial air

Status:Revoked and/or ReplacedApplication Type:New Certificate of ApprovalClient Name:General Electric Canada Inc.Client Address:2300 Meadowvale Blvd.

Client City: Mississauga
Client Postal Code: L5N 5P9

Project Description: This application is for a Certificate of Approval to add a new KT Fluorescent Lamp Production line to an existing

building. The ventilation for the new line consists of six (6) roof mounted exhaust fans and two (2) exhaust fans from the coaters. There will also be 4 HVAC fans and four (4) unit heaters all discharging to the atmosphere.

Contaminants: Emission Control:

3 31 of 116 WNW/0.0 105.3 / 2.48 Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6

Certificate #: 2682-5BQQKG

Application Year:02Issue Date:7/24/02Approval Type:Industrial airStatus:Approved

Application Type:New Certificate of ApprovalClient Name:General Electric Canada Inc.Client Address:2300 Meadowvale Blvd.

Client City: Mississauga
Client Postal Code: L5N 5P9

Project Description: This application is for modifications to the Unit 36 vertical fluorescent lamp assembly line. Modifications include

installation of a replacement exhaust fan for an existing exhaust machine, a replacement heat recovery unit for a washer/coater machine and two new heaters for comfort heating all located in the vertical fluorescent department. Regulation 346 modelling results indicate that the maximum ground level concentrations for all contaminants were

Order No: 24020500119

below their respective MOE point of impingement criteria.

Contaminants: Emission Control: Map KeyNumber ofDirection/Elev/DiffSiteDBRecordsDistance (m)(m)

3 32 of 116 WNW/0.0 105.3 / 2.48 Pt Lt 12, Conc 3 SDS, Lot 113, 114 R.Plan 1009; Oakville ON

Certificate #: 6128-542HRK

Application Year:01Issue Date:11/26/01Approval Type:Industrial airStatus:ApprovedApplication Type:Amended CofA

Client Name: General Electric Canada Inc.
Client Address: 2300 Meadowvale Blvd.

Client City: Mississauga
Client Postal Code: L5N 5P9

Project Description: Name change from Canadian General Electric Co. Ltd. to General Electric Canada Inc. Approval is sought to

amend certificate of approval 8-300-300-85-856. The original approval is for an exhaust system serving an incandescent lightbulb process, having a maximum flowrate of 6.6m3/sec, venting via a stack of 7.0m above grade. The applicant has requested for the following changes: Increase in production of lamps on the IMG incandescent line from the currently approved 10,800 lamps/hour to 44,000 lamps/hour. The IMG incandescent lamp line consists of the assembly of the lamp mount and all steps in the final assembly of the lamps. This will be accomplished by increasing the production line speed. No additional equipment will be necessary to realize this

CA

modification. Emitted contaminants will be similar to compounds presently discharged.

Contaminants: Emission Control:

3 33 of 116 WNW/0.0 105.3 / 2.48 Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6

Certificate #: 7820-5ASRHX

Application Year:02Issue Date:6/14/02Approval Type:Industrial airStatus:ApprovedApplication Type:Amended CofA

Client Name: General Electric Canada Inc.
Client Address: 2300 Meadowvale Blvd.

Client City: Mississauga
Client Postal Code: L5N 5P9

Project Description: This application is for modifications to Unit 6 of the PAR 38 halogen lamp assembly line and includes installation of

a roof top exhaust fan above a sealer pre-heat machine for the purpose of exhausting heat generated from the

process.

Contaminants: Emission Control:

3 34 of 116 WNW/0.0 105.3 / 2.48 Pt Lt 12, Conc 3 SDS, Lot 113, 114 R.Plan 1009; CA

Certificate #: 5486-58KLSN

Application Year:02Issue Date:4/18/02Approval Type:Industrial airStatus:ApprovedApplication Type:Amended CofA

Client Name: General Electric Canada Inc.
Client Address: 2300 Meadowvale Blvd.

Client City: Mississauga
Client Postal Code: L5N 5P9

Project Description: This application is for an amendment to the existing Certificates of Approval No. 8-3024-96-006 and 2170-4UKPP2

for the installation of up to eight vacuum pumps discharging to the atmosphere from the Unit 32 and 36 fluorescent

Order No: 24020500119

lamp manufacturing lines, through Mercury Control System.

Contaminants: Emission Control:

Number of Direction/ Elev/Diff Site DΒ Map Key (m)

Records Distance (m)

4195-5ATJ6V

35 of 116 WNW/0.0 105.3 / 2.48 Oakville Lamp Plant, 420 South Service Rd. East 3 Oakville ON L6J 2X6

Application Year: 02 Issue Date: 6/14/02 Industrial air Approval Type:

Revoked and/or Replaced Status:

Application Type: Amended CofA

Client Name: General Electric Canada Inc. Client Address: 2300 Meadowvale Blvd.

Client City: Mississauga L5N 5P9 Client Postal Code:

This application is for modifications to Unit 5 of the PAR 38 Halogen Assembly Line and includes installation of a Project Description:

roof top exhaust fan above a sealer pre-heat machine for the purpose of exhausting heat generated from the

proccess.

Contaminants: **Emission Control:**

Certificate #:

36 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada Ltd. 3

420 SOUTH SERVICE ROAD EAST, OAKVILLE

CA

EBR

EBR

Order No: 24020500119

TOWN Oakville

ON

Act 1:

EBR Registry No: IA7E0155 Decision Posted: Ministry Ref No: 8363893 19970129 **Exception Posted:** Section:

Notice Type: Instrument Decision Notice Stage:

March 19, 1997 Notice Date: Act 2:

Proposal Date: February 11, 1997 Site Location Map:

Year: 1997

(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air) Instrument Type:

Off Instrument Name:

Posted By:

Company Name: General Electric Canada Ltd.

Site Address: Location Other: Proponent Name:

Nuclear Products, 107 Part Street North, Peterborough Ontario, K9J 7B5 Proponent Address:

Comment Period:

URL:

3

Site Location Details:

420 SOUTH SERVICE ROAD EAST, OAKVILLE TOWN Oakville

37 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada Ltd.

420 SOUTH SERVICE ROAD EAST, OAKVILLE

TOWN TOWN OF OAKVILLE

ON

IA7E0261 Decision Posted: EBR Registry No: Ministry Ref No: 8361295 19970214 **Exception Posted:** Notice Type:

Instrument Decision Section: Act 1: January 22, 1999 Act 2:

Proposal Date: February 24, 1997 Site Location Map:

Year:

Notice Stage:

Notice Date:

Elev/Diff Site DΒ Map Key Number of Direction/

Records Distance (m) (m)

Instrument Type:

Off Instrument Name:

(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Posted By:

Company Name: General Electric Canada Ltd. Site Address:

Location Other: Proponent Name: Proponent Address:

Nuclear Products, 107 Part Street North, Peterborough Ontario, K9J 7B5

Comment Period:

URL:

Site Location Details:

420 SOUTH SERVICE ROAD EAST, OAKVILLE TOWN TOWN OF OAKVILLE

38 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada Inc. 3

420 South Service Road East, part lot 12, concession 3 TOWN OF OAKVILLE

EBR

EBR

Order No: 24020500119

ON

Section:

Act 1:

Act 2:

EBR Registry No: IA8E1674 Decision Posted: 8368898 Ministry Ref No: Exception Posted:

Notice Type: Instrument Decision Notice Stage: Notice Date: January 27, 1999

Proposal Date: December 04, 1998 Site Location Map:

1998 Year:

(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air) Instrument Type:

Off Instrument Name:

Posted By: Company Name: General Electric Canada Inc.

Site Address: Location Other: Proponent Name:

Proponent Address: 420 S.Service Rd.E., Oakville Ontario, L6J 2X6

Comment Period:

URL:

Site Location Details:

420 South Service Road East, part lot 12, concession 3 TOWN OF OAKVILLE

39 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada Inc. 3

Oakville Lamp Plant, 420 South Service Rd. East

Oakville Ontario Oakville

Site Location Map:

ON

IA00E0330 EBR Registry No: **Decision Posted:** Ministry Ref No: 0372-4GDSFW Exception Posted:

Section: Notice Type: Instrument Decision Notice Stage: Act 1:

Notice Date: August 23, 2001 Act 2:

February 11, 2000 Proposal Date: 2000 Year:

(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air) Instrument Type:

Off Instrument Name:

Posted By:

Company Name: General Electric Canada Inc.

Site Address: Location Other:

Elev/Diff Site Map Key Number of Direction/ (m)

Records

Distance (m)

DΒ

EBR

EBR

Order No: 24020500119

Proponent Name:

Proponent Address: Comment Period:

2300 Meadowvale Blvd., Mississauga Ontario, L5N 5P9

URL:

Site Location Details:

Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville

105.3 / 2.48 WNW/0.0 3 40 of 116 General Electric Canada Inc.

Oakville Lamp Plant, 420 South Service Rd. East

Oakville Ontario Oakville

ON

IA00E0265 EBR Registry No: **Decision Posted:** Ministry Ref No: 7383-4G3LGQ Exception Posted:

Instrument Decision Notice Type: Section: Notice Stage: Act 1: Notice Date: May 02, 2000 Act 2:

Proposal Date: February 01, 2000 Site Location Map:

Year: 2000

(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air) Instrument Type:

Off Instrument Name:

Posted By:

Company Name: General Electric Canada Inc.

Site Address: **Location Other:** Proponent Name:

2300 Meadowvale Blvd., Mississauga Ontario, L5N 5P9 Proponent Address:

Comment Period:

URL:

Site Location Details:

Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville

3 41 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada Inc.

Oakville Lamp Plant, 420 South Service Rd. East

Oakville Ontario Oakville

ON

EBR Registry No: IA01E0111 Decision Posted: Ministry Ref No: 0570-4T9KJC Exception Posted:

Notice Type: Instrument Decision Section: Notice Stage: Act 1: Notice Date: March 09, 2001 Act 2:

Proposal Date: January 23, 2001 Site Location Map:

2001 Year:

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By:

General Electric Canada Inc. Company Name:

Site Address: Location Other: Proponent Name:

Proponent Address: 2300 Meadowvale Blvd., Mississauga Ontario, L5N 5P9

Comment Period:

URL:

Site Location Details:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville

3 42 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada Inc.

Oakville Lamp Plant, 420 South Service Rd. East

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Oakville Ontario Oakville

ON

EBR Registry No:IA02E0320Decision Posted:Ministry Ref No:4159-59HLLCException Posted:

Notice Type: Instrument Decision Section:
Notice Stage: Act 1:

Notice Date:July 30, 2002Act 2:Proposal Date:April 24, 2002Site Location Map:

Year: 2002

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By:
Company Name: General Electric Canada Inc.

Site Address: Location Other: Proponent Name:

Proponent Address: 2300 Meadowvale Blvd., Mississauga Ontario, L5N 5P9

Comment Period:

URL:

Site Location Details:

Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville

3 43 of 116 WNW/0.0 105.3 / 2.48 GE Lighting

420 South Service Rd E

Oakville ON L6J 2X6

Established: 1948
Plant Size (ft²):
Employment: 450

--Details--

Description: Lighting Fixture Manufacturing

SIC/NAICS Code: 335120

3 44 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada Inc.

Oakville Lamp Plant, 420 South Service Rd. East

Oakville Ontario Oakville

ON

EBR Registry No:IA03E0016Decision Posted:Ministry Ref No:3884-5GNLX7Exception Posted:

Notice Type:Instrument DecisionSection:Notice Stage:Act 1:Notice Date:April 16, 2003Act 2:

Proposal Date: January 06, 2003 Site Location Map:

Year: 2003

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By:

Records Distance (m)

Site Address: Location Other: Proponent Name:

Company Name:

Proponent Address: 2300 Meadowvale Blvd., Mississauga Ontario, L5N 5P9

General Electric Canada Inc.

Comment Period:

URL:

Site Location Details:

Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville

3 45 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada Inc.

Oakville Lamp Plant, 420 South Service Rd. East

EBR

EBR

Order No: 24020500119

Oakville Ontario Oakville

ON

Act 1:

 EBR Registry No:
 IA03E0801
 Decision Posted:

 Ministry Ref No:
 8314-5MGSQQ
 Exception Posted:

 Notice Type:
 Instrument Decision
 Section:

Notice Type: Instrument Decision Notice Stage:

Notice Date: February 12, 2004 Act 2:

Proposal Date: June 04, 2003 Site Location Map:

Year: 2003

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By:

Company Name: General Electric Canada Inc.

Site Address: Location Other: Proponent Name:

Proponent Address: 2300 Meadowvale Blvd., Mississauga Ontario, L5N 5P9

Comment Period:

URL:

Site Location Details:

Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville

3 46 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada Inc.

Oakville Lamp Plant, 420 South Service Rd. East

Oakville Ontario Oakville

ON

EBR Registry No:IA03E0799Decision Posted:Ministry Ref No:0711-5MGSCZException Posted:

Notice Type:Instrument DecisionSection:Notice Stage:Act 1:Notice Date:July 07, 2003Act 2:

Proposal Date: June 04, 2003 Site Location Map:

Year: 2003

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name: Posted By:

Company Name: General Electric Canada Inc.

Site Address: Location Other: Proponent Name:

Proponent Address: 2300 Meadowvale Blvd., Mississauga Ontario, L5N 5P9

Comment Period:

Number of Elev/Diff Site DΒ Map Key Direction/ (m)

Records

Distance (m)

URL:

Site Location Details:

Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville

3 47 of 116 WNW/0.0 105.3 / 2.48 CANADIAN GENERAL ELECTRIC **OPCB**

420 SOUTH SERVICE RD. **OAKVILLE ON L6J 5C1**

Year: 1998 30287A008 Site Number:

Name Owner:

Additional Site Information:

--Details--

Quantity: 2240.00

Address Site:

Description: Weight of Bulk Liquid with High Level PCBs (>1000 ppm) kg

Quantity: 3.00

Address Site:

Description: Number of Transformers with High Level PCBs (>1000 ppm)

Quantity: 12.00

Address Site:

Description: Number of Drums of Ballasts with High Level PCBs (>1000 ppm)

2400.00 Quantity:

Address Site:

Description: Calculated Weight (Kg) of Drums of Ballasts with High Level PCBs (>1000 ppm)

11.00 Quantity:

Address Site:

Description: Number of Capacitors with High Level PCBs (>1000 ppm)

8.00 Quantity:

Address Site:

Description: Number of Transformers with Low Level PCBs (< 1000 ppm) kg

Quantity: 17.00

Address Site:

Description: Number of Drums of Soil with Low Level PCBs (< 1000 ppm) kg

6800.00 Quantity:

Address Site:

Description: Calculated Weight (Kg) of Drums of Soil with Low Level PCBs (< 1000 ppm) kg

Quantity: 3.00

Address Site:

Description: Number of Drums of Other Material with Low Level PCBs (< 1000 ppm) kg

Quantity: 450.00

Address Site:

Description: Calculated Weight of Drums of Other Material with Low Level PCBs (< 1000 ppm) kg

48 of 116 WNW/0.0 **CANADIAN GENERAL ELECTRIC** 3 105.3 / 2.48 **OPCB** 420 SOUTH SERVICE RD.

OAKVILLE ON L6J 5C1

Order No: 24020500119

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Year: 1999 Site Number: 30287A008 Name Owner: Additional Site Information: --Details--4.00 Quantity: Address Site: Description: Number of Transformers with High Level PCBs (>1000 ppm) 8.00 Quantity: Address Site: Description: Number of Transformers with Low Level PCBs (< 1000 ppm) kg Quantity: 100.00 Address Site: Description: Weight of Other Material Not in Drums with Low Level PCBs (< 1000 ppm) kg 49 of 116 WNW/0.0 105.3 / 2.48 CANADIAN GENERAL ELECTRIC 3 **OPCB** 420 SOUTH SERVICE RD. **OAKVILLE ON L6J 5C1** 2000 Year: Site Number: 30287A008 Name Owner: Additional Site Information: --Details--Quantity: 100.00 Address Site: Description: Weight of Other Material Not in Drums with Low Level PCBs (< 1000 ppm) kg 50 of 116 WNW/0.0 CANADIAN GENERAL ELECTRIC 3 105.3 / 2.48 **OPCB** 420 SOUTH SERVICE RD. **OAKVILLE ON L6J 5C1** Year: 1995 30287A008 Site Number: Name Owner: Additional Site Information: --Details--29.00 Quantity: Address Site: Description: Number of Drums of Soil with High Level PCBs (>1000 ppm) Quantity: 11600.00 Address Site: Weight of Drums of Soil with High Level PCBs (>1000 ppm) kg Description: Quantity: Address Site: Description: Number of Transformers with Low Level PCBs (< 1000 ppm) kg 3 51 of 116 WNW/0.0 105.3 / 2.48 CANADIAN GENERAL ELECTRIC GEN 420 SOUTH SERVICE RD. **OAKVILLE ON**

Order No: 24020500119

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) 302-87A008 Generator No: SIC Code: 030 SIC Description: Approval Years: 86 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: 52 of 116 WNW/0.0 105.3 / 2.48 CANADIAN GENERAL ELECTRIC CO. LTD. 3 **GEN** 420 SOUTH SERVICE ROAD **OAKVILLE ON L6J 5C1** Generator No: ON0046804 SIC Code: 3333 SIC Description: LAMP (BULB & TUBE) Approval Years: 86,87 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: Waste Class Name: ACID WASTE - HEAVY METALS Waste Class: Waste Class Name: ALKALINE WASTES - HEAVY METALS Waste Class: 122 Waste Class Name: ALKALINE WASTES - OTHER METALS Waste Class: Waste Class Name: OTHER SPECIFIED INORGANICS Waste Class: Waste Class Name: ALIPHATIC SOLVENTS Waste Class: Waste Class Name: WASTE OILS & LUBRICANTS 3 53 of 116 WNW/0.0 105.3 / 2.48 CANADIAN GENERAL ELECTRIC CO. LTD. **GEN** 420 SOUTH SERVICE ROAD **OAKVILLE ON L6J 5C1** Generator No: ON0046804 SIC Code: 3333 LAMP (BULB & TUBE) SIC Description: Approval Years: PO Box No: Country:

Order No: 24020500119

Status: Co Admin: Choice of Contact:

Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 112

Records

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 12°

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Distance (m)

(m)

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

3 54 of 116 WNW/0.0 105.3 / 2.48 GE LIGHTING CANADA

DIV. OF GE CANADA 420 SOUTH SERVICE RD.

GEN

Order No: 24020500119

OAKVILLE ON L6J 5C1

Generator No: ON0046804

SIC Code: 3333

SIC Description: LAMP (BULB & TUBE)

Approval Years: 89,90

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin:

Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 146

Records

Waste Class Name: OTHER SPECIFIED INORGANICS

Distance (m)

(m)

3 55 of 116 WNW/0.0 105.3 / 2.48 GENERAL ELECTRIC CANADA INC.
OAKVILLE LAMP PLANT 420 SOUTH SERVICE

ROAD, EAST

Order No: 24020500119

OAKVILLE ON L6J 2X6

 Generator No:
 ON0046804

 SIC Code:
 3333

SIC Description: LAMP (BULB & TUBE)

Approval Years: 92,93,97

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

Detail(s)

MHSW Facility:

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 113

Waste Class Name: ACID WASTE - OTHER METALS

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 150

Waste Class Name: INERT INORGANIC WASTES

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 243
Waste Class Name: PCB'S

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Distance (m)

Waste Class: 253

Records

Waste Class Name: EMULSIFIED OILS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 268
Waste Class Name: AMINES

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

3 56 of 116 WNW/0.0 105.3 / 2.48 GENERAL ELECTRIC CANADA INC.

(m)

OAKVILLE EAST LAMP PLANT 420 SOUTH

GEN

Order No: 24020500119

SERVICE ROAD EAST OAKVILLE ON L6J 2X6

 Generator No:
 ON0046804

 SIC Code:
 3333

SIC Description: LAMP (BULB & TUBE)

Approval Years: 94,95

Approval Years:
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 150

Waste Class Name: INERT INORGANIC WASTES

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 243
Waste Class Name: PCB'S

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 268
Waste Class Name: AMINES

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

3 57 of 116 WNW/0.0 105.3 / 2.48 GENERAL ELECTRIC CANADA INC.

420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6

Order No: 24020500119

Generator No: ON0046804 SIC Code: 3333

SIC Description: LAMP (BULB & TUBE)

Approval Years:

Approval Yea
PO Box No:
Country:
Status:
Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 150

Waste Class Name: INERT INORGANIC WASTES

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Elev/Diff Number of Site DΒ Map Key Direction/ Records Distance (m)

(m)

213 Waste Class:

Waste Class Name: PETROLEUM DISTILLATES

Waste Class:

Waste Class Name: POLYMERIC RESINS

Waste Class:

HALOGENATED SOLVENTS Waste Class Name:

Waste Class: 243 Waste Class Name: PCB'S

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 253

Waste Class Name: **EMULSIFIED OILS**

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: Waste Class Name: **AMINES**

Waste Class: 312

PATHOLOGICAL WASTES Waste Class Name:

58 of 116 WNW/0.0 105.3 / 2.48 GENERAL ELECTRIC CANADA INC. 3

GE LIGHTING CANADA, OAKVILLE LAMP PLANT 420 SOUTH SERVICE ROAD EAST **GEN**

Order No: 24020500119

OAKVILLE ON L6J 2X6

Generator No: ON0046804 SIC Code: 3333

SIC Description: LAMP (BULB & TUBE)

Approval Years:

PO Box No: Country: Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class:

Waste Class Name: ACID WASTE - OTHER METALS

Waste Class:

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class:

ALKALINE WASTES - OTHER METALS Waste Class Name:

Waste Class: 145

PAINT/PIGMENT/COATING RESIDUES Waste Class Name:

Waste Class:

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 150

Waste Class Name: INERT INORGANIC WASTES

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 243
Waste Class Name: PCB'S

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 268
Waste Class Name: AMINES

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

3 59 of 116 WNW/0.0 105.3 / 2.48 GE LIGHTING CANADA

Order No: 24020500119

420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6

 Generator No:
 ON0046804

 SIC Code:
 3333

SIC Description: LAMP (BULB & TUBE)

Approval Years: 99,00,01

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 150

Waste Class Name: INERT INORGANIC WASTES

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 243
Waste Class Name: PCB'S

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 268
Waste Class Name: AMINES

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 113

Waste Class Name: ACID WASTE - OTHER METALS

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 123

Waste Class Name: ALKALINE PHOSPHATES

Waste Class: 145

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Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

WNW/0.0

Oakville ON L6J 2X6

GE CONSUMER PRODUCTS

420 South Service Rd East

105.3 / 2.48

Generator No: ON0046804

SIC Code: SIC Description: Approval Years:

3

Approval Years: 02 PO Box No:

Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: **GEN**

Detail(s)

Waste Class: 211

Records

Waste Class Name: AROMATIC SOLVENTS

Distance (m)

(m)

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 268
Waste Class Name: AMINES

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

Waste Class: 113

Waste Class Name: ACID WASTE - OTHER METALS

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 123

Waste Class Name: ALKALINE PHOSPHATES

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 150

Waste Class Name: INERT INORGANIC WASTES

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

3 61 of 116 WNW/0.0 105.3 / 2.48 GE Consumer Product 420 South Service Rd E

Oakville ON L6J 2X6

Records Di Established: 1948

Plant Size (ft²):
Employment: 500

--Details--

Description: Lighting Fixture Manufacturing

Distance (m)

(m)

SIC/NAICS Code: 335120

3 62 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada 420 South Service Rd East

Oakville ON

Order No: 24020500119

 Generator No:
 ON0046804

 SIC Code:
 335110

SIC Description: Electric Lamp Bulb & Parts Mfg.

Approval Years: 03,04,05,06,07,08 **PO Box No:**

Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 243
Waste Class Name: PCB'S

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 268
Waste Class Name: AMINES

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

Waste Class: 267

Waste Class Name: ORGANIC ACIDS

Waste Class: 132

Waste Class Name: NEUTRALIZED WASTES - OTHER METALS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 113

Waste Class Name: ACID WASTE - OTHER METALS

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 123

Waste Class Name: ALKALINE PHOSPHATES

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 150

Waste Class Name: INERT INORGANIC WASTES

Waste Class: 211

Waste Class Name: AROMATIC SOLVENTS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

3 63 of 116 WNW/0.0 105.3 / 2.48 CANADIAN GENERAL ELECTRIC CO LTD

420 SOUTH SERVICE ROAD OAKVILLE EAST LAMP PLANT

Order No: 24020500119

Oakville ON

Company Code: 00701A Industry: Electrical

Site Status: Stored for Disposal

 Transaction Date:
 6/29/1994

 Inspection Date:
 6/29/1994

--Details--Label: Serial No.:

PCB Type/Code: Askarel/Askarel Location: IN STORAGE

Item/State: No. of Items: Manufacturer:

Status: Stored for disposal

Contents:

Label: Serial No.:

PCB Type/Code: Askarel/Askarel

Location: MOVED FROM WEST LAMP PLANT

Item/State: No. of Items: Manufacturer:

Status: Stored for disposal

Contents:

Label: Serial No.:

PCB Type/Code:Askarel/PyranolLocation:IN STORAGE

Item/State: No. of Items: Manufacturer: Status:

Stored for disposal

Contents: Label:

Serial No.:

PCB Type/Code: Askarel/Askarel

Location: Item/State: No. of Items: FR. OR22929 & OR22930 (Approx)

105.3 / 2.48

105.3 / 2.48

No. of Items: Manufacturer: Status:

Contents:

3

Status: Stored for disposal

WNW/0.0

GE Consumer & Industrial 420 South Service Rd E Oakville ON L6J 2X6

SCT

Established: 6/1/1948

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Plant Size (ft²): Employment:

--Details--

Description: Lighting Fixture Manufacturing

SIC/NAICS Code: 335120

Description: Lighting Fixture Manufacturing

SIC/NAICS Code: 335120

3 65 of 116 WNW/0.0 105.3 / 2.48 420 South Service Road East Oakville ON L6J 2X6

Order No: 20070601007

Status:

Report Type: CAN - Complete Report

Report Date: 6/11/2007 **Date Received:** 6/1/2007

Previous Site Name: Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps And /or Site Plans

Nearest Intersection: South Service Road East and Chartwell Road

Municipality: Halton

Client Prov/State:

Search Radius (km): 0.25

X: -79.679403 **Y:** 43.463227

Ref No: 2328-7EVQ9C

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Year: Incident Dt:

3

Dt MOE Arvl on Scn:

MOE Reported Dt: 5/22/2008

Dt Document Closed:

General Electric Canada

420 South Service Road East<UNOFFICIAL>

Oakville ON L6J 2X6

Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq:

Agency Involved:

WNW/0.0

SPL

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Site No:

Facility Name:

MOE Response: No Field Response

Site County/District:

Site Geo Ref Meth:

Site District Office: Halton-Peel

Nearest Watercourse:

420 South Service Road East<UNOFFICIAL> Site Name:

Site Address: Site Region:

Oakville Site Municipality:

Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum: Northing: Easting:

Incident Cause: Pipe Or Hose Leak

Incident Event:

Environment Impact: Possible

Soil Contamination Nature of Impact:

Contaminant Qty:

System Facility Address:

Client Name: General Electric Canada

Client Type:

Call Report Locatn Geodata:

Contaminant Code:

Contaminant Name: HYDRAULIC OIL

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Receiving Environment:

Incident Reason: Other - Reason not otherwise defined

Incident Summary: Clean Harbours:1L hydraulic oil to ground from ruptured hose

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: SAC Action Class:

Land Spills

Source Type:

3

Ref No:

Incident Dt:

Year:

67 of 116

WNW/0.0 105.3 / 2.48 General Electric Canada 420 South Service Rd E

SPL

Order No: 24020500119

Oakville ON L6J 2X6

Municipality No:

Nature of Damage: Discharger Report: Material Group: Health/Env Conseq:

Agency Involved:

MOE Reported Dt:

Dt Document Closed:

Site No:

Dt MOE Arvl on Scn:

Facility Name:

MOE Response:

No Field Response

Site County/District: Site Geo Ref Meth:

Halton-Peel Site District Office:

Nearest Watercourse:

Site Name: General Electric Canada

3126-7HVNMH

8/26/2008

Site Address: Site Region:

Site Municipality: Oakville

Site Lot:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Site Conc:

Site Geo Ref Accu: Site Map Datum:

Northing: NA Easting: NA

Other Discharges Incident Cause:

Incident Event:

Confirmed **Environment Impact:**

Nature of Impact: Soil Contamination

Contaminant Qty: 250 mL

System Facility Address:

Client Name: General Electric Canada

Client Type:

Call Report Locatn Geodata:

Contaminant Code:

GLYCOL/WATER SOLUTION Contaminant Name:

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium:

Receiving Environment: Incident Reason:

Equipment Failure Incident Summary: GE Canada - 250mL to pavement

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: SAC Action Class: Other Land Spills

WNW/0.0

105.3 / 2.48

Source Type:

3

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CANADIAN GENERAL ELECTRIC 420 SOUTH SERVICE RD OAKVILLE ON L6J 5E2

NPCB

NPCB

Order No: 24020500119

F1008 Company Code: **UNDEFINED** Industry: Site Status:

Transaction Date: Inspection Date:

--Details--

F100800 Label:

Serial No.:

OTHER WASTE/LOW PCB Type/Code:

Location:

Item/State: CTNR DEBRIS, ETC/FULL

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 100 KG

69 of 116 WNW/0.0 105.3 / 2.48 3

GENERAL ELECTRIC CANADA (CANADIAN **GENERAL ELECTRIC CO LTD)**

OAKVILLE EAST LAMP PLANT 420 SOUTH

SERVICE ROAD **OAKVILLE ON L6J2X6**

Company Code: O0701A Industry: **ELECTRICAL**

NO MORE PCB'S ON THIS SITE Site Status:

Transaction Date: 10/7/1996

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m)

Inspection Date:

6/29/1994

(m)

--Details--

Label: OR59441 Serial No.: 7335117

ASKAREL/ASKAREL PCB Type/Code: Location:

Item/State:

CAPACITOR/FULL 1

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 7 L

Label: OR59439 Serial No.: 7341503

PCB Type/Code: ASKAREL/ASKAREL

Location:

CAPACITOR/FULL Item/State:

No. of Items:

Manufacturer: STORED FOR DISPOSAL Status:

Contents: 1,6 L

OR59438 Label: Serial No.: 7341425

PCB Type/Code: ASKAREL/ASKAREL

Location:

Item/State: CAPACITOR/FULL

No. of Items: 1

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 1.6 L

OR59443 Label: Serial No.: 7340517

ASKAREL/ASKAREL PCB Type/Code:

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 4.2 L

OR59435 Label: Serial No.: 7341436

PCB Type/Code: ASKAREL/ASKAREL

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

Status: STORED FOR DISPOSAL

1

Contents: 1.6 L

OR59436 Label: Serial No.: 7346297

PCB Type/Code: ASKAREL/ASKAREL

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 1.6 L

Label: OR59434 Serial No.: 7341504

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m)

ASKAREL/ASKAREL PCB Type/Code:

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 1.6 L

Label: OR00370

Serial No.:

ASKAREL/ASKAREL PCB Type/Code: Location: Item/State: CAPACITOR/FULL 1

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 7.14 L

Label: OR00359

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 7.14 L

OR00360 Label:

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL

Location:

Item/State: CAPACITOR/FULL

No. of Items: 1 Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 7.14 L

OR00361 Label:

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL Location:

Item/State:

CAPACITOR/FULL

No. of Items: Manufacturer:

STORED FOR DISPOSAL Status: Contents: 7.14 L

OR00385 Label: Serial No.:

PCB Type/Code:

ASKAREL/ASKAREL

Location: Item/State:

CAPACITOR/FULL

No. of Items: 1

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 8.7 L

Label: OR00357

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

Status: STORED FOR DISPOSAL

7.14 L Contents:

Label: OR00389

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

Status: STORED FOR DISPOSAL

Contents: 4.5 L

OR00355 Label:

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

Status: STORED FOR DISPOSAL

7.14 L Contents:

OR00354 Label:

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL

Location:

CAPACITOR/FULL Item/State:

No. of Items:

Manufacturer:

Status: STORED FOR DISPOSAL

Contents: 7.14 L

Label: OR00353

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL

Location: Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 7.14 L

Label: OR00352

Serial No.:

ASKAREL/ASKAREL PCB Type/Code: Location: CAPACITOR/FULL Item/State:

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 7.14 L

Label: OR00351

Serial No.:

ASKAREL/ASKAREL PCB Type/Code:

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 7.14 L

Label: DO03821

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL

Location:

Order No: 24020500119

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

BARREL PCB ASKAREL/FULL Item/State:

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 2200 L

Label: OR00371

Serial No.:

ASKAREL/ASKAREL PCB Type/Code:

Location:

CAPACITOR/FULL Item/State:

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 7.14 L

OR00372 Label:

Serial No.:

ASKAREL/ASKAREL PCB Type/Code:

Location: Item/State:

CAPACITOR/FULL

No. of Items: Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 7.14 L

Label: OR00373

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 7.14 L

Label: OR58092 Serial No.: 7447531

PCB Type/Code: ASKAREL/ASKAREL

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 3.5 L

OR58091 Label: Serial No.: G020490

ASKAREL/PYRANOL PCB Type/Code:

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 4.5 L

Label: OR00358

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

7.14 L Contents:

Label: OR00378

Serial No.: PCB Type/Code: ASKAREL/ASKAREL

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

8.7 L Contents:

OR00375 Label:

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL Location:

Item/State:

CAPACITOR/FULL

No. of Items: Manufacturer:

Status: STORED FOR DISPOSAL

8.7 L Contents:

OR00376 Label:

Serial No.: PCB Type/Code: ASKAREL/ASKAREL

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

Status: STORED FOR DISPOSAL

Contents: 8.7 L

Label: OR00362

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL Location: Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

Status: STORED FOR DISPOSAL

1

Contents: 7.14 L

OR00377 Label:

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL Location:

Item/State:

CAPACITOR/FULL No. of Items:

Manufacturer:

Status: STORED FOR DISPOSAL

8.7 L Contents:

Label: OR58089 Serial No.: 7346295

PCB Type/Code: ASKAREL/PYRANOL

Location:

CAPACITOR/FULL Item/State:

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 3.5 L

OR53260 Label:

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL

Location:

CAPACITOR/FULL Item/State:

No. of Items:

Manufacturer:

Status: STORED FOR DISPOSAL

Contents: 4,5 L

 Label:
 OR58090

 Serial No.:
 7341509

PCB Type/Code: ASKAREL/PYRANOL

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:
Status: STORED FOR DISPOSAL

Contents: 3,5 L

Label: OR00384

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

Status: STORED FOR DISPOSAL

Contents: 8,7 L

Label: OR00379

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

Status: STORED FOR DISPOSAL

Contents: 8,7 L

Label: OR53360

Serial No.:

Serial No.:

PCB Type/Code:ASKAREL/ASKARELLocation:IN STORAGEItem/State:CAPACITOR/FULL

No. of Items: 1
Manufacturer: CGE

Status: STORED FOR DISPOSAL

Contents: 6.95 L

Label: OR53361

PCB Type/Code:ASKAREL/ASKARELLocation:IN STORAGEItem/State:CAPACITOR/FULL

No. of Items: 1
Manufacturer: CGE

Status: STORED FOR DISPOSAL

Contents: 6.95 L

 Label:
 OR55541

 Serial No.:
 7341444

 PCB Type/Code:
 ASKAREL/PYRANOL

 Location:
 Item/State:
 CAPACITOR/FULL

No. of Items:

Manufacturer:

Status: STORED FOR DISPOSAL

Contents: 1.58 L

Label: OR00364

Serial No.:

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m)

ASKAREL/ASKAREL PCB Type/Code:

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 7.14 L

Label: OR55540 Serial No.: 586L826-2

ASKAREL/ASKAREL PCB Type/Code: Location: CAPACITOR/FULL Item/State: 1

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 6.95 L

Label: OR00387

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

4.5 L Contents:

OR58088 Label: Serial No.: 7447532

PCB Type/Code: ASKAREL/PYRANOL

Location:

Item/State: CAPACITOR/FULL

No. of Items: 1 Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 3.5 L

OR00356 Label:

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

Status: STORED FOR DISPOSAL

Contents: 7.14 L

OR00386 Label:

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL

Location:

Item/State: CAPACITOR/FULL

No. of Items: 1

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 4.5 L

Label: OR00391

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

Status: STORED FOR DISPOSAL

Contents: 4.5 L

Label: OR53359

Serial No.:

PCB Type/Code:ASKAREL/ASKARELLocation:IN STORAGEItem/State:CAPACITOR/FULL

No. of Items:

Manufacturer: CGE

Status: STORED FOR DISPOSAL

Contents: 6.95 L

Label: OR00369

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

Status: STORED FOR DISPOSAL

Contents: 7.14 L

Label: OR00363

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

Status: STORED FOR DISPOSAL

Contents: 6.95 L

Label: OR53261

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

Status: STORED FOR DISPOSAL

Contents: 4.5 L

Label: OR00368

Serial No.:

PCB Type/Code:ASKAREL/ASKARELLocation:Item/State:CAPACITOR/FULL

No. of Items:

Manufacturer:

Status: STORED FOR DISPOSAL

Contents: 7.14 L

Label: OR00374

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

Status: STORED FOR DISPOSAL

Contents: 8,7 L

Label: OR00380

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL

Location:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

CAPACITOR/FULL Item/State:

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 8,7 L

Label: OR00381

Serial No.:

ASKAREL/ASKAREL PCB Type/Code:

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 8,7 L

OR00366 Label:

Serial No.:

ASKAREL/ASKAREL PCB Type/Code: Location:

Item/State:

CAPACITOR/FULL

No. of Items: Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 7,14 L

Label: OR00383

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 8,7 L

Label: OR00365

Serial No.:

ASKAREL/ASKAREL PCB Type/Code:

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 4,15 L

Label: OR00367

Serial No.:

ASKAREL/ASKAREL PCB Type/Code:

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

Contents: 7,14 L

Label: OR00382

Serial No.: PCB Type/Code: ASKAREL/ASKAREL

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

8.7 L Contents:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Label: OR59437 Serial No.: 7341445 PCB Type/Code: ASKAREL/ASKAREL Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

1,6 L

Contents:

OR59440 Label: Serial No.: 7335103

ASKAREL/ASKAREL PCB Type/Code:

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

STORED FOR DISPOSAL Status:

Contents:

OR59442 Label: Serial No.: 7334516

ASKAREL/ASKAREL PCB Type/Code:

Location: Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

Status: STORED FOR DISPOSAL

Contents:

Label: OR59433 Serial No.: 7341443

PCB Type/Code: ASKAREL/ASKAREL Location: Item/State: CAPACITOR/FULL No. of Items: 1

Manufacturer:

Status: STORED FOR DISPOSAL

Contents: 1,6 L

70 of 116 WNW/0.0 105.3 / 2.48 GENERAL ELECTRIC CANADA (GENERAL 3

ELECTRIC LIGHTING CANADA) 420 SOUTH SERVICE RD. E. **OAKVILLE ON L6J 2X6**

Company Code: O005181 Industry: **ELECTRICAL**

Site Status: NO MORE PCB'S ON THIS SITE

Transaction Date: Inspection Date:

> 71 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada 3 SPL 420 South Service Rd E

Oakville ON L6J 2X6

Ref No: 8208-7VGQGM Year:

Incident Dt:

Dt MOE Arvl on Scn:

9/10/2009 MOE Reported Dt: 9/1/2009 11/19/2009 Dt Document Closed:

Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:

Site No:

NPCB

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Facility Name:

MOE Response: Deferred Field Response

Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: General Electric Canada

Site Address: Site Region: Site Municipality: Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum:

Northing: NA Easting: NA

Incident Cause: Pipe Or Hose Leak

Incident Event:

Possible **Environment Impact:**

Nature of Impact: Soil Contamination

5000 L Contaminant Qty:

System Facility Address:

Client Name: General Electric Canada

Client Type:

Call Report Locatn Geodata:

Contaminant Code:

TREATED COATER WATER Contaminant Name:

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Receiving Environment:

Incident Reason: Error-Operator error

Incident Summary: GE Lighting, 5000L treated coater water and sani swg to soil

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: Other Land Spills SAC Action Class:

Source Type:

3 72 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada SPL 420 South Service Rd E Oakville ON L6J 2X6

> Municipality No: Nature of Damage:

Material Group:

Discharger Report:

Health/Env Conseq:

Order No: 24020500119

Agency Involved:

Ref No: 4406-7NUKFC

Year: Incident Dt: Dt MOE Arvl on Scn:

MOE Reported Dt: 2/1/2009

Dt Document Closed:

Site No:

Facility Name: MOE Response: No Field Response

Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: General Electric Canada

Site Address: Site Region:

Site Municipality: Oakville

Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum:

Northing: NA
Easting: NA

Incident Cause: Pipe Or Hose Leak

Incident Event:

Environment Impact: Confirmed

Nature of Impact: Soil Contamination

Contaminant Qty: 922.5 L

System Facility Address:

Client Name: General Electric Canada

Client Type:

Call Report Locatn Geodata:

Contaminant Code:

Contaminant Name: GLYCOL/WATER SOLUTION

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Receiving Environment:

Incident Reason: Equipment Failure

Incident Summary: GE Canada - 922.5 L of water/glycol to ditch

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: Miscellaneous SAC Action Class: Land Spills

Source Type:

3 73 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada
420 South Sorvice Rd E

420 South Service Rd E
Oakville ON L6J 2X6

Order No: 24020500119

Municipality No:

Material Group:

Nature of Damage: Discharger Report:

Health/Env Conseq:

Agency Involved:

Ref No: 5008-7VAQTU

Year: Incident Dt:

Dt MOE Arvl on Scn:

MOE Reported Dt: 8/26/2009

Dt Document Closed:

Site No:

Facility Name:

MOE Response:

No Field Response

Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: General Electric Canada

Site Address: Site Region:

Site Municipality: Oakville

Site Lot: Site Conc: Site Geo Ref Accu:

Site Map Datum:
Northing:
Rasting:
NA

Incident Cause: Other Discharges

Incident Event:

Environment Impact: Not Anticipated
Nature of Impact: Soil Contamination

Contaminant Qty: 50 gal-lmp

System Facility Address:

Client Name: General Electric Canada

Client Type:

Call Report Locatn Geodata:

Contaminant Code:
Contaminant Name: WATER

Contaminant Name: WAT
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:

Receiving Medium: Receiving Environment:

Incident Reason: Equipment Failure

Incident Summary: GE Canada: HVAC water to grnd, cntd, evaporated

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: Other SAC Action Class: Land Spills

Source Type:

3 74 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada

420 South Service Rd E Oakville ON L6J 2X6

Municipality No: Nature of Damage:

Material Group:

Discharger Report:

Health/Env Conseq:

Agency Involved:

SPL

Order No: 24020500119

Ref No: 8407-7U8MVW

Year: Incident Dt:

Dt MOE Arvl on Scn:

MOE Reported Dt: 7/23/2009

Dt Document Closed:

Site No:

Facility Name:

MOE Response:

Deferred Field Response

Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: General Electric Canada

Site Address: Site Region:

Site Municipality: Oakville

Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum:

Northing: NA Easting: NA

Incident Cause: Pipe Or Hose Leak

Incident Event:

Environment Impact: Not Anticipated Nature of Impact: Soil Contamination

Contaminant Qty: 10 L

System Facility Address:

Client Name: General Electric Canada

Client Type:

Call Report Locatn Geodata:

Contaminant Code: Contaminant Name:

Contaminant Name: SEWAGE,RAW UNCHLORINATED

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Receiving Environment: Incident Reason:

Incident Summary: GE Canada: spill 10 L sewage to trench, cleaning

Activity Preceding Spill: Property 2nd Watershed:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Property Tertiary Watershed:

Sector Type: Sewer SAC Action Class: Land Spills

Source Type:

3 75 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada SPL 420 South Service Rd E

Oakville ON L6J 2X6

Municipality No:

Material Group:

Nature of Damage:

Discharger Report:

Health/Env Consea:

Agency Involved:

Ref No: 8758-7SQRT5

Year: Incident Dt:

Dt MOE Arvl on Scn:

MOE Reported Dt: 6/5/2009

Dt Document Closed:

Site No:

Facility Name:

MOE Response: Deferred Field Response

Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

General Electric Canada Site Name:

Site Address: Site Region:

Site Municipality: Oakville

Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum:

NA Northing: Easting: NA

Incident Cause: Other Discharges

Incident Event:

Environment Impact: Confirmed

Soil Contamination Nature of Impact:

Contaminant Qty:

System Facility Address:

Client Name: General Electric Canada

Client Type:

Call Report Locatn Geodata:

Contaminant Code: Contaminant Name: HYDRAULIC OIL

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Receiving Environment:

Incident Reason: Equipment Failure - Malfunction of system components Incident Summary: GE Canada: 1 L hydraulic fluid to parking lot from backhoe

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: Motor Vehicle SAC Action Class: Land Spills

Source Type:

76 of 116 WNW/0.0 105.3 / 2.48 420 South Service Road East 3 **EHS** Oakville ON L6J 2X6

Order No: 24020500119

Order No: 20100115025 Nearest Intersection:

Status: Municipality:

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Report Type Report Date Date Receive Previous Sit Lot/Building Additional In	: ed: te Name: y Size:	Site Report 1/18/2010 1/15/2010			Client Prov/State: Search Radius (km): X: Y:	ON 0.25 -79.67999 43.463557	
<u>3</u>	77 of 116		WNW/0.0	105.3 / 2.48	420 South Service Ro Oakville ON L6J 2X6		EHS
Order No: Status: Report Type Report Date Date Receiv Previous Sit Lot/Building Additional In	: ed: te Name: g Size:	201009140 C Custom Re 9/20/2010 9/14/2010	port	d/or Site Plans;	Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: Title Searches; Aerial Photos	ON 0.25 -79.678685 43.463373	
3	78 of 116		WNW/0.0	105.3 / 2.48	General Electric Cana 420 South Service Ro Oakville ON L6J 2X6	I E	CA
Certificate #: Application N Issue Date: Approval Typ Status: Application T Client Name: Client Addre: Client City: Client Postal Project Desc Contaminant Emission Co	Year: pe: Type: : ss: Code: cription:	2 2 A	410-7P6SVV 009 /11/2009 .ir evoked and/or Re	placed			
<u>3</u>	79 of 116		WNW/0.0	105.3 / 2.48	General Electric Cana 420 South Service Ro Oakville ON L6J 2X6	oad East	CA
Certificate #: Application Y Issue Date: Approval Typ Status: Application T Client Name: Client Addre. Client City: Client Postal Project Desc Contaminant Emission Co	Year: pe: Type: : ss: I Code: cription:	2 4 A	005-5LJPGF 003 /16/2003 .ir tevoked and/or Re	placed			
3	80 of 116		WNW/0.0	105.3 / 2.48	General Electric Cana Oakville Lamp Plant, Oakville ON L6J 2X6	420 South Service Rd. East	CA

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) 4092-5GRQLP Certificate #: Application Year: 2002 Issue Date: 12/16/2002 Approval Type: Air Status: Revoked and/or Replaced Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:** 81 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada Inc. 3 CA 420 South Service Road East Oakville ON L6J 2X6 4582-5NEPZL Certificate #: Application Year: 2003 7/2/2003 Issue Date: Approval Type: Air Approved Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 82 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada Inc. 3 CA 420 South Service Rd E Oakville ON L6J 2X6 5876-85ULQH Certificate #: 2010 Application Year: Issue Date: 6/8/2010 Approval Type: Air Status: Approved Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:** 83 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada Inc. 3 CA 420 South Service Road East Oakville ON L6J 2X6 6490-5VDTYR Certificate #: Application Year: 2004 2/11/2004 Issue Date: Approval Type: Status: Revoked and/or Replaced

Order No: 24020500119

Number of Direction/ Elev/Diff Site DΒ Map Key

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

Emission Control:

Records

84 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada Inc. 3 SCT 420 South Service Rd E

Established: Plant Size (ft2): Employment:

--Details--

Electrical Wiring and Construction Supplies Wholesaler-Distributors Description:

Distance (m)

(m)

SIC/NAICS Code: 416110

85 of 116 WNW/0.0 105.3 / 2.48 Iron Mountain Canada Corporation 3

420 South Service Rd E Oakville ON L6J 2X6

Municipality No:

Material Group:

Nature of Damage: Discharger Report:

Health/Env Conseq:

Agency Involved:

SPL

Order No: 24020500119

Oakville ON L6J 2X6

Ref No: 5388-8EELAF

Year:

Incident Dt: 2/25/2011

Dt MOE Arvl on Scn:

MOE Reported Dt: 2/25/2011

Dt Document Closed:

Site No:

Facility Name:

MOE Response: No Field Response

Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: General Electric Canada 420 South Service Rd E Site Address:

Site Region:

Site Municipality: Oakville

Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum:

Northing: NA Easting: NA

Incident Cause: Pipe Or Hose Leak

Incident Event:

Environment Impact: Not Anticipated Nature of Impact: Soil Contamination

125 L Contaminant Qty:

System Facility Address:

Client Name: Iron Mountain Canada Corporation

Client Type:

Call Report Locatn Geodata:

Contaminant Code:

HYDRAULIC OIL Contaminant Name:

Contaminant Limit 1: Contam Limit Freq 1:

Number of Direction/ Elev/Diff Site DΒ Map Key

Contaminant UN No 1:

Records

Receiving Medium: Sewage - Municipal/Private and Commercial

Receiving Environment:

Incident Reason:

Distance (m)

Incident Summary: Activity Preceding Spill:

Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: SAC Action Class: Source Type:

Equipment Failure - Malfunction of system components

(m)

Iron Mountain: Hyd Oil to grnd, cln

Motor Vehicle Land Spills

86 of 116 3

WNW/0.0 105.3 / 2.48

General Electric Canada 420 South Service Rd East Oakville ON L6J 2X6

GEN

Order No: 24020500119

Generator No: ON0046804 SIC Code: 335110

Electric Lamp Bulb and Parts Manufacturing SIC Description:

2009

Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class:

Waste Class Name: AROMATIC SOLVENTS

Waste Class:

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class:

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 243 Waste Class Name: **PCBS**

Waste Class:

252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 253

EMULSIFIED OILS Waste Class Name:

Waste Class: 263

ORGANIC LABORATORY CHEMICALS Waste Class Name:

Waste Class:

Waste Class Name: **ORGANIC ACIDS**

Waste Class: 268 Waste Class Name: **AMINES**

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 113

Waste Class Name: ACID WASTE - OTHER METALS

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 123

Waste Class Name: ALKALINE PHOSPHATES

Waste Class: 132

Waste Class Name: NEUTRALIZED WASTES - OTHER METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 150

Waste Class Name: INERT INORGANIC WASTES

3 87 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada GEN
420 South Service Rd East

Oakville ON L6J 2X6

Order No: 24020500119

 Generator No:
 ON0046804

 SIC Code:
 335110

SIC Description: Electric Lamp Bulb and Parts Manufacturing

Approval Years: 2010

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 243
Waste Class Name: PCBS

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 267

Waste Class Name: ORGANIC ACIDS

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 268
Waste Class Name: AMINES

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

Waste Class: 131

Waste Class Name: NEUTRALIZED WASTES - HEAVY METALS

Waste Class: 113

Waste Class Name: ACID WASTE - OTHER METALS

Waste Class: 132

Waste Class Name: NEUTRALIZED WASTES - OTHER METALS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 211

Waste Class Name: AROMATIC SOLVENTS

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 242

Waste Class Name: HALOGENATED PESTICIDES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 123

Waste Class Name: ALKALINE PHOSPHATES

Waste Class: 150

Waste Class Name: INERT INORGANIC WASTES

Order No: 24020500119

GEN

Order No: 24020500119

3 88 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada 420 South Service Rd East Oakville ON L6J 2X6

 Generator No:
 ON0046804

 SIC Code:
 335110

SIC Description: Electric Lamp Bulb and Parts Manufacturing

Approval Years: 2011

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 131

Waste Class Name: NEUTRALIZED WASTES - HEAVY METALS

Waste Class: 268
Waste Class Name: AMINES

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 33°

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 113

Waste Class Name: ACID WASTE - OTHER METALS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 123

Waste Class Name: ALKALINE PHOSPHATES

Waste Class: 132

Waste Class Name: NEUTRALIZED WASTES - OTHER METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

Waste Class: 242

Waste Class Name: HALOGENATED PESTICIDES

Waste Class: 243
Waste Class Name: PCBS

Waste Class: 267

Waste Class Name: ORGANIC ACIDS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 150

Waste Class Name: INERT INORGANIC WASTES

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

Waste Class: 211

Waste Class Name: AROMATIC SOLVENTS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

3 89 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada

420 South Service Rd East Oakville ON L6J 2X6

GEN

Order No: 24020500119

 Generator No:
 ON0046804

 SIC Code:
 335110

SIC Description: Electric Lamp Bulb and Parts Manufacturing

Approval Years: 2012

PO Box No: Country: Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 131

Waste Class Name: NEUTRALIZED WASTES - HEAVY METALS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

Waste Class: 112

ACID WASTE - HEAVY METALS Waste Class Name:

Waste Class:

WASTE COMPRESSED GASES Waste Class Name:

Waste Class: 123

Waste Class Name: ALKALINE PHOSPHATES

Waste Class:

Waste Class Name: **NEUTRALIZED WASTES - OTHER METALS**

Waste Class: 150

Waste Class Name: **INERT INORGANIC WASTES**

Waste Class:

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class:

Waste Class Name: POLYMERIC RESINS

Waste Class: 212

ALIPHATIC SOLVENTS Waste Class Name:

Waste Class:

Waste Class Name: PATHOLOGICAL WASTES

Waste Class:

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class:

Waste Class Name: ORGANIC ACIDS

Waste Class: 268 Waste Class Name: **AMINES**

Waste Class:

PETROLEUM DISTILLATES Waste Class Name:

Waste Class:

ACID WASTE - OTHER METALS Waste Class Name:

Waste Class:

Waste Class Name: **EMULSIFIED OILS**

Waste Class:

Waste Class Name: AROMATIC SOLVENTS

Waste Class:

HALOGENATED PESTICIDES Waste Class Name:

Waste Class:

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 243 Waste Class Name: **PCBS**

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

105.3 / 2.48 3 90 of 116 WNW/0.0 General Electric Canada Company SPL

420 South Service Road East

Oakville ON

5616-9CDNKZ Ref No:

Year:

Incident Dt:

Dt MOE Arvl on Scn:

MOE Reported Dt:

Dt Document Closed: Site No:

Facility Name:

MOE Response: Site County/District:

Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: Site Address:

Site Region:

Site Municipality:

Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum:

Northing: Easting:

Incident Cause:

Incident Event:

Environment Impact:

Nature of Impact:

Contaminant Qty: System Facility Address:

Client Name:

Client Type:

Call Report Locatn Geodata:

Contaminant Code: Contaminant Name: Contaminant Limit 1:

Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium:

Receiving Environment: Incident Reason:

Incident Summary:

Activity Preceding Spill: Property 2nd Watershed:

Property Tertiary Watershed:

Sector Type:

SAC Action Class: Source Type:

3

Generator No:

2013/10/11

2013/10/11

Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:

Municipality No:

General Electric Canada vacant property<UNOFFICIAL>

420 South Service Road East

No Field Response

Oakville

Leak/Break

Confirmed

Soil Contamination

0 other - see incident description

General Electric Canada Company

FUEL OIL

Unknown / N/A

Historic soil contamination from fuel tanks on GE property

Tank - Underground

WNW/0.0

Land Spills

91 of 116

ON0046804

335110

SIC Code: SIC Description: ELECTRIC LAMP BULB AND PARTS MANUFACTURING

Approval Years: PO Box No: Country: Status:

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

105.3 / 2.48

General Electric Canada

Oakville ON

420 South Service Rd East

2013

erisinfo.com | Environmental Risk Information Services

GEN

Order No: 24020500119

143

MHSW Facility:

Detail(s)

Waste Class: 123

Waste Class Name: ALKALINE PHOSPHATES

Waste Class: 150

Waste Class Name: INERT INORGANIC WASTES

Waste Class: 211

Waste Class Name: AROMATIC SOLVENTS

Waste Class: 113

Waste Class Name: ACID WASTE - OTHER METALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 267

Waste Class Name: ORGANIC ACIDS

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 131

Waste Class Name: NEUTRALIZED WASTES - HEAVY METALS

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 242

Waste Class Name: HALOGENATED PESTICIDES

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 268
Waste Class Name: AMINES

Waste Class: 114

Waste Class Name: OTHER INORGANIC ACID WASTES

Order No: 24020500119

Elev/Diff Site DΒ Map Key Number of Direction/

148 INORGANIC LABORATORY CHEMICALS Waste Class Name:

Distance (m)

(m)

Waste Class:

Waste Class:

Records

NEUTRALIZED WASTES - OTHER METALS Waste Class Name:

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class:

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 243 Waste Class Name: **PCBS**

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

3 92 of 116 WNW/0.0 105.3 / 2.48 420 SOUTH SERVICE ROAD EAST, OAKVILLE INC ON

> Institut App. Type: Depth Ground Cover:

Operation Pressure:

Equipment Type: Equipment Model:

Cylinder Capacity:

Cylinder Cap Units:

Cylinder Mat Type: Pump Flow Rate Cap:

Contam. Migrated:

Drainage System:

Near Body of Water:

Sub Surface Contam:

Tank Material Type:

Tank Storage Type:

Tank Location Type:

Order No: 24020500119

Serial No:

Incident No: 1262584 Any Health Impact: No Incident ID: Any Enviro Impact: Nο Instance No: Service Intrp: No Was Prop Damaged: No Status Code: Incident Status: Reside App. Type: Incident Severity: Commer App. Type: Task No: Indus App. Type: 4680066

Attribute Category: FS-Perform L1 Incident Insp

Context:

Date of Occurrence: 2013/10/11 00:00:00

Time of Occurrence: NULL

2013/10/15 00:00:00 Occr Insp Start Dt:

Incident Creat On: Instance Creat Dt: Instance Install Dt: Approx Quant Rel: Tank Capacity: Fuels Occur Type: Discovery of a Petroleum Product Occur Type Rpt:

Occur Category: Fuel Type Involved: Fuel Oil

Fuel Type Reported:

Enforcement Policy: NULL Prc Escalation Req: NULL

Item:

Item Description:

Device Installed Location:

Venting Type: Vent Conn Mater: Vent Chimney Mater: Pipeline Type: Pipeline Involved: Pipe Material: Regulator Location: Regulator Type: Liquid Prop Make: Liquid Prop Model: Liquid Prop Serial No: **Liquid Prop Notes:**

420 SOUTH SERVICE ROAD EAST, OAKVILLE - DISCOVERY OF PRODUCTS

Inventory Address:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Invent Postal Code:

Notes:

Contact Natural Env: Aff Prop Use Water:

Occurence Narrative: contrctor found old buried tanks

Private Fuel Outlet Operation Type Involved:

93 of 116 WNW/0.0 105.3 / 2.48 3 GE Canada Commercial, Insurance & Credit SPL

Investments G.P. 420 South Service Rd E Oakville ON L6J 2X6

Municipality No:

Material Group:

Nature of Damage:

Discharger Report:

Health/Env Conseq:

Agency Involved:

Ref No: 1166-9TNS4D

Year: 2/12/2015 Incident Dt:

Dt MOE Arvl on Scn:

MOE Reported Dt: 2/12/2015 **Dt Document Closed:** 4/28/2015

2053-6NZPCC Site No:

Facility Name: MOE Response: Ν Site County/District: Site Geo Ref Meth: NA

Site District Office: Nearest Watercourse:

Site Name: General Electric Canada Site Address: 420 South Service Rd E

Site Region:

Site Municipality: Oakville

Site Lot: Site Conc:

Site Geo Ref Accu: NA Site Map Datum: NA Northing: NA Easting: NA Incident Cause: Leak/Break

Incident Event: **Environment Impact:**

Nature of Impact: Land Contaminant Qty: 3 L

System Facility Address:

Client Name: GE Canada Commercial, Insurance & Credit Investments G.P.

Client Type:

Call Report Locatn Geodata:

Contaminant Code:

Contaminant Name: HYDRAULIC OIL

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Receiving Environment:

Incident Reason: Material Failure - Poor Design/Substandard Material

GE Canada: 3 L Hyd. Oil to Grnd- Clnd. Incident Summary:

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type:

SAC Action Class: Land Spills

94 of 116

Source Type:

General Electric Canada Inc.

Order No: 24020500119

105.3 / 2.48

WNW/0.0

3

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

Oakville ON L5N 5P9

MOE District:

Geometry X:

Geometry Y:

Approval No:4005-5LJPGFApproval Date:2003-04-16

Approval Date:2003-04-16City:Status:Revoked and/or ReplacedLongitude:Record Type:ECALatitude:

Link Source: IDS SWP Area Name: Halton

Approval Type: ECA-AIR
Project Type: AIR

Business Name: General Electric Canada Inc.
Address: 420 South Service Road East

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/3884-5GNLX7-14.pdf

PDF Site Location:

3 95 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada Inc.

Oakville Lamp Plant, 420 South Service Rd. East

ECA

ECA

ECA

Order No: 24020500119

Halton-Peel

-79.68116

43.463238

Oakville ON L5N 5P9

Geometry Y:

Geometry Y:

4092-5GRQLP **MOE District:** Halton-Peel Approval No: Approval Date: 2002-12-16 City: -79.68116 Status: Revoked and/or Replaced Longitude: Latitude: Record Type: **FCA** 43.463238 Geometry X:

Link Source: IDS
SWP Area Name: Halton
Approval Type: ECA

Approval Type: ECA-AIR
Project Type: AIR

Business Name: General Electric Canada Inc.

Address: Oakville Lamp Plant, 420 South Service Rd. East

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/8292-5CLGHU-14.pdf

PDF Site Location:

<u>3</u> 96 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada Inc.

Oakville Lamp Plant, 420 South Service Rd. East

Oakville ON L5N 5P9

Approval No:6765-4JBS4KMOE District:Halton-PeelApproval Date:2000-04-25City:

Status: Revoked and/or Replaced Longitude: -79.68116
Record Type: ECA Latitude: 43.463238
Link Source: IDS Geometry X:

Link Source: IDS SWP Area Name: Halton

Approval Type:ECA-AIRProject Type:AIR

Business Name: General Electric Canada Inc.

Address: Oakville Lamp Plant, 420 South Service Rd. East

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/7383-4G3LGQ-14.pdf

PDF Site Location:

3 97 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada Inc.

Oakville Lamp Plant, 420 South Service Rd. East

Oakville ON L5N 5P9

City:

Approval No: 4195-5ATJ6V MOE District: Halton-Peel

Approval Date: 2002-06-14

Status:Revoked and/or ReplacedLongitude:-79.68116Record Type:ECALatitude:43.463238

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

IDS Link Source: Geometry X: SWP Area Name: Halton Geometry Y:

Approval Type: ECA-AIR Project Type: AIR

Business Name: General Electric Canada Inc.

Oakville Lamp Plant, 420 South Service Rd. East Address:

Full Address:

https://www.accessenvironment.ene.gov.on.ca/instruments/5564-58VQNP-14.pdf Full PDF Link:

PDF Site Location:

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Oakville ON L5N 5P9

General Electric Canada Inc.

Geometry Y:

ECA

ECA

ECA

Order No: 24020500119

5876-85ULQH **MOE District:** Halton-Peel Approval No: 2010-06-08 Approval Date: City:

Status: Approved Longitude: -79.68116 ECA Record Type: Latitude: 43.463238 IDS Link Source: Geometry X:

Halton SWP Area Name: Approval Type: **ECA-AIR** Project Type: AIR

Business Name: General Electric Canada Inc. Address: 420 South Service Rd E

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/0377-82HR5A-14.pdf

PDF Site Location:

105.3 / 2.48 3 420 South Service Rd Oakville ON L5N 5P9

WNW/0.0

5486-58KLSN MOE District: Approval No: Halton-Peel

Approval Date: 2002-04-18

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City: Revoked and/or Replaced Longitude: -79.68178 Status: Record Type: **ECA** Latitude: 43.46268 **IDS** Link Source: Geometry X: Halton SWP Area Name: Geometry Y:

ECA-AIR Approval Type: Project Type: AIR

General Electric Canada Inc. **Business Name:** 420 South Service Rd

Address: Full Address:

https://www.accessenvironment.ene.gov.on.ca/instruments/6149-568R8G-14.pdf Full PDF Link:

PDF Site Location:

100 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada Inc. 3

Oakville Lamp Plant, 420 South Service Rd. East

Oakville ON L5N 5P9

Geometry Y:

Approval No: 7820-5ASRHX **MOE District:** Halton-Peel

Approval Date: 2002-06-14 City:

Revoked and/or Replaced Longitude: -79.68116 Status: Record Type: **ECA** Latitude: 43.463238 IDS Link Source: Geometry X:

SWP Area Name: Halton ECA-AIR Approval Type:

Project Type: AIR

Business Name: General Electric Canada Inc.

Address: Oakville Lamp Plant, 420 South Service Rd. East

Number of Direction/ Elev/Diff Site DΒ Map Key (m)

https://www.accessenvironment.ene.gov.on.ca/instruments/0455-58VQS8-14.pdf

Records Distance (m)

PDF Site Location:

Full Address: Full PDF Link:

> 101 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada Inc. 3 **ECA**

420 South Service Rd Oakville ON L5N 5P9

Geometry Y:

Geometry Y:

6128-542HRK Halton-Peel Approval No: **MOE District:**

Approval Date: 2001-11-26 City:

Status: Revoked and/or Replaced Longitude: -79.68178 Record Type: **ECA** Latitude: 43.46268 Geometry X:

Link Source: IDS Halton SWP Area Name:

ECA-AIR Approval Type: Project Type: AIR

Business Name: General Electric Canada Inc. Address: 420 South Service Rd Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/1063-52APQY-14.pdf

PDF Site Location:

102 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada Inc. 3 **ECA**

420 South Service Road East

Oakville ON L5N 5P9

4582-5NEPZL Approval No: **MOE District:** Halton-Peel 2003-07-02 City: Approval Date: Status: Approved Longitude: -79.68116 Record Type: ECA Latitude: 43.463238 Geometry X:

IDS Link Source: SWP Area Name: Halton

ECA-AIR Approval Type: Project Type: AIR

General Electric Canada Inc. Business Name: Address: 420 South Service Road East

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/0711-5MGSCZ-14.pdf

PDF Site Location:

103 of 116 3 WNW/0.0 105.3 / 2.48 General Electric Canada Inc. **ECA**

Oakville Lamp Plant, 420 South Service Rd. East

Order No: 24020500119

Oakville ON L5N 5P9

Geometry X:

Geometry Y:

MOE District: Approval No: 3874-4K5QL5 Halton-Peel 2000-05-09 Approval Date: Citv: -79.68116 Status: Revoked and/or Replaced Longitude: **ECA** 43.463238 Record Type: Latitude:

Link Source: IDS SWP Area Name: Halton

Approval Type: **ECA-AIR** Project Type: AIR

General Electric Canada Inc. **Business Name:**

Address: Oakville Lamp Plant, 420 South Service Rd. East

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/0372-4GDSFW-14.pdf

PDF Site Location:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) 104 of 116 WNW/0.0 105.3 / 2.48 3 General Electric Canada Inc. **ECA** Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9 Approval No: 2682-5BQQKG **MOE District:** Halton-Peel Approval Date: 2002-07-24 City: Revoked and/or Replaced Longitude: -79.68116 Status: Latitude: 43.463238 Record Type: **ECA** Geometry X: IDS Link Source: SWP Area Name: Halton Geometry Y: Approval Type: **ECA-AIR** AIR Project Type: General Electric Canada Inc. **Business Name:** Oakville Lamp Plant, 420 South Service Rd. East Address: Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/4159-59HLLC-14.pdf PDF Site Location: 105 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada Inc. 3 **ECA** 420 South Service Rd E Oakville ON L5N 5P9 Approval No: 1410-7P6SVV **MOE District:** Halton-Peel Approval Date: 2009-02-11 City: Status: Revoked and/or Replaced Longitude: -79.68116 Record Type: **ECA** Latitude: 43.463238 IDS Link Source: Geometry X: SWP Area Name: Halton Geometry Y: **ECA-AIR** Approval Type: Project Type: **Business Name:** General Electric Canada Inc. 420 South Service Rd E Address: Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/8984-7JHNUW-14.pdf PDF Site Location: 3 106 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada Inc. **ECA** 420 South Service Road East Oakville ON L5N 5P9 6490-5VDTYR **MOE District:** Halton-Peel Approval No: Approval Date: 2004-02-11 City: Status: Revoked and/or Replaced Longitude: -79.68116 **ECA** Latitude: 43.463238 Record Type: Link Source: IDS Geometry X: SWP Area Name: Halton Geometry Y: Approval Type: **ECA-AIR** Project Type: AIR General Electric Canada Inc. **Business Name:** Address: 420 South Service Road East Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/8314-5MGSQQ-14.pdf PDF Site Location:

107 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada Inc. 3 **ECA** Oakville Lamp Plant, 420 South Service Rd, East

Order No: 24020500119

Oakville ON L5N 5P9

Approval No: 2170-4UKPP2 MOE District: Halton-Peel

Approval Date: 2002-04-18 City: Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m)

Status:Revoked and/or ReplacedLongitude:-79.68116Record Type:ECALatitude:43.463238

(m)

Link Source: IDS Geometry X:
SWP Area Name: Halton Geometry Y:

Approval Type:ECA-AIRProject Type:AIR

Business Name: General Electric Canada Inc.

Address: Oakville Lamp Plant, 420 South Service Rd. East

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/0570-4T9KJC-14.pdf

PDF Site Location:

3 108 of 116 WNW/0.0 105.3 / 2.48 FIRST GULF REAL ESTATE CORPORATION GEN

OAKVILLE ON L6J 2X6

 Generator No:
 ON6452101

 SIC Code:
 551113

SIC Description: HOLDING COMPANIES

Approval Years: 2015

PO Box No:

Country: Canada

Status: Co Admin:

Choice of Contact: CO_OFFICIAL

Phone No Admin:

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 150

Waste Class Name: INERT INORGANIC WASTES

3 109 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada
420 South South South South

420 South Service Rd East Oakville ON L6J 2X6

Order No: 24020500119

 Generator No:
 ON0046804

 SIC Code:
 335110

SIC Description: ELECTRIC LAMP BULB AND PARTS MANUFACTURING

Approval Years: 2016

PO Box No.

Country: Canada

Status:

Co Admin: Tanisha Monster
Choice of Contact: CO_OFFICIAL
Phone No Admin: 416-583-4219 Ext.

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 132

Waste Class Name: NEUTRALIZED WASTES - OTHER METALS

Waste Class: 150

Waste Class Name: INERT INORGANIC WASTES

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 242

Waste Class Name: HALOGENATED PESTICIDES

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 267

Waste Class Name: ORGANIC ACIDS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

Waste Class: 21

Waste Class Name: AROMATIC SOLVENTS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 268
Waste Class Name: AMINES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 131

Waste Class Name: NEUTRALIZED WASTES - HEAVY METALS

Waste Class: 123

Waste Class Name: ALKALINE PHOSPHATES

Waste Class: 243
Waste Class Name: PCBS

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Map Key Number of Direction/ Elev/Diff Site DB

Waste Class: 146

Records

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 113

Waste Class Name: ACID WASTE - OTHER METALS

Waste Class: 114

Waste Class Name: OTHER INORGANIC ACID WASTES

3 110 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada 420 South Service Rd East

Oakville ON L6J 2X6

Order No: 24020500119

 Generator No:
 ON0046804

 SIC Code:
 335110

SIC Description: ELECTRIC LAMP BULB AND PARTS MANUFACTURING

Distance (m)

(m)

Approval Years: 2015

PO Box No:

Country: Canada Status:

Co Admin: Tanisha Monster
Choice of Contact: CO_OFFICIAL
Phone No Admin: 416-583-4219 Ext.

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 131

Waste Class Name: NEUTRALIZED WASTES - HEAVY METALS

Waste Class: 132

Waste Class Name: NEUTRALIZED WASTES - OTHER METALS

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 267

Waste Class Name: ORGANIC ACIDS

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 113

Waste Class Name: ACID WASTE - OTHER METALS

Waste Class: 123

Waste Class Name: ALKALINE PHOSPHATES

Waste Class: 242

Waste Class Name: HALOGENATED PESTICIDES

Waste Class: 114

Waste Class Name: OTHER INORGANIC ACID WASTES

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 243
Waste Class Name: PCBS

Waste Class: 150

Waste Class Name: INERT INORGANIC WASTES

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 211

Waste Class Name: AROMATIC SOLVENTS

Waste Class: 268
Waste Class Name: AMINES

111 of 116

General Electric Canada 420 South Service Rd East Oakville ON L6J 2X6

 Generator No:
 ON0046804

 SIC Code:
 335110

SIC Description: ELECTRIC LAMP BULB AND PARTS MANUFACTURING

WNW/0.0

105.3 / 2.48

Approval Years: 2014

PO Box No:

Country: Canada

Status:

3

Co Admin: Tanisha Monster
Choice of Contact: CO_OFFICIAL
Phone No Admin: 416-583-4219 Ext.

Contaminated Facility: No MHSW Facility: No

GEN

Elev/Diff DΒ Map Key Number of Direction/

Records

Distance (m)

(m)

Site

Detail(s)

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class:

PAINT/PIGMENT/COATING RESIDUES Waste Class Name:

Waste Class:

HALOGENATED SOLVENTS Waste Class Name:

Waste Class: 243 Waste Class Name: **PCBS**

Waste Class: 253

EMULSIFIED OILS Waste Class Name:

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 150

Waste Class Name: **INERT INORGANIC WASTES**

Waste Class:

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class:

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 132

Waste Class Name: **NEUTRALIZED WASTES - OTHER METALS**

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class:

Waste Class Name: ALKALINE PHOSPHATES

Waste Class:

ALKALINE WASTES - HEAVY METALS Waste Class Name:

Waste Class:

ACID WASTE - HEAVY METALS Waste Class Name:

Waste Class:

Waste Class Name: PATHOLOGICAL WASTES

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class:

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class:

Waste Class Name: POLYMERIC RESINS

Waste Class:

NEUTRALIZED WASTES - HEAVY METALS Waste Class Name:

Waste Class:

Waste Class Name: ACID WASTE - OTHER METALS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Order No: 24020500119

Map Key Number of Direction/ Elev/Diff Site DB

Waste Class: 267

Waste Class Name: ORGANIC ACIDS

Waste Class: 213

Records

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 242

Waste Class Name: HALOGENATED PESTICIDES

Waste Class: 114

Waste Class Name: OTHER INORGANIC ACID WASTES

Distance (m)

(m)

Waste Class: 21

Waste Class Name: AROMATIC SOLVENTS

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 268
Waste Class Name: AMINES

3 112 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada GE HOME & BUSINESS SOLUTIONS, OAKVILLE

420 South Service Rd East Oakville ON L6J 2X6

Order No: 24020500119

Generator No: ON0046804

SIC Code:

SIC Description:

Approval Years: As of Dec 2018

PO Box No:
Country: Canada
Status: Registered

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 146 L

Waste Class Name: Other specified inorganic sludges, slurries or solids

Waste Class: 146 T

Waste Class Name: Other specified inorganic sludges, slurries or solids

Waste Class: 150 L

Waste Class Name: Inert organic wastes

Waste Class: 221 I
Waste Class Name: Light fuels

Waste Class: 221 L
Waste Class Name: Light fuels

Waste Class:243 DWaste Class Name:PCB

Waste Class: 251 L

Waste Class Name: Waste oils/sludges (petroleum based)

Number of Direction/ Elev/Diff Site DΒ Map Key (m)

Records Distance (m)

113 of 116 WNW/0.0 105.3 / 2.48 General Electric Canada GE HOME & BUSINESS 3

SOLUTIONS, OAKVILLE 420 South Service Rd East Oakville ON L6J 2X6

CANADIAN GENERAL ELECTRIC

420 SOUTH SERVICE RD.

GEN

REC

Order No: 24020500119

Generator No: ON0046804

SIC Code: SIC Description:

As of Oct 2019 Approval Years:

PO Box No: Country: Canada

Registered Status: Co Admin: Choice of Contact:

Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 243 D Waste Class Name: PCB

Waste Class: 221 L Waste Class Name: Light fuels

Waste Class: 221 I Waste Class Name: Light fuels

Waste Class: 150 L

Waste Class Name: Inert organic wastes

Waste Class: 146 T

Waste Class Name: Other specified inorganic sludges, slurries or solids

Waste Class:

Waste Class Name: Waste oils/sludges (petroleum based)

Waste Class:

114 of 116

Waste Class Name: Other specified inorganic sludges, slurries or solids

WNW/0.0

OAKVILLE ON

105.3 / 2.48

Province In: ID: **ONTARIO**

Company ID: Province Out: Receiver No: 302-87A008 **County Out:** Co Admin: Mail Addr: Choice of Contact: Site PO Box:

Rec Div: Rec Op Div: Rec Op Name: Site Bldg:

3

Facility Type: PCB STORAGE SITE

1987; 1988; 1989; 1990; 1992; 1994; 1995; 1996; 1997; 1998; 1999; 2000; 2001; 2002; 2003; 2004; 2005; 2006; Approval Yrs:

2007; 2008

1995 Receiver Manifest Details

Gen Dist: 100

LONDON, ONT Gen District Office Name:

Gen Region Code:

Gen Region Office Name: SOUTHWESTERN REGION

Gen Sic: 999

NAICS Desc: OTHER SERVICES

 Waste Code:
 243

 Waste Class:
 PCB'S

 Waste Chara:
 D

Char Desc: PCB WASTE

Waste Count: 1
Qty Recvd: 600

1999 Receiver Waste Information Details

Waste Code: 243
Waste Desc: PCB'S

3 115 of 116 WNW/0.0 105.3 / 2.48 OAKVILLE LAMP PLANT 420 SOUTH SERVICE ROAD EAST NPR2

 NPRI ID:
 1281
 Latitude:
 43.4606

 Total VICE
 200400
 1281
 1281

Facility ID: 223186 Longitude: -79.6797

Note: Substances included on NPRI reports for this NPRI ID are summarized below

Substances included on NPRI reports for this NPRI ID are summarized below in the NPRI ID Substances Summary section. Substances listed in the Substances Summary are included on the basis of NPRI ID only. For entities (NPRI ID) with mobile plants and/or more than one facility location, substances listed above may or may not have been reported for specific facilities/mobile locations. The list of substances additionally includes those which have been included on the NPRI report with an unknown quantity or a quantity of 0.

OAKVILLE ON L6J2X6

For specific details about substance quantities, years, release/transfer/disposal methods, the reader is referred the facility report:

Order No: 24020500119

https://pollution-waste.canada.ca/national-release-inventory/?fromYear=1993&toYear=2022&name=1281

NPRI ID Substances Summary

 CAS No:
 NA - M10
 Is PAH?:
 FALSE

 Is VOC?:
 FALSE
 NPRI:
 TRUE

Is DF?: FALSE

Name English:PM2.5 - Particulate Matter <= 2.5 Micrometers</td>Name French:PM2,5 - Matière particulaire <= 2,5 micromètres</td>Sort English:PM2.5 - Particulate Matter <= 2.5 Micrometers</td>Sort French:PM2,5 - Matière particulaire <= 2,5 micromètres</td>

 CAS No:
 NA - 06
 Is PAH?:
 FALSE

 Is VOC?:
 FALSE
 NPRI:
 TRUE

Is DF?: FALSE

Name English:Copper (and its compounds)Name French:Cuivre (et ses composés)Sort English:Copper (and its compounds)Sort French:Cuivre (et ses composés)

 CAS No:
 NA - 08
 Is PAH?:
 FALSE

 Is VOC?:
 FALSE
 NPRI:
 TRUE

Is DF?: FALSE

Name English:Lead (and its compounds)Name French:Plomb (et ses composés)Sort English:Lead (and its compounds)Sort French:Plomb (et ses composés)

 CAS No:
 NA - 11
 Is PAH?:
 FALSE

 Is VOC?:
 FALSE
 NPRI:
 TRUE

Is DF?: FALSE

Name English: Nickel (and its compounds)

Name French:Nickel (et ses composés)Sort English:Nickel (and its compounds)Sort French:Nickel (et ses composés)

 CAS No:
 NA - M16
 Is PAH?:
 FALSE

 Is VOC?:
 FALSE
 NPRI:
 TRUE

Is DF?: FALSE

Name English:Volatile Organic Compounds (VOCs)Name French:Composés organiques volatils (COV)Sort English:Volatile Organic Compounds (VOCs)Sort French:Composés organiques volatils (COV)

 CAS No:
 NA - 10
 Is PAH?:
 FALSE

 Is VOC?:
 FALSE
 NPRI:
 TRUE

Is VOC?: FALSE FALSE

Name English:Mercury (and its compounds)Name French:Mercure (et ses composés)Sort English:Mercury (and its compounds)Sort French:Mercure (et ses composés)

Geographic Location

DLS Description: Datum: 1983.0 A-055-J/030-M-5 L6J NTS Description: Forward Sort Area: Latitude: 43.4606 SOMA: TRUE -79.6797 ON PEMA: TRUE Longitude: **FALSE**

 Census Subdiv ID:
 3524001
 QC PEMA:
 FALSE

 Ecozone ID:
 8
 Quebec Windsor Corr:
 TRUE

 Water Survey ID:
 2
 Province Code:
 ON

NPRI ID Facility ID

NPRI ID: 1281 **Facility ID:** 223186

Facility

Facility ID: 223186 IDM ID: 0 **FALSE** AB Approval ID: 0 Portable: 335110 GHGRP ID: 0 **NAICS Primary:** ON GHGRP ID: NAICS Secondary: 0 0

NAICS Secondary. 0

Facility Name: Oakville Lamp Plant

Website:

Address

Address1: 420 South Service Road East

 Address2:
 OAKVILLE

 Postal Zip:
 L6J2X6

Prov:

Primary NAICS Details

 NAICS Code:
 335110
 Start Date:
 2017

 Record Year:
 2017
 End Date:
 2021

Order No: 24020500119

Key Indus Sector En: Other Manufacturing
Key Indus Sector Fr: Autres fabrication

NAICS Title En: Electric lamp bulb and parts manufacturing

NAICS Title Fr: Fabrication d'ampoules électriques et de leurs pièces

NAICS Description En:

This Canadian industry comprises establishments primarily engaged in manufacturing all types of electric lamps.

NAICS Description Fr:

Cette classe canadienne comprend les établissements dont l'activité principale est la fabrication de tous les types de lampes électriques.

 NAICS Code:
 335110
 Start Date:
 1993

 Record Year:
 1997
 End Date:
 2001

Key Indus Sector En: Other Manufacturing
Key Indus Sector Fr: Autres fabrication

NAICS Title En: Electric Lamp Bulb and Parts Manufacturing

NAICS Title Fr: Fabrication d'ampoules électriques et de leurs pièces

NAICS Description En:

NAICS Description Fr:

 NAICS Code:
 335110
 Start Date:
 1993

 Record Year:
 2002
 End Date:
 2006

Key Indus Sector En: Other Manufacturing
Key Indus Sector Fr: Autres fabrication

NAICS Title En: Electric Lamp Bulb and Parts Manufacturing

NAICS Title Fr: Fabrication d'ampoules électriques et de leurs pièces

NAICS Description En:

NAICS Description Fr:

 NAICS Code:
 335110
 Start Date:
 1993

 Record Year:
 2007
 End Date:
 2011

Key Indus Sector En: Other Manufacturing
Key Indus Sector Fr: Autres fabrication

NAICS Title En: Electric Lamp Bulb and Parts Manufacturing

NAICS Title Fr: Fabrication d'ampoules électriques et de leurs pièces

NAICS Description En:

NAICS Description Fr:

 NAICS Code:
 335110
 Start Date:
 1993

 Record Year:
 2012
 End Date:
 2016

Key Indus Sector En: Other Manufacturing
Key Indus Sector Fr: Autres fabrication

NAICS Title En: Electric lamp bulb and parts manufacturing

NAICS Title Fr: Fabrication d'ampoules électriques et de leurs pièces

NAICS Description En:

This Canadian industry comprises establishments primarily engaged in manufacturing all types of electric lamps (bulbs and tubes).

NAICS Description Fr:

Cette classe canadienne comprend les établissements dont l'activité principale est la fabrication de tous les types de lampes électriques (ampoules et tubes).

NPRI Report

Report ID: 419 Repor Type ID: Report Year: 1996 New Reporter: **FALSE** NPRI ID: 1281 No of Employees: 411 Company ID: 99915 Is Compressor: **FALSE** 223186 Is NPRI Part 4: **FALSE** Facility ID: SWR Report ID: 19960000001281 Is Battery: **FALSE**

Company

Company Name: GE Lighting, Canada

Trade Name En: Trade Name Fr:

DUNS No: 0

Website:

NPRI Report

Report ID: 3885 Repor Type ID: 1994 New Reporter: **FALSE** Report Year: NPRI ID: 1281 No of Employees: 411 101810 Company ID: Is Compressor: **FALSE** Facility ID: 223186 Is NPRI Part 4: **FALSE** 19940000001281 **FALSE** SWR Report ID: Is Battery:

Company

Company Name: GE Lighting, Canada, Oakville Lamp Plant

Trade Name En: Trade Name Fr:

DUNS No: 0

Website:

NPRI Report

Report ID: 2968 Repor Type ID: Report Year: 1995 New Reporter: **FALSE** 1281 No of Employees: NPRI ID: 411 **FALSE** Company ID: 101810 Is Compressor: Is NPRI Part 4: **FALSE** Facility ID: 223186 SWR Report ID: 19950000001281 Is Battery: **FALSE**

Company

Company Name: GE Lighting, Canada, Oakville Lamp Plant

Trade Name En: Trade Name Fr:

DUNS No:

Website:

NPRI Report

280822 Repor Type ID: Report ID: Report Year: 2000 New Reporter: **FALSE** NPRI ID: 1281 No of Employees: 509 Company ID: 144921 Is Compressor: **FALSE** Facility ID: 223186 Is NPRI Part 4: **FALSE** 20000000001281 **FALSE** SWR Report ID: Is Battery:

Is Battery:

Is Battery:

Order No: 24020500119

Company

Company Name: GE Lighting, Canada

Trade Name En: Trade Name Fr:

DUNS No: 249847849

Website:

NPRI Report Contact

Contact Type: **NPRI** Phone: 9058492036

First Name: Peter Extension:

Last Name: Mason 9058492082 Fax:

Email: peter.mason@lighting.ge.com

Description En: **Public Contact**

Responsable des renseignements au public Description Fr:

Mgr. Can. Production Operation Position:

Language: Company Name:

NPRI Report

283295 Report ID: Repor Type ID: **FALSE** Report Year: 1999 New Reporter: NPRI ID: 1281 No of Employees: 486 Company ID: 144921 Is Compressor: **FALSE** Facility ID: 223186 Is NPRI Part 4: **FALSE FALSE**

19990000001281 SWR Report ID:

Company

Company Name: GE Lighting, Canada

Trade Name En:

Trade Name Fr:

DUNS No: 249847849

Website:

NPRI Report Contact

NPRI Contact Type: Phone: 9058492036 First Name: Peter Extension: Last Name: Mason Fax: 9058492082

Email:

peter.mason@lighting.ge.com

Description En: **Public Contact**

Responsable des renseignements au public Description Fr:

Mgr. Can. Production Operation Position:

Language:

Company Name:

NPRI Report

5513 Repor Type ID: Report ID: New Reporter: **FALSE** Report Year: 1993 No of Employees: NPRI ID: 1281 0 Company ID: 100477 Is Compressor: **FALSE FALSE** Facility ID: 223186 Is NPRI Part 4: **FALSE**

19930000001281 SWR Report ID:

Company

Company Name: Oakville East Lamp Plant

Trade Name En: Trade Name Fr: DUNS No:

0

Website:

NPRI Report

Report ID: 277568 Repor Type ID: **FALSE** 2002 Report Year: New Reporter: NPRI ID: 1281 No of Employees: 468 Company ID: 137806 **FALSE** Is Compressor: **FALSE** Facility ID: 223186 Is NPRI Part 4: SWR Report ID: 20020000001281 Is Battery: **FALSE**

Company

Company Name: GE CONSUMER PRODUCTS CANADA

Trade Name En:

Trade Name Fr:

DUNS No: 249847849

Website:

NPRI Report Contact

Contact Type: NPRI Phone: 9058492036

First Name: Peter Extension: 0

Last Name: Mason Fax: 9058492082

Email: peter.mason@lighting.ge.com

Description En: Public Contact

Description Fr: Responsable des renseignements au public

Position: Mgr. Can. Production Operation

Language: Company Name:

NPRI Report

288953 Report ID: Repor Type ID: Report Year: 1997 New Reporter: **FALSE** NPRI ID: 1281 No of Employees: 435 Company ID: 99915 Is Compressor: **FALSE** Facility ID: 223186 Is NPRI Part 4: **FALSE** 19970000001281 **FALSE** SWR Report ID: Is Battery:

Company

Company Name: GE Lighting, Canada

Trade Name En: Trade Name Fr:

DUNS No:

Website:

NPRI Report Contact

Contact Type: NPRI Phone: 9058492036

First Name: Peter Extension:

Last Name: Mason **Fax:** 9058492082

Order No: 24020500119

Email:

Description En: Public Contact

Description Fr: Responsable des renseignements au public

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

Mgr. Can. Production Operation Position:

Language: Company Name:

NPRI Report

286960 Report ID: Repor Type ID: FALSE 1998 Report Year: New Reporter: NPRI ID: 1281 No of Employees: 420 Company ID: 99915 Is Compressor: **FALSE FALSE** 223186 Is NPRI Part 4: Facility ID: 19980000001281 **FALSE** SWR Report ID: Is Battery:

Company

Company Name: GE Lighting, Canada

Trade Name En: Trade Name Fr: **DUNS No:**

Website:

0

NPRI Report Contact

NPRI 9058492036 Phone: Contact Type: First Name: Peter Extension:

9058492082 Last Name: Mason Fax:

Email:

Description En: **Public Contact**

Responsable des renseignements au public Description Fr:

Mgr. Can. Production Operation Position:

Language: Company Name:

> 116 of 116 WNW/0.0 105.3 / 2.48 **OAKVILLE LAMP PLANT** 3 NPR2 420 SOUTH SERVICE ROAD

NPRI ID: 1281 Latitude: 43.4606

Facility ID: 247351, 341249, 250777 Longitude: -79.6797

Substances included on NPRI reports for this NPRI ID are summarized below in the NPRI ID Substances Summary Note: section. Substances listed in the Substances Summary are included on the basis of NPRI ID only. For entities (NPRI ID) with mobile plants and/or more than one facility location, substances listed above may or may not have

been reported for specific facilities/mobile locations. The list of substances additionally includes those which have been included on the NPRI report with an unknown quantity or a quantity of 0.

OAKVILLE ON L6J2X6

For specific details about substance quantities, years, release/transfer/disposal methods, the reader is referred the

Order No: 24020500119

facility report:

https://pollution-waste.canada.ca/national-release-inventory/?fromYear=1993&toYear=2022&name=1281

NPRI ID Substances Summary

CAS No: NA - 10 Is PAH?: **FALSE FALSE** Is VOC?: NPRI: TRUE **FALSE** Is DF?:

Name English: Mercury (and its compounds)

Name French: Mercure (et ses composés) Sort English: Mercury (and its compounds) Sort French: Mercure (et ses composés)

CAS No: NA - 08 Is PAH?: **FALSE FALSE** TRUE Is VOC?: NPRI:

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Is DF?: Name English: Name French: Sort English: Sort French:		Lead (and its comport Plomb (et ses comport Lead (and its comport Plomb (et ses comport	osés) unds)			
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:		PM2.5 - Particulate PM2,5 - Matière par PM2.5 - Particulate PM2,5 - Matière par	ticulaire <= 2,5 m Matter <= 2.5 Mid	nicromètres crometers	FALSE TRUE	
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:		Nickel (and its composition Nickel (et ses composition Nickel (and its composition Nickel (et ses comp	osés) ounds)	Is PAH?: NPRI:	FALSE TRUE	
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:		Copper (and its com Cuivre (et ses comp Copper (and its com Cuivre (et ses comp	osés) pounds)	Is PAH?: NPRI:	FALSE TRUE	
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:		Volatile Organic Cor Composés organiqu Volatile Organic Cor Composés organiqu	es volatils (COV) npounds (VOCs)		FALSE TRUE	
Geographic Lo DLS Descripti NTS Descripti Latitude: Longitude: Census Subdi Ecozone ID: Water Survey	ion: A-055-J 43.4606 -79.679 iv ID: 352400	7		Datum: Forward Sort Area: SOMA: ON PEMA: QC PEMA: Quebec Windsor Corr: Province Code:	1983.0 L6J TRUE TRUE FALSE TRUE ON	
NPRI ID Facilit	ty ID	4004				
NPRI ID: Facility ID:		1281 341249				
<u>Facility</u>						
Facility ID: Portable: NAICS Primar NAICS Secon NAICS Tertiar Facility Name: Website:	dary: 0 'y: 0	OAKVILLE LAMP PI	_ANT	IDM ID: AB Approval ID: GHGRP ID: ON GHGRP ID:	0 0 0	

Order No: 24020500119

<u>Address</u>

Address1: 420 South Service Road

Address2:

City: OAKVILLE Postal Zip: L6J2X6

Prov:

Address Geographic

Latitude: 43.4606 **Datum:** 1983

 Longitude:
 -79.6797
 Land Survey:

 UTM Easting:
 0.000000
 Topograph:

 UTM Northing:
 0.000000
 Additional Info:

 UTM Zone:
 0

Primary NAICS Details

 NAICS Code:
 335110
 Start Date:
 1993

 Record Year:
 1997
 End Date:
 2001

Key Indus Sector En: Other Manufacturing
Key Indus Sector Fr: Autres fabrication

NAICS Title En: Electric Lamp Bulb and Parts Manufacturing

NAICS Title Fr: Fabrication d'ampoules électriques et de leurs pièces

NAICS Description En:

NAICS Description Fr:

 NAICS Code:
 335110
 Start Date:
 1993

 Record Year:
 2002
 End Date:
 2006

Key Indus Sector En: Other Manufacturing
Key Indus Sector Fr: Autres fabrication

NAICS Title En: Electric Lamp Bulb and Parts Manufacturing

NAICS Title Fr: Fabrication d'ampoules électriques et de leurs pièces

NAICS Description En:

NAICS Description Fr:

 NAICS Code:
 335110
 Start Date:
 1993

 Record Year:
 2007
 End Date:
 2011

Key Indus Sector En: Other Manufacturing
Key Indus Sector Fr: Autres fabrication

NAICS Title En: Electric Lamp Bulb and Parts Manufacturing

NAICS Title Fr: Fabrication d'ampoules électriques et de leurs pièces

NAICS Description En:

NAICS Description Fr:

 NAICS Code:
 335110
 Start Date:
 1993

 Record Year:
 2012
 End Date:
 2016

Order No: 24020500119

Key Indus Sector En: Other Manufacturing
Key Indus Sector Fr: Autres fabrication

NAICS Title En: Electric lamp bulb and parts manufacturing

NAICS Title Fr: Fabrication d'ampoules électriques et de leurs pièces

NAICS Description En:

This Canadian industry comprises establishments primarily engaged in manufacturing all types of electric lamps (bulbs and tubes).

NAICS Description Fr:

Cette classe canadienne comprend les établissements dont l'activité principale est la fabrication de tous les types de lampes électriques (ampoules et tubes).

 NAICS Code:
 335110
 Start Date:
 2017

 Record Year:
 2017
 End Date:
 2021

Key Indus Sector En: Other Manufacturing
Key Indus Sector Fr: Autres fabrication

NAICS Title En: Electric lamp bulb and parts manufacturing

NAICS Title Fr: Fabrication d'ampoules électriques et de leurs pièces

NAICS Description En:

This Canadian industry comprises establishments primarily engaged in manufacturing all types of electric lamps.

NAICS Description Fr:

Cette classe canadienne comprend les établissements dont l'activité principale est la fabrication de tous les types de lampes électriques.

NPRI Report

Repor Type ID: Report ID: 143659 1 Report Year: 2006 New Reporter: **FALSE** NPRI ID: 1281 No of Employees: 417 133966 **FALSE** Company ID: Is Compressor: Facility ID: 341249 Is NPRI Part 4: **FALSE** 20060000001281 **FALSE** SWR Report ID: Is Battery:

Company

Company Name: GENERAL ELECTRIC CANADA HOME & BUSINESS SOLUTIONS

Trade Name En: Trade Name Fr:

DUNS No: 249847849

Website:

NPRI Report Contact

Contact Type: NPRI **Phone:** 9058492007

First Name:ElizabethExtension:Last Name:SanchezFax:

Email: elizabeth_sanchez@ge.com

Description En: Public Contact

Description Fr: Responsable des renseignements au public

Position: Plant Manager

Language: Company Name:

NPRI Report

 Report ID:
 141946
 Report Type ID:
 1

 Report Year:
 2009
 New Reporter:
 FALSE

 NPRI ID:
 1281
 No of Employees:
 200

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

133966 **FALSE** Company ID: Is Compressor: Facility ID: 341249 Is NPRI Part 4: **FALSE** 20090000001281 **FALSE** SWR Report ID: Is Battery:

Company

GENERAL ELECTRIC CANADA HOME & BUSINESS SOLUTIONS Company Name:

Trade Name En: Trade Name Fr:

DUNS No: 249847849

Website:

NPRI Report Contact

Contact Type: **NPRI** Phone: 9058492065

First Name: Keith Extension: Sapiano Last Name: Fax:

keith.sapiano@ge.com Email:

Description En: **Public Contact**

Description Fr: Responsable des renseignements au public

Position: Plant Manager

Language: Company Name:

NPRI Report

Report ID: 139061 Repor Type ID: Report Year: 2008 New Reporter: **FALSE** NPRI ID: 1281 No of Employees: 333 133966 Is Compressor: **FALSE** Company ID: 341249 Is NPRI Part 4: **FALSE** Facility ID: **FALSE** 20080000001281 SWR Report ID: Is Battery:

Company

GENERAL ELECTRIC CANADA HOME & BUSINESS SOLUTIONS Company Name:

Trade Name En: Trade Name Fr:

DUNS No: 249847849

Website:

NPRI Report Comment

Description En: NPRI - Report Submission Description Fr: INRP - Soumission de rapport

Comment: Updates to lead and copper off-site disposals.

Many NPRI Report Comments are truncated in the NPRI data. Note:

NPRI Report Contact

NPRI Contact Type: Phone: 9058492065

Order No: 24020500119

First Name: Keith Extension: Sapiano Last Name: Fax:

keith.sapiano@ge.com Email: Description En: Public Contact

Description Fr: Responsable des renseignements au public

Position: Plant Manager

Language: Company Name:

NPRI Report

263584 Report ID: Repor Type ID: 2004 New Reporter: **FALSE** Report Year: NPRI ID: 1281 No of Employees: 428 142066 **FALSE** Company ID: Is Compressor: Facility ID: 341249 Is NPRI Part 4: **FALSE** 20040000001281 **FALSE** SWR Report ID: Is Battery:

Company

Company Name: GENERAL ELECTRIC CANADA CONSUMER AND INDUSTRIAL

Trade Name En: Trade Name Fr:

DUNS No: 249847849

Website:

NPRI Report Contact

Contact Type: NPRI **Phone:** 9058492007

First Name:ElizabethExtension:0Last Name:SanchezFax:0

Email: elizabeth_sanchez@ge.com

Description En: Public Contact

Description Fr: Responsable des renseignements au public

Position: Plant Manager

Language: Company Name:

NPRI Report

126960 Report ID: Repor Type ID: 1 Report Year: 2007 New Reporter: **FALSE** NPRI ID: 1281 No of Employees: 349 Company ID: 133966 Is Compressor: **FALSE** Facility ID: 341249 Is NPRI Part 4: **FALSE** SWR Report ID: 20070000001281 Is Battery: **FALSE**

Company

Company Name: GENERAL ELECTRIC CANADA HOME & BUSINESS SOLUTIONS

Trade Name En: Trade Name Fr:

DUNS No: 249847849

Website:

NPRI Report Contact

Contact Type: NPRI Phone: 9058492007

First Name:ElizabethExtension:Last Name:SanchezFax:

Email: elizabeth_sanchez@ge.com

Description En: Public Contact

Description Fr: Responsable des renseignements au public

Position: Plant Manager

Language: Company Name:

NPRI Report

Report ID: 247984 **Repor Type ID**: 1

Order No: 24020500119

Report Year: 2005 FALSE New Reporter: NPRI ID: 1281 No of Employees: 428 142066 **FALSE** Is Compressor: Company ID: 341249 Is NPRI Part 4: **FALSE** Facility ID: SWR Report ID: 20050000001281 Is Battery: **FALSE**

Company

Company Name: GENERAL ELECTRIC CANADA CONSUMER AND INDUSTRIAL

Trade Name En: Trade Name Fr:

DUNS No: 249847849

Website:

NPRI Report Contact

Contact Type: NPRI **Phone:** 9058492007

First Name:ElizabethExtension:0Last Name:SanchezFax:0

Email: elizabeth_sanchez@ge.com

Description En: Public Contact

Description Fr: Responsable des renseignements au public

Position: Plant Manager

Language: Company Name:

NPRI Report

270969 Report ID: Repor Type ID: Report Year: 2003 New Reporter: **FALSE** NPRI ID: 1281 428 No of Employees: Company ID: 144926 Is Compressor: **FALSE** Facility ID: 341249 Is NPRI Part 4: **FALSE** SWR Report ID: 20030000001281 Is Battery: **FALSE**

Company

Company Name: GENERAL ELECTRIC CANADA CONSUMER & INDUSTRIAL

Trade Name En: Trade Name Fr:

DUNS No: 249847849

Website:

NPRI Report Contact

Contact Type: NPRI **Phone:** 9058492007

Order No: 24020500119

First Name:ElizabethExtension:0Last Name:SanchezFax:0

Email: elizabeth.sanchez@lighting.ge.com

Description En: Public Contact

Description Fr: Responsable des renseignements au public

Position: Plant Manager

Language: Company Name:

NPRI ID Facility ID

 NPRI ID:
 1281

 Facility ID:
 250777

Additional Info:

Is NPRI Part 4:

Is Battery:

FALSE

FALSE

Facility

250777 8452 Facility ID: IDM ID: **FALSE** Portable: AB Approval ID: 0 **NAICS Primary:** 0 GHGRP ID: 0 0 ON GHGRP ID: 0 NAICS Secondary:

NAICS Tertiary: 0
Facility Name: Oakville Lamp Plant

Website:

<u>Address</u>

Address1: 420 South Service Road

Address2:

City: OAKVILLE Postal Zip: L6J2X6

Prov:

Address Geographic

 Latitude:
 49.76453
 Datum:
 1983

 Longitude:
 -89.28594
 Land Survey:

 UTM Easting:
 0.000000
 Topograph:

UTM Northing: 0.000000

UTM Zone: 0

NPRI Report

 Report ID:
 51955
 Report Type ID:
 4

 Report Year:
 2012
 New Reporter:
 FALSE

 NPRI ID:
 1281
 No of Employees:
 0

 Company ID:
 109969
 Is Compressor:
 FALSE

Company ID: 109969
Facility ID: 250777
SWR Report ID: 52417

Company

Company Name: General Electric Canada Co.

Trade Name En: Trade Name Fr:

DUNS No: 201411063

Website:

NPRI ID Facility ID

NPRI ID: 1281 **Facility ID:** 247351

Facility

Facility ID: 247351 IDM ID: 8452 Portable: **FALSE** AB Approval ID: O **NAICS Primary:** 335110 GHGRP ID: 0 ON GHGRP ID: NAICS Secondary: 0 0

NAICS Tertiary: 0

Facility Name: Oakville Lamp Plant

Website:

Address

Address1: 420 South Service Road

 Address2:
 OAKVILLE

 Postal Zip:
 L6J2X6

Prov:

Address Geographic

Latitude: 43.4606 **Datum:** 1983

 Longitude:
 -79.6797
 Land Survey:

 UTM Easting:
 0.000000
 Topograph:

 UTM Northing:
 0.000000
 Additional Info:

UTM Zone: 0

Primary NAICS Details

 NAICS Code:
 335110
 Start Date:
 1993

 Record Year:
 1997
 End Date:
 2001

Key Indus Sector En:Other ManufacturingKey Indus Sector Fr:Autres fabrication

NAICS Title En: Electric Lamp Bulb and Parts Manufacturing

NAICS Title Fr: Fabrication d'ampoules électriques et de leurs pièces

NAICS Description En:

NAICS Description Fr:

 NAICS Code:
 335110
 Start Date:
 1993

 Record Year:
 2002
 End Date:
 2006

Key Indus Sector En: Other Manufacturing
Key Indus Sector Fr: Autres fabrication

NAICS Title En: Electric Lamp Bulb and Parts Manufacturing

NAICS Title Fr: Fabrication d'ampoules électriques et de leurs pièces

NAICS Description En:

NAICS Description Fr:

 NAICS Code:
 335110
 Start Date:
 1993

 Record Year:
 2007
 End Date:
 2011

Key Indus Sector En: Other Manufacturing
Key Indus Sector Fr: Autres fabrication

NAICS Title En: Electric Lamp Bulb and Parts Manufacturing

NAICS Title Fr: Fabrication d'ampoules électriques et de leurs pièces

NAICS Description En:

NAICS Description Fr:

 NAICS Code:
 335110
 Start Date:
 1993

 Record Year:
 2012
 End Date:
 2016

Order No: 24020500119

Key Indus Sector En: Other Manufacturing
Key Indus Sector Fr: Autres fabrication

NAICS Title En: Electric lamp bulb and parts manufacturing

NAICS Title Fr: Fabrication d'ampoules électriques et de leurs pièces

NAICS Description En:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

This Canadian industry comprises establishments primarily engaged in manufacturing all types of electric lamps (bulbs and tubes).

NAICS Description Fr:

Cette classe canadienne comprend les établissements dont l'activité principale est la fabrication de tous les types de lampes électriques (ampoules et tubes).

NAICS Code: 335110 2017 Start Date: 2017 End Date: 2021 Record Year:

Key Indus Sector En: Other Manufacturing Key Indus Sector Fr: Autres fabrication

NAICS Title En: Electric lamp bulb and parts manufacturing

NAICS Title Fr: Fabrication d'ampoules électriques et de leurs pièces

NAICS Description En:

This Canadian industry comprises establishments primarily engaged in manufacturing all types of electric lamps.

NAICS Description Fr:

Cette classe canadienne comprend les établissements dont l'activité principale est la fabrication de tous les types de lampes électriques.

NPRI Report

Report ID: 51497 Repor Type ID: Report Year: 2012 New Reporter: **FALSE** NPRI ID: 1281 No of Employees: 0 **FALSE** Company ID: 109968 Is Compressor: Facility ID: 247351 Is NPRI Part 4: **FALSE FALSE** SWR Report ID: 52419 Is Battery:

Company

General Electric Canada Co. Company Name:

Trade Name En: Trade Name Fr:

DUNS No: 201411063

Website:

NPRI Report Comment

Description En: Reason the facility does not meet the criteria for NPRI

Description Fr: La raison pour laquelle cette installation ne rencontre pas les critères de déclaration de l'INRP

Order No: 24020500119

Comment: Demolition of facility completed in 2011.

Note: Many NPRI Report Comments are truncated in the NPRI data.

NPRI Report

57588 Repor Type ID: Report ID: **FALSE** Report Year: 2011 New Reporter: 1281 NPRI ID: No of Employees: 31 109968 **FALSE** Company ID: Is Compressor: Facility ID: 247351 Is NPRI Part 4: **FALSE** 51823 **FALSE** SWR Report ID: Is Battery:

Company

Company Name: General Electric Canada Co.

Trade Name En: Trade Name Fr:

DUNS No: 201411063

Website:

NPRI Report Comment

Description En: General comments about the facility

Description Fr: Commentaires généraux à propos de l'installation

Comment: Previously assigned NPRI ID #1281

Note: Many NPRI Report Comments are truncated in the NPRI data.

NPRI Report

Report ID: 123920 Repor Type ID: TRUE Report Year: 2010 New Reporter: NPRI ID: 1281 No of Employees: 200 Company ID: 109968 Is Compressor: **FALSE** 247351 Is NPRI Part 4: Facility ID: **FALSE** SWR Report ID: 20100000001281 Is Battery: **FALSE**

Company

Company Name: General Electric Canada Co.

Trade Name En: Trade Name Fr:

DUNS No: 201411063

Website:

NPRI Report Comment

Description En: General comments about the facility

Description Fr: Commentaires généraux à propos de l'installation

Comment: Facility permanently ceased all production on Sept 23rd, 2010. Phased closure, production ended and employees

were permanently laid off in the Spring, Summer and Fall. The number of employees working at the facility was

Order No: 24020500119

reported during peak production (

Note: Many NPRI Report Comments are truncated in the NPRI data.

4 1 of 1 NNE/0.0 104.8 / 2.02 lot 11 con 3 WWIS

Well ID: 2802421 **Flowing (Y/N)**:

Construction Date: Flow Rate: Use 1st: Commerical Data Entry Status:

Use 2nd: 0 Data Src:

Final Well Status: Water Supply Date Received: 10/07/1954
Water Type: Selected Flag: TRUE

Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec:

Audit No:Contractor:3609Tag:Form Version:1

Tag: Form Version: 1

Constructn Method: Owner:

Elevation (m): County: HALTON

 Elevatn Reliabilty:
 Lot:
 011

 Depth to Bedrock:
 Concession:
 03

 Well Depth:
 Concession Name:
 DS S

Overburden/Bedrock:Easting NAD83:Pump Rate:Northing NAD83:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

Municipality: OAKVILLE TOWN

Site Info:

PDF URL (Map):

https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/280\2802421.pdf

17

Order No: 24020500119

Additional Detail(s) (Map)

 Well Completed Date:
 07/16/1954

 Year Completed:
 1954

 Depth (m):
 7.62

 Latitude:
 43.4644814839881

 Longitude:
 -79.6784173000266

 Path:
 280\2802421.pdf

Bore Hole Information

Bore Hole ID: 10148971 Elevation:

DP2BR: Elevrc: Spatial Status: Zone:

 Code OB:
 East83:
 606905.60

 Code OB Desc:
 North83:
 4813245.00

Open Hole: Org CS:

Cluster Kind: UTMRC: 9

Date Completed: 07/16/1954 UTMRC Desc: unknown UTM

Remarks: Location Method: p9

Loc Method Desc: Original Pre1985 UTM Rel Code 9: unknown UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931428495

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 2.0
Formation End Depth: 25.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931428494

Layer:

Color:

General Color:

Mat1: 05
Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 2.0

Formation End Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 962802421

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10697541

Casing No: Comment:

Alt Name:

Construction Record - Casing

Casing ID: 930253508

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:25.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930253507

ft

ft

Layer: 1
Material: 1

Open Hole or Material:STEELDepth From:10.0Casing Diameter:6.0Casing Diameter UOM:inch

Casing Depth UOM:

Results of Well Yield Testing

Pumping Test Method Desc:PUMPPump Test ID:992802421

Pump Set At:

Static Level: 8.0 Final Level After Pumping: 25.0

Recommended Pump Depth:

Pumping Rate: 6.0

Flowing Rate:

Recommended Pump Rate:

Levels UOM:

Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR

Pumping Test Method: Pumping Duration HR:

Pumping Duration MIN:

Flowing: No

Order No: 24020500119

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Water Details

Water ID: 933604499

Layer: 2 Kind Code: **FRESH** Kind: Water Found Depth: 16.0 Water Found Depth UOM: ft

Water Details

933604498 Water ID:

Layer: Kind Code: **FRESH** Kind: Water Found Depth: 12.0 Water Found Depth UOM: ft

Water Details

Water ID: 933604500 Layer: 3 Kind Code: **FRESH** Kind: Water Found Depth: 25.0 Water Found Depth UOM: ft

Links

5

Bore Hole ID: 10148971 Tag No:

SE/0.0

Depth M: 7.62 Contractor: 3609 Year Completed: 1954 Latitude: 43.4644814839881 Well Completed Dt: 07/16/1954 Longitude: -79.6784173000266 Audit No: Y: 43.46448148147137

100.8 / -1.98

280\2802421.pdf Path:

X: -79.67841715027573

Well ID: 7241965

1 of 1

Construction Date:

Monitoring and Test Hole Use 1st:

Use 2nd:

Final Well Status: Observation Wells

Water Type: Casing Material:

Z204484 Audit No: A179461 Tag:

Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level:

Clear/Cloudy: Municipality:

OAKVILLE TOWN Site Info:

PDF URL (Map):

420 SOUTH SERVICE RD E **OAKVILLE ON**

WWIS

Order No: 24020500119

Flowing (Y/N): Flow Rate: Data Entry Status:

Data Src: 05/28/2015 Date Received: Selected Flag: TRUE Abandonment Rec:

7241 Contractor: Form Version: Owner:

County: **HALTON**

Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:

Lot:

UTM Reliability:

Additional Detail(s) (Map)

 Well Completed Date:
 02/03/2015

 Year Completed:
 2015

 Depth (m):
 20.1168

Latitude: 43.4616648139593 **Longitude:** -79.677781479825

Path:

Bore Hole Information

Bore Hole ID: 1005384474

DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:

Date Completed: 02/03/2015

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1005609387

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

Mat1: 06 SILT Most Common Material: Mat2: 05 CLAY Mat2 Desc: Mat3: 66 **DENSE** Mat3 Desc: Formation Top Depth: 0.0 Formation End Depth: 9.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 1005609388

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 9.0
Formation End Depth: 66.0
Formation End Depth UOM: ft

Elevation: Elevrc:

Zone: 17

East83: 606962.00
North83: 4812933.00
Org CS: UTM83
UTMRC: 4

UTMRC Desc: margin of error : 30 m - 100 m

Order No: 24020500119

Location Method: ww

Annular Space/Abandonment

Sealing Record

Plug ID: 1005609399

 Layer:
 2

 Plug From:
 1.0

 Plug To:
 4.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005609401

 Layer:
 4

 Plug From:
 55.0

 Plug To:
 66.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005609398

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 1.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005609400

 Layer:
 3

 Plug From:
 4.0

 Plug To:
 55.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1005609397

Method Construction Code:

Method Construction:Other MethodOther Method Construction:DIRECT PUSH

Pipe Information

Pipe ID: 1005609386

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1005609393

 Layer:
 1

 Material:
 5

 Open Hole or Material:
 PLASTIC

 Depth From:
 -3.0

 Depth To:
 56.0

 Casing Diameter:
 1.5

 Casing Diameter UOM:
 inch

Casing Depth UOM:

Construction Record - Screen

Screen ID: 1005609394

ft

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 56.0

 Screen End Depth:
 66.0

 Screen Material:
 5

 Screen Depth UOM:
 ft

 Screen Diameter UOM:
 inch

Screen Diameter:

Water Details

Water ID: 1005609392

Layer: Kind Code: Kind:

Water Found Depth:
Water Found Depth UOM: ft

Hole Diameter

 Hole ID:
 1005609391

 Diameter:
 3.5

 Depth From:
 30.0

 Depth To:
 66.0

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

Hole Diameter

Hole ID: 1005609389

 Diameter:
 6.0

 Depth From:
 0.0

 Depth To:
 20.0

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

Hole Diameter

 Hole ID:
 1005609390

 Diameter:
 5.0

 Depth From:
 20.0

 Depth To:
 30.0

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

Links

 Bore Hole ID:
 1005384474
 Tag No:
 A179461

 Depth M:
 20.1168
 Contractor:
 7241

Year Completed: 2015 Latitude: 43.4616648139593 Well Completed Dt: 02/03/2015 Longitude: -79.677781479825 43.461664811706044 Audit No: Z204484 Y: Path: 724\7241965.pdf X: -79.6777813303535

6 1 of 1 SE/0.0 100.8 / -1.98 WWIS

Well ID: 7214121

Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type:

Water Type: Casing Material:

Audit No: C22207 **Tag:** A146788

Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy:

Municipality: OAKVILLE TOWN Site Info:

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 12/06/2013 Year Completed: 2013

Depth (m):

 Latitude:
 43.4616556690769

 Longitude:
 -79.6777693177023

Path:

Bore Hole Information

Bore Hole ID: 1004677311

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 12/06/2013

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Links

Bore Hole ID: 1004677311 Tag No: Depth M: Contractor:

 Vear Completed:
 2013

 Well Completed Dt:
 12/06/2013

Audit No: C22207 Path:

Flowing (Y/N): Flow Rate:

Data Entry Status: Yes

Data Src:

Date Received: 01/02/2014 Selected Flag: TRUE

Abandonment Rec:

Contractor: 6607 Form Version: 8

Owner:

County: HALTON

Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Elevation: Elevrc:

Latitude:

y٠

X:

Longitude:

Zone: 17

East83: 606963.00
North83: 4812932.00
Org CS: UTM83
UTMRC: 4

UTMRC Desc: margin of error : 30 m - 100 m

A146788

43.4616556690769

-79.6777693177023

43.461655666356414

-79.67776916896587

6607

Location Method: ww

erisinfo.com | Environmental Risk Information Services

1 of 1 NNE/0.0 103.9 / 1.11 420 SOUTH SERVICE RD E 7 **WWIS**

Well ID: 7241966

Construction Date: Use 1st: Monitoring and Test Hole

Use 2nd:

Final Well Status: **Observation Wells**

Water Type:

Casing Material:

Audit No: Z204486 A157921 Tag:

Constructn Method: Elevation (m):

Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Clear/Cloudy:

OAKVILLE TOWN Municipality:

Site Info:

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 02/06/2015 Year Completed: 2015 Depth (m): 20.1168

43.4647303383238 Latitude: -79.678134967406 Longitude:

Path:

Bore Hole Information

Bore Hole ID: 1005384477

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 02/06/2015

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: **Source Revision Comment:**

Supplier Comment:

Overburden and Bedrock

Materials Interval

1005609413 Formation ID:

Layer: 2 Color:

General Color: **BROWN** Mat1: 06

OAKVILLE ON

Flowing (Y/N): Flow Rate: Data Entry Status: Data Src:

Date Received: 05/28/2015 Selected Flag: TRUE

Abandonment Rec:

Contractor: 7241 Form Version:

Owner:

County: **HALTON**

Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Elevation: Elevrc:

Zone: 17 East83: 606928.00 North83: 4813273.00 Org CS: UTM83

UTMRC:

UTMRC Desc: margin of error: 30 m - 100 m

Order No: 24020500119

Location Method:

Most Common Material: SILT Mat2: 05 CLAY Mat2 Desc: 66 Mat3: DENSE Mat3 Desc: Formation Top Depth: 2.0 Formation End Depth: 9.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 1005609414

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 9.0
Formation End Depth: 66.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 1005609412

Layer: Color: 6 **BROWN** General Color: Mat1: 01 Most Common Material: **FILL** Mat2: 11 Mat2 Desc: **GRAVEL** Mat3: 77 LOOSE Mat3 Desc: Formation Top Depth: 0.0 Formation End Depth: 2.0

Annular Space/Abandonment

Formation End Depth UOM:

Sealing Record

Plug ID: 1005609426

ft

 Layer:
 3

 Plug From:
 55.0

 Plug To:
 66.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005609425

 Layer:
 2

 Plug From:
 1.0

 Plug To:
 55.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Order No: 24020500119

Sealing Record

Plug ID: 1005609424

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 1.0

 Plug Depth UOM:
 ft

Method of Construction & Well

Use

Method Construction ID: 1005609423

Method Construction Code: B

Method Construction:Other MethodOther Method Construction:DIRECT PUSH

Pipe Information

Pipe ID: 1005609411

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1005609419

 Layer:
 1

 Material:
 5

 Open Hole or Material:
 PLASTIC

 Depth From:
 -3.0

 Depth To:
 56.0

 Casing Diameter:
 1.5

 Casing Diameter UOM:
 inch

 Casing Depth UOM:
 ft

Construction Record - Screen

Screen ID: 1005609420

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 56.0

 Screen End Depth:
 66.0

 Screen Material:
 5

 Screen Depth UOM:
 ft

 Screen Diameter UOM:
 inch

Screen Diameter:

Water Details

Water ID: 1005609418

Layer: Kind Code: Kind:

Water Found Depth:

Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1005609417

Diameter:3.5Depth From:36.0

Depth To: 66.0
Hole Depth UOM: ft
Hole Diameter UOM: inch

Hole Diameter

Hole ID: 1005609416

 Diameter:
 5.0

 Depth From:
 27.0

 Depth To:
 36.0

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

Hole Diameter

Hole ID: 1005609415

 Diameter:
 8.0

 Depth From:
 0.0

 Depth To:
 27.0

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

Links

8

 Bore Hole ID:
 1005384477
 Tag No:
 A157921

 Depth M:
 20.1168
 Contractor:
 7241

NNE/0.0

Year Completed: 2015 Latitude: 43.4647303383238 Well Completed Dt: 02/06/2015 Longitude: -79.678134967406 Audit No: Z204486 43.46473033549771 Y: Path: 724\7241966.pdf X: -79.67813481793466

103.9 / 1.11

Well ID: 7241967

1 of 1

Construction Date:

Use 1st: Monitoring and Test Hole

Use 2nd:

Final Well Status: Observation Wells

Water Type:

Casing Material:

Audit No: Z204485 **Tag:** A157922

Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate:

Static Water Level:

Clear/Cloudy:

Municipality: OAKVILLE TOWN

Site Info:

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 02/10/2015 Year Completed: 2015 420 SOUTH SERVICE RD EAST OAKVILLE ON

WWIS

Order No: 24020500119

Flowing (Y/N): Flow Rate: Data Entry Status: Data Src:

Date Received: 05/28/2015 Selected Flag: TRUE

Abandonment Rec:

Contractor: 7241 Form Version: 7

Owner:

County: HALTON

Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Zone:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

17 606929.00

4813275.00 UTM83

margin of error: 30 m - 100 m

Depth (m): 20.1168

Latitude: 43.4647481993418 **Longitude:** -79.6781222160806

Path:

Bore Hole Information

 Bore Hole ID:
 1005384480
 Elevation:

 DP2BR:
 Elevrc:

Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:

Date Completed: 02/10/2015

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1005609450

Layer: Color: **BROWN** General Color: Mat1: 01 **FILL** Most Common Material: Mat2: 11 Mat2 Desc: **GRAVEL** Mat3: 77 LOOSE Mat3 Desc: Formation Top Depth: 0.0 Formation End Depth: 2.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 1005609451

Layer: 2 **Color:** 6

BROWN General Color: 06 Mat1: SILT Most Common Material: Mat2: 05 Mat2 Desc: CLAY Mat3: 66 Mat3 Desc: **DENSE** Formation Top Depth: 2.0 Formation End Depth: 9.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 1005609452

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 9.0
Formation End Depth: 66.0
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 1005609463

 Layer:
 2

 Plug From:
 1.0

 Plug To:
 55.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005609464

 Layer:
 3

 Plug From:
 55.0

 Plug To:
 66.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005609462

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 1.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1005609461

Method Construction Code:

Method Construction: Other Method
Other Method Construction: DIRECT PUSH

Pipe Information

Pipe ID: 1005609449

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1005609457

Layer: 1 Material: 5

Open Hole or Material: PLASTIC

Order No: 24020500119

Depth From:-3.0Depth To:56.0Casing Diameter:1.5Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Screen

Screen ID: 1005609458

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 56.0

 Screen End Depth:
 66.0

 Screen Material:
 5

 Screen Depth UOM:
 ft

 Screen Diameter UOM:
 inch

Screen Diameter:

Water Details

Water ID: 1005609456

Layer: Kind Code: Kind:

Water Found Depth:

Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1005609454

 Diameter:
 5.0

 Depth From:
 27.0

 Depth To:
 30.0

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

Hole Diameter

Hole ID: 1005609453

 Diameter:
 8.0

 Depth From:
 0.0

 Depth To:
 27.0

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

Hole Diameter

Hole ID: 1005609455

 Diameter:
 3.5

 Depth From:
 30.0

 Depth To:
 66.0

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

<u>Links</u>

 Bore Hole ID:
 1005384480
 Tag No:
 A157922

 Depth M:
 20.1168
 Contractor:
 7241

 Year Completed:
 2015
 Latitude:
 43.4647481993418

 Well Completed Dt:
 02/10/2015
 Longitude:
 -79.6781222160806

 Audit No:
 2204485
 Y:
 43.46474819690295

	Number Records		Elev/Diff (m)	Site		DB
Path:		724\7241967.pdf		X:	-79.67812206635169	
9	1 of 3	N/1.1	104.8 / 2.02	GE LIGHTING CANAI 468 SOUTH SERVICE OAKVILLE ON L6J 23	RD	SC
Established Plant Size (f Employmen	ft²):	0000 8000 270				
Details Description SIC/NAICS (Glass Manufacturi 327214	ng			
Description SIC/NAICS (Lighting Fixture Ma 335120	anufacturing			
Description SIC/NAICS (Electrical Wiring a 416110	nd Construction Su	upplies Wholesaler-Distributo	ors	
9	2 of 3	N/1.1	104.8 / 2.02	468 South Service Ro Oakville ON L6J 2X6	pad East	EHS
Order No:		20100914025		Nearest Intersection:		
Status: Poport Type	•	C Standard Report		Municipality: Client Prov/State:	ON	
Report Type: Report Date:		9/20/2010		Search Radius (km):	0.25	
Date Receiv		9/14/2010		X :	-79.679147	
Previous Sit Lot/Building				Y:	43.465116	
	nfo Ordered:	Fire Insur. Maps a	nd/or Site Plans			
Additional li						
Additional li	3 of 3	N/1.1	104.8 / 2.02	420 And 468 South S Oakville ON	ervice Rd E	EHS
9	3 of 3		104.8 / 2.02	Oakville ON	ervice Rd E	EHS
9 Order No: Status:		20120515044 C	104.8 / 2.02	Oakville ON Nearest Intersection: Municipality:		EHS
9 Order No: Status: Report Type	e:	20120515044 C Custom Report	104.8 / 2.02	Oakville ON Nearest Intersection: Municipality: Client Prov/State:	ON	EHS
9 Order No: Status: Report Type Report Date	ə: ::	20120515044 C	104.8 / 2.02	Oakville ON Nearest Intersection: Municipality: Client Prov/State: Search Radius (km):		EHS
9 Order No: Status: Report Type Report Date Date Receiv Previous Sin	e: :: red: te Name:	20120515044 C Custom Report 5/25/2012	104.8 / 2.02	Oakville ON Nearest Intersection: Municipality: Client Prov/State:	ON 0.3	EHS
9 Order No: Status: Report Type Report Date Date Receiv Previous Sit Lot/Building	e: :: red: te Name:	20120515044 C Custom Report 5/25/2012 5/15/2012 4:57:19 PM	104.8 / 2.02	Oakville ON Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X:	ON 0.3 -79.678623	EHS
9 Order No: Status: Report Type Report Date Date Receiv Previous Sit Lot/Building	e: :: red: te Name: g Size:	20120515044 C Custom Report 5/25/2012 5/15/2012 4:57:19 PM	99.9 / -2.90	Oakville ON Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X:	ON 0.3 -79.678623	EHS
9 Order No: Status: Report Type Report Date Date Receiv Previous Sit Lot/Building Additional li	e: :: red: red Name: g Size: nfo Ordered:	20120515044 C Custom Report 5/25/2012 5/15/2012 4:57:19 PM		Oakville ON Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: 354 DAVIS DRIVE Oakville ON	ON 0.3 -79.678623	
9 Order No: Status: Report Type Report Date Date Receiv Previous Sit Lot/Building Additional II	e: :ed: te Name: g Size: nfo Ordered: 1 of 1	20120515044 C Custom Report 5/25/2012 5/15/2012 4:57:19 PM S/9.0		Oakville ON Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: 354 DAVIS DRIVE Oakville ON Flowing (Y/N): Flow Rate:	ON 0.3 -79.678623	
9 Order No: Status: Report Type Report Date Date Receiv Previous Sit Lot/Building Additional II 10 Well ID: Constructio Use 1st:	e: :ed: te Name: g Size: nfo Ordered: 1 of 1	20120515044 C Custom Report 5/25/2012 5/15/2012 4:57:19 PM		Oakville ON Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: 354 DAVIS DRIVE Oakville ON Flowing (Y/N): Flow Rate: Data Entry Status:	ON 0.3 -79.678623	
9 Order No: Status: Report Type Report Date Date Receiv Previous Sit Lot/Building Additional li	e: :ed: te Name: g Size: nfo Ordered: 1 of 1	20120515044 C Custom Report 5/25/2012 5/15/2012 4:57:19 PM S/9.0		Oakville ON Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: 354 DAVIS DRIVE Oakville ON Flowing (Y/N): Flow Rate:	ON 0.3 -79.678623	
9 Order No: Status: Report Types Report Date Previous Sis Lot/Building Additional Is 10 Well ID: Constructio Use 1st: Use 2nd: Final Well S Water Type:	e: eed: te Name: g Size: nfo Ordered: 1 of 1 in Date:	20120515044 C Custom Report 5/25/2012 5/15/2012 4:57:19 PM S/9.0 7205231 Monitoring and Test Hole		Oakville ON Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: 354 DAVIS DRIVE Oakville ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag:	ON 0.3 -79.678623 44.088262	
9 Order No: Status: Report Type: Report Date Previous Sit Lot/Building Additional li 10 Well ID: Constructio Use 1st: Use 2nd: Final Well S Water Type: Casing Mate	e: eed: te Name: g Size: nfo Ordered: 1 of 1 in Date:	20120515044 C Custom Report 5/25/2012 5/15/2012 4:57:19 PM S/9.0 7205231 Monitoring and Test Hole Test Hole		Oakville ON Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: 354 DAVIS DRIVE Oakville ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec:	ON 0.3 -79.678623 44.088262 07/23/2013 TRUE	
9 Order No: Status: Report Type Report Date Date Receiv Previous Sis Lot/Building Additional Is 10 Well ID: Constructio Use 1st: Use 2nd:	e: eed: te Name: g Size: nfo Ordered: 1 of 1 in Date:	20120515044 C Custom Report 5/25/2012 5/15/2012 4:57:19 PM S/9.0 7205231 Monitoring and Test Hole		Oakville ON Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: 354 DAVIS DRIVE Oakville ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag:	ON 0.3 -79.678623 44.088262	
9 Order No: Status: Report Type: Report Date Previous Sit Lot/Building Additional li 10 Well ID: Constructio Use 1st: Use 2nd: Final Well S Water Type: Casing Mate Audit No:	e: eed: te Name: g Size: nfo Ordered: 1 of 1 n Date: tatus: erial:	20120515044 C Custom Report 5/25/2012 5/15/2012 4:57:19 PM S/9.0 7205231 Monitoring and Test Hole Test Hole Z173714		Oakville ON Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: 354 DAVIS DRIVE Oakville ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor:	ON 0.3 -79.678623 44.088262 07/23/2013 TRUE 7241	

Order No: 24020500119

Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level:

Clear/Cloudy:

Municipality: OAKVILLE TOWN

Site Info:

PDF URL (Map):

Additional Detail(s) (Map)

 Well Completed Date:
 06/20/2013

 Year Completed:
 2013

 Depth (m):
 4.57

 Latitude:
 43.4609882378638

 Longitude:
 -79.6784513761602

Path:

Bore Hole Information

Bore Hole ID: 1004448591

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 06/20/2013

Remarks:

Loc Method Desc: from gis

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1004876900

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 85

 Mat2 Desc:
 SOFT

Mat3: Mat3 Desc:

 Formation Top Depth:
 0.3100000023841858

 Formation End Depth:
 1.2100000381469727

Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1004876901

Layer: 3 **Color:** 6

Concession: Concession Name:

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Elevation: Elevro:

Zone: 17 **East83:** 606909.00 **North83:** 4812857.00

 Org CS:
 UTM83

 UTMRC:
 3

UTMRC Desc: margin of error: 10 - 30 m

Order No: 24020500119

Location Method: g

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 73

 Mat2 Desc:
 HARD

Mat3: Mat3 Desc:

 Formation Top Depth:
 1.2100000381469727

 Formation End Depth:
 2.130000114440918

Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1004876903

 Layer:
 5

 Color:
 2

 General Color:
 GREY

 Mat1:
 17

 Most Common Material:
 SHALE

 Mat2:
 71

Mat2 Desc: FRACTURED

Mat3: Mat3 Desc:

 Formation Top Depth:
 3.200000047683716

 Formation End Depth:
 4.570000171661377

Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1004876899

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 02

 Most Common Material:
 TOPSOIL

 Mat2:
 11

 Mat2:
 11

 Mat2 Desc:
 GRAVEL

 Mat3:
 85

 Mat3 Desc:
 SOFT

 Formation Top Depth:
 0.0

Formation End Depth: 0.3100000023841858

Formation End Depth UOM: n

Overburden and Bedrock

Materials Interval

Formation ID: 1004876902

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc:

Mat3: 85
Mat3 Desc: SOFT

 Formation Top Depth:
 2.130000114440918

 Formation End Depth:
 3.200000047683716

Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1004876912

Layer: 2

 Plug From:
 0.3100000023841858

 Plug To:
 1.2100000381469727

Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 1004876913

Layer: 3

 Plug From:
 1.2100000381469727

 Plug To:
 4.570000171661377

Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 1004876911

Layer: 1
Plug From: 0.0

Plug To: 0.3100000023841858

Plug Depth UOM: m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1004876910

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 1004876898

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1004876906

 Layer:
 1

 Material:
 5

 Open Hole or Material:
 PLASTIC

 Depth From:
 0.0

 Depth To:
 1.5399999618530273

 Casing Diameter:
 4.03000020980835

Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1004876907

Layer: 1 **Slot:** 10

 Screen Top Depth:
 1.5399999618530273

 Screen End Depth:
 4.570000171661377

Order No: 24020500119

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Screen Material: 5 Screen Depth UOM: m Screen Diameter UOM: cm

Screen Diameter: 4.820000171661377

Water Details

1004876905 Water ID:

Layer: Kind Code: Kind:

Water Found Depth: m

Water Found Depth UOM:

Hole Diameter

1004876904 Hole ID:

Diameter: 11.430000305175781

Depth From: 0.0

Depth To: 4.570000171661377

Hole Depth UOM: m Hole Diameter UOM: cm

Links

Bore Hole ID: 1004448591 Tag No: A149975 Depth M: 4.57 Contractor: 7241

Year Completed: 2013 Latitude: 43.4609882378638 Well Completed Dt: 06/20/2013 -79.6784513761602 Longitude: Audit No: Z173714 43.46098823539143 Y: X: Path: 720\7205231.pdf -79.67845122636524

1 of 1 SW/27.7 103.9 / 1.06 11 **WWIS** ON

Date Received:

Selected Flag:

Abandonment Rec:

Yes

TRUE

7320

02/28/2014

Order No: 24020500119

Well ID: 7217180 Flowing (Y/N): Construction Date: Flow Rate:

Use 1st: Data Entry Status: Data Src: Use 2nd:

Final Well Status: Water Type: Casing Material:

C22880 Audit No: Contractor: A159429 Tag:

Form Version: 8 Constructn Method: Owner: **HALTON** Elevation (m): County: Elevatn Reliabilty: Lot:

Depth to Bedrock: Concession: Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone: UTM Reliability: Clear/Cloudy:

Municipality: **OAKVILLE TOWN** Site Info:

PDF URL (Map):

Additional Detail(s) (Map)

12/23/2013 Well Completed Date: Year Completed: 2013

Location Method:

Depth (m):

 Latitude:
 43.4618138207258

 Longitude:
 -79.6805472038951

Path:

Bore Hole Information

Bore Hole ID: 1004717148 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 East83:
 606738.00

 Code OB Desc:
 North83:
 4812946.00

 Open Hole:
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 4

 Date Completed:
 12/23/2013
 UTMRC Desc:
 margin of error : 30 m - 100 m

Remarks:

Elevrc Desc:

Loc Method Desc: on Water Well Record

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

<u>Links</u>

 Bore Hole ID:
 1004717148
 Tag No:
 A159429

 Depth M:
 Contractor:
 7320

 Year Completed:
 2013
 Latitude:
 43.4618138207258

 Well Completed Dt:
 12/23/2013
 Longitude:
 -79.6805472038951

 Audit No:
 C22880
 Y:
 43.46181381836553

 Path:
 X:
 -79.68054705447334

1 of 1 SSW/28.9 101.6/-1.18 354 DAVIS RD OAKVILLE ON WWIS

Well ID: 7104345 *Flowing (Y/N):*

Construction Date: Flow Rate:

Use 1st: Not Used Data Entry Status: Use 2nd: Data Src:

Final Well Status:Observation WellsDate Received:04/23/2008Water Type:Selected Flag:TRUE

Casing Material:Abandonment Rec:Audit No:Z66366Contractor:6032

 Tag:
 A062211
 Form Version:
 3

 Constructn Method:
 Owner:
 County:
 HALTON

Elevatn Reliabilty:

Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Easting NAD83:

Overburden/Bedrock:Easting NAD83:Pump Rate:Northing NAD83:Static Water Level:Zone:

Clear/Cloudy: UTM Reliability:

Municipality: OAKVILLE TOWN

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/710\7104345.pdf

Order No: 24020500119

Additional Detail(s) (Map)

Well Completed Date: 03/17/2008

 Year Completed:
 2008

 Depth (m):
 5.2

 Latitude:
 43.4612608612247

 Longitude:
 -79.6794467079198

 Path:
 710√7104345.pdf

Bore Hole Information

Bore Hole ID: 1001580243 **DP2BR:**

Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 03/17/2008

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1001626377

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 1.0

Formation End Depth: 2.200000047683716

Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1001626378

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 26

 Most Common Material:
 ROCK

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

 Formation Top Depth:
 2.200000047683716

 Formation End Depth:
 5.199999809265137

Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Elevation: Elevrc:

Zone: 17

East83: 606828.00
North83: 4812886.00
Org CS: UTM83
UTMRC: 3

UTMRC Desc: margin of error: 10 - 30 m

Location Method: wwr

Formation ID: 1001626376

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

Mat2: Mat2 Desc:

 Mat3:
 01

 Mat3 Desc:
 FILL

 Formation Top Depth:
 0.0

 Formation End Depth:
 1.0

 Formation End Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

Plug ID: 1001626381

Layer: 2

Plug From: 0.30000001192092896

Plug To: 4.0 Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1001626380

Layer: 1 0.0

Plug To: 0.30000001192092896

Plug Depth UOM: m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1001626386

Method Construction Code:6Method Construction:Boring

Other Method Construction:

Pipe Information

Pipe ID: 1001626375

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1001626383

Layer: 1
Material: 5
Ones Male or Meterial: PIAS

Open Hole or Material: PLASTIC

Depth From: 0.0

Depth To: 4.199999809265137

Casing Diameter: 5.0
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Screen ID: 1001626384 Layer: Slot: Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM: m Screen Diameter UOM: cm Screen Diameter: Water Details Water ID: 1001626382 Layer: Kind Code: Kind: Water Found Depth: Water Found Depth UOM: m **Hole Diameter** Hole ID: 1001626379 Diameter: 10.0 0.0 Depth From: Depth To: 5.199999809265137 Hole Depth UOM: m Hole Diameter UOM: cm <u>Links</u> Bore Hole ID: 1001580243 Tag No: A062211 Contractor: Depth M: 5.2 6032 Year Completed: 2008 Latitude: 43.4612608612247 03/17/2008 Well Completed Dt: Longitude: -79.6794467079198 Z66366 43.461260858713956 Audit No: Y: Path: 710\7104345.pdf X: -79.67944655846148 1 of 12 SW/31.5 102.8 / -0.04 R-METRICS LTD. 13 SCT 389 DAVIS RD **OAKVILLE ON L6J 2X2** Established: 1970 Plant Size (ft2): 1500 4 Employment: --Details--Description: SPECIAL INDUSTRY MACHINERY, NOT ELSEWHERE CLASSIFIED SIC/NAICS Code: 3559 Description: MEASURING AND CONTROLLING DEVICES, NOT ELSEWHERE CLASSIFIED SIC/NAICS Code: 3829 Description: Power Boiler and Heat Exchanger Manufacturing

Measuring, Medical and Controlling Devices Manufacturing

102.8 / -0.04

NON DESTRUCTIVE TESTING PROD

389 DAVIS RD

SCT

Order No: 24020500119

332410

334512

SW/31.5

13

SIC/NAICS Code:

SIC/NAICS Code:

2 of 12

Description:

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) **OAKVILLE ON L6J 2X2**

Established: 1974 0 Plant Size (ft2): Employment: 5

--Details--

MEASURING AND CONTROLLING DEVICES, NOT ELSEWHERE CLASSIFIED Description:

SIC/NAICS Code: 3829

Description: INDUSTRIAL MACHINERY AND EQUIPMENT

SIC/NAICS Code: 5084

Description: Measuring, Medical and Controlling Devices Manufacturing

SIC/NAICS Code: 334512

3 of 12 102.8 / -0.04 ATLAS TESTING & LAB SERVICES SW/31.5 13 **GEN** 389 DAVIS RD.

OAKVILLE ON L6J 2X2 ON0735800

SIC Code: 7759

SIC Description: OTHER SCI./TECH. OF.

Approval Years: 86,87,88 PO Box No:

Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Generator No:

Detail(s)

213

Waste Class: Waste Class Name: PETROLEUM DISTILLATES

102.8 / -0.04 13 4 of 12 SW/31.5 ATLAS TESTING & LAB SERVICES **GEN**

Order No: 24020500119

389 DAVIS RD. **OAKVILLE ON L6J 2X2**

Generator No: ON0735800 SIC Code: 7759

OTHER SCI./TECH. OF. SIC Description:

Approval Years: 89,90 PO Box No:

Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) 264 Waste Class: Waste Class Name: PHOTOPROCESSING WASTES 13 5 of 12 SW/31.5 102.8 / -0.04 ATLAS TESTING LABS AND SERVICES **GEN** 389 DAVIS ROAD **OAKVILLE ON L6J 2X2** ON0735800 Generator No: SIC Code: 7759 SIC Description: OTHER SCI./TECH. OF. Approval Years: 92,93,96,97,98,99,00 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: 145 PAINT/PIGMENT/COATING RESIDUES Waste Class Name: Waste Class: 213 PETROLEUM DISTILLATES Waste Class Name: Waste Class: Waste Class Name: PHOTOPROCESSING WASTES 13 6 of 12 SW/31.5 102.8 / -0.04 **ATLAS TESTING LABS AND SERVICES 03-227 GEN** 389 DAVIS ROAD **OAKVILLE ON L6J 2X2** ON0735800 Generator No: SIC Code: 7759 SIC Description: OTHER SCI./TECH. OF. Approval Years: 94,95 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: 213 Waste Class Name: PETROLEUM DISTILLATES Waste Class: Waste Class Name: PAINT/PIGMENT/COATING RESIDUES Waste Class: Waste Class Name: PHOTOPROCESSING WASTES **13** 7 of 12 SW/31.5 102.8 / -0.04 AITEC INC. **GEN** 389 DAVIS ROAD **OAKVILLE ON L6J 2X2**

Order No: 24020500119

 Generator No:
 ON0735800

 SIC Code:
 7759

SIC Description: OTHER SCI./TECH. OF.

Approval Years: PO Box No: Country: Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

01,02,03,04,05

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 264

Waste Class Name: PHOTOPROCESSING WASTES

13 8 of 12 SW/31.5 102.8 / -0.04 TEAM Industrial Services Inspection Services

Canad

GEN

Order No: 24020500119

389 DAVIS ROAD OAKVILLE ON L6J 2X2

 Generator No:
 ON0735800

 SIC Code:
 541330

SIC Description: Engineering Services

Approval Years:

Approval Year PO Box No:
Country:
Status:
Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 254

Waste Class Name: TRANSFER STATION OILS WASTES

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 264

Waste Class Name: PHOTOPROCESSING WASTES

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

13 9 of 12 SW/31.5 102.8 / -0.04 TISI Inspection Services East, Inc.

389 DAVIS ROAD OAKVILLE ON L6J 2X2

Order No: 24020500119

 Generator No:
 ON0735800

 SIC Code:
 541330

SIC Description: Engineering Services

Approval Years: 07,08 PO Box No:

PO Box No: Country: Status: Co Admin: Choice of Cou

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

Waste Class: 254

Waste Class Name: TRANSFER STATION OILS WASTES

TISI Canada Inc.

GEN

Order No: 24020500119

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 264

Waste Class Name: PHOTOPROCESSING WASTES

Waste Class: 265

Waste Class Name: GRAPHIC ART WASTES

Waste Class: 331

10 of 12

Waste Class Name: WASTE COMPRESSED GASES

SW/31.5

389 DAVIS ROAD OAKVILLE ON L6J 2X2

102.8 / -0.04

 Generator No:
 ON0735800

 SIC Code:
 541330

SIC Description: Engineering Services

Approval Years: 2009

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

13

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 264

Waste Class Name: PHOTOPROCESSING WASTES

Waste Class: 265

Waste Class Name: GRAPHIC ART WASTES

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m)

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

13 11 of 12 SW/31.5 102.8 / -0.04 TISI Canada Inc. **GEN** 389 DAVIS ROAD **OAKVILLE ON L6J 2X2**

ON0735800 Generator No: SIC Code: 541330

SIC Description: **Engineering Services**

Approval Years: 2010

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 253

EMULSIFIED OILS Waste Class Name:

Waste Class: 252

WASTE OILS & LUBRICANTS Waste Class Name:

Waste Class:

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class:

Waste Class Name: WASTE COMPRESSED GASES

Waste Class:

ALKALINE WASTES - OTHER METALS Waste Class Name:

Waste Class:

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class:

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 265

Waste Class Name: **GRAPHIC ART WASTES**

Waste Class:

Waste Class Name: PHOTOPROCESSING WASTES

Waste Class:

Waste Class Name: INORGANIC LABORATORY CHEMICALS

212 Waste Class:

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class:

Waste Class Name: PETROLEUM DISTILLATES

12 of 12 SW/31.5 102.8 / -0.04 389 Davis Rd 13 **EHS** Oakville ON L6J2X2

Order No: 24020500119

Order No: 20131113001 Nearest Intersection:

С Municipality: Status:

Report Type:Custom ReportClient Prov/State:ONReport Date:19-NOV-13Search Radius (km):.25

 Date Received:
 13-NOV-13

 X:
 -79.680199

 Previous Site Name:
 Y:
 43.46156

Lot/Building Size: Additional Info Ordered:

14 1 of 1 S/36.3 100.8 / -1.98 420 SOUTH SERVICE RD. E WWIS

Well ID: 7241910 **Flowing (Y/N):**

Construction Date: Flow Rate:

Use 1st: Monitoring and Test Hole Data Entry Status:

Use 2nd: 0 Data Src:
Final Well Status: Observation Wells Date Received: 05/28/2015

Water Type: Selected Flag: TRUE
Casing Material: Abandonment Rec:

 Audit No:
 Z204487
 Contractor:
 7241

 Tag:
 A166842
 Form Version:
 7

 Constructn Method:
 Owner:

Elevation (m): County: HALTON

Elevation (III). County. HALTON Elevatin Reliability: Lot:

Depth to Bedrock:Concession:Well Depth:Concession Name:Overburden/Bedrock:Easting NAD83:

Pump Rate:Northing NAD83:Static Water Level:Zone:

Clear/Cloudy: UTM Reliability: Municipality: OAKVILLE TOWN

Site Info:

PDF URL (Map):

Additional Detail(s) (Map)

 Well Completed Date:
 02/13/2015

 Year Completed:
 2015

 Depth (m):
 20.1168

 Latitude:
 43.4609953786178

 Longitude:
 -79.6790692863386

Path:

Bore Hole Information

Bore Hole ID: 1005383342 Elevation: DP2BR: Elevrc:

Date Completed: 02/13/2015 UTMRC Desc: margin of error : 30 m - 100 m

Remarks: Location Method: ww

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date: Improvement Location Source:

Improvement Location Source.
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

204

Overburden and Bedrock

Materials Interval

Formation ID: 1005607955

Layer: 6 Color: General Color: **BROWN** Mat1: 06 Most Common Material: SILT Mat2: 05 Mat2 Desc: CLAY Mat3: 66 **DENSE** Mat3 Desc: Formation Top Depth: 0.0

Overburden and Bedrock

Formation End Depth UOM:

Formation End Depth:

Materials Interval

Formation ID: 1005607956

9.0

ft

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 9.0 Formation End Depth: 66.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005607967

 Layer:
 2

 Plug From:
 1.0

 Plug To:
 55.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005607968

 Layer:
 3

 Plug From:
 55.0

 Plug To:
 66.0

 Plug Depth UOM:
 ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID: 1005607966

Layer: 1

 Plug From:
 0.0

 Plug To:
 1.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1005607965

Method Construction Code: B

Method Construction:Other MethodOther Method Construction:DIRECT PUSH

Pipe Information

Alt Name:

Pipe ID: 1005607954

Casing No: Comment:

Construction Record - Casing

Casing ID: 1005607961

 Layer:
 1

 Material:
 5

 Open Hole or Material:
 PLASTIC

 Depth From:
 -3.0

 Depth To:
 56.0

Casing Diameter:

Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Screen

 Screen ID:
 1005607962

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 56.0

 Screen End Depth:
 66.0

 Screen Material:
 5

 Screen Depth UOM:
 ft

Screen Diameter UOM: inch Screen Diameter: 1.5

Water Details

Water ID: 1005607960

Layer: Kind Code: Kind:

Water Found Depth:

Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1005607959

 Diameter:
 3.5

 Depth From:
 30.0

 Depth To:
 66.0

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

Hole Diameter

 Hole ID:
 1005607958

 Diameter:
 5.0

 Depth From:
 27.0

Order No: 24020500119

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) 30.0 Depth To: Hole Depth UOM: ft Hole Diameter UOM: inch **Hole Diameter** Hole ID: 1005607957 Diameter: 8.0 Depth From: 0.0 Depth To: 27.0 Hole Depth UOM: ft Hole Diameter UOM: inch <u>Links</u> Bore Hole ID: 1005383342 Tag No: A166842 Contractor: 20.1168 Depth M: 7241 Latitude: Year Completed: 2015 43.4609953786178 Well Completed Dt: 02/13/2015 Longitude: -79.6790692863386 Audit No: Z204487 43.46099537651324 Y: X: Path: 724\7241910.pdf -79.67906913682799 15 354 DAVIS DRIVE 1 of 1 S/38.6 100.8 / -1.98 **WWIS** Oakville ON Well ID: 7205230 Flowing (Y/N): **Construction Date:** Flow Rate: Use 1st: Monitoring and Test Hole Data Entry Status: Use 2nd: Data Src: 07/23/2013 Test Hole Date Received:

Selected Flag:

Form Version:

Concession:

Contractor:

Owner:

County:

Lot:

Zone:

Abandonment Rec:

Concession Name:

Easting NAD83:

Northing NAD83:

UTM Reliability:

TRUE

7241

HALTON

Order No: 24020500119

Final Well Status:

Water Type: Casing Material:

Audit No: Z173711 A149976 Tag:

Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy:

OAKVILLE TOWN Municipality: Site Info: WKQ-006085 A0-A05

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 06/20/2013 Year Completed: 2013 Depth (m): 4.57

43.4609406529043 Latitude: Longitude: -79.6790086714576

Path:

Bore Hole Information

Bore Hole ID: 1004448588 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 17

DΒ Map Key Number of Direction/ Elev/Diff Site

East83:

North83:

Org CS: UTMRC:

UTMRC Desc:

Location Method:

606864.00

3

4812851.00 UTM83

margin of error: 10 - 30 m

Order No: 24020500119

Records Distance (m) (m)

Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 06/20/2013

Remarks:

Code OB:

Loc Method Desc: from gis

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

1004876829 Formation ID:

2 Layer: Color: **GREY** General Color: Mat1: 05 Most Common Material: CLAY 06 Mat2: Mat2 Desc: SILT Mat3: 85 Mat3 Desc: SOFT

1.2200000286102295 Formation Top Depth: Formation End Depth: 3.0999999046325684

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 1004876830

Layer: 3 Color: 2 General Color: **GREY** Mat1: 17 Most Common Material: SHALE Mat2: 92

Mat2 Desc: **WEATHERED**

Mat3:

Mat3 Desc: WATER-BEARING Formation Top Depth: 3.0999999046325684 4.570000171661377 Formation End Depth:

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 1004876828 Layer:

Color: 6 General Color: **BROWN** Mat1: Most Common Material: **GRAVEL** Mat2: 28 Mat2 Desc: SAND Mat3: 85 SOFT Mat3 Desc:

Formation Top Depth: 1.2200000286102295 Formation End Depth:

0.0

Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 1004876838

Layer:

0.0 Plug From:

Plug To: 0.3100000023841858

m

Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 1004876839

Layer: 2

0.3100000023841858 Plug From: 1.2200000286102295 Plug To:

Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

1004876840 Plug ID:

Layer:

1.2200000286102295 Plug From: Plug To: 4.570000171661377

Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1004876837

Method Construction Code: В

Method Construction: Other Method

Other Method Construction:

Pipe Information

1004876827 Pipe ID:

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

1004876833 Casing ID:

Layer:

Material: 5

PLASTIC Open Hole or Material: Depth From: 0.0 Depth To:

1.5 Casing Diameter: 4.03000020980835

Casing Diameter UOM: Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1004876834

Layer:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) 10 Slot: Screen Top Depth: 1.5 4.570000171661377 Screen End Depth: Screen Material: 5 Screen Depth UOM: m Screen Diameter UOM: cm Screen Diameter: 4.820000171661377 Water Details 1004876832 Water ID: Layer: Kind Code: Kind. Water Found Depth: Water Found Depth UOM: m **Hole Diameter** Hole ID: 1004876831 Diameter: 11.430000305175781 Depth From: 0.0 Depth To: 4.570000171661377 Hole Depth UOM: m Hole Diameter UOM: cm <u>Links</u> 1004448588 A149976 Bore Hole ID: Tag No: Depth M: Contractor: 7241 4.57 Latitude: 43.4609406529043 Year Completed: 2013 Well Completed Dt: 06/20/2013 Longitude: -79.6790086714576 Audit No: Z173711 43.460940650495765 -79.67900852123162 Path: 720\7205230.pdf X: 1 of 1 S/39.0 100.8 / -1.98 420 SOUTH SERVICE RD. E 16 **WWIS OAKVILLE ON** Flowing (Y/N):

Flow Rate:

Data Src:

Data Entry Status:

Abandonment Rec:

Concession Name:

Easting NAD83:

Northing NAD83:

UTM Reliability:

05/28/2015 TRUE

7241

HALTON

Order No: 24020500119

Date Received:

Selected Flag:

Form Version:

Concession:

Contractor:

Owner:

County:

Lot:

Zone:

Well ID: 7241911

Construction Date:

Monitoring and Test Hole Use 1st:

Use 2nd:

Final Well Status: Observation Wells

Water Type:

Casing Material:

Audit No: Z204488 A157923 Tag:

Constructn Method:

Elevation (m):

Elevatn Reliabilty:

Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate:

Static Water Level:

Clear/Cloudy:

OAKVILLE TOWN Municipality: Site Info:

PDF URL (Map):

Additional Detail(s) (Map)

 Well Completed Date:
 02/17/2015

 Year Completed:
 2015

 Depth (m):
 20.1168

Latitude: 43.4609776602486 **Longitude:** -79.6790943947742

Path:

Bore Hole Information

Bore Hole ID: 1005383359

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 02/17/2015

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1005607978

Layer: Color: 6 **BROWN** General Color: Mat1: 06 Most Common Material: SILT 05 Mat2: Mat2 Desc: CLAY Mat3: 66 Mat3 Desc: **DENSE** Formation Top Depth: 0.0 Formation End Depth: 9.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 1005607979

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 9.0
Formation End Depth: 66.0
Formation End Depth UOM: ft

Annular Space/Abandonment

Elevation: Elevro:

Zone: 17

 East83:
 606857.00

 North83:
 4812855.00

 Org CS:
 UTM83

UTMRC: 4

UTMRC Desc: margin of error : 30 m - 100 m

Location Method: wwr

Sealing Record

Plug ID: 1005607990

 Layer:
 2

 Plug From:
 1.0

 Plug To:
 55.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005607991

 Layer:
 3

 Plug From:
 55.0

 Plug To:
 66.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005607989

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 1.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1005607988

Method Construction Code: B

Method Construction:Other MethodOther Method Construction:DIRECT PUSH

Pipe Information

Pipe ID: 1005607977

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1005607984

 Layer:
 1

 Material:
 5

 Open Hole or Material:
 PLASTIC

 Depth From:
 -3.0

 Depth To:
 56.0

Casing Diameter:

Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1005607985

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 56.0

 Screen End Depth:
 66.0

 Screen Material:
 5

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 1.5

Water Details

Water ID: 1005607983

Layer: Kind Code: Kind:

Water Found Depth:
Water Found Depth UOM: ft

Hole Diameter

 Hole ID:
 1005607981

 Diameter:
 5.0

 Depth From:
 27.0

 Depth To:
 30.0

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

Hole Diameter

Hole ID: 1005607980

 Diameter:
 8.0

 Depth From:
 0.0

 Depth To:
 27.0

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

Hole Diameter

Hole ID: 1005607982

 Diameter:
 3.5

 Depth From:
 30.0

 Depth To:
 66.0

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

<u>Links</u>

 Bore Hole ID:
 1005383359
 Tag No:
 A157923

 Depth M:
 20.1168
 Contractor:
 7241

Year Completed: 2015 Latitude: 43.4609776602486 Well Completed Dt: 02/17/2015 Longitude: -79.6790943947742 Z204488 Y: Audit No: 43.46097765744764 Path: 724\7241911.pdf X: -79.67909424563207

17 1 of 3 WSW/47.4 106.9 / 4.09 HOMER PROVOST SHELL SERVICE 374 SOUTH SERVICE RD

OAKVILLE ON

Order No: 24020500119

 Location ID:
 10393

 Type:
 retail

 Expiry Date:
 1990-08-31

 Capacity (L):
 11000

 Licence #:
 0054558001

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) WSW/47.4 HOMER PROVOST SHELL SERVICE 17 2 of 3 106.9 / 4.09 **DTNK** 374 SOUTH SERVICE RD E **OAKVILLE ON L6J 2X6**

Delisted Expired Fuel Safety

Facilities

Instance No: 9795912 **EXPIRED** Status:

Instance ID:

Instance Type: FS Facility

Instance Creation Dt: Instance Install Dt: Item Description: Manufacturer: Model: Serial No: **ULC Standard:** Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva:

TSSA Recd Tolerance: TSSA Program Area:

Max Hazard Rank: Facility Location: Facility Type:

9/1/1990

Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel:

Piping Galvanized:

Expired Date:

Tank Single Wall St: Piping Underground: Tank Underground:

Source:

TSSA Program Area 2: Description: Original Source:

3 of 3

Record Date: Up to May 2013

HOMER PROVOST SHELL SERVICE

DTNK

Order No: 24020500119

374 SOUTH SERVICE RD E

OAKVILLE ON

Delisted Expired Fuel Safety

Facilities

17

9648269 Instance No: **EXPIRED** Status: Instance ID: 392699 Instance Type: FS Facility

Instance Creation Dt: Instance Install Dt: Item Description: Manufacturer: Model: Serial No: **ULC Standard:** Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2:

Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel:

Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:

Source:

WSW/47.4

106.9 / 4.09

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2: Description: FS Propane Refill Cntr - Cylr Fill Original Source: **EXP** Record Date: Up to Mar 2012 1 of 1 WSW/47.4 374 Service Rd S E 18 106.9 / 4.09 **EHS** Oakville ON L6J2X6 Order No: 20141114032 Nearest Intersection: Status: С Municipality: Report Type: Client Prov/State: ON Custom Report Report Date: 20-NOV-14 Search Radius (km): .25 14-NOV-14 -79.68195 Date Received: X: Previous Site Name: Y: 43.462289 Lot/Building Size: Additional Info Ordered: 1 of 14 NNE/47.6 104.3 / 1.44 REPLA LIMITED 19 SCT 482 SOUTH SERVICE RD E **OAKVILLE ON L6J 2X6** Established: 1963 80000 Plant Size (ft2): Employment: 100 --Details--METAL DOORS, SASH, FRAMES, MOLDING, AND TRIM Description: SIC/NAICS Code: 3442 19 2 of 14 NNE/47.6 104.3 / 1.44 ACKNA INDUSTRIES LTD. SCT 482 SOUTH SERVICE RD E **OAKVILLE ON L6J 2X6** Established: 1963 Plant Size (ft2): 0 Employment: 100 --Details--Description: METAL DOORS, SASH, FRAMES, MOLDING, AND TRIM SIC/NAICS Code: 3442 104.3 / 1.44 3 of 14 NNE/47.6 REPLA LIMITED 19 CA 482 SOUTH SERVICE ROAD

OAKVILLE TOWN ON

Order No: 24020500119

Certificate #: 8-3424-97-

Application Year: 97 10/21/1997 Issue Date:

Industrial air Approval Type: Status: Approved

erisinfo.com | Environmental Risk Information Services

Map Key Number of Direction/ Elev/Diff Site DB

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description:OPERATE PAINT SPRAY BOOTHContaminants:Other Organic Compounds

Distance (m)

Emission Control: No Controls

Records

19 4 of 14 NNE/47.6 104.3 / 1.44 Repla Windows and Doors Ltd.

(m)

482 South Service Rd E

SCT

SCT

Order No: 24020500119

Oakville ON L6J 2X6

 Established:
 1963

 Plant Size (ft²):
 80000

 Employment:
 70

--Details--

Description: Resin and Synthetic Rubber Manufacturing

SIC/NAICS Code: 325210

Description: Metal Window and Door Manufacturing

SIC/NAICS Code: 332321

19 5 of 14 NNE/47.6 104.3 / 1.44 AKNA INDUSTRIES LIMITED

482 South Service Rd E Oakville ON L6J 2X6

 Established:
 1963

 Plant Size (ft²):
 0

 Employment:
 150

--Details--

Description: All Other Plastic Product Manufacturing

SIC/NAICS Code: 326198

Description: Metal Window and Door Manufacturing

SIC/NAICS Code: 332321

19 6 of 14 NNE/47.6 104.3 / 1.44 Repla Limited

492 South So

482 South Service Road TOWN OF OAKVILLE

ON

EBR Registry No:IA7E1327Decision Posted:Ministry Ref No:8342497 19970828Exception Posted:

Notice Type: Instrument Decision Section:
Notice Stage: Act 1:
Notice Date: October 21, 1997 Act 2:

Proposal Date: September 04, 1997 Site Location Map:

Year: 1997

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name: Posted By:

Company Name: Repla Limited

Site Address: Location Other: Proponent Name:

Proponent Address: 482 South Service Road, Oakville Ontario, L6J 2X6

Comment Period:

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) URL: Site Location Details: 482 South Service Road TOWN OF OAKVILLE 7 of 14 104.3 / 1.44 NNE/47.6 Repla Limited 19 SCT 482 South Service Rd E Oakville ON L6J 2X6 Established: 1963 Plant Size (ft2): Employment: 150 NNE/47.6 104.3 / 1.44 REPLA LIMITED 19 8 of 14 **GEN** 482 SOUTH SERVICE RD. EAST **OAKVILLE, HALTON ON L6J 2X6** Generator No: ON0950600 SIC Code: 0000 *** NOT DEFINED *** SIC Description: Approval Years: 86,87,88,89,90 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: 145 PAINT/PIGMENT/COATING RESIDUES Waste Class Name: Waste Class: Waste Class Name: HALOGENATED SOLVENTS NNE/47.6 104.3 / 1.44 **REPLA LIMITED 33-411** 19 9 of 14 GEN 482 SOUTH SERVICE RD. EAST OAKVILLE, HALTON ON L6J 2X6 Generator No: ON0950600 SIC Code: WOODEN DOOR & WINDOW SIC Description: 92,93,94,95,96,97,98

Order No: 24020500119

Approval Years: PO Box No:

Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 122

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Waste Class Name: **ALKALINE WASTES - OTHER METALS** Waste Class: Waste Class Name: PAINT/PIGMENT/COATING RESIDUES Waste Class: Waste Class Name: HALOGENATED SOLVENTS 10 of 14 19 NNE/47.6 104.3 / 1.44 REPLA LIMITED **GEN** 482 SOUTH SERVICE ROAD EAST **OAKVILLE ON L6J 2X6** Generator No: ON0950600 SIC Code: 2543 WOODEN DOOR & WINDOW SIC Description: Approval Years: 99,00,01 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: 145 Waste Class Name: PAINT/PIGMENT/COATING RESIDUES Waste Class: Waste Class Name: ALKALINE WASTES - OTHER METALS Waste Class: Waste Class Name: HALOGENATED SOLVENTS Repla Limited 11 of 14 NNE/47.6 104.3 / 1.44 19 **GEN** 482 South Service Road East Oakville ON Generator No: ON5464640 SIC Code: 321911 SIC Description: Wood Window & Door Mfg. Approval Years: 03,04 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: NNE/47.6 104.3 / 1.44 **McCarthy Windows and Doors** 19 12 of 14 **GEN** 482 South Service Rd. East Oakville ON L6J 2X6 Generator No: ON1442406

SIC Code: 453999

All Other Miscellaneous Store Retailers (except Beer and Wine-Making Supplies Stores) SIC Description:

Order No: 24020500119

Approval Years: PO Box No: Country:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 145

PAINT/PIGMENT/COATING RESIDUES Waste Class Name:

Waste Class:

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 242

Waste Class Name: HALOGENATED PESTICIDES

Waste Class:

13 of 14

WASTE COMPRESSED GASES Waste Class Name:

NNE/47.6

104.3 / 1.44 2026324 Ontario Inc. 482 South Service Road East

GEN

EASR

Order No: 24020500119

Oakville ON L6J 2X6

ON7438195 Generator No: SIC Code: 493110

SIC Description: General Warehousing and Storage

Approval Years:

PO Box No: Country: Status: Co Admin:

19

Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 251

OIL SKIMMINGS & SLUDGES Waste Class Name:

14 of 14 104.3 / 1.44 19 NNE/47.6

R-004-1111953764 Approval No: Status: REGISTERED Date: 2020-01-24 **EASR** Record Type:

Link Source: **MOFA**

Waste Management System Project Type: Full Address:

EASR-Waste Management System Approval Type: SWP Area Name: Halton

PDF URL:

PDF Site Location:

MOE District: Halton-Peel Municipality: OAKVILLE Latitude: 43.4644444 Longitude: -79.67722222

HILLSCO CONTRACTING GROUP INC.

482 SOUTH SERVICE RD E **OAKVILLE ON L6J 2X6**

Geometry X: Geometry Y:

1 of 2 SSW/63.3 101.9 / -0.95 354 DAVIS RD 20

Oakville ON Flowing (Y/N):

Selected Flag:

Form Version:

Concession:

Contractor:

Owner:

County:

Lot:

Zone:

Zone:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

Abandonment Rec:

Concession Name:

Easting NAD83:

Northing NAD83:

UTM Reliability:

09/18/2012

TRUE

Yes

6875

HALTON

7

17

606788.00 4812871.00

margin of error: 30 m - 100 m

Order No: 24020500119

UTM83

wwr

WWIS

Well ID: 7187271 Construction Date:

Flow Rate: Data Entry Status:

Data Src:

Date Received:

Final Well Status: Abandoned-Other Water Type:

Casing Material:

Use 1st:

Use 2nd:

Z134158 Audit No: A122499 Tag:

Constructn Method: Elevation (m):

Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate:

Static Water Level: Clear/Cloudy:

Municipality: **OAKVILLE TOWN**

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7187271.pdf

Additional Detail(s) (Map)

05/07/2012 Well Completed Date: 2012 Year Completed:

Depth (m):

Latitude: 43.4611315403045 -79.6799439767756 Longitude: Path: 718\7187271.pdf

Bore Hole Information

Bore Hole ID: 1004156833 Elevation: DP2BR: Elevrc:

Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 05/07/2012

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Annular Space/Abandonment

Sealing Record

1004402793 Plug ID:

Layer: Plug From: 0.0 Plug To: 2.0 Plug Depth UOM:

erisinfo.com | Environmental Risk Information Services

Annular Space/Abandonment

Sealing Record

Plug ID: 1004402792

Layer: 1

Plug From: 2.0

Plug To: 4.539999961853027

Plug Depth UOM: m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1004402791

Method Construction Code: Method Construction: Other Method Construction:

Pipe Information

Pipe ID: 1004402785

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 1004402789

Layer: Material:

Open Hole or Material:

Depth From:
Depth To:
Casing Diameter:
Casing Diameter UOM:
Casing Depth UOM:

m

Construction Record - Screen

Screen ID: 1004402790

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM:

Screen Depth UOM: m Screen Diameter UOM: cm

Screen Diameter:

Water Details

Water ID: 1004402788

 Layer:
 1

 Kind Code:
 8

 Kind:
 Untested

 Water Found Depth:
 1.5

 Water Found Depth UOM:
 m

Hole Diameter

Order No: 24020500119

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

1004402787 Hole ID:

Diameter: 5.0 Depth From: 0.0

4.539999961853027 Depth To:

Hole Depth UOM: Hole Diameter UOM: cm

<u>Links</u>

Bore Hole ID: 1004156833 Tag No: A122499 Contractor: 6875

Depth M:

Year Completed: Latitude: 43.4611315403045 2012 Well Completed Dt: 05/07/2012 Longitude: -79.6799439767756 Audit No: Z134158 Y: 43.461131537709704 Path: 718\7187271.pdf X: -79.67994382792683

2 of 2 SSW/63.3 101.9 / -0.95 354 DAVIS RD 20 **WWIS** Oakville ON

7187270 Well ID: Flowing (Y/N):

Construction Date: Flow Rate: Use 1st: Data Entry Status: Use 2nd: Data Src:

Final Well Status: Abandoned-Other 09/18/2012 Date Received: Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec: Yes Audit No: Z134159 Contractor: 6875 A122495 Form Version: 7 Tag: Constructn Method: Owner:

Elevation (m): County: **HALTON**

Elevatn Reliabilty: Lot: Depth to Bedrock: Concession: Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: **OAKVILLE TOWN**

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7187270.pdf

Additional Detail(s) (Map)

05/04/2012 Well Completed Date: Year Completed: 2012

Depth (m): 43.4611315403045 Latitude: Longitude:

-79.6799439767756 718\7187270.pdf Path:

Bore Hole Information

1004156747 Bore Hole ID: Elevation:

DP2BR: Elevrc: Spatial Status: Zone:

606788.00 Code OB: East83: Code OB Desc: North83: 4812871.00 Open Hole: Org CS: UTM83 Cluster Kind: **UTMRC**:

05/04/2012 Date Completed: UTMRC Desc: margin of error: 30 m - 100 m

17

Order No: 24020500119

Remarks: Location Method:

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m)

Loc Method Desc:

on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Annular Space/Abandonment

Sealing Record

Plug ID: 1004402696

Layer: Plug From: 2.0

4.539999961853027 Plug To:

Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

1004402697 Plug ID:

Layer: Plug From: 0.0 2.0 Plug To: Plug Depth UOM: m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1004402695

Method Construction Code: Method Construction: Other Method Construction:

Pipe Information

Pipe ID: 1004402689

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1004402693

Layer: Material:

Open Hole or Material:

Depth From: Depth To: Casing Diameter:

Casing Diameter UOM: cm Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1004402694

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material:

Order No: 24020500119

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Screen Depth UOM: m Screen Diameter UOM: cm

Screen Diameter:

Water Details

Water ID: 1004402692

Layer: Kind Code: 8 Kind: Untested Water Found Depth: 1.5 Water Found Depth UOM: m

Hole Diameter

Hole ID: 1004402691

Diameter: 5.0 Depth From: 0.0

Depth To: 4.539999961853027

Hole Depth UOM: Hole Diameter UOM: cm

Links

Bore Hole ID: 1004156747 Tag No: A122495

Contractor: Depth M: 6875

Year Completed: 2012 Latitude: 43.4611315403045 Well Completed Dt: 05/04/2012 Longitude: -79.6799439767756 Z134159 43.461131537709704 Audit No: Y: 718\7187270.pdf X: -79.67994382792683 Path:

N/63.6 1 of 1 104.8 / 2.02 21 **BORE** ON

Inclin FLG: Borehole ID: 891488 No OGF ID: 215584292 SP Status: Initial Entry Status: Decommissioned Surv Elev: No Type: Borehole Piezometer: No

Geotechnical/Geological Investigation Primary Name: Use: Completion Date: 26-AUG-1999 Municipality:

Static Water Level: 4.0 Lot: Primary Water Use: Township:

TRAFALGAR Sec. Water Use: Latitude DD: 43.465882 Total Depth m: 4.6 Longitude DD: -79.678802 Depth Ref: **Ground Surface** UTM Zone: 17

Depth Elev: Easting: 606872 Diamond Drill 4813400 Drill Method: Northing:

Orig Ground Elev m: 106

Location Accuracy: Elev Reliabil Note: Within 10 metres Accuracy:

DEM Ground Elev m: 105

Concession: Foundation Investigation and Design Queen Elizabeth Way. Trafalgar Road to Highway 403 W.O. 98-23024 Location D:

Order No: 24020500119

Agreement No. 9820-7411-2920. G.W.P. 284-99-01

Survey D: Comments:

Borehole Geology Stratum

Geology Stratum ID: 8504969 Mat Consistency: Top Depth: .3 Material Moisture: Bottom Depth: .6 Material Texture:

Material Color: Non Geo Mat Type: Fill-Granular

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m) Fill Material 1: Geologic Formation: Material 2: Geologic Group: Material 3: Geologic Period: Material 4: Depositional Gen: Gsc Material Description: Granular Fill **Note: Many records provided by the department have a truncated [Stratum Description] field. Stratum Description: Geology Stratum ID: 8504971 Mat Consistency: Top Depth: 2.1 Material Moisture: **Bottom Depth:** 4.6 Material Texture: Material Color: Grey Non Geo Mat Type: Material 1: **Bedrock** Geologic Formation: Material 2: Shale Geologic Group: Material 3: Geologic Period: Material 4: Depositional Gen: Gsc Material Description: Shale bedrock, weathered, grey. (Georgian Bay Formation) **Note: Many records provided by the department have Stratum Description: a truncated [Stratum Description] field. Geology Stratum ID: 8504968 Mat Consistency: 0 Material Moisture: Top Depth: **Bottom Depth:** .3 Material Texture: Material Color: Non Geo Mat Type: Material 1: Concrete Geologic Formation: Material 2: Geologic Group: Material 3: Geologic Period: Material 4: Depositional Gen: Gsc Material Description: Stratum Description: Pavement **Note: Many records provided by the department have a truncated [Stratum Description] field. Geology Stratum ID: 8504970 Mat Consistency: Firm Material Moisture: Top Depth: .6 **Bottom Depth:** 2.1 Material Texture: Material Color: Grey Fill-Misc Non Geo Mat Type:

Material 1: Clay Geologic Formation: Geologic Group: Material 2: Silty Material 3: Sand Geologic Period: Material 4: Gravel Depositional Gen: Gsc Material Description:

Stratum Description: Silty clay, some sand and gravel. Firm reddish grey (Fill) **Note: Many records provided by the department have a

truncated [Stratum Description] field.

1 of 1 SSW/63.8 101.9 / -0.95 354 DAVIS RD 22 **WWIS** Oakville ON

Date Received:

09/18/2012

Order No: 24020500119

Well ID: 7187273 Flowing (Y/N): Construction Date: Flow Rate:

Data Entry Status: Use 1st: Use 2nd: Data Src:

Final Well Status: Abandoned-Other

Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec:

Audit No: Z134206 Contractor: 6875 Form Version: Tag:

Constructn Method: Owner: Elevation (m): County: **HALTON**

Elevatn Reliabilty: Lot: Depth to Bedrock: Concession: Well Depth: Concession Name:

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83: Static Water Level: Zone: UTM Reliability: Clear/Cloudy:

Municipality: **OAKVILLE TOWN**

Site Info:

https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7187273.pdf

Order No: 24020500119

Additional Detail(s) (Map)

PDF URL (Map):

Well Completed Date: 05/07/2012 Year Completed: 2012

 Depth (m):

 Latitude:
 43.4611316829914

 Longitude:
 -79.6799563350135

 Path:
 718\7187273.pdf

Bore Hole Information

 Bore Hole ID:
 1004157023
 Elevation:

 DP2BR:
 Elevrc:

 DP2BR:
 Elevro:

 Spatial Status:
 Zone:
 17

 Code OB:
 East83:
 606787.00

 Code OB Desc:
 North83:
 4812871.00

 Open Hole:
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 4

Date Completed: 05/07/2012 UTMRC Desc: margin of error : 30 m - 100 m

Remarks: Location Method: W

Loc Method Desc: on Water Well Record Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Annular Space/Abandonment

Sealing Record

Plug ID: 1004402877

Layer: 1
Plug From: 2.0

Plug To: 4.690000057220459

Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1004402878

 Layer:
 2

 Plug From:
 0.0

 Plug To:
 2.0

 Plug Depth UOM:
 m

Method of Construction & Well

Use

Method Construction ID: 1004402876

Method Construction Code: Method Construction: Other Method Construction:

Pipe Information

Pipe ID: 1004402870

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1004402874

Layer: Material:

Open Hole or Material:

Depth From: Depth To: Casing Diameter: Casing Diameter UO

Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1004402875

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM:

Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter:

Water Details

Water ID: 1004402873

 Layer:
 1

 Kind Code:
 8

 Kind:
 Untested

 Water Found Depth:
 1.5

 Water Found Depth UOM:
 m

Hole Diameter

Hole ID: 1004402872

Diameter:5.0Depth From:0.0

Depth To: 4.690000057220459

Hole Depth UOM: m Hole Diameter UOM: cm

Links

Bore Hole ID: 1004157023 **Tag No:**

Depth M: Contractor: 6875

Year Completed: 2012 Latitude: 43.4611316829914 Well Completed Dt: 05/07/2012 Longitude: -79.6799563350135 Audit No: Z134206 Y: 43.461131680505765 Path: 718\7187273.pdf X: -79.67995618514793

23 1 of 1 WNW/67.6 106.8 / 4.02 BORE

Order No: 24020500119

Borehole ID: 891487 Inclin FLG: No

OGF ID:215584291SP Status:Initial EntryStatus:DecommissionedSurv Elev:No

Status:DecommissionedSurv Elev:NoType:BoreholePiezometer:No

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Geotechnical/Geological Investigation Use: Primary Name:

Completion Date: 10-SEP-1999 Municipality: LOT 12 Static Water Level: Lot: **TRAFALGAR** Primary Water Use: Township: Sec. Water Use: Latitude DD: 43.46393

Longitude DD: -79.681305 Total Depth m: 4.6 Depth Ref: **Ground Surface** UTM Zone: 17

606673 Depth Elev: Easting: Drill Method: Diamond Drill Northing: 4813180 Orig Ground Elev m: 108 Location Accuracy:

Within 10 metres Elev Reliabil Note: Accuracy:

DEM Ground Elev m: 107

CON 2 SOUTH OF DUNDAS ST Concession:

Location D: Foundation Investigation and Design Queen Elizabeth Way. Trafalgar Road to Highway 403 W.O. 98-23024

Agreement No. 9820-7411-2920. G.W.P. 284-99-01

Survey D: Comments:

Borehole Geology Stratum

8504966 Geology Stratum ID: Mat Consistency: Top Depth: 0 Material Moisture: **Bottom Depth:** .7 Material Texture: Material Color: Non Geo Mat Type: Material 1: Topsoil Geologic Formation: Material 2: Geologic Group: Material 3: Geologic Period:

Material 4: Gsc Material Description:

Stratum Description: Topsoil **Note: Many records provided by the department have a truncated [Stratum Description] field.

Depositional Gen:

Order No: 24020500119

Geology Stratum ID: 8504967 Mat Consistency: Material Moisture: Top Depth: .1 Bottom Depth: 4.6 Material Texture: Material Color: Red Non Geo Mat Type: Geologic Formation: Material 1: **Bedrock** Material 2: Geologic Group: Shale Geologic Period:

Material 3: Depositional Gen: Material 4:

Gsc Material Description:

Shale bedrock, weathered, red to grey. (Georgian Bay Formation) **Note: Many records provided by the Stratum Description:

department have a truncated [Stratum Description] field.

1 of 1 SW/67.8 102.5 / -0.35 354 DAVIS RD 24 **WWIS** Oakville ON

Well ID: 7187272 Flowing (Y/N):

Construction Date: Flow Rate: Use 1st: Data Entry Status: Use 2nd: Data Src:

Final Well Status: Abandoned-Other 09/18/2012 Date Received: Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec: Yes Audit No: Z134157 Contractor: 6875 Tag: Form Version:

Constructn Method: Owner:

Elevation (m): County: **HALTON** Elevatn Reliabilty: Lot: Depth to Bedrock: Concession:

Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83: Zone:

Static Water Level: Clear/Cloudy: UTM Reliability:

Municipality: OAKVILLE TOWN

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7187272.pdf

Additional Detail(s) (Map)

Well Completed Date: 05/07/2012 Year Completed: 2012

Depth (m):

 Latitude:
 43.4611604010347

 Longitude:
 -79.680104046287

 Path:
 718\7187272.pdf

Bore Hole Information

 Bore Hole ID:
 1004156954
 Elevation:

 DP2BR:
 Elevrc:

Date Completed: 05/07/2012 UTMRC Desc: margin of error: 30 m - 100 m

Remarks: Location Method: wwr

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Annular Space/Abandonment

Sealing Record

Plug ID: 1004402868

 Layer:
 1

 Plug From:
 2.0

 Plug To:
 38.0

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

Plug ID: 1004402869

 Layer:
 2

 Plug From:
 0.0

 Plug To:
 2.0

 Plug Depth UOM:
 m

Method of Construction & Well

Use

Method Construction ID: 1004402867

Method Construction Code: Method Construction: Other Method Construction:

Pipe Information

Order No: 24020500119

1004402861 Pipe ID:

Casing No: Comment: Alt Name:

0

Construction Record - Casing

1004402865 Casing ID:

Layer: Material:

Open Hole or Material:

Depth From: Depth To: Casing Diameter:

Casing Diameter UOM: cm Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1004402866

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM:

m Screen Diameter UOM: cm

Screen Diameter:

Water Details

1004402864 Water ID:

Layer: Kind Code: 8

Untested Kind:

1.399999976158142 Water Found Depth:

Water Found Depth UOM:

Hole Diameter

Hole ID: 1004402863

Diameter: 5.0 Depth From: 0.0

3.799999952316284 Depth To:

Hole Depth UOM: m Hole Diameter UOM: cm

Links

Bore Hole ID: 1004156954 Tag No:

Depth M: Contractor: 6875

Year Completed: Latitude: 2012 43.4611604010347 Longitude: Well Completed Dt: 05/07/2012 -79.680104046287 Audit No: Z134157 Y: 43.46116039869176 718\7187272.pdf X: Path: -79.68010389687728

25 1 of 1 SSW/73.0 101.8 / -1.06 DAVIS AVE. **WWIS** Oakville ON

Order No: 24020500119

Well ID: 7173260 Flowing (Y/N): **Construction Date:** Flow Rate:

Monitoring and Test Hole Use 1st:

Use 2nd:

Final Well Status: Test Hole Date Received: 12/09/2011 Water Type:

OAKVILLE TOWN

Casing Material:

Audit No: Z140262 Tag: A122499

Constructn Method:

Elevation (m):

Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate:

Static Water Level: Clear/Cloudy:

Municipality:

Site Info:

Data Entry Status:

Data Src:

Selected Flag: TRUE

Abandonment Rec:

7241 Contractor: Form Version: 7

Owner:

County: **HALTON**

Lot: Concession: Concession Name: Easting NAD83:

Northing NAD83: Zone:

UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/717\7173260.pdf

Additional Detail(s) (Map)

11/17/2011 Well Completed Date: Year Completed: 2011 Depth (m): 4.27

Latitude: 43.4610326613436 Longitude: -79.6799584897423 Path: 717\7173260.pdf

Bore Hole Information

Bore Hole ID: 1003617688 DP2BR:

Spatial Status: Code OB:

Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 11/17/2011

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1004049502

2 Layer: Color: 2 **GREY** General Color: 17 Mat1: Most Common Material: SHALE

Mat2:

Mat2 Desc:

Mat3: 85 Mat3 Desc: SOFT

1.5399999618530273 Formation Top Depth:

Elevation: Elevro:

17 Zone:

606787.00 East83: 4812860.00 North83: Org CS: UTM83

UTMRC:

UTMRC Desc: margin of error: 30 m - 100 m

Order No: 24020500119

Location Method: wwr

Formation End Depth: 4.269999980926514

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 1004049501

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 01

 Most Common Material:
 FILL

 Mat2:
 85

 Mat2:
 85

 Mat2 Desc:
 SOFT

 Mat3:
 77

 Mat3 Desc:
 LOOSE

 Formation Top Depth:
 0.0

Formation End Depth: 1.5399999618530273

Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1004049512

Layer: 2

 Plug From:
 0.9100000262260437

 Plug To:
 4.269999980926514

Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

 Plug ID:
 1004049511

 Layer:
 1

Plug From: 0.0

Plug To: 0.9100000262260437

Plug Depth UOM: m

Method of Construction & Well

<u>Use</u>

Method Construction ID:1004049510Method Construction Code:5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 1004049500

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1004049506

Layer: 1

Material:

Open Hole or Material:

Depth From: -1.0

Depth To: 1.2200000286102295

Order No: 24020500119

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

4.03000020980835 Casing Diameter:

Casing Diameter UOM: cm Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1004049507

Layer: 1 Slot: 10

Screen Top Depth: 1.2200000286102295 4.269999980926514 Screen End Depth:

Screen Material:

Screen Depth UOM: m Screen Diameter UOM: cm

4.820000171661377 Screen Diameter:

Water Details

Water ID: 1004049505

Layer: Kind Code: Kind:

Water Found Depth: Water Found Depth UOM: m

Hole Diameter

Hole ID: 1004049504

11.430000305175781 Diameter:

Depth From:

3.0999999046325684 Depth To:

Hole Depth UOM: m Hole Diameter UOM: cm

Hole Diameter

Hole ID: 1004049503 Diameter: 7.619999885559082 Depth From: 3.0999999046325684 Depth To: 4.269999980926514

Hole Depth UOM: Hole Diameter UOM: cm

<u>Links</u>

Bore Hole ID: 1003617688 Tag No: A122499 Contractor: Depth M: 4.27 7241

Year Completed: 2011 Latitude: 43.4610326613436 11/17/2011 Longitude: Well Completed Dt: -79.6799584897423 Audit No: Z140262 43.46103265862781 Y: Path: 717\7173260.pdf X: -79.67995834021431

NNE/84.4 104.8 / 2.02 514 SOUTH SERVICE RD **26** 1 of 1 Oakville ON

Data Entry Status:

WWIS

Order No: 24020500119

Well ID: 7220459 Flowing (Y/N): Flow Rate:

Construction Date:

Use 1st: Monitoring and Test Hole Use 2nd:

Data Src: Final Well Status: Test Hole Date Received: 05/15/2014

TRUE Water Type: Selected Flag:

Casing Material:

 Audit No:
 Z160321

 Tag:
 A159353

Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock:

Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:

Municipality: OAKVILLE TOWN

Site Info:

Clear/Cloudy:

PDF URL (Map):

Additional Detail(s) (Map)

 Well Completed Date:
 03/26/2014

 Year Completed:
 2014

 Depth (m):
 2.74

 Latitude:
 43.4658830172065

 Longitude:
 -79.6781469332384

Path:

Bore Hole Information

Bore Hole ID: 1004766135

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 03/26/2014

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Formation End Depth UOM:

Materials Interval

Formation ID: 1005154814

Layer: Color: 6 **BROWN** General Color: Mat1: Most Common Material: **FILL** Mat2: 11 **GRAVEL** Mat2 Desc: Mat3: 77 Mat3 Desc: LOOSE Formation Top Depth: 0.0 Formation End Depth: 1.5

Abandonment Rec:

Contractor: 7241 Form Version: 7

Owner:

County: HALTON

Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Elevation: Elevro:

Zone: 17

East83: 606925.00
North83: 4813401.00
Org CS: UTM83
UTMRC: 4

UTMRC Desc: margin of error : 30 m - 100 m

Order No: 24020500119

Location Method: ww

m

Overburden and Bedrock

Materials Interval

Formation ID: 1005154815

 Layer:
 2

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

 Mat2:
 26

 Mat2 Desc:
 ROCK

 Mat2 Desc:
 ROCK

 Mat3:
 66

 Mat3 Desc:
 DENSE

 Formation Top Depth:
 1.5

Formation End Depth: 2.740000009536743

Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1005154823

Layer: 1 0.0

Plug To: 0.02999999329447746

Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 1005154824

Layer:

 Plug From:
 0.029999999329447746

 Plug To:
 1.2200000286102295

Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1005154825

Layer:

 Plug From:
 1.2200000286102295

 Plug To:
 2.74000009536743

Plug Depth UOM:

Method of Construction & Well

Use

Method Construction ID: 1005154822

Method Construction Code:

Method Construction: Direct Push

Other Method Construction:

Pipe Information

Pipe ID: 1005154813

Casing No:

Comment: Alt Name:

Construction Record - Casing

Order No: 24020500119

1005154818 Casing ID:

Layer: Material: 5 **PLASTIC** Open Hole or Material: Depth From: 0.0

1.2200000286102295 Depth To: Casing Diameter: 4.03000020980835

Casing Diameter UOM: Casing Depth UOM: m

Construction Record - Screen

1005154819 Screen ID:

Layer: 1 Slot: 10

Screen Top Depth: 1.2200000286102295 Screen End Depth: 2.740000009536743

Screen Material: 5 Screen Depth UOM: m Screen Diameter UOM: cm

4.820000171661377 Screen Diameter:

Water Details

Water ID: 1005154817

Layer: Kind Code: Kind:

Water Found Depth: Water Found Depth UOM: m

Hole Diameter

Hole ID: 1005154816 Diameter: 15.0

Depth From: 0.0

2.740000009536743 Depth To:

Hole Depth UOM: m Hole Diameter UOM: cm

Links

Bore Hole ID: 1004766135 Tag No: A159353 Depth M: 2.74 Contractor: 7241

Year Completed: 2014 Latitude: 43.4658830172065 Well Completed Dt: 03/26/2014 Longitude: -79.6781469332384 Audit No: Z160321 43.46588301485546 Y: Path: 722\7220459.pdf X: -79.67814678338924

1 of 1 S/85.3 100.5 / -2.35 354 DAVIS RD 27 **WWIS** Oakville ON

Well ID: 7187276

Construction Date:

Use 1st: Use 2nd: Final Well Status:

Abandoned-Other

Water Type:

Casing Material:

Constructn Method:

Audit No: Z134203 Tag: A122495

Date Received: Selected Flag: Abandonment Rec:

Yes Contractor: 6875 Form Version: 7

09/18/2012

TRUE

Owner:

Flowing (Y/N):

Data Entry Status:

Flow Rate:

Data Src:

Records Distance (m) (m)

Elevation (m): County: HALTON
Elevatn Reliability: Lot:

Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate:

Concession:

Concession Name:

Easting NAD83:

Northing NAD83:

Static Water Level: Zone:
Clear/Cloudy: UTM Reliability:

Municipality: OAKVILLE TOWN

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7187276.pdf

Additional Detail(s) (Map)

Well Completed Date: 05/02/2012 Year Completed: 2012

Depth (m):

 Latitude:
 43.4605102719141

 Longitude:
 -79.6791663777998

 Path:
 718\7187276.pdf

Bore Hole Information

Bore Hole ID: 1004157032 Elevation:

DP2BR: Elevrc:
Spatial Status: Zone: 1

 Spatial Status:
 Zone:
 17

 Code OB:
 East83:
 606852.00

 Code OB Desc:
 North83:
 4812803.00

 Open Hole:
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 4

 Date Completed:
 05/02/2012
 UTMRC Desc:
 margin of error: 30 m - 100 m

Order No: 24020500119

Remarks: Location Method: w
Loc Method Desc: on Water Well Record

Elevre Desc:

Legitor Source D

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Annular Space/Abandonment

Sealing Record

Plug ID: 1004403406

 Layer:
 2

 Plug From:
 0.0

 Plug To:
 2.0

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

Plug ID: 1004403405

Layer: 1

Plug From: 2.0

Plug To: 5.369999885559082

Plug Depth UOM: m

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code: Method Construction: Other Method Construction: 1004403404

Pipe Information

1004403398 Pipe ID:

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1004403402

Layer: Material:

Open Hole or Material:

Depth From: Depth To: Casing Diameter:

Casing Diameter UOM: cm Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1004403403

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM:

m Screen Diameter UOM: cm

Screen Diameter:

Water Details

1004403401 Water ID:

Layer: Kind Code: 8

Untested Kind: Water Found Depth: 1.5 Water Found Depth UOM: m

Hole Diameter

Hole ID: 1004403400

5.0 Diameter: Depth From: 0.0

5.369999885559082 Depth To:

Hole Depth UOM: m Hole Diameter UOM: cm

<u>Links</u>

Bore Hole ID: 1004157032 A122495 Tag No: Depth M: Contractor: 6875

Year Completed:

2012 Well Completed Dt: 05/02/2012 Audit No: Z134203

Latitude: 43.4605102719141 -79.6791663777998 Longitude: 43.460510269302944

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m) 718\7187276.pdf -79.67916622855225 Path: X: 1 of 6 SW/85.9 102.9 / 0.03 Duct-O-Wire Canada Ltd. 28 SCT 379 Davis Rd Unit 3 Oakville ON L6J 2X2 Established: 1966 10000 Plant Size (ft2): Employment: --Details--Description: Cutlery and Hand Tool Manufacturing SIC/NAICS Code: 332210 Description: Other Engine and Power Transmission Equipment Manufacturing SIC/NAICS Code: 333619 Description: Material Handling Equipment Manufacturing SIC/NAICS Code: 333920 Description: Switchgear and Switchboard, and Relay and Industrial Control Apparatus Manufacturing SIC/NAICS Code: Communication and Energy Wire and Cable Manufacturing Description: SIC/NAICS Code: 335920 Description: Wiring Device Manufacturing SIC/NAICS Code: 335930 SW/85.9 JTM TOOLING CO. LTD. 28 2 of 6 102.9 / 0.03 SCT 379 Davis Rd Unit 1 Oakville ON L6J 2X2 1997 Established: Plant Size (ft2): 0 Employment: 5 --Details--Description: Stamping SIC/NAICS Code: 332118 Machine Shops Description: SIC/NAICS Code: 332710 Description: Other Metalworking Machinery Manufacturing SIC/NAICS Code: 333519

379 DAVIS ROAD, UNIT #3
OAKVILLE ON L6J 2X2

DUCT-O-WIRE CANADA LIMITED

GEN

Order No: 24020500119

102.9 / 0.03

 Generator No:
 ON2369200

 SIC Code:
 9999

3 of 6

SIC Description: OTHER SERVICES
Approval Years: 98,99,00,01

Approval Years: PO Box No: Country: Status: Co Admin:

28

Choice of Contact:

SW/85.9

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: 331 WASTE COMPRESSED GASES Waste Class Name: **28** 4 of 6 SW/85.9 102.9 / 0.03 **DUCT-O-WIRE CANADA LIMITED GEN** 379 DAVIS ROAD, UNIT #3 **OAKVILLE ON L6J 2X2** ON2369200 Generator No: SIC Code: SIC Description: 02,03 Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: **28** 5 of 6 SW/85.9 102.9 / 0.03 **DUCT-O-WIRE CANADA LIMITED** GEN 379 DAVIS ROAD, UNIT #3 **OAKVILLE ON L6J 2X2** Generator No: ON2369200 SIC Code: SIC Description: Approval Years: 04 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: SW/85.9 102.9 / 0.03 379 Davis Rd 28 6 of 6 **EHS** Oakville ON L6J 2X2 20051028002 Order No: Nearest Intersection: QEW & Trafalgar Rd Status: Municipality: Complete Report Report Type: Client Prov/State: ON Report Date: 11/7/2005 Search Radius (km): 0.25 Date Received: 10/28/2005 X: -79.680525 Y: 43.461209 Previous Site Name: Lot/Building Size: Additional Info Ordered:

29 1 of 1 NW/90.0 106.7 / 3.88 ON BORE

Order No: 24020500119

 Borehole ID:
 634085
 Inclin FLG:
 No

 OGF ID:
 215534483
 SP Status:
 Initial Entry

 Status:
 Surv Elev:
 No

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m) (m)

Township:

Accuracy:

Latitude DD:

43.465026

Not Applicable

Order No: 24020500119

Piezometer: Type: Borehole No

Geotechnical/Geological Investigation Use: Primary Name: Completion Date: NOV-1963 Municipality: Lot:

Static Water Level:

Primary Water Use: Not Used Sec. Water Use:

Total Depth m: 2.1 Longitude DD: -79.680519 **Ground Surface** UTM Zone: Depth Ref: 17

Depth Elev: Easting: 606735 Drill Method: Diamond Drill Northing: 4813303

Orig Ground Elev m: Location Accuracy: 107

Elev Reliabil Note: 106 DEM Ground Elev m:

Concession: Location D: Survey D: Comments:

Borehole Geology Stratum

218468452 Geology Stratum ID: Mat Consistency: Top Depth: 0 Material Moisture: **Bottom Depth:** 2.1 Material Texture: Material Color: Non Geo Mat Type: Material 1: Till Geologic Formation:

Geologic Group: Material 2: Material 3: Geologic Period: Material 4: Depositional Gen:

glacial

Gsc Material Description: Stratum Description:

TILL. GLACIAL, AGE GLACIAL.

Geology Stratum ID: 218468453 Mat Consistency: Top Depth: 2.1 Material Moisture: Material Texture: **Bottom Depth:** 2.1 Material Color: Red Non Geo Mat Type: Material 1: Shale Geologic Formation:

Material 2: Geologic Group: Material 3: Geologic Period:

Ordovician marine Material 4: Depositional Gen:

Gsc Material Description:

SHALE. MARINE, AGE ORDOVICIAN. RED, GL **Note: Many records provided by the department have a truncated Stratum Description:

[Stratum Description] field.

<u>Source</u>

Data Survey Spatial/Tabular Source Type: Source Appl:

Geological Survey of Canada Source Orig: Source Iden: 1 Source Date: 1956-1972 Scale or Res: Varies Confidence: Μ Horizontal: NAD27

Observatio: Verticalda: Mean Average Sea Level

Source Name: Urban Geology Automated Information System (UGAIS) File: TOR1A.txt RecordID: 020400 NTS_Sheet: 30M05G Source Details:

Confiden 1: Reliable information but incomplete.

Source List

Source Identifier: Horizontal Datum:

Source Type: **Data Survey** Vertical Datum: Mean Average Sea Level Universal Transverse Mercator Source Date: 1956-1972 Projection Name:

Scale or Resolution: Varies

Urban Geology Automated Information System (UGAIS) Source Name:

Source Originators: Geological Survey of Canada

30 1 of 1 WNW/104.7 107.9 / 5.12 ON BORE

 Borehole ID:
 654754
 Inclin FLG:
 No

 OGF ID:
 215555099
 SP Status:
 Initial Entry

 Status:
 Surv Elev:
 No

Type: Borehole Piezometer: No
Use: Geotechnical/Geological Investigation Primary Name:

Completion Date: SEP-1967 Municipality:
Static Water Level: Lot:

Primary Water Use: Not Used Township:

 Sec. Water Use:
 Latitude DD:
 43.463783

 Total Depth m:
 4.1
 Longitude DD:
 -79.68203

 Depth Ref:
 Ground Surface
 UTM Zone:
 17

 Depth Elev:
 Easting:
 606615

 Drill Method:
 Diamond Drill

 Northing:
 4813163

Orig Ground Elev m: 107 Location Accuracy: Elev Reliabil Note: Accuracy:

Elev Reliabil Note: Accuracy: Not Applicable

DEM Ground Elev m: 108

Concession: Location D: Survey D: Comments:

Borehole Geology Stratum

Geology Stratum ID: 218544559 Mat Consistency: Hard

Material Moisture: Top Depth: 0 **Bottom Depth:** 2.6 Material Texture: Material Color: Red Non Geo Mat Type: Material 1: Silt Geologic Formation: Material 2: Geologic Group: Clay Material 3: Geologic Period: Material 4: Depositional Gen:

Gsc Material Description:

Stratum Description: SILT,CLAY. RED,HARD,LAYERED.

Geology Stratum ID: 218544560 Mat Consistency: Top Depth: 2.6 Material Moisture: **Bottom Depth:** 4.1 Material Texture: Material Color: Non Geo Mat Type: Grey Material 1: **Bedrock** Geologic Formation: Material 2: Shale Geologic Group:

Material 3:Geologic Period:OrdovicianMaterial 4:Depositional Gen:marine

Gsc Material Description:

Stratum Description: BEDROCK, SHALE. GREY, MARINE, AGE ORDOVICIAN. SIL **Note: Many records provided by the department

Order No: 24020500119

have a truncated [Stratum Description] field.

Source

Source Type: Data Survey Source Appl: Spatial/Tabular

Source Orig:Geological Survey of CanadaSource Iden:1Source Date:1956-1972Scale or Res:VariesConfidence:MHorizontal:NAD27

Observatio: Verticalda: Mean Average Sea Level

Source Name: Urban Geology Automated Information System (UGAIS)
Source Details: File: TOR3.txt RecordID: 254190 NTS Sheet: 30M05G

Confiden 1: Reliable information but incomplete.

Source List

Number of Direction/ Elev/Diff Site DΒ Map Key

> Records Distance (m) (m)

Source Identifier: NAD27 Horizontal Datum:

Source Type: Data Survey Vertical Datum: Mean Average Sea Level Source Date: 1956-1972 Universal Transverse Mercator Projection Name:

Scale or Resolution: Varies Source Name: Urban Geology Automated Information System (UGAIS)

Geological Survey of Canada Source Originators:

31 1 of 1 SSW/109.5 101.9 / -0.92 354 DAVIS DR **WWIS** Oakville ON

09/18/2012

Order No: 24020500119

TRUE

Well ID: 7187274 Flowing (Y/N): Construction Date: Flow Rate:

Data Entry Status: Use 1st: Data Src: Use 2nd:

Final Well Status: Abandoned-Other Date Received:

Water Type: Selected Flag: Casing Material: Abandonment Rec: Yes Z134205 6875 Audit No: Contractor: Form Version: Tag:

Constructn Method: Owner: Elevation (m): County: **HALTON**

Elevatn Reliabilty: Lot: Depth to Bedrock: Concession: Well Depth: Concession Name:

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

OAKVILLE TOWN Municipality:

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7187274.pdf

Additional Detail(s) (Map)

05/07/2012 Well Completed Date: Year Completed: 2012

Depth (m):

Latitude: 43.4606825833329 Longitude: -79.6800526361739 Path: 718\7187274.pdf

Bore Hole Information

Bore Hole ID: 1004157026 Elevation: DP2RR Elevrc:

Spatial Status: Zone: 606780.00 Code OB: East83: 4812821.00

North83: Code OB Desc: Open Hole: Org CS: UTM83 Cluster Kind: **UTMRC:**

Date Completed: 05/07/2012 UTMRC Desc: margin of error: 30 m - 100 m

Remarks: Location Method:

Loc Method Desc: on Water Well Record Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Annular Space/Abandonment

Sealing Record

Plug ID: 1004402886

Layer: Plug From: 0.0

1.4500000476837158 Plug To:

Plug Depth UOM:

Method of Construction & Well

Method Construction ID:

Method Construction Code: Method Construction: Other Method Construction: 1004402885

Pipe Information

Pipe ID: 1004402879

Casing No:

Comment: Alt Name:

Construction Record - Casing

1004402883 Casing ID:

Layer: Material:

Open Hole or Material:

Depth From: Depth To: Casing Diameter: Casing Diameter UOM:

cm Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1004402884

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material:

Screen Depth UOM: m Screen Diameter UOM: cm

Screen Diameter:

Water Details

Water ID: 1004402882

Layer: Kind Code: 8

Untested Kind:

Water Found Depth: 1.2999999523162842

Water Found Depth UOM: m

Hole Diameter

Hole ID: 1004402881

Diameter: 5.0 Depth From: 0.0

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

1.4500000476837158 Depth To:

Hole Depth UOM: m Hole Diameter UOM: cm

Links

Bore Hole ID: 1004157026

Depth M:

Year Completed: 2012 Well Completed Dt: 05/07/2012 Audit No: Z134205 Path: 718\7187274.pdf Tag No:

6875 Contractor:

Latitude: 43.4606825833329 Longitude: -79.6800526361739 Y: 43.460682580637375 -79.68005248635184 X:

WWIS

100.4 / -2.43 461 CORNWALL RD. 32 1 of 1 E/109.8

OAKVILLE TOWN

OAKVILLE ON

Flowing (Y/N):

Well ID: 7153280

Construction Date:

Test Hole Use 1st:

Use 2nd:

Final Well Status: Test Hole

Water Type:

Casing Material:

Audit No: Z121759 Tag: A103110

Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Constructn Method:

Overburden/Bedrock: Pump Rate: Static Water Level:

Clear/Cloudy: Municipality:

Flow Rate: Data Entry Status: Data Src:

10/22/2010 Date Received: Selected Flag: TRUE

Abandonment Rec:

7215 Contractor: Form Version: Owner:

County: **HALTON**

Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/715\7153280.pdf

Site Info:

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 09/22/2010 Year Completed: 2010 4.572 Depth (m):

43.4627230040874 Latitude: Longitude: -79.675075932754 Path: 715\7153280.pdf

Bore Hole Information

Bore Hole ID: 1003352596

DP2BR: Spatial Status: Code OB:

Code OB Desc: Open Hole: Cluster Kind:

Loc Method Desc:

Date Completed: 09/22/2010 Remarks:

Elevrc Desc: Location Source Date: Elevation: Elevrc:

Zone: 17

East83: 607179.00 North83: 4813054.00 Org CS: UTM83

UTMRC: **UTMRC Desc:**

margin of error: 10 - 30 m

Order No: 24020500119

Location Method: wwr

on Water Well Record

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1003451366

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 06

 Most Common Material:
 SILT

 Mat2:
 05

 Mat2 Desc:
 CLAY

 Mat3:
 91

Mat3 Desc: WATER-BEARING

Formation Top Depth: 8.0
Formation End Depth: 15.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 1003451364

Layer: 1 Color: 6

General Color: BROWN Mat1: 01

 Most Common Material:
 FILL

 Mat2:
 68

 Mat2 Desc:
 DRY

 Mat3:
 91

Mat3 Desc: WATER-BEARING

Formation Top Depth: 0.0 Formation End Depth: 4.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 1003451365

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Mat1:
 06

 Most Common Material:
 SILT

 Mat2:
 68

Mat2 Desc: DRY
Mat3: 91

Mat3 Desc: WATER-BEARING

Formation Top Depth: 4.0 Formation End Depth: 8.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1003451370

Layer: 2 **Plug From:** 1.0

Plug To: 4.0
Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1003451371

 Layer:
 3

 Plug From:
 4.0

 Plug To:
 15.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1003451369

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 1.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1003451376

Method Construction Code:

Method Construction: Rotary (Convent.)

Other Method Construction:

Pipe Information

Pipe ID: 1003451363

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1003451373

Layer: 1

 Material:
 5

 Open Hole or Material:
 PLASTIC

 Depth From:
 0.0

 Depth To:
 5.0

 Casing Diameter:
 2.0

Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1003451374

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 5.0

 Screen End Depth:
 15.0

 Screen Material:
 5

 Screen Depth UOM:
 ft

 Screen Diameter UOM:
 inch

 Screen Diameter:
 2.0

Water Details

1003451372 Water ID:

Layer: Kind Code: Kind:

Water Found Depth: Water Found Depth UOM:

ft

Hole Diameter

1003451368 Hole ID:

Diameter: 5.0 Depth From: 1.0 Depth To: 15.0 Hole Depth UOM: ft Hole Diameter UOM: inch

Hole Diameter

1003451367 Hole ID:

Diameter: 8.0 Depth From: 0.0 1.0 Depth To: Hole Depth UOM: ft Hole Diameter UOM: inch

Links

Bore Hole ID: 1003352596 Tag No: A103110 Contractor: Depth M: 4.572 7215

Year Completed: 2010 Latitude: 43.4627230040874 Well Completed Dt: 09/22/2010 Longitude: -79.675075932754 Audit No: Z121759 Y: 43.46272300180391 715\7153280.pdf X: -79.67507578335113 Path:

FIRST GULF CORPORATION 33 1 of 1 SW/110.1 104.0 / 1.13 **EASR** 365-465 DAVIS ROAD

Longitude:

Geometry X:

Geometry Y:

R-002-1312176744 Approval No: MOE District: Status: REGISTERED Municipality: OAKVILLE Latitude:

2013-03-04 Date: Record Type: **EASR** Link Source: **MOFA**

Project Type: Standby Power System

Full Address:

Approval Type: SWP Area Name: PDF URL:

PDF Site Location:

EASR-Standby Power System

34 1 of 1 SW/113.3 102.8 / -0.01 420 SOUTH SERVICE RD. EAST **WWIS OAKVILLE ON**

Well ID: 7241968

Construction Date:

Monitoring and Test Hole Use 1st:

Use 2nd:

Final Well Status: Observation Wells

Water Type:

Flowing (Y/N): Flow Rate: Data Entry Status: Data Src:

OAKVILLE ON L6J 2X2

Date Received: 05/28/2015

Order No: 24020500119

Selected Flag: TRUE

Casing Material:

 Audit No:
 Z204489

 Tag:
 A168814

Constructn Method: Elevation (m): Elevatn Reliabilty:

Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate:

Static Water Level: Clear/Cloudy:

Municipality: OAKVILLE TOWN

Site Info:

PDF URL (Map):

Additional Detail(s) (Map)

 Well Completed Date:
 02/11/2015

 Year Completed:
 2015

 Depth (m):
 20.1168

 Latitude:
 43.4609602023449

 Longitude:
 -79.6807017449391

Path:

Bore Hole Information

Bore Hole ID: 1005384483

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 02/11/2015

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1005609526

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 9.0
Formation End Depth: 66.0
Formation End Depth UOM: ft

Abandonment Rec:

Contractor: 7241 Form Version: 7

Owner:

County: HALTON

Lot: Concession: Concession Name: Easting NAD83:

Northing NAD83: Zone:

UTM Reliability:

Elevation: Elevro:

Zone: 17

East83: 606727.00
North83: 4812851.00
Org CS: UTM83
UTMRC: 4

UTMRC Desc: margin of error : 30 m - 100 m

Order No: 24020500119

Location Method: ww

Overburden and Bedrock

Materials Interval

Formation ID: 1005609525

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 06

Most Common Material: SILT Mat2: 05 Mat2 Desc: CLAY Mat3: 66 **DENSE** Mat3 Desc: Formation Top Depth: 0.0 Formation End Depth: 9.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005609536

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 1.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005609538

 Layer:
 3

 Plug From:
 55.0

 Plug To:
 66.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005609537

 Layer:
 2

 Plug From:
 1.0

 Plug To:
 55.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1005609535

Method Construction Code:

Method Construction:Other Method Construction:Other Method DIRECT PUSH

Pipe Information

Pipe ID: 1005609524

Casing No:

Comment: Alt Name:

Construction Record - Casing

Order No: 24020500119

Casing ID: 1005609531

 Layer:
 1

 Material:
 5

 Open Hole or Material:
 PLASTIC

 Depth From:
 -3.0

 Depth To:
 56.0

Casing Diameter:

Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Screen

 Screen ID:
 1005609532

 Layer:
 1

| Solot: 10 | Screen Top Depth: 56.0 | Screen End Depth: 66.0 | Screen Material: 5 | Screen Depth UOM: ft | Screen Diameter UOM: inch | Screen Diameter: 1.5

Water Details

Water ID: 1005609530

Layer: Kind Code: Kind:

Water Found Depth:
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1005609527

 Diameter:
 8.0

 Depth From:
 0.0

 Depth To:
 27.0

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

Hole Diameter

Hole ID: 1005609529

 Diameter:
 3.5

 Depth From:
 30.0

 Depth To:
 66.0

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

Hole Diameter

Hole ID: 1005609528

 Diameter:
 5.0

 Depth From:
 27.0

 Depth To:
 30.0

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

<u>Links</u>

Bore Hole ID: 1005384483 **Tag No:** A168814

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Depth M: Year Complet Well Complet Audit No: Path:		20.1168 2015 02/11/201 Z204489 724\72419			Contractor: Latitude: Longitude: Y: X:	7241 43.4609602023449 -79.6807017449391 43.46096019926487 -79.68070159527076	
<u>35</u>	1 of 5		SSW/116.3	101.9 / -0.93	PHOENIX FIBREGLAS 364 DAVIS RD OAKVILLE ON L6J 2X		SCT
Established: Plant Size (ft², Employment:			1991 20				
Details Description: SIC/NAICS Co	ode:		MINERAL WOOL 3296				
<u>35</u>	2 of 5		SSW/116.3	101.9 / -0.93	PHOENIX FIBREGLAS 364 DAVIS ROAD OAKVILLE ON L6J 2X		GEN
Generator No SIC Code: SIC Description Approval Year PO Box No: Country: Status: Co Admin: Choice of Con Phone No Add Contaminated MHSW Facility	on: rs: ntact: min: d Facility:		ON1711500 5919 OTHER WASTE M 93,94,95,96,97,98	MATERIAL			
<u>Detail(s)</u>							
Waste Class: Waste Class Name:			212 ALIPHATIC SOLV	ENTS			
Waste Class: Waste Class Name:			252 WASTE OILS & LU	JBRICANTS			
<u>35</u>	3 of 5		SSW/116.3	101.9 / -0.93	Cherokee-Oakville Property G. P., Inc. 00364 Davis Road, Oakville, Ontario, L6J 2X1 ON		RSC
RSC ID: RA No: RSC Type: Curr Property Ministry Distr Filing Date: Date Ack: Date Returned Restoration T	ict: d:	3651 Industrial OAKVILLE 5-Sep-06	≣		Cert Date: Cert Prop Use No: Intended Prop Use: Qual Person Name: Stratified (Y/N): Audit (Y/N): Entire Leg Prop. (Y/N): Accuracy Estimate: Telephone:	23-Aug-06 5862-6SKRWA Industrial Mr. John Dill No 0 to 1 meters 416-3643389	
Soil Type: Criteria: CPU Issued S 1686: Asmt Roll No.		Yes	2401-040-060-013	00-0000	Fax: Email:	416-8662156 jdill@cherokeecanada.com	

Order No: 24020500119

Elev/Diff Site DΒ Map Key Number of Direction/ Distance (m)

Records

24806-0012 LT

Property Municipal Address: 00364 Davis Road, Oakville, Ontario, L6J 2X1

Suite 220, 141 ADELAIDE ST W, TORONTO, ON, M5H 3L5 Mailing Address: 43.45998940N 79.68006770W (converted from UTM) Latitude & Latitude:

UTM Coordinates: NAD83 17-606780-4812744

Consultant: Legal Desc:

Prop ID No (PIN):

PT LTS 12 & 13, CON 3 TRAF SDS, AS IN 'OC'14148 EXCEPT 'OC'14265, EXCEPT PT 1& 3 20R1895;

OAKVILLE. 'AMENDED 03.06.18.T.W' 00364 (354-364) Davis Road, Parcel A, which includes Parts 2, 3 and 4 of

Plan 20R-16609

Measurement Method: Digitized from a map

Full Depth Site Conditions Standard, with Nonpotable Ground Water, Medium/Fine Textured Soil, for Applicable Standards:

Industrial/Commercial/Community property use with Ri

(m)

RSC PDF:

4 of 5 SSW/116.3 101.9 / -0.93 Cherokee-Oakville Property G.P., Inc. 35

364 DAVIS RD, OAKVILLE, ON, L6J 2X1

jdill@cherokeecanada.com

RSC

OAKVILLE ON L6J 2X1

RSC ID: 56511 25-Sep-08 Cert Date: No CPU RA No: Cert Prop Use No:

RSC Type: Intended Prop Use: Commercial John Dill Curr Property Use: Industrial Qual Person Name:

Ministry District: **OAKVILLE** Stratified (Y/N): Filing Date: 25-Sep-09 Audit (Y/N):

Entire Leg Prop. (Y/N): Date Ack: No

Date Returned: Accuracy Estimate: 2 to 5 meters 416-3643389x1 Restoration Type: Telephone: Soil Type: Fax: 416-8662156

Criteria: **CPU Issued Sect** No

1686:

Asmt Roll No: 2401040-06001300 24806-0375(LT) Prop ID No (PIN):

Property Municipal Address: 364 DAVIS RD, OAKVILLE, ON, L6J 2X1

Mailing Address: Suite 401, 4 King Street West, Toronto, Ontario, M5H 1B6

Latitude & Latitude: 43.46055560N 79.67972220W

NAD83 17-606807-4812807 (converted from Latitude & Longitude) **UTM Coordinates:**

Consultant:

Legal Desc: Part lot 12, Concession 3, Trafalgar SDS, designated as parts 1 and 2 on 20R18321, Town of Oakville, Regional

Email:

Municipality of Halton being PIN24806-0375(LT) *******The RSC property is Part 1 on Plan 20R18321, being part

ON

Order No: 24020500119

of PIN 24806-0375(LT).

Measurement Method: Digitized from a satellite image

Full Depth Site Conditions Standard, with Nonpotable Ground Water, Medium/Fine Textured Soil, for Applicable Standards:

Industrial/Commercial/Community property use

RSC PDF:

5 of 5 SSW/116.3 101.9 / -0.93 354 - 364 Davis Drive 35 **EHS** Oakville ON

Order No: 20111116020 Nearest Intersection:

Status: С Municipality: Report Type: **Custom Report** Client Prov/State:

Report Date: 11/22/2011 Search Radius (km): 0.25 Date Received: 11/16/2011 11:41:42 AM -79.680502 X: Υ: Previous Site Name: 43.460693

Lot/Building Size: Additional Info Ordered:

> 36 1 of 21 NNW/119.4 106.8 / 4.02 SALVATION ARMY TRIUMPH PRESS T SCT 455 NORTH SERVICE RD E

OAKVILLE ON L6H 1A5

Established: 1969 Map Key Number of Direction/ Elev/Diff Site DB

Plant Size (ft²):

Employment: 15

Records

--Details--

Description: COMMERCIAL PRINTING, N.E.C.

Distance (m)

SIC/NAICS Code: 2759

36 2 of 21 NNW/119.4 106.8 / 4.02 NAYLOR GROUP INC.

(m)

455 NORTH SERVICE ROAD EAST

OAKVILLE ON L6H 1A5

Generator No: ON0700004

SIC Code: 3311

 SIC Description:
 SMALL ELECT. APPL.

 Approval Years:
 99,00,01,02,03,04,05,06,07,08

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

Detail(s)

MHSW Facility:

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

36 3 of 21 NNW/119.4 106.8 / 4.02 SALVATION ARMY, THE

TRIUMPH PRESS 455 NORTH SERVICE RD.

EAST

OAKVILLE ON L6H 1A5

Generator No: ON0967401

SIC Code: 2819

SIC Description: OTHER COMM. PRINTING

Approval Years: 89,90

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin:

erisinfo.com | Environmental Risk Information Services

GEN

GEN

Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 264

Waste Class Name: PHOTOPROCESSING WASTES

36 4 of 21 NNW/119.4 106.8 / 4.02 SALVATION ARMY TRIUMPH PRESS, THE 35-

362

455 NORTH SERVICE ROAD EAST

GEN

GEN

Order No: 24020500119

OAKVILLE ON L6H 1A5

Generator No: ON0967401

SIC Code: 2819

SIC Description:
OTHER COMM. PRINTING
Approval Years:
92,93,94,95,96,97,98
PO Box No:

Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 264

Waste Class Name: PHOTOPROCESSING WASTES

36 5 of 21 NNW/119.4 106.8 / 4.02 SALVATION ARMY TRIUMPH PRESS, THE

455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5

OAKVILLE ON LOH TA

Generator No: ON0967401

SIC Code: 2819

SIC Description: OTHER COMM. PRINTING

Approval Years: 99,00,01

PO Box No: Country: Status: Co Admin: Choice of Co

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 264

Waste Class Name: PHOTOPROCESSING WASTES

36 6 of 21 NNW/119.4 106.8 / 4.02 455 North Service Road East Oakville ON L6H 1A5

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Order No: 20090305032 Nearest Intersection:

Status:

Report Type: Standard Report Report Date: 3/16/2009 Date Received: 3/5/2009

Previous Site Name: Lot/Building Size: Additional Info Ordered:

Municipality:

Client Prov/State: ON Search Radius (km): 0.25 -79.680563 43.465367

7 of 21 36

NNW/119.4 106.8 / 4.02 NAYLOR GROUP INC.

455 NORTH SERVICE ROAD EAST

OAKVILLE ON L6H 1A5

Generator No: ON0700004 SIC Code: 232510 SIC Description: Approval Years: 2009 PO Box No:

Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class:

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class:

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class:

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class:

Waste Class Name: WASTE COMPRESSED GASES

36 8 of 21 NNW/119.4 106.8 / 4.02 NAYLOR GROUP INC. 455 NORTH SERVICE ROAD EAST

OAKVILLE ON L6H 1A5

Generator No: ON0700004 232510 SIC Code: SIC Description: 2010

Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: GEN

GEN

Map Key Number of Direction/ Elev/Diff Site DB

Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 252

Records

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Distance (m)

(m)

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

36 9 of 21 NNW/119.4 106.8 / 4.02 NAYLOR GROUP INC.

455 NORTH SERVICE ROAD EAST

GEN

Order No: 24020500119

OAKVILLE ON L6H 1A5

 Generator No:
 ON0700004

 SIC Code:
 232510

SIC Description: Approval Years:

Approval Years: 2011

PO Box No: Country: Status: Co Admin: Choice of Contact:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

36 10 of 21 NNW/119.4 106.8 / 4.02 NAYLOR GROUP INC.

455 NORTH SERVICE ROAD EAST

GEN

GEN

Order No: 24020500119

OAKVILLE ON L6H 1A5

NAYLOR GROUP INC.

OAKVILLE ON

455 NORTH SERVICE ROAD EAST

 Generator No:
 ON0700004

 SIC Code:
 232510

SIC Description:
Approval Years:
PO Box No:

2012

PO Box No: Country: Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 263

11 of 21

Waste Class Name: ORGANIC LABORATORY CHEMICALS

NNW/119.4

106.8 / 4.02

Generator No: ON0700004

SIC Code: 232510 SIC Description: ELECTRICAL WORK

Approval Years: 2013

PO Box No:
Country:
Status:
Co Admin:
Choice of Contac
Phone No Admin

36

Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

36 12 of 21 NNW/119.4 106.8 / 4.02 455 NORTH SERVICE RD Oakville ON WWIS

Well ID: 7241197 **Flowing (Y/N):**

Construction Date: Flow Rate:

Use 1st:
Use 2nd:
Data Entry Status:
Data Src:

Final Well Status: Abandoned-Other Date Received: 05/11/2015
Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec:

 Audit No:
 Z206001
 Contractor:
 6607

 Tag:
 Form Version:
 7

Constructn Method: Owner:

Elevation (m):County:HALTONElevatn Reliabilty:Lot:

Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate:

Concession:

Concession Name:

Easting NAD83:

Northing NAD83:

Static Water Level: Zone:
Clear/Cloudy: UTM Reliability:

Municipality: OAKVILLE TOWN

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/724\724\197.pdf

Order No: 24020500119

Additional Detail(s) (Map)

Well Completed Date: 04/23/2015 Year Completed: 2015

Depth (m):

 Latitude:
 43.4656026498023

 Longitude:
 -79.6803782491978

 Path:
 724\7241197.pdf

Bore Hole Information

Bore Hole ID: 1005347843 Elevation:

DP2BR: Elevrc: Spatial Status: Zone:

 Spatial Status:
 Zone:
 17

 Code OB:
 East83:
 606745.00

 Code OB Desc:
 North83:
 4813367.00

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

UTM83

wwr

margin of error: 30 m - 100 m

Order No: 24020500119

Open Hole: Cluster Kind:

04/23/2015 Date Completed:

Remarks:

Loc Method Desc:

on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Annular Space/Abandonment

Sealing Record

Plug ID: 1005613520

Layer: 0.0 Plug From: 12.0 Plug To: Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1005613519

Method Construction Code: Method Construction: Other Method Construction:

Pipe Information

1005613513 Pipe ID:

Casing No:

Comment: Alt Name:

Construction Record - Casing

1005613517 Casing ID:

Layer: Material:

Open Hole or Material:

Depth From: Depth To: Casing Diameter:

Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Screen

1005613518 Screen ID:

Layer: Slot:

Screen Top Depth:

Screen End Depth: Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch

Screen Diameter:

Water Details

Water ID: 1005613516

Layer: Kind Code: Kind:

Water Found Depth:

Water Found Depth UOM: ft

Hole Diameter

1005613515 Hole ID:

Diameter: Depth From: Depth To:

Hole Depth UOM: ft Hole Diameter UOM: inch

<u>Links</u>

Bore Hole ID: 1005347843 Tag No:

Depth M:

Year Completed: Well Completed Dt: 04/23/2015 Z206001 Audit No: Path: 724\7241197.pdf

Contractor: 6607 Latitude: 43.4656026498023 2015 Longitude: -79.6803782491978 43.46560264737617 Y: X: -79.68037809995407

NNW/119.4 106.8 / 4.02 **36** 13 of 21 455 Service Rd N E **EHS** Oakville ON L6H1A5

X:

Y:

20150323071 Order No:

С Status:

Report Type: Standard Report Report Date: 30-MAR-15 23-MAR-15 Date Received:

Previous Site Name:

Lot/Building Size: Additional Info Ordered:

Title Searches; Topographic Maps; City Directory; Aerial Photos

NNW/119.4 **36** 14 of 21 106.8 / 4.02 Naylor Group Inc. SPL

Ref No: 0727-A9JPP2 Year: Incident Dt: 2016/04/30

Dt MOE Arvl on Scn:

2016/05/01 MOE Reported Dt: Dt Document Closed: 2016/06/04 Site No: NA

Facility Name:

MOE Response: No

Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name:

455 North Service Road East Site Address: Site Region: Oakville

Site Municipality:

Site Lot: Site Conc:

Site Geo Ref Accu: **GPS** 455 North Service Road East

ON

.25

-79.680816

43.465685

Order No: 24020500119

Oakville ON

Nearest Intersection:

Search Radius (km):

Client Prov/State:

Municipality:

Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:

Naylor Group<UNOFFICIAL>

Site Map Datum:

 Northing:
 4813353

 Easting:
 606721

Incident Cause:

Incident Event: Fire/Explosion

Environment Impact: Nature of Impact:

Contaminant Qty: 0 other - see incident description

System Facility Address:

Naylor Group Inc.

Client Name: Client Type:

Call Report Locatn Geodata:

Contaminant Code: 4

Contaminant Name: DIESEL FUEL AND WATER MIXTURE

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium:

Receiving Environment: Land

Incident Reason: Unknown / N/A

Incident Summary: Naylor Group: truck fire, unkn dsl to ground, responding

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: SAC Action Class: Unknown / N/A Land Spills

Source Type:

36 15 of 21 NNW/119.4 106.8 / 4.02 Naylor Building Partnerships 455 NORTH SERVICE ROAD EAST

OAKVILLE ON L6H 1A5

Order No: 24020500119

 Generator No:
 ON0700004

 SIC Code:
 232510

SIC Description: ELECTRICAL WORK

Approval Years: 2016

PO Box No:

Country: Canada

Status:

Co Admin:

Choice of Contact: CO_OFFICIAL

Phone No Admin:
Contaminated Facility:
MHSW Facility:
No

Detail(s)

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 212

Map Key Number of Direction/ Elev/Diff Site DB

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 331

Records

Waste Class Name: WASTE COMPRESSED GASES

Distance (m)

36 16 of 21 NNW/119.4 106.8 / 4.02 Naylor Building Partnerships GEN 455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5

 Generator No:
 ON0700004

 SIC Code:
 232510

SIC Description: ELECTRICAL WORK

Approval Years: 2015

PO Box No:

Country: Canada

Status:

Co Admin:

Choice of Contact: CO_OFFICIAL Phone No Admin:

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

36 17 of 21 NNW/119.4 106.8 / 4.02 Naylor Building Partnerships 455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5

Order No: 24020500119

 Generator No:
 ON0700004

 SIC Code:
 232510

SIC Description: ELECTRICAL WORK

Approval Years: 2014

PO Box No:

Country: Canada

Status:

Co Admin:

Choice of Contact: CO_OFFICIAL Phone No Admin:

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

36 18 of 21 NNW/119.4 106.8 / 4.02 Naylor Building Partnerships 455 NORTH SERVICE ROAD EAST

OAKVILLE ON L6H 1A5

Order No: 24020500119

Generator No: ON0700004

SIC Code: SIC Description:

Approval Years: As of Dec 2018

PO Box No:
Country: Canada
Status: Registered

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 148 C

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 252 L

Waste Class Name: Waste crankcase oils and lubricants

Waste Class: 263 l

Waste Class Name: Misc. waste organic chemicals

36 19 of 21 NNW/119.4 106.8 / 4.02 Naylor Building Partnerships GEN
455 NORTH SERVICE ROAD EAST
OAKVILLE ON L6H 1A5

Generator No: ON0700004

SIC Code:

SIC Description:
Approval Years:
As of Jul 2020

PO Box No:
Country: Canada
Status: Registered

Co Admin: Choice of Contact:

erisinfo.com | Environmental Risk Information Services

Number of Direction/ Elev/Diff Site DΒ Map Key

Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 252 L

Records

Waste crankcase oils and lubricants Waste Class Name:

Waste Class:

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 263 I

20 of 21

Waste Class Name: Misc. waste organic chemicals

455 NORTH SERVICE ROAD EAST

NNW/119.4

Distance (m)

(m)

Naylor Building Partnerships **OAKVILLE ON L6H 1A5**

GEN

GEN

Order No: 24020500119

106.8 / 4.02

ON0700004 Generator No:

SIC Code: SIC Description: Approval Years:

As of Nov 2021

PO Box No:

36

Country: Canada Status: Registered Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 148 C

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 252 L

Waste Class Name: Waste crankcase oils and lubricants

Waste Class: 331 I

Waste Class Name: Waste compressed gases including cylinders

NNW/119.4

Waste Class:

21 of 21

Waste Class Name: Misc. waste organic chemicals

106.8 / 4.02 455 NORTH SERVICE ROAD EAST

Naylor Building Partnerships **OAKVILLE ON L6H 1A5**

Generator No: ON0700004

SIC Code: SIC Description:

Approval Years: As of Oct 2022

PO Box No:

36

Canada Country: Status: Registered

Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

Detail(s)

Waste Class: 252 L

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class:

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 263 I

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class:

INORGANIC LABORATORY CHEMICALS Waste Class Name:

37 1 of 1 WSW/122.8 108.3 / 5.48 TRANSPORT TRUCK SPL Q.E.W. WESTBOUND LANE JUST EAST OF

TRAFALGAR ROAD. TRANSPORT TRUCK

OPP, FD, MTO

Order No: 24020500119

(CARGO)

OAKVILLE TOWN ON

Ref No: 45922 Municipality No: 14403 Year:

Nature of Damage: Incident Dt: 1/22/1991 Discharger Report: Dt MOE Arvl on Scn: Material Group:

1/22/1991 MOE Reported Dt: Health/Env Conseq: Agency Involved:

Dt Document Closed:

Site No: Facility Name: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: Site Address: Site Region:

Site Municipality: **OAKVILLE TOWN**

Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting:

Incident Cause: OTHER CONTAINER LEAK

Incident Event:

NOT ANTICIPATED **Environment Impact:** Soil contamination Nature of Impact:

Contaminant Qty: System Facility Address:

Client Name: Client Type:

Call Report Locatn Geodata:

Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

Receiving Medium: LAND

Receiving Environment:

Incident Reason: **EQUIPMENT FAILURE**

TRANSPORT TRUCK-375 L DIESEL FUEL FROM SADDLE TANKS TO ROADSIDE. Incident Summary:

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: SAC Action Class: Source Type:

38 1 of 1 NNE/125.2 104.8 / 2.02 514 SOUTH SERVICE RD. WWIS

Well ID: 7296616

Construction Date:

Use 1st: Test Hole Use 2nd: Monitoring

Final Well Status: Abandoned Monitoring and Test Hole

Water Type: Casing Material:

Audit No: Z270174

Tag:

Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy:

Municipality: OAKVILLE TOWN

Site Info:

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 09/18/2017 Year Completed: 2017

Depth (m):

 Latitude:
 43.4661766517956

 Longitude:
 -79.6778438369029

Path:

Bore Hole ID: 1006758970

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Bore Hole Information

Date Completed: 09/18/2017

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Flowing (Y/N): Flow Rate: Data Entry Status: Data Src:

Date Received:10/05/2017Selected Flag:TRUEAbandonment Rec:YesContractor:7241Form Version:7

County: HALTON

Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

Owner:

UTM Reliability:

Elevation: Elevrc:

Zone: 17

 East83:
 606949.00

 North83:
 4813434.00

 Org CS:
 UTM83

 UTMRC:
 4

UTMRC Desc: margin of error : 30 m - 100 m

Order No: 24020500119

Location Method: wwi

Formation ID:

1006954789

Layer: Color:

General Color:

Mat1:

Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: Formation End Depth: Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

1006954797 Plug ID:

Layer: 1 Plug From: 0.0 14.0 Plug To: Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1006954796 В

Method Construction Code:

Method Construction: Other Method Other Method Construction: **DIRECT PUSH**

Pipe Information

Pipe ID: 1006954788

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1006954792

Layer: 1 Material:

PLASTIC Open Hole or Material:

Depth From:

Depth To:

Casing Diameter: 3.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Screen

1006954793 Screen ID:

Layer: Slot:

Screen Top Depth: Screen End Depth:

Screen Material: 5 Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 3.25

Order No: 24020500119

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Water Details

Water ID: 1006954791

Layer: Kind Code:

Kind:

Water Found Depth:

ft Water Found Depth UOM:

Hole Diameter

Hole ID: 1006954790 Diameter: 39.0 Depth From: 0.0 Depth To: 14.0 Hole Depth UOM: ft inch Hole Diameter UOM:

Links

Bore Hole ID: 1006758970

Depth M:

Year Completed: 2017 Well Completed Dt: 09/18/2017 Audit No: Z270174 729\7296616.pdf Path:

Tag No: Contractor:

Flowing (Y/N):

Date Received:

Selected Flag:

Form Version:

Concession:

Concession Name:

Easting NAD83:

Northing NAD83:

UTM Reliability:

Contractor:

Owner:

County:

Lot:

Zone:

Data Entry Status:

Abandonment Rec:

Flow Rate:

Data Src:

7241

Latitude: 43.4661766517956 -79.6778438369029 Longitude: 43.46617664956253 Y: X: -79.67784368739133

06/27/2014

TRUE

7241

HALTON

39 1 of 1 NNE/125.4 104.8 / 2.02 514 SOUTH SERVICE RD. **WWIS OAKVILLE ON**

Well ID: 7222810

Construction Date:

Monitoring and Test Hole Use 1st:

Use 2nd:

Final Well Status: Test Hole

Water Type:

Casing Material:

Z181386 Audit No: A163082 Tag:

Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level:

Clear/Cloudy:

Municipality: **OAKVILLE TOWN**

Site Info:

PDF URL (Map):

04/22/2014 Well Completed Date: Year Completed: 2014 Depth (m): 2.15

43.466149074218 Latitude: Longitude: -79.6777949886031

Path:

Elevation:

17

wwr

606953.00

4813431.00 UTM83

margin of error: 30 m - 100 m

Order No: 24020500119

Elevrc:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

Zone:

Bore Hole Information

Bore Hole ID: 1004899831

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind:

Date Completed: 04/22/2014

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1005198589

 Layer:
 3

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

 Mat2 Desc:
 85

 Mat3 Desc:
 SOFT

 Formation Top Depth:
 1.8300000429153442

 Formation End Depth:
 2.1500000953674316

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 1005198588

Layer: Color: 6 **BROWN** General Color: 28 Mat1: SAND Most Common Material: Mat2: 05 Mat2 Desc: CLAY Mat3: 85 SOFT Mat3 Desc:

 Formation Top Depth:
 0.310000023841858

 Formation End Depth:
 1.8300000429153442

Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1005198587

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 11

 Most Common Material:
 GRAVEL

 Mat2:
 28

 Mat2 Desc:
 SAND

 Mat3:
 77

 Mat3 Desc:
 LOOSE

 Formation Top Depth:
 0.0

Formation End Depth: 0.3100000023841858

Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1005198590

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2:

Mat2 Desc:

Mat3: 73 Mat3 Desc: HARD

Formation Top Depth: 2.1500000953674316

Formation End Depth:

Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1005198599

Layer: 1
Plug From: 0.0

Plug To: 0.3100000023841858

Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1005198601

Layer:

 Plug From:
 2.74000009536743

 Plug To:
 6.099999904632568

Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1005198600

Layer: 2

 Plug From:
 0.3100000023841858

 Plug To:
 2.740000009536743

Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1005198598

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 1005198586

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1005198594

 Layer:
 1

 Material:
 5

 Open Hole or Material:
 PLASTIC

 Depth From:
 0.0

 Depth To:
 3.0999999046325684

 Casing Diameter:
 4.0300020980835

Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1005198595

 Screen Top Depth:
 3.0999999046325684

 Screen End Depth:
 6.099999904632568

Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm

Screen Diameter: 4.820000171661377

Water Details

Water ID: 1005198593

Layer: Kind Code: Kind:

Water Found Depth:
Water Found Depth UOM:

Hole Diameter

Hole ID: 1005198591

 Diameter:
 11.430000305175781

 Depth From:
 0.0

Depth To: 2.740000009536743

Hole Depth UOM: m
Hole Diameter UOM: cm

Hole Diameter

Hole ID: 1005198592

Diameter:

 Depth From:
 2.74000009536743

 Depth To:
 6.099999904632568

Hole Depth UOM: m Hole Diameter UOM: cm

<u>Links</u>

 Bore Hole ID:
 1004899831
 Tag No:
 A163082

 Depth M:
 2.15
 Contractor:
 7241

 Year Completed:
 2014
 Latitude:
 43.466149074218

 Well Completed Dt:
 04/22/2014
 Longitude:
 -79.6777949886031

 Audit No:
 Z181386
 Y:
 43.46614907146889

 Path:
 X:
 -79.67779483971908

40 1 of 1 SSW/125.6 101.1 / -1.68 DAVIS AVE.
Oakville ON WWIS

Flowing (Y/N):

UTM Reliability:

Order No: 24020500119

Flow Rate:

Well ID: 7173259

Construction Date:

Use 1st:Monitoring and Test HoleData Entry Status:Use 2nd:0Data Src:

Final Well Status: Test Hole Date Received: 12/09/2011
Water Type: Selected Flag: TRUE

Water Type: Selected Flag:
Casing Material: Abandonment Rec:

 Audit No:
 Z140261
 Contractor:
 7241

 Tag:
 A122498
 Form Version:
 7

Constructn Method:

Elevation (m):

County:

HALTON

Elevatn Reliabilty:

Lot:

Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate:

Concession:

Concession Name:

Easting NAD83:

Northing NAD83:

Static Water Level: Zone:

Clear/Cloudy:
Municipality:
OAKVILLE TOWN

Municipality: OAKVILLE TOWN Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/717\7173259.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 11/17/2011

 Year Completed:
 2011

 Depth (m):
 4.27

 Latitude:
 43.4604562499888

 Longitude:
 -79.6799463099278

 Path:
 717√7173259.pdf

Bore Hole Information

 Bore Hole ID:
 1003617686
 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 East83:
 606789.00

 Code OB Desc:
 North83:
 4812796.00

 Open Hole:
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 4

 Date Completed:
 11/17/2011
 UTMRC Desc:
 margin of error: 30 m - 100 m

Remarks: Location Method: ww

Loc Method Desc: on Water Well Record

Elevrc Desc:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Location Source Date:

Overburden and Bedrock

Materials Interval

Formation ID: 1004049487

Layer: Color: 6 General Color: **BROWN** Mat1: 01 **FILL** Most Common Material: Mat2: 12 Mat2 Desc: **STONES** Mat3: 77 Mat3 Desc: LOOSE

Formation Top Depth: 0.0

Formation End Depth: 1.2200000286102295

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 1004049488

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 OTFOLISO

 Mat2 Desc:
 STONES

 Mat3:
 85

 Mat3 Desc:
 SOFT

 Formation Top Depth:
 1.2200000286102295

 Formation End Depth:
 2.440000057220459

Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1004049489

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2: Mat2 Desc:

Mat3: 85 Mat3 Desc: SOFT

 Formation Top Depth:
 2.440000057220459

 Formation End Depth:
 4.269999980926514

Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1004049498

Layer: 1
Plug From: 0.0

Plug To: 0.9100000262260437

Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 1004049499

Layer: 2

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m)

0.9100000262260437 Plug From: Plug To: 4.269999980926514

Plug Depth UOM: m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1004049497

Method Construction Code: 5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 1004049486

0

Casing No: Comment:

Alt Name:

Construction Record - Casing

1004049493 Casing ID:

Layer: 1

Material:

Open Hole or Material:

Depth From: -1.0

Depth To: 1.2200000286102295 Casing Diameter: 4.03000020980835

Casing Diameter UOM: cm Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1004049494

Layer: 1 10 Slot:

1.2200000286102295 Screen Top Depth: Screen End Depth: 4.269999980926514

Screen Material:

Screen Depth UOM: m Screen Diameter UOM: cm

Screen Diameter: 4.820000171661377

Water Details

1004049492 Water ID:

Layer: Kind Code: Kind:

Water Found Depth:

Water Found Depth UOM:

Hole Diameter

Hole ID: 1004049491

Diameter: 11.430000305175781

Depth From: 0.0

3.0999999046325684 Depth To:

Hole Depth UOM: m Hole Diameter UOM: cm

Order No: 24020500119

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m) (m)

Hole Diameter

Hole ID: 1004049490 Diameter: 7.619999885559082 Depth From: 3.0999999046325684 4.269999980926514 Depth To:

Hole Depth UOM: m Hole Diameter UOM: cm

Links

Bore Hole ID: 1003617686 Tag No: A122498 Depth M: 4.27 Contractor: 7241

Year Completed: 2011 Latitude: 43.4604562499888 Well Completed Dt: 11/17/2011 Longitude: -79.6799463099278 Audit No: Z140261 Y: 43.460456247742194 -79.67994616091018 Path: 717\7173259.pdf X:

41 1 of 1 NW/127.5 106.8 / 4.02 **BORE** ON

Lot:

Township:

Latitude DD:

43.465477

Order No: 24020500119

Borehole ID: 634113 Inclin FLG: No OGF ID: 215534511 SP Status: Initial Entry Surv Elev: No

Status:

Type: Borehole Piezometer: No

Geotechnical/Geological Investigation Use: Primary Name: Completion Date: MAR-1967 Municipality:

Static Water Level:

Primary Water Use: Not Used

Sec. Water Use: 4 1

Total Depth m: Longitude DD: -79.680633 Depth Ref: **Ground Surface** UTM Zone:

17 Depth Elev: 606725 Easting:

Drill Method: Diamond Drill Northing: 4813353 Orig Ground Elev m: 108 Location Accuracy:

Not Applicable Elev Reliabil Note: Accuracy: DEM Ground Elev m: 107

Concession: Location D: Survey D: Comments:

Borehole Geology Stratum

Geology Stratum ID: 218468549 Mat Consistency: Top Depth: Material Moisture: 2.6 **Bottom Depth:** 4.1 Material Texture: Material Color: Grey Non Geo Mat Type: Material 1: Bedrock Geologic Formation: Material 2: Shale Geologic Group:

Material 3: Limestone Geologic Period: Ordovician Material 4: Depositional Gen: marine

Gsc Material Description:

BEDROCK, SHALE, LIMESTONE. GREY, MARINE, LAYERED, AGE ORDOVICIAN. 00000068 **Note: Many Stratum Description:

records provided by the department have a truncated [Stratum Description] field.

Geology Stratum ID: 218468548

Mat Consistency: Material Moisture: Dry Top Depth: 0 Bottom Depth: 2.6 Material Texture: Material Color: Red Non Geo Mat Type: Silt Material 1: Geologic Formation: Material 2: Clay Geologic Group:

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

Material 3: Geologic Period:

Material 4: Depositional Gen: glacial

Gsc Material Description:

Stratum Description: SILT,CLAY. GLACIAL,DRY,LAYERED, AGE GLACIAL.

<u>Source</u>

Source Type: Data Survey Source Appl: Spatial/Tabular

Source Orig:Geological Survey of CanadaSource Iden:1Source Date:1956-1972Scale or Res:VariesConfidence:HHorizontal:NAD27

Observatio: Verticalda: Mean Average Sea Level

Source Name: Urban Geology Automated Information System (UGAIS)
Source Details: File: TOR1A.txt RecordID: 020680 NTS_Sheet: 30M05G

Confiden 1: Logged by professional. Exact and complete description of material and properties.

Source List

Source Identifier: 1 Horizontal Datum: NAD27

Source Type:Data SurveyVertical Datum:Mean Average Sea LevelSource Date:1956-1972Projection Name:Universal Transverse Mercator

Scale or Resolution: Varies
Source Name: Urban Geology Automated Information System (UGAIS)

Source Originators: Geological Survey of Canada

42 1 of 1 NNE/129.4 104.8 / 2.02 514 SOUTH SERVICE RD WWIS

Flowing (Y/N):

Data Entry Status:

Abandonment Rec:

Date Received:

Selected Flag:

01/21/2016

TRUE

HALTON

Order No: 24020500119

Flow Rate:

Data Src:

Well ID: 7256496

Construction Date:
Use 1st: Monitoring and Test Hole

Use 2nd: 0

Final Well Status: Monitoring and Test Hole

Water Type:

Casing Material:

 Audit No:
 Z224844
 Contractor:
 7241

 Tag:
 A179356
 Form Version:
 7

Tag: A179356 Form Version:

Constructn Method: Owner:

Elevation (m): County:

Elevatn Reliabilty: Lot:

Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate:

Concession:

Concession Name:

Easting NAD83:

Northing NAD83:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

Municipality: OAKVILLE TOWN

Site Info:

PDF URL (Map):

Additional Detail(s) (Map)

 Well Completed Date:
 11/26/2015

 Year Completed:
 2015

 Depth (m):
 4.572

 Latitude:
 43.466203228863

 Longitude:
 -79.6778061704221

Path:

Bore Hole Information

Elevation:

17

wwr

606952.00

4813437.00 UTM83

margin of error: 30 m - 100 m

Order No: 24020500119

Elevrc:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

Zone:

Bore Hole ID: 1005872132

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 11/26/2015

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1005976492

Layer: Color: 6 General Color: **BROWN** Mat1: 28 SAND Most Common Material: Mat2: 06 Mat2 Desc: SILT Mat3: 77 Mat3 Desc: LOOSE Formation Top Depth: 0.0 Formation End Depth: 5.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 1005976493

 Layer:
 2

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2:

Mat2 Desc:

Mat3:73Mat3 Desc:HARDFormation Top Depth:5.0Formation End Depth:15.0Formation End Depth UOM:ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005976503

 Layer:
 3

 Plug From:
 4.0

 Plug To:
 15.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005976501

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 0.5

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005976502

 Layer:
 2

 Plug From:
 0.5

 Plug To:
 4.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1005976500

Method Construction Code: D

Method Construction: Direct Push

Other Method Construction:

Pipe Information

Pipe ID: 1005976491

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1005976496

Layer: 1 Material: 5 Open Hole or Material: **PLASTIC** Depth From: 0.0 5.0 Depth To: Casing Diameter: 3.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1005976497

Layer: 1 Slot: 10 5.0 Screen Top Depth: Screen End Depth: 15.0 Screen Material: 5 Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 3.5

Water Details

Water ID: 1005976495

Layer: Kind Code: Kind:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Water Found Depth:

Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1005976494

Diameter: 6.0 0.0 Depth From: Depth To: 15.0 Hole Depth UOM: ft Hole Diameter UOM: inch

Links

Bore Hole ID: 1005872132 Tag No: A179356 Depth M: 4.572 Contractor: 7241

43.466203228863 Year Completed: 2015 Latitude: 11/26/2015 Well Completed Dt: Longitude: -79.6778061704221 Audit No: Z224844 Y: 43.466203226851306 Path: 725\7256496.pdf X: -79.6778060201428

354 DAVIS RD 43 1 of 1 S/133.7 99.8 / -2.98 **WWIS** Oakville ON

Flowing (Y/N):

Date Received:

Selected Flag:

Form Version:

Concession:

Contractor:

Owner:

County:

Lot:

Zone:

Data Entry Status:

Abandonment Rec:

Concession Name:

Easting NAD83:

UTM Reliability:

Northing NAD83:

09/18/2012

TRUE

Yes

6875

HALTON

Order No: 24020500119

Flow Rate:

Data Src:

Well ID: 7187278

Construction Date:

Use 1st: Use 2nd:

Final Well Status: Abandoned-Other

Water Type:

Casing Material:

Audit No: Z134200 A122497 Tag:

Constructn Method:

Elevation (m):

Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate:

Static Water Level:

Clear/Cloudy:

Municipality: **OAKVILLE TOWN**

Site Info:

https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7187278.pdf PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 05/07/2012 2012 Year Completed:

Depth (m):

Latitude: 43.4599973025939 -79.6791899075352 Longitude: Path: 718\7187278.pdf

Bore Hole Information

1004157038 Bore Hole ID: Elevation: DP2BR: Elevrc:

Spatial Status: Zone:

Code OB: East83: 606851.00

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

4812746.00

margin of error: 30 m - 100 m

Order No: 24020500119

UTM83

wwr

Code OB Desc: Open Hole: Cluster Kind:

05/07/2012

Date Completed: Remarks:

Loc Method Desc:

on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Annular Space/Abandonment

Sealing Record

Plug ID: 1004403480

Layer: 1 Plug From: 2.0 Plug To: 4.5 Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1004403481

Layer: 2 0.0 Plug From: 2.0 Plug To: Plug Depth UOM: m

Method of Construction & Well

Use

Method Construction ID:

Method Construction Code: Method Construction: Other Method Construction:

1004403479

Pipe Information

Pipe ID: 1004403473

Casing No: Comment:

Construction Record - Casing

1004403477 Casing ID:

Layer: Material:

Alt Name:

Open Hole or Material:

Depth From: Depth To: Casing Diameter: Casing Diameter UOM:

cm Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1004403478

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material: Screen Depth LOM:

Screen Depth UOM: m Screen Diameter UOM: cm

Screen Diameter:

Water Details

Water ID: 1004403476

 Layer:
 1

 Kind Code:
 8

 Kind:
 Untested

 Water Found Depth:
 1.5

 Water Found Depth UOM:
 m

Hole Diameter

Hole ID: 1004403475 **Diameter:** 5.0

 Depth From:
 0.0

 Depth To:
 4.5

 Hole Depth UOM:
 m

 Hole Diameter UOM:
 cm

Links

Bore Hole ID: 1004157038

Depth M:

 Year Completed:
 2012

 Well Completed Dt:
 05/07/2012

 Audit No:
 Z134200

 Path:
 718\7187278.pdf

 Tag No:
 A122497

 Contractor:
 6875

Flowing (Y/N):

Date Received:

Selected Flag:

Form Version:

Concession:

Contractor:

Owner:

County:

Lot:

Zone:

Abandonment Rec:

Concession Name:

Easting NAD83:

UTM Reliability:

Northing NAD83:

Flow Rate: Data Entry Status:

Data Src:

 Latitude:
 43.4599973025939

 Longitude:
 -79.6791899075352

Y: 43.45999730083168 X: -79.67918975816204

08/08/2007

TRUE

Yes

1660

108

HALTON

3

WWIS

Order No: 24020500119

44 1 of 1 ENE/133.8 100.8 / -1.98 562 CHARTWELL ROAD lot 108 OAKVILLE ON

Well ID: 7047693

Construction Date:

Use 1st: Use 2nd:

Final Well Status: Abandoned-Other

Water Type:

Casing Material:

Audit No: Z52752

Tag:

Constructn Method:

Elevation (m): Elevatn Reliabilty: Depth to Bedrock:

Well Depth:
Overburden/Bedrock:
Pump Rate:

Pump Rate: Static Water Level: Clear/Cloudy:

Municipality: OAKVILLE TOWN

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/704\7047693.pdf

Additional Detail(s) (Map)

06/06/2007 Well Completed Date: 2007 Year Completed:

Depth (m):

43.4646551485682

Latitude: Longitude: -79.675528211278 Path: 704\7047693.pdf

Bore Hole Information

23047693 Bore Hole ID:

DP2BR: Spatial Status: Code OB: Code OB Desc:

Open Hole: Cluster Kind:

Date Completed: 06/06/2007

Remarks:

on Water Well Record Loc Method Desc:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Annular Space/Abandonment

Sealing Record

44002877 Plug ID: Layer: Plug From: 10.0 8.0 Plug To: Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 44002879 2 Layer: Plug From: 8.0 6.5 Plug To: Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

44002878 Plug ID: Layer: 3 Plug From: 6.5 0.0 Plug To: Plug Depth UOM: ft

Pipe Information

29047693 Pipe ID:

Casing No:

Comment: Alt Name:

Elevation: Elevrc:

Zone: 17

East83: 607139.00 North83: 4813268.00 Org CS: UTM83

UTMRC: 3

margin of error: 10 - 30 m UTMRC Desc:

Order No: 24020500119

Location Method:

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

<u>Links</u>

Bore Hole ID: 23047693 Tag No: Contractor:

Depth M:

Year Completed: 2007 Latitude: 43.4646551485682 06/06/2007 -79.675528211278 Well Completed Dt: Longitude: Z52752 43.46465514659128 Audit No: Y: 704\7047693.pdf -79.67552806142716 Path: X:

1 of 6 ESE/138.8 99.9 / -2.96 The Oakville and District Humane Society 45 **EBR** 445 Cornwall Road Oakville Ontario L6J 7S8

Oakville

1660

ON

IA03E0993 EBR Registry No: Decision Posted: Ministry Ref No: 0636-5P5JDK Exception Posted:

Notice Type: Instrument Decision Section: Notice Stage: Act 1:

November 29, 2007 Notice Date: Act 2:

Proposal Date: July 09, 2003 Site Location Map:

2003 Year:

Off Instrument Name:

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Posted By: The Oakville and District Humane Society Company Name:

Site Address: Location Other: Proponent Name:

445 Cornwall Road, Oakville Ontario, L6J 7S8 Proponent Address:

Comment Period:

URL:

Site Location Details:

445 Cornwall Road Oakville Ontario L6J 7S8 Oakville

45 2 of 6 ESE/138.8 99.9 / -2.96 The Oakville and District Humane Society **EBR**

445 Cornwall Road Oakville Ontario L6J 7S8 Oakville

Order No: 24020500119

ON

EBR Registry No: IA03E1152 Decision Posted: 6757-5P5QTM Ministry Ref No: **Exception Posted:**

Notice Type: Instrument Decision Section: Notice Stage: Act 1: Notice Date: November 05, 2007 Act 2:

Proposal Date: August 07, 2003 Site Location Map:

2003 Year:

(EPA s. 27) - Approval for a waste disposal site. Instrument Type:

Off Instrument Name:

Posted By:

Company Name: The Oakville and District Humane Society

Site Address: Location Other: Proponent Name:

445 Cornwall Road, Oakville Ontario, L6J 7S8 Proponent Address:

Comment Period:

URL:

Site Location Details:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

99.9 / -2.96

445 Cornwall Road Oakville Ontario L6J 7S8 Oakville

Certificate #: 9518-5QTLMV 2003 Application Year: Issue Date: 9/9/2003

3 of 6

Waste Management Systems Approval Type: Status: Revoked and/or Replaced

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:**

45

4 of 6 ESE/138.8 99.9 / -2.96

ESE/138.8

Approval No: 7886-5ZDHJ8

Mob Unit Cert No:

45

EBR Registry No:

Revoked and/or Replaced Status:

Facility Type:

Record Type: **ECA** Link Source: IDS

WASTE DISPOSAL SITES Project Type:

Application Status:

Input Date:

Issue Date: 2007-10-19

Date Received: Est Closure Date: Mobile Capacity: Mobile Units: Mobile Description:

Prop City: Prop Postal: Prop Phone: Serial Link:

ECA-WASTE DISPOSAL SITES Approval Type:

Proponent: Prop Address:

Proponent County/District:

445 Cornwall Road Full Address:

Site Lot:

Waste Class Code: Waste Class: Waste Type: Waste Type Other: Waste Description: Landfill Monitoring: Landfill Ctrl Type: Site Closing Description: Project Description: Municipalities Served:

Approval Description:

The Oakville and District Humane Society

CA

WDS

Order No: 24020500119

445 Cornwall Road Oakville ON L6J 7S8

The Oakville and District Humane Society

445 Cornwall Road Oakville ON L6J 7S8

Total Area (ha): Landfill Cap (m3): Transfer Area (ha): Transfer Cap (m³): Transfer Cert No: Inciner, Area (ha):

Inciner. Cap (t): Process Area (m3): Process Cap (m3/d): Process Vol (m3): Process Feed (m3): Site Concession:

Site Region/County: SWP Area Name: Halton Halton-Peel **MOE District:**

District Office:

Latitude: 43.461113 -79.67532 Longitude:

Geometry X: Geometry Y:

Number of Elev/Diff Site DΒ Map Key Direction/ Distance (m) (m)

Records

Other Approvals/Permits: PDF URL:

https://www.accessenvironment.ene.gov.on.ca/instruments/6757-5P5QTM-14.pdf

PDF Site Location:

45 5 of 6 ESE/138.8 99.9 / -2.96 The Oakville and District Humane Society

> 445 Cornwall Road Oakville ON L6J 7S8

Geometry Y:

ECA

ECA

Order No: 24020500119

Approval No: 5143-6ZWPNX **MOE District:** Halton-Peel

Approval Date: 2007-11-17 City:

Status: Revoked and/or Replaced Longitude: -79.67532 Latitude: Record Type: **ECA** 43.461113 Geometry X:

Link Source: **IDS** Halton SWP Area Name:

Approval Type: **ECA-AIR** Project Type:

The Oakville and District Humane Society **Business Name:**

445 Cornwall Road Address:

Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/0636-5P5JDK-14.pdf

PDF Site Location:

45 6 of 6 ESE/138.8 99.9 / -2.96 The Oakville and District Humane Society

445 Cornwall Road Oakville ON L6J 7S8

Approval No: 9518-5QTLMV **MOE District:** Halton-Peel

2003-09-09 Approval Date: City:

Revoked and/or Replaced Longitude: Status: -79.67532 Record Type: **ECA** Latitude: 43.461113

IDS Link Source: Geometry X: SWP Area Name: Halton Geometry Y: **ECA-WASTE MANAGEMENT SYSTEMS**

Approval Type: Project Type: WASTE MANAGEMENT SYSTEMS **Business Name:** The Oakville and District Humane Society

445 Cornwall Road Address:

Full Address: https://www.accessenvironment.ene.gov.on.ca/instruments/5806-5P5QR5-14.pdf

Full PDF Link: PDF Site Location:

NNE/138.9 104.8 / 2.02 514 SOUTH SERVICE RD. 1 of 1 46 **WWIS OAKVILLE ON**

7296617 Well ID:

Flowing (Y/N): Construction Date: Flow Rate: Use 1st: Test Hole Data Entry Status: Use 2nd: Monitoring Data Src:

Final Well Status: Abandoned Monitoring and Test Hole Date Received:

Water Type:

Casing Material:

Audit No:

Z270179 Tag:

Constructn Method: Elevation (m):

Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level:

10/05/2017 TRUE Selected Flag:

Abandonment Rec: Yes Contractor: 7241 Form Version: Owner:

County: **HALTON**

Lot: Concession: Concession Name: Easting NAD83:

Northing NAD83: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: OAKVILLE TOWN Site Info:

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 09/18/2017 Year Completed: 2017

Depth (m):

Latitude: 43.4662836746916 **Longitude:** -79.6777549671634

Path:

Bore Hole Information

 Bore Hole ID:
 1006758973
 Elevation:

 DP2BR:
 Elevrc:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:

 Code OB:
 East83:

 Code OB Desc:
 North83:

 Open Hole:
 Org CS:

 Cluster Kind:
 UTMRC:

Date Completed: 09/18/2017 UTMRC Desc: margin of error: 30 m - 100 m

17

606956.00

UTM83

4813446.00

Order No: 24020500119

Remarks: Location Method: W

Loc Method Desc: on Water Well Record

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Formation ID: 1006954808

Layer: Color: General Color: Mat1:

Materials Interval

Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation To

Formation Top Depth:
Formation End Depth:
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1006954816

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 17.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1006954815

Method Construction Code: B

Method Construction:Other MethodOther Method Construction:DIRECT PUSH

Pipe Information

Pipe ID: 1006954807

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1006954811

Layer: 1 Material: 5

Open Hole or Material: PLASTIC

Depth From: Depth To:

Casing Diameter: 3.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1006954812

Layer:

Slot:

Screen Top Depth: Screen End Depth: Screen Material:

Screen Material:5Screen Depth UOM:ftScreen Diameter UOM:inchScreen Diameter:3.25

Water Details

Water ID: 1006954810

Layer: Kind Code:

Kind:

Water Found Depth:

Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1006954809

 Diameter:
 3.0

 Depth From:
 0.0

 Depth To:
 17.0

 Hole Depth UOM:
 ft

 Hole Diameter UOM:
 inch

<u>Links</u>

Bore Hole ID: 1006758973 **Tag No:**

Depth M: Contractor: 7241

 Year Completed:
 2017
 Latitude:
 43.4662836746916

 Well Completed Dt:
 09/18/2017
 Longitude:
 -79.6777549671634

Order No: 24020500119

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Audit No: **Y**: Z270179 43.46628367256678 Path: 729\7296617.pdf X: -79.67775481797746

47 1 of 5 SW/139.0 102.8 / 0.00 Oaktown Collision Inc.

359 Davis Road Oakville Ontario Oakville

EBR

ECA

Order No: 24020500119

ON

IA04E1131 Decision Posted: EBR Registry No: Ministry Ref No: 1729-63ASQU Exception Posted:

Notice Type: Instrument Decision Notice Stage:

Section: Act 1:

Notice Date: February 15, 2005 Act 2:

August 03, 2004 Proposal Date: Site Location Map:

2004 Year:

(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air) Instrument Type:

Off Instrument Name:

Posted By:

Company Name:

Oaktown Collision Inc. Site Address:

Location Other: Proponent Name: Proponent Address:

359 Davis Road, Oakville Ontario, L6J 2X2

Comment Period:

URL:

Site Location Details:

359 Davis Road Oakville Ontario Oakville

2 of 5 SW/139.0 102.8 / 0.00 Oaktown Collision Inc. 47 CA 359 Davis Road

Oakville ON

Certificate #: 7087-698MPW Application Year: 2005 2/3/2005 Issue Date: Approval Type: Air Approved Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code: **Project Description:** Contaminants: **Emission Control:**

Oakville ON L6J 2X2 **MOE District:** Halton-Peel

Oaktown Collision Inc.

359 Davis Road

Geometry Y:

7087-698MPW Approval No: Approval Date: 2005-02-03 Approved Status: Record Type: **ECA** IDS Link Source: SWP Area Name: Halton

3 of 5

City: Longitude: -79.681206 Latitude: 43.46103 Geometry X:

Approval Type: ECA-AIR AIR Project Type:

Oaktown Collision Inc.

Business Name:

SW/139.0

102.8 / 0.00

47

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) 359 Davis Road Address: Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/1729-63ASQU-14.pdf PDF Site Location: 47 4 of 5 SW/139.0 102.8 / 0.00 ACUMEN CORPORATION DEVELOPMENT INC. **GEN** 359 DAVIS ROAD **OAKVILLE ON L6J 2X2** Generator No: ON4972522 SIC Code: SIC Description: Approval Years: As of Dec 2017 PO Box No: Country: Canada Status: Registered Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: 150 L Waste Class Name: Inert organic wastes 47 5 of 5 SW/139.0 102.8 / 0.00 359 Davis Rd **EHS** Oakville ON L6J2X2 20160927060 Order No: Nearest Intersection: Status: C Municipality: Report Type: Standard Report Client Prov/State: ON 30-SEP-16 Report Date: Search Radius (km): .25 27-SEP-16 -79.680787 Date Received: X: Y: Previous Site Name: 43.460888 Lot/Building Size: Additional Info Ordered: 1 of 1 WNW/139.2 108.1 / 5.30 48 **BORE** ON Borehole ID: 654755 Inclin FLG: No OGF ID: 215555100 SP Status: Initial Entry Status: Surv Elev: No Type: **Borehole** Piezometer: No Use: Primary Name: Municipality: Completion Date: Static Water Level: Lot: Primary Water Use: Township: Sec. Water Use: Latitude DD: 43.464189 Total Depth m: 3.9 Longitude DD: -79.682145 **Ground Surface** UTM Zone: Depth Ref: 17 Depth Elev: Easting: 606605 Northing: Drill Method: 4813208 Orig Ground Elev m: 108 Location Accuracy: Elev Reliabil Note: Accuracy: Not Applicable 108 DEM Ground Elev m:

Order No: 24020500119

Concession: Location D: Survey D:

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

Dry

Comments:

Borehole Geology Stratum

Geology Stratum ID: 218544561 Mat Consistency: Material Moisture: Top Depth: 0

Bottom Depth: 2 Material Texture: Red Material Color: Non Geo Mat Type: Material 1: Silt Geologic Formation: Material 2: Clay Geologic Group:

Material 3: Geologic Period: Material 4: Depositional Gen:

Gsc Material Description:

Stratum Description: SILT, CLAY. RED, DRY, LAYERED.

Geology Stratum ID: 218544562 Mat Consistency: Top Depth: 2 Material Moisture: **Bottom Depth:** 3.9 Material Texture: Material Color: Grey Non Geo Mat Type: Material 1: Bedrock Geologic Formation: Material 2: Shale Geologic Group:

Material 3: Geologic Period: Ordovician Material 4: Depositional Gen: marine

Gsc Material Description:

Stratum Description: BEDROCK, SHALE. GREY, MARINE, AGE ORDOVICIAN. SIL **Note: Many records provided by the department

have a truncated [Stratum Description] field.

Source

Source Type: **Data Survey** Source Appl: Spatial/Tabular

Source Orig: Geological Survey of Canada Source Iden: Source Date: 1956-1972 Scale or Res: Varies NAD27 Confidence: Horizontal:

Observatio: Mean Average Sea Level Verticalda:

Source Name: Urban Geology Automated Information System (UGAIS) File: TOR3.txt RecordID: 254200 NTS_Sheet: 30M05G Source Details:

Confiden 1:

Source List

Source Identifier: NAD27 Horizontal Datum:

Source Type: Data Survey Vertical Datum: Mean Average Sea Level Source Date: 1956-1972 Projection Name: Universal Transverse Mercator

Scale or Resolution: Varies

Source Name: Urban Geology Automated Information System (UGAIS)

Geological Survey of Canada Source Originators:

514 SOUTH SERVICE RD 49 1 of 1 NNE/140.9 104.8 / 2.02 **WWIS OAKVILLE ON**

Abandonment Rec:

Order No: 24020500119

7256495 Well ID: Flowing (Y/N): Construction Date: Flow Rate:

Monitoring and Test Hole Use 1st: Data Entry Status:

Use 2nd: Data Src:

Final Well Status: Monitoring and Test Hole Date Received: 01/21/2016 TRUE Water Type: Selected Flag:

Casing Material:

Z224845 7241 Audit No: Contractor: Tag: A180229 Form Version:

Constructn Method: Owner:

HALTON County: Elevation (m): Lot:

Elevatn Reliabilty:

Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level:

Clear/Cloudy:

Municipality: OAKVILLE TOWN

Site Info:

PDF URL (Map):

Additional Detail(s) (Map)

 Well Completed Date:
 11/26/2015

 Year Completed:
 2015

 Depth (m):
 6.096

 Latitude:
 43.4662923907656

 Longitude:
 -79.6777300523599

Path:

Bore Hole Information

Bore Hole ID: 1005872129

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind:
Date Completed: 11/26/2015

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1005976435

 Layer:
 2

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

 Mat2:
 73

 Mat2 Desc:
 HARD

Mat3: Mat3 Desc:

Formation Top Depth: 8.0
Formation End Depth: 20.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 1005976434

Layer: 1 Color: 6

Concession: Concession Name:

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Elevation: Elevrc:

Zone: 17 **East83:** 60

East83: 606958.00
North83: 4813447.00
Org CS: UTM83
UTMRC: 4

UTMRC Desc: margin of error : 30 m - 100 m

Order No: 24020500119

Location Method: wwr

BROWN General Color: Mat1: 28 SAND Most Common Material: 06 Mat2: Mat2 Desc: SILT Mat3: 77 Mat3 Desc: LOOSE Formation Top Depth: 0.0 Formation End Depth: 8.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005976444

 Layer:
 2

 Plug From:
 0.5

 Plug To:
 9.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005976443

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 0.5

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005976445

 Layer:
 3

 Plug From:
 9.0

 Plug To:
 20.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1005976442

Method Construction Code:

Method Construction: Direct Push

Other Method Construction:

Pipe Information

Pipe ID: 1005976433

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1005976438

 Layer:
 1

 Material:
 5

 Open Hole or Material:
 PLASTIC

 Depth From:
 0.0

 Depth To:
 10.0

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

3.0 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1005976439

Layer: 1 Slot: 10 Screen Top Depth: 10.0 Screen End Depth: 20.0 Screen Material: 5 Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 3.5

Water Details

Water ID: 1005976437

Layer: Kind Code: Kind:

Water Found Depth:

ft Water Found Depth UOM:

Hole Diameter

Hole ID: 1005976436 Diameter: 6.0 Depth From: 0.0 20.0 Depth To: Hole Depth UOM: ft Hole Diameter UOM: inch

<u>Links</u>

Bore Hole ID: 1005872129 A180229 Tag No: Depth M: 6.096 Contractor: 7241

43.4662923907656 Year Completed: 2015 Latitude: 11/26/2015 -79.6777300523599 Well Completed Dt: Longitude: Audit No: Z224845 Y: 43.46629238886482 Path: 725\7256495.pdf X: -79.6777299023119

50 1 of 18 ESE/141.0 99.7/-3.09 LEBLANC LTD. SCT 461 Cornwall Rd Oakville ON L6J 7S8

Established: 1962 Plant Size (ft2): 75000 Employment: 200

--Details--

Description: Aluminum Rolling, Drawing, Extruding and Alloying

SIC/NAICS Code: 331317

Description: Copper Rolling, Drawing, Extruding and Alloying

SIC/NAICS Code: 331420

Description: Non-Ferrous Metal (except Copper and Aluminum) Rolling, Drawing, Extruding and Alloying

SIC/NAICS Code: 331490

Мар Кеу	ap Key Number of Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB	
Description: SIC/NAICS Cod	de:		Other Plate Work as 332319	nd Fabricated St	ructural Product Manufacturii	ng		
Description: SIC/NAICS Code:			Radio and Television Broadcasting and Wireless Communications Equipment Manufacturing 334220					
Description: SIC/NAICS Cod	de:		Wiring Device Manu 335930	ufacturing				
<u>50</u>	2 of 18		ESE/141.0	99.7/-3.09	Radian Communicat 461 Cornwall Rd Oakville ON L6J 7S8	ions Services Corporation	SCT	
Established: Plant Size (ft²): Employment:	:		1962 75000 200					
<u>50</u>	3 of 18		ESE/141.0	99.7/-3.09	PRIVATE OWNER 461 CORNWALL RD. OAKVILLE TOWN ON	STORAGE TANK/BARREL N L6J 7S8	SPL	
Ref No:		236013			Municipality No:	14403		
Year: Incident Dt:		8/14/2002	2		Nature of Damage: Discharger Report:			
Dt MOE Arvl o					Material Group:			
MOE Reported Dt Document (8/15/2002	2		Health/Env Conseq: Agency Involved:			
Site No:	ciosea.				Agency involved.			
Facility Name: MOE Respons Site County/Di	e: istrict:							
Site Geo Ref N Site District Of Nearest Water	ffice:							
Site Name: Site Address:								
Site Region: Site Municipal	itv-		OAKVILLE TOWN					
Site Lot:								
Site Conc: Site Geo Ref A	Accu:							
Site Map Datur								
Northing: Easting:								
Incident Cause:			OTHER CONTAINER LEAK					
Incident Event Environment li			POSSIBLE					
Nature of Impa	act:		Soil contamination					
Contaminant C System Facility		•						
Client Name:	<i>y</i>	•						
Client Type: Call Report Lo	catn Good	lata:						
Contaminant C	Code:	iata.						
Contaminant N Contaminant L Contam Limit	Limit 1:							
Contaminant U	JN No 1:							
Receiving Med			LAND					
Receiving Env Incident Reaso			OTHER					
Incident Sumn	nary:		RADIAN COMMUN	ICATIONS-205L	WASTE LATEX PAINT TO	ASPHALT & CLEANED UP.		

Order No: 24020500119

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: SAC Action Class: Source Type:

50 4 of 18 ESE/141.0 99.7 / -3.09 Radian Communications Corp.

461 Cornwall Rd

SCT

Order No: 24020500119

Oakville ON L6J 7S8

 Established:
 1962

 Plant Size (ft²):
 75000

 Employment:
 200

--Details--

Description: Non-Ferrous Metal (except Copper and Aluminum) Rolling, Drawing, Extruding and Alloying

SIC/NAICS Code: 331490

Description: Other Plate Work and Fabricated Structural Product Manufacturing

SIC/NAICS Code: 332319

Description: Radio and Television Broadcasting and Wireless Communications Equipment Manufacturing

SIC/NAICS Code: 334220

Description: Wiring Device Manufacturing

SIC/NAICS Code: 335930

Description: Engineering Services

SIC/NAICS Code: 541330

Description: Aluminum Rolling, Drawing, Extruding and Alloying

SIC/NAICS Code: 331317

Description: Copper Rolling, Drawing, Extruding and Alloying

SIC/NAICS Code: 331420

50 5 of 18 ESE/141.0 99.7 / -3.09 LEBLANC LTD.

461 CORNWALL ROAD OAKVILLE ON L6J 5C5

Generator No: ON0928800

SIC Code: 3351

SIC Description: TELECOMMUNICATIONS

Approval Years: 00,01

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin:

Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

Waste Class: 212

ALIPHATIC SOLVENTS Waste Class Name:

Waste Class:

PETROLEUM DISTILLATES Waste Class Name:

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

50 6 of 18 ESE/141.0 99.7/-3.09 Radian Communication Services Corporation **GEN** 461 Cornwall Road

Oakville ON L6J 5C5

ON2073006 Generator No:

SIC Code:

SIC Description: Approval Years:

02,03,04,05,06,07,08

PO Box No: Country: Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 331

WASTE COMPRESSED GASES Waste Class Name:

Waste Class:

Waste Class Name: ALKALINE PHOSPHATES

Waste Class:

PAINT/PIGMENT/COATING RESIDUES Waste Class Name:

Waste Class:

AROMATIC SOLVENTS Waste Class Name:

Waste Class:

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 252

WASTE OILS & LUBRICANTS Waste Class Name:

Waste Class:

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class:

Waste Class Name: OTHER INORGANIC ACID WASTES

Waste Class: 146

OTHER SPECIFIED INORGANICS Waste Class Name:

Waste Class:

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class:

OIL SKIMMINGS & SLUDGES Waste Class Name:

Order No: 24020500119

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m)

50 7 of 18 ESE/141.0 99.7 / -3.09 Prestige Telecom
461 Cornwall Rd

Oakville ON L6J 7S8

Established: 01-AUG-62 Plant Size (ft²): 75000

Employment:

--Details--

Description: Radio and Television Broadcasting and Wireless Communications Equipment Manufacturing

SIC/NAICS Code: 334220

Description: Other Plate Work and Fabricated Structural Product Manufacturing

SIC/NAICS Code: 332319

Description: Engineering Services

SIC/NAICS Code: 541330

Description: Wiring Device Manufacturing

SIC/NAICS Code: 335930

Description: Copper Rolling, Drawing, Extruding and Alloying

SIC/NAICS Code: 331420

Description: Aluminum Rolling, Drawing, Extruding and Alloying

SIC/NAICS Code: 331317

Description: Non-Ferrous Metal (except Copper and Aluminum) Rolling, Drawing, Extruding and Alloying

SIC/NAICS Code: 331490

50 8 of 18 ESE/141.0 99.7 / -3.09 Radian Communication Services (Canada)

Limited

461 Cornwall Road Oakville Ontario L6J 5C5

EBR

Order No: 24020500119

Oakville ON

Section:

Site Location Map:

EBR Registry No:IA03E1353Decision Posted:Ministry Ref No:3796-5RFLPPException Posted:

Notice Type: Instrument Decision
Notice Stage:

June 17, 2004 Act 2:

Proposal Date: September 17, 2003

Year: 2003

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Notice Date:

Posted By:
Company Name: Radian Communication Services (Canada) Limited

Site Address: Location Other: Proponent Name:

Proponent Address: 461 Cornwall Road, Oakville Ontario, L6T 5C5

Comment Period:

URL:

Site Location Details:

461 Cornwall Road Oakville Ontario L6J 5C5 Oakville

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m) **50** 9 of 18 ESE/141.0 99.7/-3.09 Radian Communication Services **GEN** 461 Cornwall Road P.O. Box 880

Oakville ON L6J 7S8

Generator No: ON9661126

SIC Code: 237130 238120 238190

SIC Description: Power and Communication Line and Related Structure, Structural Steel and Precast Concrete Contractors, Other

Foundation Structure and Building Exterio

Approval Years:
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

50 10 of 18 ESE/141.0 99.7 / -3.09 Tofino Developments Inc.
461 Cornwall Road GEN

Oakville ON L6J 7S8

 Generator No:
 ON2725822

 SIC Code:
 531120

SIC Description: Lessors of Non-Residential Buildings (except Mini-Warehouses)

Approval Years: 07,08

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

50 11 of 18 ESE/141.0 99.7 / -3.09 461 Cornwall Road Oakville ON L6J 7S8

Order No: 20100831034

Status: C

Report Type: Standard Report Report Date: 9/10/2010
Date Received: 8/31/2010

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection: Cornwall Road and Chartwell Road

Order No: 24020500119

Municipality:

 Client Prov/State:
 ON

 Search Radius (km):
 0.25

 X:
 -79.674149

 Y:
 43.46243

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) 12 of 18 ESE/141.0 99.7/-3.09 Radian Communication Services (Canada) **50** CA 461 Cornwall Road Oakville ON L6J 7S8 Certificate #: 9725-5ZYLRY Application Year: 2004 Issue Date: 6/15/2004 Approval Type: Air Status: Approved Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:** MOHAWK WELDING SUPPLY LTD **50** 13 of 18 ESE/141.0 99.7 / -3.09 **DTNK**

<u>Delisted Expired Fuel Safety</u> <u>Facilities</u>

 Instance No:
 10376188

 Status:
 EXPIRED

 Instance ID:
 17117

 Instance Type:
 FS Facility

Instance Creation Dt: Instance Install Dt: Item Description: Manufacturer: Model: Serial No: **ULC Standard:** Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval:

TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2:

Description: FS Propane Refill Cntr - Cylr Fill
Original Source: EXP

14 of 18

Record Date: Up to Mar 2012

Max Hazard Rank:
Facility Location:
Facility Type:
Fuel Type 2:
Fuel Type 3:
Panam Related:
Panam Venue Nm:
External Identifier:

Expired Date:

461 CORNWALL DR OAKVILLE ON

Item:
Piping Steel:
Piping Galvanized:
Tank Single Wall St:
Piping Underground:
Tank Underground:
Source:

p to Mar 2012

99.7 / -3.09

Radian Communication Services Corporation

461 Cornwall Road Oakville ON L6J 7S8 **GEN**

Order No: 24020500119

ESE/141.0

50

 Generator No:
 ON2073006

 SIC Code:
 334290

SIC Description: Other Communications Equipment Manufacturing

Approval Years: 2009

Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

PO Box No:

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 211

Waste Class Name: AROMATIC SOLVENTS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 114

Waste Class Name: OTHER INORGANIC ACID WASTES

Waste Class: 123

Waste Class Name: ALKALINE PHOSPHATES

50 15 of 18 ESE/141.0 99.7 / -3.09 Prestige Telecom
461 Cornwall Road
Oakville ON L6J 7S8

Order No: 24020500119

 Generator No:
 ON2073006

 SIC Code:
 334290

SIC Description: Other Communications Equipment Manufacturing

Approval Years: 2010

PO Box No: Country: Status: Co Admin:

Choice of Contact:

Direction/ Number of Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 123

ALKALINE PHOSPHATES Waste Class Name:

Waste Class:

OTHER INORGANIC ACID WASTES Waste Class Name:

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class:

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class:

Waste Class Name: WASTE COMPRESSED GASES

Waste Class:

AROMATIC SOLVENTS Waste Class Name:

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class:

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class:

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 213

PETROLEUM DISTILLATES Waste Class Name:

50 16 of 18 ESE/141.0 99.7/-3.09 Prestige Telecom **GEN** 461 Cornwall Road

Order No: 24020500119

Oakville ON L6J 7S8

Generator No: ON2073006 SIC Code: 334290

SIC Description: Other Communications Equipment Manufacturing

Approval Years: 2011

PO Box No: Country: Status: Co Admin: Choice of Contact:

Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 114

Waste Class Name: OTHER INORGANIC ACID WASTES

Number of Elev/Diff Site DΒ Map Key Direction/

Waste Class:

Records

ORGANIC LABORATORY CHEMICALS Waste Class Name:

Distance (m)

(m)

Waste Class:

PETROLEUM DISTILLATES Waste Class Name:

Waste Class:

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class:

Waste Class Name: AROMATIC SOLVENTS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class:

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class:

Waste Class Name: ALKALINE PHOSPHATES

Waste Class: 251

OIL SKIMMINGS & SLUDGES Waste Class Name:

Waste Class: 221

LIGHT FUELS Waste Class Name:

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

50 17 of 18 461 Cornwall Rd ESE/141.0 99.7/-3.09 **EHS** Oakville ON L6J7S8

20140203022 Order No:

Status: С

Report Type: Standard Report 11-FEB-14 Report Date: Date Received: 03-FEB-14

Previous Site Name: Lot/Building Size: 4 ha Additional Info Ordered:

Nearest Intersection:

Municipality: Oakville Client Prov/State: ON .25 Search Radius (km):

-79.674805 X: Y: 43.461956

Order No: 24020500119

18 of 18 ESE/141.0 99.7 / -3.09 Radian Communication Services (Canada) **50 ECA**

Limited

461 Cornwall Road Oakville ON L6T 5C5

9725-5ZYLRY **MOE District:** Halton-Peel Approval No: Approval Date: City:

2004-06-15

Revoked and/or Replaced Status: Longitude: -79.67487 Record Type: **ECA** 43.46016 Latitude:

Link Source: IDS Geometry X: SWP Area Name: Halton Geometry Y:

Approval Type: **ECA-AIR** Project Type: AIR

Business Name: Radian Communication Services (Canada) Limited

Address: 461 Cornwall Road

Full Address:

https://www.accessenvironment.ene.gov.on.ca/instruments/3796-5RFLPP-14.pdf Full PDF Link:

PDF Site Location:

1 of 1 51 NE/142.9 103.3 / 0.49 74 SOUTH SERVICE RD. **WWIS OAKVILLE ON**

Well ID: 7222806

Construction Date: Use 1st: Test Hole

Use 2nd:

Final Well Status:

Observation Wells

Water Type:

Casing Material:

Audit No: Z186798 A163184 Tag:

Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy:

OAKVILLE TOWN Municipality:

Site Info:

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 04/21/2014 Year Completed: 2014 Depth (m): 2.59

43.4656693909337 Latitude: Longitude: -79.6768041017809

Path:

Bore Hole Information

Bore Hole ID: 1004899794

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

04/21/2014 Date Completed:

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1005198514

Layer: 3 Flowing (Y/N):

Flow Rate: Data Entry Status: Data Src:

Date Received: 06/27/2014 Selected Flag: TRUE

Abandonment Rec:

Contractor: 7241 Form Version:

Owner:

County: **HALTON**

Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Elevation: Elevrc:

Zone: 17

East83: 607034.00 North83: 4813379.00 Org CS: UTM83 UTMRC:

UTMRC Desc: margin of error: 30 m - 100 m

Order No: 24020500119

Location Method: wwr

Color: 2 General Color: **GREY** Mat1: 05 Most Common Material: CLAY Mat2: 17 SHALE Mat2 Desc: Mat3: 85 SOFT Mat3 Desc:

Formation Top Depth: 2.130000114440918
Formation End Depth: 2.5899999141693115

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 1005198512

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 11

 Most Common Material:
 GRAVEL

 Most Common Material:
 GRAVE

 Mat2:
 28

 Mat2 Desc:
 SAND

 Mat3:
 77

 Mat3 Desc:
 LOOSE

 Formation Top Depth:
 0.0

Formation End Depth: 0.3100000023841858

Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1005198513

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 05

 Mat2 Desc:
 CLAY

 Mat3:
 85

 Mat3 Desc:
 SOFT

 Formation Top Depth:
 0.3100000023841858

 Formation End Depth:
 2.130000114440918

Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1005198521

Layer: 1
Plug From: 0.0

Plug To: 0.3100000023841858

Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 1005198522

Layer: 2

 Plug From:
 0.3100000023841858

 Plug To:
 0.9100000262260437

Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 1005198523

Layer:

0.9100000262260437 Plug From: Plug To: 2.5899999141693115

m

Plug Depth UOM:

Method of Construction & Well

Method Construction ID: 1005198520

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

1005198511 Pipe ID:

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1005198517

Layer: Material: 5

PLASTIC Open Hole or Material:

Depth From:

Depth To: 1.0700000524520874 Casing Diameter: 4.03000020980835

Casing Diameter UOM: cm Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1005198518

Layer: 1

Slot:

Screen Top Depth: 1.0700000524520874 Screen End Depth: 2.5899999141693115

Screen Material: Screen Depth UOM: m Screen Diameter UOM:

4.820000171661377 Screen Diameter:

Water Details

Water ID: 1005198516

Layer: Kind Code: Kind:

Water Found Depth:

Water Found Depth UOM: m

Hole Diameter

Order No: 24020500119

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Hole ID: 1005198515

Diameter: 11.430000305175781

Depth From: 0.0

Depth To: 2.5899999141693115

Hole Depth UOM: m Hole Diameter UOM: cm

Links

1004899794 A163184 Bore Hole ID: Tag No: Contractor: Depth M: 2.59 7241

Latitude: 43.4656693909337 Year Completed: 2014 Longitude: Well Completed Dt: 04/21/2014 -79.6768041017809 Audit No: Z186798 43.46566938835026 Y: Path: X: -79.67680395250369

1 of 2 NNW/143.2 105.8 / 3.02 485 North Service Road East **52**

Oakville ON L6H 1A5

EHS

WWIS

Order No: 24020500119

Order No: 23100300526 Nearest Intersection:

Status: Municipality:

Standard Report CA Report Type: Client Prov/State: 06-OCT-23 Search Radius (km): Report Date: .25 03-OCT-23 Date Received: X:

-79.679991 Previous Site Name: Y: 43.4664256 Lot/Building Size:

Fire Insur. Maps and/or Site Plans; City Directory Additional Info Ordered:

52 2 of 2 NNW/143.2 105.8 / 3.02 485 North Service Road East **EHS** Oakville ON L6H 1A5

Order No: 23100300526 Nearest Intersection: C

Status: Municipality: Report Type: Standard Report Client Prov/State: CA Report Date: 06-OCT-23 Search Radius (km): .25

03-OCT-23 -79.679991 Date Received: X: Previous Site Name: Y: 43.4664256

Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans; City Directory

514 SOUTH SERVICE RD 1 of 1 NE/143.2 103.8 / 1.02 **53**

Oakville ON

Selected Flag:

TRUE

7256503 Well ID: Flowing (Y/N):

Construction Date: Flow Rate:

Use 1st: Monitoring and Test Hole Data Entry Status:

Use 2nd: Data Src: Final Well Status: Monitoring and Test Hole Date Received: 01/21/2016

Water Type: Casing Material:

Abandonment Rec: Audit No: Z224835 Contractor: 7241 Tag: A183347 Form Version: 7

Constructn Method: Owner: Elevation (m): County: **HALTON** Elevatn Reliabilty: Lot: Depth to Bedrock: Concession:

Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: OAKVILLE TOWN Site Info:

PDF URL (Map):

Additional Detail(s) (Map)

 Well Completed Date:
 11/26/2015

 Year Completed:
 2015

 Depth (m):
 5.4864

 Latitude:
 43.4657425507972

 Longitude:
 -79.6769014040017

Path:

Bore Hole Information

 Bore Hole ID:
 1005872153
 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 East83:
 607026.00

 Code OB Desc:
 North83:
 4813387.00

 Open Hole:
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 4

Date Completed:11/26/2015UTMRC Desc:margin of error: 30 m - 100 mRemarks:Location Method:wwr

Order No: 24020500119

Remarks: Location Method: w
Loc Method Desc: on Water Well Record

Eleura Daga:

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1005976861

 Layer:
 2

 Color:
 7

 General Color:
 RED

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2: Mat2 Desc:

Mat3:73Mat3 Desc:HARDFormation Top Depth:10.0Formation End Depth:18.0Formation End Depth UOM:ft

Overburden and Bedrock

Materials Interval

Formation ID: 1005976860

Layer: 1 **Color:** 6

General Color:BROWNMat1:28Most Common Material:SANDMat2:11Mat2 Desc:GRAVEL

 Mat3:
 77

 Mat3 Desc:
 LOOSE

 Formation Top Depth:
 0.0

 Formation End Depth:
 10.0

 Formation End Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005976869

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 0.5

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005976870

 Layer:
 2

 Plug From:
 0.5

 Plug To:
 7.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1005976871

 Layer:
 3

 Plug From:
 7.0

 Plug To:
 18.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1005976868

Method Construction Code:

Method Construction: Direct Push

Other Method Construction:

Pipe Information

Pipe ID: 1005976859

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1005976864

Layer:

Material: 5

Open Hole or Material:PLASTICDepth From:0.0Depth To:8.0Casing Diameter:3.0Casing Diameter UOM:inchCasing Depth UOM:ft

Order No: 24020500119

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Construction Record - Screen

1005976865 Screen ID:

Layer: Slot: 10 8.0 Screen Top Depth: Screen End Depth: 18.0 Screen Material: 5 Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 3.5

Water Details

Water ID: 1005976863

Layer: Kind Code:

Kind:

Water Found Depth: Water Found Depth UOM: ft

Hole Diameter

1005976862 Hole ID:

Diameter: 6.0 0.0 Depth From: Depth To: 18.0 Hole Depth UOM: ft Hole Diameter UOM: inch

Links

Bore Hole ID: 1005872153 Tag No: 5.4864 Depth M: Contractor:

Year Completed: 2015 Latitude: 43.4657425507972 Well Completed Dt: 11/26/2015 Longitude: -79.6769014040017 Audit No: Z224835 43.4657425488592 Y: Path: 725\7256503.pdf

102.2 / -0.64

54

SW/144.0

Well ID: 7205225 **Construction Date:**

1 of 1

Use 1st: Monitoring and Test Hole

Use 2nd: Final Well Status: Test Hole

Water Type:

Casing Material:

Audit No:

Z173654

A145379 Tag: Constructn Method:

Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate:

Static Water Level: Clear/Cloudy:

OAKVILLE TOWN Municipality:

Site Info:

A183347

7241

X: -79.67690125438463

354 DAVIS DRIVE Oakville ON

Flowing (Y/N): Flow Rate: Data Entry Status:

Data Src:

07/23/2013 Date Received: Selected Flag: TRUE

Abandonment Rec:

Contractor: 7241 Form Version:

Owner:

Lot:

County: **HALTON**

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

WWIS

UTMRC Desc:

Location Method:

17

606743.00

UTM83

4812804.00

margin of error: 30 m - 100 m

Order No: 24020500119

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 06/21/2013 Year Completed: 2013 Depth (m): 4.87

Latitude: 43.4605348278771 Longitude: -79.6805132162588

Path:

Bore Hole Information

Bore Hole ID: 1004448573 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: Code OB: East83: Code OB Desc: North83: Open Hole: Org CS: Cluster Kind: UTMRC:

Date Completed: 06/21/2013 Remarks:

on Water Well Record Loc Method Desc:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1004876242

Layer: 2 Color: 6 General Color: **BROWN** 28 Mat1: SAND Most Common Material: Mat2: Mat2 Desc: **GRAVEL** Mat3: 85 SOFT

0.3100000023841858 Formation Top Depth: Formation End Depth: 1.2200000286102295

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Mat3 Desc:

Formation ID: 1004876245

Layer: 5 Color: 2 **GREY** General Color: Mat1: 17 SHALE Most Common Material: Mat2: 73 **HARD** Mat2 Desc: 91 Mat3:

Mat3 Desc: WATER-BEARING 4.260000228881836 Formation Top Depth:

Formation End Depth: 4.869999885559082

Formation End Depth UOM:

Overburden and Bedrock Materials Interval

Formation ID: 1004876241

Layer: 1 Color: 6

 General Color:
 BROWN

 Mat1:
 02

 Most Common Material:
 TOPSOIL

 Mat2:
 85

 Mat2 Desc:
 SOFT

Mat3: Mat3 Desc:

Formation Top Depth: 0.0

Formation End Depth: 0.3100000023841858

Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1004876243

Layer: 2 Color: General Color: **GREY** Mat1: 05 Most Common Material: CLAY Mat2: 06 Mat2 Desc: SILT Mat3: 85 SOFT Mat3 Desc:

 Formation Top Depth:
 1.2200000286102295

 Formation End Depth:
 3.0999999046325684

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 1004876244

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 17

 Most Common Material:
 SHALE

 Mat2:
 92

Mat2 Desc: WEATHERED

Mat3: 85
Mat3 Desc: SOFT

 Formation Top Depth:
 3.0999999046325684

 Formation End Depth:
 4.260000228881836

Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1004876253

Layer: 1
Plug From: 0.0

Plug To: 0.3100000023841858

Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1004876255

Layer: 3

 Plug From:
 1.5199999809265137

 Plug To:
 4.869999885559082

Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1004876254

Layer: 2

 Plug From:
 0.3100000023841858

 Plug To:
 1.5199999809265137

Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID:1004876252Method Construction Code:5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 1004876240

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1004876248

Layer: 1
Material: 5

Open Hole or Material: PLASTIC

Depth From: 0.0

 Depth To:
 1.8200000524520874

 Casing Diameter:
 4.03000020980835

Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1004876249

Layer: 1

Slot: 10

 Screen Top Depth:
 1.8200000524520874

 Screen End Depth:
 4.869999885559082

Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm

Screen Diameter: 4.820000171661377

Water Details

Order No: 24020500119

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

1004876247 Water ID:

Layer: Kind Code: Kind:

Water Found Depth: m

Water Found Depth UOM:

Hole Diameter

Hole ID: 1004876246

11.430000305175781 Diameter:

Depth From: 0.0

4.869999885559082 Depth To:

Hole Depth UOM: m Hole Diameter UOM: cm

Links

Bore Hole ID: 1004448573 Tag No: A145379 Depth M: 4.87 Contractor: 7241

Latitude: 43.4605348278771 Year Completed: 2013 Well Completed Dt: 06/21/2013 Longitude: -79.6805132162588 Audit No: Z173654 43.460534825865956 720\7205225.pdf X: -79.68051306683765 Path:

55 1 of 1 E/145.0 100.4 / -2.44 481 Cornwall Road Oakville SPL **OAKVILLE ON**

Municipality No:

Material Group:

Nature of Damage:

Discharger Report:

Health/Env Conseq:

Agency Involved:

0 No Impact

Order No: 24020500119

Ref No: 1-28SWVF

Year:

Incident Dt: 11/4/2022 5:07:28 PM

Dt MOE Arvl on Scn:

MOE Reported Dt: 11/4/2022 5:07:28 PM

Dt Document Closed: 11/15/2022 10:21:19 AM

Site No:

Facility Name: MOE Response:

Desktop Response

Site County/District: Site Geo Ref Meth:

Site District Office:

Halton-Peel District Office

Nearest Watercourse:

Site Name:

Site Address: 481 Cornwall Road Oakville

REGIONAL MUNICIPALITY OF HALTON Site Region:

Site Municipality: **OAKVILLE**

Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum: Northing: Easting:

Incident Cause:

Incident Event: Overfill **Environment Impact:** 1 Minor Impact

Nature of Impact:

Contaminant Qty: 50 litre (L)

System Facility Address:

Client Name:

Client Type:

Call Report Locatn Geodata: "integration_ids":["PR00000437429"],"wkts":["POINT (-79.6741540000 43.4627598000)"],"creation_date":"2022-

11-04"}

Contaminant Code:

COOKING OIL Contaminant Name:

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium:

Receiving Environment: Land Incident Reason: Unknown

Incident Summary: Harpers Landing: 50L cooking grease to CB, pave

Activity Preceding Spill:

Property 2nd Watershed: Lake Ontario and Niagara Peninsula

Property Tertiary Watershed: 02GA - Upper Grand

Sector Type: NATURAL GAS DISTRIBUTION SAC Action Class:

Source Type: Tank - Above Ground

56 1 of 7 ESE/146.1 99.7 / -3.09 Longo Brothers Fruit Market Inc.

469 Cornwall Rd Oakville ON NA

Municipality No: Nature of Damage:

Material Group:

Discharger Report:

Health/Env Conseq:

Agency Involved:

SPL

Order No: 24020500119

Ref No: 6477-9Y9N3Z

Year:

Incident Dt: 7/9/2015

Dt MOE Arvl on Scn:

 MOE Reported Dt:
 7/9/2015

 Dt Document Closed:
 7/21/2015

Site No: 4831-9YHKPN

Facility Name:

MOE Response: No Site County/District:

Site Geo Ref Meth: NA

Site District Office:

Nearest Watercourse:
Site Name: Longo Brothers Fruit Markets Inc.

Site Address: 469 Cornwall Rd

Site Region:

Site Municipality: Oakville

Site Lot: Site Conc:

Site Geo Ref Accu: NA
Site Map Datum: NA
Northing: NA
Easting: NA

Incident Cause: Incident Event: Environment Impact: Nature of Impact:

Contaminant Qty: 100 kg

System Facility Address:

Client Name: Longo Brothers Fruit Market Inc.

Client Type:

Call Report Locatn Geodata:

Contaminant Code: 38

Contaminant Name: REFRIGERANT GAS, N.O.S.

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Receiving Environment:

Incident Reason: Unknown / N/A

Incident Summary: Oakville - r744 leak that was ongoing, now fixed, unknown duration

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: Miscellaneous Industrial SAC Action Class: Air Spills - Gases and Vapours

Map Key	Number Record		Elev/Diff (m)	Site	DB
Source Type	ə:				
<u>56</u>	2 of 7	ESE/146.1	99.7/-3.09	JORADA HOLDINGS CORP. 469 CORNWALL RD OAKVILLE ON L6J 7S8	GEN
Generator N SIC Code:	o:	ON3954445			
SIC Descript Approval Ye PO Box No:	ars:	As of Dec 2018			
Country: Status: Co Admin: Choice of Co		Canada Registered			
Phone No A Contaminate MHSW Facil	dmin: ed Facility:				
Detail(s)					
Waste Class Waste Class		261 P Pharmaceuticals			
<u>56</u>	3 of 7	ESE/146.1	99.7/-3.09	JORADA HOLDINGS CORP. 469 CORNWALL RD OAKVILLE ON L6J 7S8	GEN
Generator N SIC Code:		ON3954445			
SIC Descript Approval Ye PO Box No:		As of Oct 2019			
Country: Status: Co Admin:		Canada Registered			
Choice of Co Phone No A Contaminate MHSW Facil	dmin: ed Facility:				
<u>Detail(s)</u>					
Waste Class Waste Class		261 P Pharmaceuticals			
<u>56</u>	4 of 7	ESE/146.1	99.7/-3.09	Neelands Refrigeration Limited 469 Cornwall Rd Oakville ON NA	SPL
Ref No: Year:		7686-BJZ8C2		Municipality No: Nature of Damage:	
Incident Dt: Dt MOE Arvi	on Sen	2019/12/19		Discharger Report: Material Group:	
MOE Report Dt Documen	ed Dt:	2019/12/19			Environment
Site No: Facility Nam		4831-9YHKPN		g,	
MOE Response: Site County/District: Site Geo Ref Meth:		No Regional Municipal NA	ity of Halton		

Order No: 24020500119

Site District Office: Nearest Watercourse: Halton-Peel

Site Name: Longo Brothers Fruit Markets Inc.

Site Address: 469 Cornwall Rd

Site Region: Central Site Municipality: Oakville

Site Lot:

Site Conc: NA
Site Geo Ref Accu: NA
Site Map Datum: NA
Northing: NA
Easting: NA

Incident Cause:

Incident Event: Leak/Break

Environment Impact:

Nature of Impact:

Contaminant Qty: 430 kg

System Facility Address:

Client Name: Neelands Refrigeration Limited

Client Type: Corporation

Call Report Locatn Geodata:

Contaminant Code: 36

Contaminant Name: CARBON DIOXIDE

Contaminant Limit 1: Contam Limit Freq 1:

Contaminant UN No 1: 1013

Receiving Medium:

Receiving Environment: Air

Incident Reason:Material Failure - Poor Design/Substandard MaterialIncident Summary:TSSA BPV - Neelands Refrigeration: CO2 loss, repaired

ESE/146.1

99.7/-3.09

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: Miscellaneous Industrial
SAC Action Class: Air Spills - Gases and Vapours

Source Type: Valve/Fitting/Piping

5 of 7

Ref No: 8164-BK27JW

Year:

56

Incident Dt: 2019/12/19

Dt MOE Arvl on Scn:

MOE Reported Dt: 2019/12/19

Dt Document Closed:

Site No: 4831-9YHKPN

Facility Name:

MOE Response: No

Site County/District: Regional Municipality of Halton

Site Geo Ref Meth: NA

Site District Office: Halton-Peel

Nearest Watercourse:

Site Name: Longo Brothers Fruit Markets Inc.

Site Address: 469 Cornwall Rd

Site Region: Central Site Municipality: Oakville

Site Lot:

Site Conc: NA
Site Geo Ref Accu: NA
Site Map Datum: NA
Northing: NA
Easting: NA

Longo Brothers Fruit Market Inc.

2 - Minor Environment

469 Cornwall Rd Oakville ON NA

Municipality No: Nature of Damage: Discharger Report: Material Group:

Health/Env Conseq:

Agency Involved:

SPL

Order No: 24020500119

<u>erisinfo.com</u> | Environmental Risk Information Services

DB Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

TSSA BPV: Longo Brothers, 572kg CO2 to atmosphere, repaired

99.7/-3.09

99.7/-3.09

JORADA HOLDINGS CORP.

JORADA HOLDINGS CORP.

469 CORNWALL RD **OAKVILLE ON L6J 7S8**

469 CORNWALL RD **OAKVILLE ON L6J 7S8** **GEN**

GEN

Order No: 24020500119

Incident Cause:

Incident Event: Leak/Break

Environment Impact: Nature of Impact:

Contaminant Qty: 572 kg

System Facility Address:

Client Name: Longo Brothers Fruit Market Inc.

Client Type: Corporation

Call Report Locatn Geodata:

Contaminant Code: 36

CARBON DIOXIDE Contaminant Name:

Contaminant Limit 1: Contam Limit Freq 1:

Contaminant UN No 1: 1013

Receiving Medium:

Receiving Environment: Air

Incident Reason: **Equipment Failure**

Incident Summary: Activity Preceding Spill:

Property 2nd Watershed: **Property Tertiary Watershed:**

6 of 7

Sector Type: SAC Action Class: Source Type:

Miscellaneous Industrial Air Spills - Gases and Vapours

Valve/Fitting/Piping

ESE/146.1

Generator No: ON3954445

SIC Code: SIC Description: Approval Years:

As of Nov 2021

PO Box No:

56

Canada Country: Status: Registered

Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

312 P Waste Class:

Waste Class Name: Pathological wastes

Waste Class:

7 of 7

Waste Class Name: Pharmaceuticals

Generator No: ON3954445

SIC Code:

56

SIC Description:

Approval Years: As of Oct 2022

PO Box No: Canada Country: Status: Registered

Co Admin:

erisinfo.com | Environmental Risk Information Services

ESE/146.1

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

312 P Waste Class:

Waste Class Name: PATHOLOGICAL WASTES

Waste Class: 261 A

PHARMACEUTICALS Waste Class Name:

57 1 of 2 N/146.3 105.8 / 3.02 1257707 Ontario Limited

501 North Service Road East Oakville Ontario

EBR

Order No: 24020500119

Oakville ON

IA06E1439 EBR Registry No: Decision Posted: Ministry Ref No: 7598-6VKR4T Exception Posted:

Notice Type: Instrument Decision Section: Notice Stage: Act 1: March 04, 2009 Notice Date: Act 2:

November 20, 2006 Proposal Date: Site Location Map:

Year: 2006

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By: Company Name:

1257707 Ontario Limited Site Address: Location Other:

Proponent Name:

4611 Highway #7 c/o Markham Mitsubishi, Markham Ontario, L3R 1M6 Proponent Address:

Comment Period: URL:

Site Location Details:

501 North Service Road East Oakville Ontario Oakville

57 2 of 2 N/146.3 105.8 / 3.02 1257707 Ontario Limited **ECA**

501 North Service Rd E Oakville ON L6H 1A5

SEARLE CANADA INC.

MOE District: Approval No: 1902-79RK4R 2007-12-12 Approval Date: City: Status: Approved Longitude: Latitude: Record Type: **ECA** Link Source: **IDS** Geometry X: SWP Area Name: Geometry Y:

Approval Type: ECA-AIR Project Type: AIR

1257707 Ontario Limited **Business Name:** Address: 501 North Service Rd E

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/7598-6VKR4T-14.pdf PDF Site Location:

107.7 / 4.91

CA

NW/146.4

58

1 of 68

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				400 IROQUOIS SHORE ROAD OAKVILLE TOWN ON L6H 1M5	
Certificate #. Application Issue Date: Approval Ty, Status: Application Client Name Client Adde	Year: pe: Type: :	8-3093-90- 90 5/24/1990 Industrial air Approved			
Client City: Client Postal Project Desc Contaminant Emission Co	cription: ts:	INSTALLATION OI Suspended Particu Baghouse (Incl Vei	late Matter	DUST COLLECT	
<u>58</u>	2 of 68	NW/146.4	107.7 / 4.91	SEARLE CANADA INC. 400 IROQUOIS SHORE RD. OAKVILLE TOWN ON L6H 1M5	CA
Certificate #. Application Issue Date: Approval Typ Status: Application Client Name Client Addre Client City:	Year: pe: Type: :	8-3695-93- 93 1/21/1994 Industrial air Approved in 1994			
Client Postal Project Desc Contaminant Emission Co	cription: ts:	FUME HOOD FOR Acetic Acid, Acetor No Controls			
<u>58</u>	3 of 68	NW/146.4	107.7 / 4.91	SEARLE CANADA INC. 400 IROQUOIS SHORE ROAD OAKVILLE TOWN ON L6H 1M5	CA
Certificate #. Application Issue Date: Approval Typ Status: Application Client Name Client Addre Client City:	Year: pe: Type: :	8-3092-90- 90 5/28/1990 Industrial air Approved			
Client Postal Code: Project Description: Contaminants: Emission Control:		INSTALLATION OI Suspended Particu			
<u>58</u>	4 of 68	NW/146.4	107.7 / 4.91	SEARLE CANADA INC. 400 IROQUOIS SHORE ROAD OAKVILLE TOWN ON L6H 1M5	CA
Certificate #. Application Issue Date: Approval Ty	Year:	8-3278-92- 92 8/31/1992 Industrial air			

Order No: 24020500119

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Status: Application Client Name Client Addre Client City: Client Posta Project Desc Contaminant Emission Co	: ss: l Code: cription: ts:	Approved DRYER FOR GRAI Suspended Particul Absolute Filters		ES.CHEMICALS	
<u>58</u>	5 of 68	NW/146.4	107.7 / 4.91	ROBERTS PHARMACEUTICAL CANADA INC. 400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	CA
Certificate #. Application Issue Date: Approval Ty, Status: Application Client Name. Client Addre Client City:	Year: pe: Type: :	8-3118-98- 98 7/20/1998 Industrial air Approved			
Client Postal Project Desc Contaminant Emission Co	eription: ts:	NEW DUST COLL. Sound, Suspended Silencer, Baghouse	Particulate Matter,	BED DRYER , Nitrogen Oxides, Carbon Monoxide	
<u>58</u>	6 of 68	NW/146.4	107.7 / 4.91	SEARLE CANADA 400 IROQUOIS SHORE RD OAKVILLE ON L6H 1M5	SCT
Established: Plant Size (fi Employment	²):	0000 0 0			
Details Description: SIC/NAICS C		DRUGS, DRUG PR 5122	ROPRIETARIES, A	ND DRUGGISTS' SUNDRIES	
<u>58</u>	7 of 68	NW/146.4	107.7 / 4.91	SHIRE CANADA INC. 400 Iroquois Shore Rd Oakville ON L6H 1M5	SCT
Established: Plant Size (fi Employment	²):	1991 4122 150			
Details Description: SIC/NAICS C		Pharmaceutical and 325410	d Medicine Manufa	cturing	
<u>58</u>	8 of 68	NW/146.4	107.7 / 4.91	SEARLE CANADA, UNIT OF MONSANTO CANADA I 400 IROQUOIS SHORE ROAD OAKVILLE TOWN ON L6H 1M5	CA

Order No: 24020500119

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) 8-3401-95-006 Certificate #: Application Year: 95 11/1/95 Issue Date: Industrial air Approval Type: Status: Approved Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: DUST COLL. FOR TABLET FILM COATING MACH. Contaminants: Suspended Particulate Matter **Emission Control: 58** 9 of 68 NW/146.4 107.7 / 4.91 Wellspring Pharmaceutical CA 400 Iroquois Shore Road Oakville ON L6H 1M5 Certificate #: 8-3278-92-006 Application Year: 01 Issue Date: 12/5/01 Industrial air Approval Type: Status: Approved Application Type: Notice Client Name: 3053851 Nova Scotia Company Client Address: 1959 Upper Water Street, Suite 800 Client City: Halifax B3J 2X2 Client Postal Code: Company name change from Searle Canada Inc. to Wellspring Pharmaceutical Canada Project Description: Contaminants: **Emission Control:** 10 of 68 NW/146.4 107.7 / 4.91 **58** Wellspring Pharmaceutical CA 400 Iroquois Shore Road Oakville ON L6H 1M5 Certificate #: 8-3093-90-006 Application Year: 01 12/5/01 Issue Date: Industrial air Approval Type: Status: Approved Application Type: Notice 3053851 Nova Scotia Company Client Name: 1959 Upper Water Street, Suite 800 Client Address: Client City: Halifax Client Postal Code: **B3J2X2** Project Description: Company name change from Searle Canada Inc. to Wellspring Pharmaceutical Canada Contaminants: **Emission Control:**

11 of 68

Certificate #:8-3092-90-006Application Year:01Issue Date:12/6/01Approval Type:Industrial airStatus:ApprovedApplication Type:Notice

NW/146.4

107.7 / 4.91

Wellspring Pharmaceutical

400 Iroquois Shore Road Oakville ON L6H 1M5 CA

Order No: 24020500119

58

Client Name: 3053851 Nova Scotia Company
Client Address: 1959 Upper Water Street, Suite 800

Distance (m)

(m)

Client City: Halifax
Client Postal Code: B3J 2X2

Records

Client Postal Code:
Project Description:
Contaminants:

Emission Control:

Company name change from Searle Canada Inc. to Wellspring Pharmaceutical Canada

58 12 of 68 NW/146.4 107.7 / 4.91

Wellspring Pharmaceutical 400 Iroquois Shore Road Oakville ON L6H 1M5

CA

CA

CA

Order No: 24020500119

Certificate #: 8-3118-98-006

Application Year:01Issue Date:12/5/01Approval Type:Industrial airStatus:ApprovedApplication Type:Notice

Client Name: 3053851 Nova Scotia Company
Client Address: 1959 Upper Water Street, Suite 800

Client City: Halifax
Client Postal Code: B3J 2X2

Project Description: Contaminants: Emission Control: name change from Roberts Pharmaceutical Canada Inc. to Wellspring Pharmaceutical Canada

58 13 of 68 NW/146.4 107.7 / 4.91 400 l Oaks

NW/146.4

400 Iroquois Shore Road Oakville ON L6H 1M5

Certificate #: 8-3401-95-006

Application Year:01Issue Date:12/5/01Approval Type:Industrial airStatus:ApprovedApplication Type:Notice

Client Name: 3053851 Nova Scotia Company
Client Address: 1959 Upper Water Street, Suite 800

Client City: Halifax
Client Postal Code: B3J 2X2

14 of 68

Project Description: Contaminants: Emission Control:

58

Notice of change of ownership

Certificate #: 7680-4ZUSVN
Application Year: 02
Issue Date: 2/1/02
Approval Type: Industrial air
Status: Approved

Application Type: New Certificate of Approval Client Name: Shire Canada Inc.

Client Address: 400 Iroquois Shore Road

Client City: Oakville
Client Postal Code: L6H 1M5

Project Description:This application is for a site-wide air Certificate of Approval. The Company is involved in the manufacturing of pharmaceutical products. Approval is sought for a dust collector venting a tablet film coating operation, twelve fume

hoods exhausting from quality control operations, and general exhausts venting from welding operations, solvent

400 Iroquois Shore Road

Oakville ON L6H 1M5

storage, powder blending, and drying operations.

107.7 / 4.91

Contaminants:

Number of Elev/Diff Site DΒ Map Key Direction/ Distance (m) (m)

Records

Emission Control:

58 15 of 68 NW/146.4 107.7 / 4.91 400 Iroquois Shore Road Oakville ON L6H 1M5

Certificate #: 8-3695-93-946

Application Year: 01 Issue Date: 7/20/01 Industrial air Approval Type: Status: Approved Application Type: Notice

3053851 Nova Scotia Company Client Name: Client Address: 4400-1 First Canadian Place

Client City: Toronto Client Postal Code: M5X 1B1

Project Description: Change of Ownership

Contaminants: **Emission Control:**

> 16 of 68 NW/146.4 107.7 / 4.91 Roberts Pharmaceutical Canada Inc. **58**

400 Iroquois Shore Road TOWN OF OAKVILLE

CA

EBR

EBR

Order No: 24020500119

ON

IA8E0414 **Decision Posted:** EBR Registry No: 8311898 19980312 Ministry Ref No: Exception Posted: Section:

Instrument Decision Notice Type: Notice Stage:

Act 1: July 10, 1998 Notice Date: Act 2:

Proposal Date: March 30, 1998 Site Location Map:

Year: 1998

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By:

Roberts Pharmaceutical Canada Inc. Company Name:

Site Address: Location Other: Proponent Name:

400 Iroquois Shore Road, Oakville Ontario, L6H 1M5 Proponent Address:

Comment Period:

URL:

Site Location Details:

400 Iroquois Shore Road TOWN OF OAKVILLE

58 17 of 68 NW/146.4 107.7 / 4.91 Shire Canada Inc.

400 Iroquois Shore Road Oakville Ontario

Oakville ON

EBR Registry No: IA01E0723 **Decision Posted:** Ministry Ref No: 2433-4WYJQZ **Exception Posted:**

Instrument Decision Section: Notice Type: Notice Stage: Act 1: February 19, 2002 Notice Date: Act 2:

Proposal Date: May 25, 2001 Site Location Map:

Year: 2001

(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air) Instrument Type:

Off Instrument Name:

Posted By:

Company Name: Shire Canada Inc.

Records

Site Address: Location Other: Proponent Name:

Proponent Address: 400 Iroquois Shore Road, Oakville Ontario, L6H 1M5

Distance (m)

(m)

Comment Period:

URL:

Period:

Site Location Details:

400 Iroquois Shore Road Oakville Ontario Oakville

58 18 of 68 NW/146.4 107.7 / 4.91 400 Iroquois Shore Rd.
Oakville ON L6H 1M5

Order No: 20010411004

Status: C

Report Type: Site Report Report Date: 4/12/01
Date Received: 4/11/01

Previous Site Name: Lot/Building Size: Additional Info Ordered: **Nearest Intersection:** Trafalgar Rd. & Iroquoise Shore Rd. **Municipality:**

GEN

Order No: 24020500119

Client Prov/State: ON Search Radius (km): 0.25

X: -79.683319 **Y:** 43.466198

58 19 of 68 NW/146.4 107.7 / 4.91

86,87,88

G.D. SEARLE & CO OF CDA LTD 400 IROQUOIS SHORE RD. OAKVILLE ON L6H 1M5

 Generator No:
 ON0083700

 SIC Code:
 3741

SIC Description: PHARM./MEDICAL IND.

Approval Years:
PO Box No:

Country: Status: Co Admin: Choice of Cor

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

58 20 of 68 NW/146.4 107.7 / 4.91 SEARLE CANADA INC. 400 IROQUOIS SHORE RD. GEN

OAKVILLE ON L6H 1M5

 Generator No:
 ON0083700

 SIC Code:
 3741

SIC Description: PHARM./MEDICAL IND.

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Approval Years: PO Box No:

89,90,97

Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 261

Waste Class Name: PHARMACEUTICALS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

92,93,94,95,96

58 21 of 68 NW/146.4 107.7 / 4.91 SEARLE CANADA INC. 16-026

400 IROQUOIS SHORE RD. OAKVILLE ON L6H 1M5 **GEN**

Order No: 24020500119

OAKVILLE ON LOH IIV

Generator No: ON0083700

SIC Code: 3741

SIC Description: PHARM./MEDICAL IND.

Approval Years: PO Box No: Country:

Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 261

Waste Class Name: PHARMACEUTICALS

Waste Class: 263

Records

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Distance (m)

(m)

58 22 of 68 NW/146.4 107.7 / 4.91 SEARLE CANADA INC.(OUT OF BUSINESS)
400 IROQUOIS SHORE ROAD

OAKVILLE ON L6H 1M5

 Generator No:
 ON0083700

 SIC Code:
 3741

SIC Description: PHARM./MEDICAL IND. Approval Years: 98

Approval Years: PO Box No: Country:

Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 261

Waste Class Name: PHARMACEUTICALS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

58 23 of 68 NW/146.4 107.7 / 4.91 ROBERTS PHARMACEUTICAL CANADA INC.
400 IROQUOIS SHORE ROAD GEN

Order No: 24020500119

OAKVILLE ON L6H 1M5

Generator No: ON2242100

SIC Code: 3741 SIC Description: PHARM./MEDICAL IND.

Approval Years: 97,98

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m)

212 Waste Class:

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class:

Waste Class Name: HALOGENATED SOLVENTS

Waste Class:

WASTE OILS & LUBRICANTS Waste Class Name:

Waste Class: 261

Waste Class Name: **PHARMACEUTICALS**

Waste Class:

Waste Class Name: ORGANIC LABORATORY CHEMICALS

58 24 of 68 NW/146.4 107.7 / 4.91 SHIRE CANADA INC.

400 IROQUOIS SHORE ROAD **OAKVILLE ON L6H 1M5**

GEN

GEN

Generator No: ON2242100 SIC Code: 3741

SIC Description: PHARM./MEDICAL IND.

Approval Years: 99,00

PO Box No: Country: Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 148

Waste Class Name: **INORGANIC LABORATORY CHEMICALS**

Waste Class:

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class:

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class:

Waste Class Name: **PHARMACEUTICALS**

Waste Class:

ORGANIC LABORATORY CHEMICALS Waste Class Name:

25 of 68 NW/146.4 107.7 / 4.91 WELLSPRING PHARMACEUTICAL CANADA **58**

CORP.

400 IROQUOIS SHORE ROAD **OAKVILLE ON L6H 1M5**

ON2242100 Generator No: SIC Code: 3741

PHARM./MEDICAL IND. SIC Description:

Approval Years:

PO Box No: Country:

328

Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 148

Records

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Distance (m)

(m)

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 24

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 26°

Waste Class Name: PHARMACEUTICALS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

58 26 of 68 NW/146.4 107.7 / 4.91 3053851 Nova Scotia Company 400 Iroquois Shore Road GEN

Order No: 24020500119

Oakville ON L6H 1M5

Generator No: ON2242100

SIC Code: SIC Description: Approval Years:

Approval Years: 02,03,04,05,06,07,08

PO Box No: Country: Status: Co Admin: Choice of Conta

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Records Distance (m) (m)

Waste Class: 261

Waste Class Name: PHARMACEUTICALS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

58 27 of 68 NW/146.4 107.7 / 4.91 400 Iroquois Shore Road Oakville ON L6H 1M5

X: Y:

Nearest Intersection:

Client Prov/State:

Search Radius (km):

Municipality:

Municipality:

Client Prov/State:

Order No: 20041206016

Status: C

Report Type: Complete Report Report Date: 12/15/04
Date Received: 12/6/04

Previous Site Name: Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans

58 28 of 68 NW/146.4 107.7 / 4.91 400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5

Order No: 20070629030 Nearest Intersection: IROQUOIS SHORE ROAD AND NORTH

SERVICE ROAD EAST

Region of halton

ΙL

0.25 -79.683438

43.46621

Status: C

Report Type: USA - Complete Custom Report (0.50)

 Report Date:
 7/11/2007
 Search Radius (km):
 0.5

 Date Received:
 6/29/2007
 X:
 -79.682608

 Previous Site Name:
 Y:
 43.465663

Lot/Building Size: 9.28 ACRES

Additional Info Ordered: Fire Insur. Maps And /or Site Plans; Aerials Photos; City Directory; Topographical Maps

58 29 of 68 NW/146.4 107.7 / 4.91 Wellspring Pharmaceutical Canada Corp. 400 Iroquois Shore Road Oakville Ontario

400 Iroquois Shore Road Oakville Olitario

EBR

Order No: 24020500119

Oakville ON

EBR Registry No:IA04E1560Decision Posted:Ministry Ref No:0724-66DK83Exception Posted:

Notice Type: Instrument Decision Section:
Notice Stage: Act 1:
Notice Date: July 20, 2005 Act 2:

Proposal Date: November 04, 2004 Site Location Map:

Year: 2004

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By:
Company Name: Wellspring Pharmaceutical Canada Corp.

Site Address: Location Other: Proponent Name:

Proponent Address: 400 Iroquois Shore Road, Oakville Ontario, L6H 1M5

Comment Period:

URL:

Site Location Details:

400 Iroquois Shore Road Oakville Ontario Oakville

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m) Wellspring Pharmaceutical NW/146.4 107.7 / 4.91 **58** 30 of 68 SCT 400 Iroquois Shore Rd Oakville ON L6H 1M5 Established: 01-JUN-99 Plant Size (ft2): Employment: --Details--Description: Pharmaceutical and Medicine Manufacturing SIC/NAICS Code: 325410 31 of 68 NW/146.4 **58** 107.7 / 4.91 400 Iroquois Shore Road **EHS** Oakville ON L6H 1M5 Order No: 20100824025 Nearest Intersection: Status: С Municipality: ON Report Type: Standard Report Client Prov/State: Report Date: 9/2/2010 0.25 Search Radius (km): -79.68287 Date Received: 8/24/2010 X: Y: 43.465855 Previous Site Name: Lot/Building Size: Additional Info Ordered: Wellspring Pharmaceutical Canada Corp. **58** 32 of 68 NW/146.4 107.7 / 4.91 CA 400 Iroquois Shore Road Oakville ON L6H 1M5 9190-6CAKRT Certificate #: Application Year: 2005 Issue Date: 7/15/2005 Approval Type: Air Status: Approved Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control: 58** 33 of 68 NW/146.4 107.7 / 4.91 Wellspring Pharmaceutical Canada Corp. **EBR** 400 Iroquois Shore Road Oakville ON L6H 1M5 EBR Registry No: 011-3300 Decision Posted: 0219-8FXNSR Ministry Ref No: Exception Posted: Notice Type: Instrument Proposal Section: Notice Stage: Act 1: Notice Date: Act 2: Proposal Date: April 19, 2011 Site Location Map:

2011 Year:

Instrument Type:

(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air) Off Instrument Name:

Order No: 24020500119

Posted By: Company Name: Site Address: Location Other: Proponent Name:

Number of Direction/ Elev/Diff Site DΒ Map Key (m)

Records Distance (m)

Proponent Address: **Comment Period:**

URL:

400 Iroquois Shore Road Oakville Ontario Canada L6H 1M5

Site Location Details:

400 Iroquois Shore Road Oakville

NW/146.4 107.7 / 4.91 400 Iroquois Shore Road **58** 34 of 68 **EHS** Oakville ON L6H 1M5

Order No: 20110808009 Nearest Intersection: Iroquois Shore Road & North Service Road E

X:

Y:

Status:

Standard Report Report Type: Report Date: 8/16/2011 Date Received: 8/8/2011 11:30:47 AM

Previous Site Name: Lot/Building Size:

Additional Info Ordered: **Aerial Photos**

58 35 of 68 NW/146.4 107.7 / 4.91 WellSpring Pharmaceutic 053851 Nova Scotia **GEN**

Company

Municipality:

Client Prov/State:

Search Radius (km):

ΙL

0.25

-79.683224

Order No: 24020500119

43.46604

400 Iroquois Shore Road Oakville ON L6H 1M5

Generator No: ON2242100 SIC Code: 325410

SIC Description: Pharmaceutical and Medicine Manufacturing

Approval Years: 2009

PO Box No: Country: Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 112

ACID WASTE - HEAVY METALS Waste Class Name:

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class:

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class:

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class:

Waste Class Name: HALOGENATED SOLVENTS

Waste Class:

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 261

Waste Class Name: **PHARMACEUTICALS**

Waste Class: 263

Records

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Distance (m)

(m)

58 36 of 68 NW/146.4 107.7 / 4.91 WellSpring Pharmaceutic 053851 Nova Scotia GEN

Company

400 Iroquois Shore Road Oakville ON L6H 1M5

 Generator No:
 ON2242100

 SIC Code:
 325410

SIC Description: Pharmaceutical and Medicine Manufacturing

Approval Years: 2010 PO Box No:

Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 261

Waste Class Name: PHARMACEUTICALS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

58 37 of 68 NW/146.4 107.7 / 4.91 WellSpring Pharmaceutical Canada Corp.

400 Iroquois Shore Road Oakville ON L6H 1M5

Order No: 24020500119

 Generator No:
 ON2242100

 SIC Code:
 325410

SIC Description: Pharmaceutical and Medicine Manufacturing

Approval Years: 2011 PO Box No:

Country: Status: Co Admin: Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 261

Waste Class Name: PHARMACEUTICALS

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

58 38 of 68 NW/146.4 107.7 / 4.91 WellSpring Pharmaceutical Canada Corp.
400 Iroquois Shore Road

Oakville ON L6H 1M5

Order No: 24020500119

 Generator No:
 ON2242100

 SIC Code:
 325410

SIC Description: Pharmaceutical and Medicine Manufacturing

Approval Years: 2012

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 148

Elev/Diff Site DΒ Map Key Number of Direction/

> Records Distance (m) (m)

INORGANIC LABORATORY CHEMICALS Waste Class Name:

Waste Class:

Waste Class Name: **ACID WASTE - HEAVY METALS**

Waste Class:

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class:

Waste Class Name: **PHARMACEUTICALS**

Waste Class:

ALIPHATIC SOLVENTS Waste Class Name:

Waste Class:

HALOGENATED SOLVENTS Waste Class Name:

58 39 of 68 NW/146.4 107.7 / 4.91 Wellspring Pharmaceutical Canada Corp.

> 400 Iroquois Shore Road Oakville, Regional Municipality of Halton TOWN OF OAKVILLE

EBR

Section:

Act 1:

011-3300 EBR Registry No: Decision Posted: Ministry Ref No: 0219-8FXNSR Exception Posted:

Notice Type: Instrument Decision Notice Stage:

Notice Date: April 10, 2014 Act 2:

April 19, 2011 Proposal Date: Site Location Map:

Year: 2011

Instrument Type: (EPA Part II.1-air) - Environmental Compliance Approval (project type: air)

Off Instrument Name:

Posted By: Wellspring Pharmaceutical Canada Corp. Company Name:

Site Address: Location Other: Proponent Name:

Proponent Address: 400 Iroquois Shore Road, Oakville Ontario, Canada L6H 1M5

Comment Period:

URL:

Site Location Details:

400 Iroquois Shore Road Oakville, Regional Municipality of Halton TOWN OF OAKVILLE

40 of 68 NW/146.4 107.7 / 4.91 Wellspring Pharmaceutical Canada Corp. **58 ECA**

400 Iroquois Shore Road

Oakville Town ON

8569-9HCQ5D Approval No: **MOE District:**

3/28/14 Oakville Town Approval Date: City:

Longitude: -79.682222222222222853815765120089054

Order No: 24020500119

107666015625

43.46583333333333598602621350437402725 Record Type: Latitude:

2197265625

Link Source: Geometry X: SWP Area Name: Geometry Y:

Approval Type: Project Type: Air/Noise

Business Name: Wellspring Pharmaceutical Canada Corp.

Approved

Address:

Full Address: 400 Iroquois Shore Road Oakville Town, Regional Municipality of aHlton

Full PDF Link:

Status:

Number of Direction/ Elev/Diff Site DΒ Map Key Distance (m) (m)

Records

PDF Site Location:

No Other ID:

Track ID:

58 41 of 68 NW/146.4 107.7 / 4.91

WELLSPRING PHARMACEUTICAL CORP. 400 IROQUOIS SHORE RD

NPRI

Order No: 24020500119

OAKVILLE ON L6H1M5

NPRI ID: 8800000280 Org ID: Other ID: Submit Date:

Last Modified: Contact ID:

MED Report ID: Cont Type: Contact Title: Report Type: Mr. Rpt Type ID: Cont First Name: David 2007 Report Year: Cont Last Name: Martin

Not-Current Rpt?: Contact Position: Manager, Engineering Services Yr of Last Filed Rpt: Contact Fax:

Fac ID: Contact Ph.:

Fac Name: WELLSPRING PHARMACEUTICAL CANADA Cont Area Code: 905 CORP.

Fac Address1: 3374519 Contact Tel.:

Fac Address2: Contact Ext.: Fac Postal Zip: Cont Fax Area Cde: 905

Facility Lat: Contact Fax: dmartin@wellspringpharm.ca

Facility Long: Contact Email: DLS (Last Filed Rpt): Latitude: Facility DLS: Longitude:

UTM Zone: Datum: Facility Cmnts: **UTM Northing:** URL: www.wellspringpharm.com **UTM Easting:** No of Empl.: 130 Waste Streams:

Parent Co.: No Streams: Waste Off Sites: No Parent Co.: Pollut Prev Cmnts: No Off Sites: Stacks: Shutdown: No of Shutdown: No of Stacks:

Canadian SIC Code (2 digit):

Canadian SIC Code: SIC Code Description: American SIC Code:

NAICS Code (2 digit): 31-33 NAICS 2 Description: Manufacturing NAICS Code (4 digit): 3254

NAICS 4 Description: Pharmaceutical and Medicine Manufacturing

325410 NAICS Code (6 digit):

NAICS 6 Description: Pharmaceutical and Medicine Manufacturing

Substance Release Report

CAS No: NA - M09 Report ID: Rpt Period:

Subst Released: PM10 - Particulate Matter <= 10 Microns

Air: Water: Land:

Total Releases: Units:

tonnes NA - M10 CAS No: Report ID:

Rpt Period:

Subst Released: PM2.5 - Particulate Matter <= 2.5 Microns

Air:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Water: Land:

Total Releases:

Units: tonnes

CAS No: NA - M08

Report ID:

Rpt Period: 2007

Subst Released: PM - Total Particulate Matter

Air: Water: Land:

Total Releases:

Units: tonnes

58 42 of 68 NW/146.4 107.7 / 4.91 WELLSPRING PHARMACEUTICAL CORP.

400 IROQUOIS SHORE RD OAKVILLE ON L6H1M5

Contact Ph.:

Cont Area Code:

905

NPRI

Order No: 24020500119

 NPRI ID:
 8800000262
 Org ID:

 Other ID:
 Submit Date:

No Other ID:

Track ID:

Report ID:

Contact ID:

Cont Type:

Report ID:Cont Type:MEDReport Type:Contact Title:Mr.Rpt Type ID:Cont First Name:DavidReport Year:2006Cont Last Name:Martin

Not-Current Rpt?: Contact Position: Manager, Engineering Services
Yr of Last Filed Rpt: Contact Fax:

Yr of Last Filed Rpt: Fac ID:

Fac Name: WELLSPRING PHARMACEUTICAL CANADA

CORP.

Fac Address1: Contact Tel.: 3374519

Fac Address2: Contact Ext.:

 Fac Postal Zip:
 Cont Fax Area Cde:
 905

 Facility Lat:
 Contact Fax:
 3377752

Facility Long:Contact Email:dmartin@wellspringpharm.caDLS (Last Filed Rpt):Latitude:

Facility DLS:
Datum:
Facility Cmnts:
UTM Zone:
UTM Northing:
URL:
www.wellspringpharm.com
UTM Easting:

No of Empl.: 125

Parent Co.: No Streams:
No Parent Co.: Waste Off Sites:
Pollut Prev Cmnts: No Off Sites:
Stacks: Shutdown:

No of Stacks: Shutdown:

Canadian SIC Code (2 digit):

Canadian SIC Code: SIC Code Description: American SIC Code:

NAICS Code (2 digit): 31-33 NAICS 2 Description: Manufacturing

NAICS Code (4 digit): 3254

NAICS 4 Description: Pharmaceutical and Medicine Manufacturing

NAICS Code (6 digit): 325410

NAICS 6 Description: Pharmaceutical and Medicine Manufacturing

Substance Release Report

 CAS No:
 NA - M10

 Report ID:
 NA - M10

 Rpt Period:
 2006

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

PM2.5 - Particulate Matter <= 2.5 Microns Subst Released:

NA - M09

NA - M08

Air: Water: Land:

Total Releases:

tonnes Units:

CAS No: Report ID:

Rpt Period: 2006

Subst Released: PM10 - Particulate Matter <= 10 Microns Air:

Water: Land:

Total Releases:

Units: tonnes

CAS No: Report ID:

Rpt Period: 2006

Subst Released: PM - Total Particulate Matter

Air: Water: Land:

Total Releases:

Units: tonnes

58 43 of 68 NW/146.4 107.7 / 4.91 WELLSPRING PHARMACEUTICAL CORP. 400 IROQUOIS SHORE RD

OAKVILLE ON L6H1M5

Cont Area Code:

905

NPRI

Order No: 24020500119

NPRI ID: 8800000143 Org ID:

Other ID: Submit Date: No Other ID: Last Modified: Track ID: Contact ID: Report ID: Cont Type:

MED Report Type: Contact Title: Mr. David Rpt Type ID: Cont First Name: Report Year: 2005 Cont Last Name: Martin Not-Current Rpt?: Contact Position: Manager, Engineering Services

Yr of Last Filed Rpt: Contact Fax: Fac ID: Contact Ph.:

WELLSPRING PHARMACEUTICAL CANADA Fac Name:

CORP.

Fac Address1: 3374519 Contact Tel.:

Fac Address2: Contact Ext.: Fac Postal Zip: Cont Fax Area Cde: 905

3377752 Facility Lat: Contact Fax: Facility Long: Contact Email: dmartin@wellspringpharm.ca

DLS (Last Filed Rpt): Latitude: Facility DLS: Longitude:

Datum: UTM Zone: Facility Cmnts: **UTM Northing:** UTM Easting: URL: www.wellspringpharm.com No of Empl.: 117 Waste Streams: Parent Co.: No Streams:

No Parent Co.: Waste Off Sites: Pollut Prev Cmnts: No Off Sites: Stacks: Shutdown: No of Stacks: No of Shutdown:

Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description: American SIC Code:

NAICS Code (2 digit): 31-33

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

NAICS 2 Description: Manufacturing

NAICS Code (4 digit): 3254

NAICS 4 Description: Pharmaceutical and Medicine Manufacturing

NAICS Code (6 digit): 325410

NAICS 6 Description: Pharmaceutical and Medicine Manufacturing

Substance Release Report

CAS No: NA - M08

Report ID:

2005 Rpt Period:

PM - Total Particulate Matter Subst Released:

Air: Water: Land:

0 Total Releases: Units: tonnes

CAS No: NA - M09 Report ID: Rpt Period: 2005

Subst Released: PM10 - Particulate Matter <= 10 Microns

Air: Water: Land:

0 Total Releases: Units: tonnes

CAS No: NA - M10 Report ID: 2005 Rpt Period:

Subst Released: PM2.5 - Particulate Matter <= 2.5 Microns

Air: Water: Land:

O Total Releases: tonnes Units:

58 44 of 68 NW/146.4 107.7 / 4.91 WELLSPRING PHARMACEUTICAL CORP. **NPRI**

400 IROQUOIS SHORE RD **OAKVILLE ON L6H1M5**

905

Order No: 24020500119

8800001459 NPRI ID: Org ID: Other ID: Submit Date: No Other ID: Last Modified:

Track ID: Contact ID: Cont Type: Report ID:

MED Report Type: Contact Title: Mr. Cont First Name: David Rpt Type ID: Report Year: 2004 Cont Last Name: Martin Manager, Engineering Services Not-Current Rpt?: Contact Position:

Yr of Last Filed Rpt: Contact Fax: Fac ID:

Contact Ph.: WELLSPRING PHARMACEUTICAL CANADA Cont Area Code:

CORP.

Fac Address1: Contact Tel.: 3374519 Fac Address2: Contact Ext.:

Cont Fax Area Cde: Fac Postal Zip: 905 Facility Lat: Contact Fax: 3377752

Facility Long: Contact Email: dmartin@wellspringpharm.ca DLS (Last Filed Rpt): Latitude:

Longitude: UTM Zone: Facility Cmnts: **UTM Northing:**

Facility DLS:

Datum:

Fac Name:

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

URL: www.wellspringpharm.com

UTM Easting: No of Empl.: Waste Streams: Parent Co.: No Streams: Waste Off Sites: No Parent Co.: Pollut Prev Cmnts: No Off Sites: Shutdown: Stacks: No of Stacks: No of Shutdown:

Canadian SIC Code (2 digit): Canadian SIC Code: SIC Code Description: American SIC Code:

NAICS Code (2 digit): 31-33 Manufacturing NAICS 2 Description:

NAICS Code (4 digit): 3254

NAICS 4 Description: Pharmaceutical and Medicine Manufacturing

NAICS Code (6 digit): 325410

NAICS 6 Description: Pharmaceutical and Medicine Manufacturing

Substance Release Report

CAS No: NA - M10

Report ID:

Rpt Period: 2004

Subst Released: PM2.5 - Particulate Matter <= 2.5 Microns

Air: Water: Land:

Total Releases:

Units: tonnes 124-38-9 CAS No: Report ID: Rpt Period: 2004

Carbon dioxide Subst Released:

Air: Water: Land:

Total Releases:

Units: tonnes CAS No: 7446-09-5 Report ID:

Rpt Period:

2004

Subst Released: Sulphur dioxide

Air: Water: I and

Total Releases:

Units: tonnes CAS No: 811-97-2

Report ID:

Rpt Period:

HFC-134a Hydrofluorocarbon Subst Released:

Water: Land:

Air:

Total Releases:

Units: tonnes

CAS No: 11104-93-1

Report ID:

Rpt Period:

Subst Released: Nitrogen oxides (expressed as NO2)

Air:

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Water: Land:

Total Releases:

Units: tonnes 74-82-8 CAS No:

Report ID:

Rpt Period: 2004 Subst Released: Methane

Air: Water:

Land: Total Releases:

Units: tonnes

10024-97-2 CAS No:

Report ID:

Rpt Period: 2004

Subst Released: Nitrous oxide

Air: Water: Land:

Total Releases:

Units: tonnes

NA - M08 CAS No:

Report ID:

Rpt Period: 2004

Subst Released: PM - Total Particulate Matter

Air: Water: Land:

Total Releases:

tonnes Units: CAS No: NA - M09

Report ID:

Rpt Period:

PM10 - Particulate Matter <= 10 Microns Subst Released:

Air: Water: Land:

Total Releases:

Units: tonnes CAS No: 630-08-0

Report ID:

Rpt Period: 2004

Carbon monoxide Subst Released:

Air: Water: Land:

Total Releases:

Units: tonnes CAS No: NA - M16 Report ID:

Rpt Period:

Subst Released: Volatile Organic Compounds (VOCs) Air:

Water: Land:

Total Releases:

Units: tonnes

Records Distance (m) (m)

58 45 of 68 NW/146.4 107.7 / 4.91 400 Iroquois Shore Road Cakville ON EHS

Order No:20140728083Nearest Intersection:Status:CMunicipality:

 Report Type:
 Custom Report
 Client Prov/State:
 ON

 Report Date:
 05-AUG-14
 Search Radius (km):
 .25

 Date Received:
 28-JUL-14
 X:
 -79.68227

 Previous Site Name:
 Y:
 43.465704

Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans

58 46 of 68 NW/146.4 107.7 / 4.91 WellSpring Pharmaceutical Canada Corp.

GEN

400 Iroquois Shore Road Oakville ON

 Generator No:
 ON2242100

 SIC Code:
 325410

SIC Description: PHARMACEUTICAL AND MEDICINE MANUFACTURING

Approval Years: 2013

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin:

Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 261

Waste Class Name: PHARMACEUTICALS

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

58 47 of 68 NW/146.4 107.7 / 4.91 400 Iroquois Shore Rd

EHS

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Oakville ON L6H1M5

20151102108 Order No: Status:

Report Type: Site Report Report Date: 03-NOV-15 02-NOV-15 Date Received:

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection:

Municipality: Client Prov/State: IL Search Radius (km): .05

-79.682697 X: Y: 43.465999

ECA

ECA

Order No: 24020500119

48 of 68 NW/146.4 107.7 / 4.91 Wellspring Pharmaceutical Canada Corp. **58**

400 Iroquois Shore Rd Oakville ON L6H 1M5

Approval No: 8569-9HCQ5D MOE District: Halton-Peel

Approval Date: 2014-03-28 City:

Approved Longitude: -79.68227 Status: ECA 43.465843 Record Type: Latitude: IDS Geometry X: Link Source: Geometry Y:

SWP Area Name: Halton Approval Type: ECA-AIR Project Type: AIR

Business Name: Wellspring Pharmaceutical Canada Corp.

Address: 400 Iroquois Shore Rd

Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/0219-8FXNSR-14.pdf

PDF Site Location:

58 49 of 68 NW/146.4 107.7 / 4.91 Shire Canada Inc. **ECA**

400 Iroquois Shore Road Oakville ON L6H 1M5

Geometry Y:

Geometry Y:

7680-4ZUSVN **MOE District:** Halton-Peel Approval No:

Approval Date: 2002-02-01

City: Revoked and/or Replaced Longitude: -79.68227 Status: Record Type: Latitude: **ECA** 43.465843 Geometry X:

Link Source: **IDS** SWP Area Name: Halton

Approval Type: ECA-AIR Project Type: AIR

Business Name: Shire Canada Inc. Address: 400 Iroquois Shore Road Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/2433-4WYJQZ-14.pdf

PDF Site Location:

58 50 of 68 NW/146.4 107.7 / 4.91 Wellspring Pharmaceutical Canada Corp.

> 400 Iroquois Shore Road Oakville ON L6H 1M5

Approval No: 9190-6CAKRT **MOE District:** Halton-Peel

Approval Date: 2005-07-15 City:

Status: Revoked and/or Replaced Longitude: -79.68227 Record Type: Latitude: 43.465843 ECA Link Source: **IDS** Geometry X:

SWP Area Name: **ECA-AIR** Approval Type: Proiect Type: AIR

Halton

Wellspring Pharmaceutical Canada Corp. **Business Name:**

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m)

400 Iroquois Shore Road Address:

Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/0724-66DK83-14.pdf

(m)

PDF Site Location:

NW/146.4 **58** 51 of 68 107.7 / 4.91 3053851 Nova Scotia Company **ECA** 400 Iroquois Shore Road

Oakville ON M5X 1B1

Oakville ON B3J 2X2

Order No: 24020500119

Geometry Y:

Geometry X:

Geometry Y:

Approval No: 8-3695-93-946 **MOE District:** Halton-Peel Approval Date: 2001-07-20 City:

Revoked and/or Replaced Longitude: -79.68227 Status: Latitude: 43.465843 Record Type: **ECA**

IDS Link Source: SWP Area Name: Halton

Approval Type: **ECA-AIR** Project Type: AIR

Business Name: 3053851 Nova Scotia Company Address: 400 Iroquois Shore Road

Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/1467-4YPHGB-14.pdf

PDF Site Location:

NW/146.4 **58** 52 of 68 107.7 / 4.91 3053851 Nova Scotia Company **ECA** 400 Iroquois Shore Road

8-3278-92-006 **MOE District:** Halton-Peel Approval No:

Approval Date: 2001-12-05 City:

Revoked and/or Replaced Longitude: -79.68227 Status: Record Type: **ECA** Latitude: 43.465843 Link Source: **IDS** Geometry X:

SWP Area Name: Halton **ECA-AIR** Approval Type: Project Type: AIR

3053851 Nova Scotia Company **Business Name:** Address: 400 Iroquois Shore Road Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/7005-54YKG3-14.pdf

PDF Site Location:

53 of 68 NW/146.4 107.7 / 4.91 3053851 Nova Scotia Company **58 ECA** 400 Iroquois Shore Road

Oakville ON B3J 2X2

Approval No: 8-3092-90-006 **MOE District:** Halton-Peel Approval Date: 2001-12-06 City:

Status: Revoked and/or Replaced Longitude: -79.68227 Record Type: **ECA** 43.465843 Latitude:

IDS Link Source: Geometry X: SWP Area Name: Halton Geometry Y: **ECA-AIR** Approval Type:

Project Type: **Business Name:** 3053851 Nova Scotia Company

400 Iroquois Shore Road Address: Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/2865-54XKYG-14.pdf

PDF Site Location:

Map Key Number Records				Elev/Diff n) (m)	Site		DE
<u>58</u>	54 of 68	NW/146.4 107.7 / 4.91 3053851 Nova Scotia Company 400 Iroquois Shore Road Oakville ON B3J 2X2		re Road	ECA		
Approval No: Approval Date: Status: Record Type: Link Source: SWP Area Name: Approval Type: Project Type: Business Name: Address: Full Address: Full PDF Link: PDF Site Location:		8-3401-95-006 2001-12-05 Revoked and/or Replaced ECA IDS Halton ECA-AIR AIR 3053851 Nova Scotia Company 400 Iroquois Shore Road https://www.accessenvironment.e		e Road	MOE District: City: Longitude: Latitude: Geometry X: Geometry Y:	Halton-Peel -79.68227 43.465843	
<u>58</u> 55 of 68			NW/146.4	107.7 / 4.91	/ 4.91 3053851 Nova Scotia Company 400 Iroquois Shore Road Oakville ON B3J 2X2		ECA
Approval No Approval Do Status: Record Typ Link Source SWP Area N Approval Ty Project Typ Business N Address: Full Addres Full PDF Lin PDF Site Lo	ate: pe: e: Name: ype: pe: lame:	8-3093-9 2001-12 Revoked ECA IDS Halton	ECA-AIR AIR 3053851 Nova Sc 400 Iroquois Shor	e Road	MOE District: City: Longitude: Latitude: Geometry X: Geometry Y: gov.on.ca/instruments/3	Halton-Peel -79.68227 43.465843 405-54YKC7-14.pdf	
<u>58</u>	56 of 68		NW/146.4	107.7 / 4.91	3053851 Nova Sc 400 Iroquois Sho Oakville ON B3J	re Road	ECA
Approval No Approval Do Status: Record Typ Link Source SWP Area N Approval Ty Project Typ Business N Address: Full Addres Full PDF Lin PDF Site Lo	ate: pe: e: Name: ype: pe: lame:	8-3118-9 2001-12 Revoked ECA IDS Halton	ECA-AIR AIR 3053851 Nova Sc 400 Iroquois Shor	e Road	MOE District: City: Longitude: Latitude: Geometry X: Geometry Y: gov.on.ca/instruments/9	Halton-Peel -79.68227 43.465843	
<u>58</u>	57 of 68		NW/146.4	107.7 / 4.91	7 / 4.91 WellSpring Pharma Services Inc. 400 Iroquois Shore Road Oakville ON L6H 1M5		GEN
Generator N SIC Code:	Vo:		ON2242100 325410				

Order No: 24020500119

SIC Code: SIC Description: PHARMACEUTICAL AND MEDICINE MANUFACTURING Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Approval Years: 2016

PO Box No: Country: Canada

Status:

Co Admin: Joanne Richard
Choice of Contact: CO_OFFICIAL
Phone No Admin: 905-337-4529 Ext.4529

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 267

Waste Class Name: ORGANIC ACIDS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 261

Waste Class Name: PHARMACEUTICALS

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

58 58 of 68 NW/146.4 107.7 / 4.91 WellSpring Pharmaceutical Canada Corp.

400 Iroquois Shore Road Oakville ON L6H 1M5

 Generator No:
 ON2242100

 SIC Code:
 325410

SIC Description: PHARMACEUTICAL AND MEDICINE MANUFACTURING

Approval Years: 2015

PO Box No:

Country: Canada

Status:
Co Admin:
Choice of Contact:
Joe A Salmon
CO_OFFICIAL

GEN

Phone No Admin: 905-337-4529 Ext.4529

Contaminated Facility: No MHSW Facility: No

Records

Detail(s)

Waste Class: 261

Waste Class Name: PHARMACEUTICALS

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Distance (m)

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 267

Waste Class Name: ORGANIC ACIDS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

58 59 of 68 NW/146.4 107.7 / 4.91 WellSpring Pharmaceutical Canada Corp.

400 Iroquois Shore Road Oakville ON L6H 1M5 **GEN**

Order No: 24020500119

 Generator No:
 ON2242100

 SIC Code:
 325410

SIC Description: PHARMACEUTICAL AND MEDICINE MANUFACTURING

Approval Years: 2014 PO Box No:

Country: Canada

Status:

Co Admin: Joe A Salmon
Choice of Contact: CO_OFFICIAL
Phone No Admin: 905-337-4529 Ext.4529

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 261

Records

Waste Class Name: PHARMACEUTICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 12

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Distance (m)

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

Waste Class: 267

Waste Class Name: ORGANIC ACIDS

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

58 60 of 68 NW/146.4 107.7 / 4.91 WellSpring Pharma Services Inc. 400 Iroquois Shore Road GEN

Order No: 24020500119

Oakville ON L6H 1M5

Generator No: ON2242100

SIC Code:

SIC Description: Approval Years:

Approval Years: As of Dec 2018

PO Box No:
Country: Canada
Status: Registered

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 112 C

Waste Class Name: Acid solutions - containing heavy metals

Waste Class: 121 C

Waste Class Name: Alkaline slutions - containing heavy metals

Waste Class: 145

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class: 146 T

Waste Class Name: Other specified inorganic sludges, slurries or solids

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Waste Class: 148 B

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 148 C

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 148 l

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 148 L

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 148 R

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 148 T

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 212 B

Waste Class Name: Aliphatic solvents and residues

Waste Class: 212 H

Waste Class Name: Aliphatic solvents and residues

Waste Class: 212 I

Waste Class Name: Aliphatic solvents and residues

Waste Class: 212 L

Waste Class Name: Aliphatic solvents and residues

Waste Class: 241 H

Waste Class Name: Halogenated solvents and residues

Waste Class: 252 l

Waste Class Name: Waste crankcase oils and lubricants

Waste Class: 252 L

Waste Class Name: Waste crankcase oils and lubricants

Waste Class: 261 B

Waste Class Name: Pharmaceuticals

Waste Class: 261 L

Waste Class Name: Pharmaceuticals

Waste Class: 263 A

Waste Class Name: Misc. waste organic chemicals

Waste Class: 263 B

Waste Class Name: Misc. waste organic chemicals

Waste Class: 263 C

Waste Class Name: Misc. waste organic chemicals

Waste Class: 263 l

Waste Class Name: Misc. waste organic chemicals

Waste Class: 263 L

Waste Class Name: Misc. waste organic chemicals

Waste Class: 267 C
Waste Class Name: Organic acids

Waste Class: 312 P

Waste Class Name: Pathological wastes

Order No: 24020500119

Number of Direction/ Elev/Diff Site DΒ Map Key

> Records Distance (m) (m)

Waste Class:

Waste Class Name: Waste compressed gases including cylinders

58 61 of 68 NW/146.4 107.7 / 4.91 400 Iroquois Shore Road **EHS** Oakville ON L6H 1M5

107.7 / 4.91

20180614116 Order No: Municipality:

NW/146.4

Status: С

Report Type: Standard Report Report Date: 21-JUN-18 14-JUN-18 Date Received:

Previous Site Name:

Lot/Building Size: 3.8 hectare

62 of 68

Additional Info Ordered:

Nearest Intersection:

Client Prov/State: ON Search Radius (km): .25

-79.682142 X: Y: 43.465469

ANI Pharmaceuticals Canada Inc.

400 Iroquois Shore Road Oakville ON L6H 1M5

GEN

Order No: 24020500119

Generator No: ON2242100

SIC Code: SIC Description:

58

As of Jul 2020 Approval Years:

PO Box No: Canada Country:

Status: Registered Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 252 L

Waste Class Name: Waste crankcase oils and lubricants

Waste Class: 263 I

Waste Class Name: Misc. waste organic chemicals

Waste Class: 261 B

Waste Class Name: Pharmaceuticals

Waste Class:

Waste Class Name: Aliphatic solvents and residues

Waste Class:

Waste Class Name: Alkaline slutions - containing heavy metals

Waste Class: 263 B

Waste Class Name: Misc. waste organic chemicals

Waste Class:

Waste Class Name: Waste compressed gases including cylinders

Waste Class: 148 C

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 112 C

Waste Class Name: Acid solutions - containing heavy metals

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m)

Waste Class: 263 A

Waste Class Name: Misc. waste organic chemicals

Waste Class:

Waste Class Name: Halogenated solvents and residues

Waste Class: 148 R

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 148 B

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class:

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class: 148 I

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 212 H

Waste Class Name: Aliphatic solvents and residues

Waste Class:

Waste Class Name: Pharmaceuticals

Waste Class: 252 I

Waste crankcase oils and lubricants Waste Class Name:

Waste Class:

Other specified inorganic sludges, slurries or solids Waste Class Name:

Waste Class:

Aliphatic solvents and residues Waste Class Name:

Waste Class: 148 T

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 312 P

Waste Class Name: Pathological wastes

Waste Class:

Waste Class Name: Misc. waste organic chemicals

Waste Class: 267 C Waste Class Name: Organic acids

Waste Class: 148 I

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 212 B

Waste Class Name: Aliphatic solvents and residues

263 L Waste Class:

Waste Class Name: Misc. waste organic chemicals

58 63 of 68 ANI Pharmaceuticals Canada Inc. NW/146.4 107.7 / 4.91 400 Iroquois Shore Road

Oakville ON L6H 1M5

Generator No: ON2242100

SIC Code: SIC Description:

Approval Years: As of Nov 2021

PO Box No:

Canada Country: Status: Registered **GEN**

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 112 C

Waste Class Name: Acid solutions - containing heavy metals

Waste Class: 252 l

Waste Class Name: Waste crankcase oils and lubricants

Waste Class: 148 L

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 263 A

Waste Class Name: Misc. waste organic chemicals

Waste Class: 312 F

Waste Class Name: Pathological wastes

Waste Class: 331 I

Waste Class Name: Waste compressed gases including cylinders

Waste Class: 212 B

Waste Class Name: Aliphatic solvents and residues

Waste Class: 263 C

Waste Class Name: Misc. waste organic chemicals

Waste Class: 212 l

Waste Class Name: Aliphatic solvents and residues

Waste Class: 212 H

Waste Class Name: Aliphatic solvents and residues

Waste Class: 263 l

Waste Class Name: Misc. waste organic chemicals

Waste Class: 148 C

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 146 T

Waste Class Name: Other specified inorganic sludges, slurries or solids

Waste Class: 241 H

Waste Class Name: Halogenated solvents and residues

Waste Class: 267 C

Waste Class Name: Organic acids

Waste Class: 148 R

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 121 C

Waste Class Name: Alkaline slutions - containing heavy metals

Waste Class: 148 B

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 261 B

Waste Class Name: Pharmaceuticals

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Waste Class: 145 l

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class: 212 L

Waste Class Name: Aliphatic solvents and residues

Waste Class: 263 L

Waste Class Name: Misc. waste organic chemicals

Waste Class: 261 L

Waste Class Name: Pharmaceuticals

Waste Class: 148 T

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 252 L

Waste Class Name: Waste crankcase oils and lubricants

Waste Class: 263 B

Waste Class Name: Misc. waste organic chemicals

Waste Class: 148 I

Waste Class Name: Misc. wastes and inorganic chemicals

58 64 of 68 NW/146.4 107.7 / 4.91 ANI Pharmaceuticals Canada Inc. 400 Iroquois Shore Road GEN

Oakville ON L6H 1M5

Generator No: ON2242100

SIC Code:

SIC Description:

Approval Years: As of Oct 2022

PO Box No:

Country:CanadaStatus:Registered

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 263 A

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 263 l

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 112 C

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 148 B

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 261 L

Waste Class Name: PHARMACEUTICALS

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m)

(m)

Waste Class: 263 B

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class:

Waste Class Name: **PHARMACEUTICALS**

Waste Class:

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 212 H

ALIPHATIC SOLVENTS Waste Class Name:

Waste Class: 148 C

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 146 T

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 148 I

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class:

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class:

INORGANIC LABORATORY CHEMICALS Waste Class Name:

Waste Class:

PATHOLOGICAL WASTES Waste Class Name:

Waste Class:

WASTE OILS & LUBRICANTS Waste Class Name:

Waste Class: 212 I

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 263 L

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class:

WASTE COMPRESSED GASES Waste Class Name:

Waste Class: 148 T

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 212 B

ALIPHATIC SOLVENTS Waste Class Name:

Waste Class: 212 I

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 241 H

Waste Class Name: HALOGENATED SOLVENTS

Waste Class:

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class:

65 of 68

Waste Class Name: ORGANIC ACIDS

Oakville ON L6H 1M5

107.7 / 4.91

400 Iroquois Shore Rd

22102600277 Nearest Intersection: Order No: Status: Municipality:

NW/146.4

58

EHS

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

ON

ON

.25

ON

.25

ON

.25

Order No: 24020500119

-79.68199357

43.46533017

-79.68199357

43.46533017

Custom Report Report Type: Client Prov/State: Report Date: 31-OCT-22 Search Radius (km):

.25 26-OCT-22 -79.68199357 Date Received: X: Y: 43.46533017 Previous Site Name:

Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans

66 of 68 **58** NW/146.4 107.7 / 4.91 400 Iroquois Shore Rd **EHS** Oakville ON L6H 1M5

X:

Y:

X:

Y:

Nearest Intersection: Municipality:

Search Radius (km):

Nearest Intersection:

Client Prov/State:

Search Radius (km):

Nearest Intersection:

Search Radius (km):

OAKVILLE TOWN ON

Client Prov/State:

Municipality:

Municipality:

Client Prov/State:

Order No: 22102600277

Status: С

Report Type: **Custom Report** 31-OCT-22 Report Date: 26-OCT-22 Date Received:

Previous Site Name: Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans

67 of 68 NW/146.4 107.7 / 4.91 400 Iroquois Shore Rd **58 EHS** Oakville ON L6H 1M5

22102600277 Order No: Status: С

Report Type: **Custom Report** Report Date: 31-OCT-22 Date Received: 26-OCT-22

Previous Site Name: Lot/Building Size:

Fire Insur. Maps and/or Site Plans Additional Info Ordered:

68 of 68 NW/146.4 107.7 / 4.91 400 Iroquois Shore Rd **58 EHS** Oakville ON L6H 1M5

Order No: 22102600277

Status: C

Report Type: **Custom Report** Report Date: 31-OCT-22 26-OCT-22 Date Received:

Previous Site Name:

Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans

-79.68199357 X: Y: 43.46533017

59 1 of 63 NNE/146.5 104.8 / 2.02 SCHLEGEL CANADA INC. CA 514 SOUTH SERVICE ROAD

Certificate #: 8-3207-94-Application Year: Issue Date: 6/3/1994 Approval Type: Industrial air Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: VENT FOR WELD./EXTRU./CURING OPERATION

Contaminants: Other Contaminant, Other Organic Compounds, Other Organic Compounds, Barium (Water-Soluble Compounds),

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB	
Emission Control:		Zinc No Controls				
<u>59</u>	2 of 63	NNE/146.5	104.8 / 2.02	SCHLEGEL CANADA INC. 514 SOUTH SERVICE RD OAKVILLE TOWN ON	CA	
Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City:		8-3004-86- 86 3/6/1986 Industrial air Cancelled				
Client Postal Code: Project Description: Contaminants: Emission Control:		HEAT CLEAN OVEN				
<u>59</u>	3 of 63	NNE/146.5	104.8 / 2.02	SCHLEGEL CORPORATION 514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	CA	
Certificate #:		8-3199-91-				
Application Year: Issue Date:		91 9/12/1991				
Approval Ty Status: Application Client Name Client Addre	Type: :	Industrial air Approved				
Client City: Client Postal Code: Project Description: Contaminants: Emission Control:		CONVERT SCRAP INTO REUSABLE PELLET FORM Suspended Particulate Matter Cyclone				
<u>59</u>	4 of 63	NNE/146.5	104.8 / 2.02	SCHLEGEL CANADA INC. 514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	CA	
Certificate #	:	8-3133-90-				
Application	Year:	90				
Issue Date: Approval Ty	pe:	6/21/1990 Industrial air				
Status:		Approved				
Application Client Name						
Client Addre	ess:					
Client City: Client Posta	l Code:					
Project Description:		INSTALLATION OF 6000 CFM EXHAUST FAN				
Contaminants: Emission Control:		Toluene Di-Isocyanate No Controls				
<u>59</u>	5 of 63	NNE/146.5	104.8 / 2.02	BTR SEALING SYSTEMS NORTH AMERICA 514 SOUTH SERVICE ROAD	CA	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB	
				OAKVILLE ON		
Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code:		8-3524-98- 98 12/10/1998 Industrial air Approved				
Project Description: Contaminants: Emission Control:		EXHAUST SYSTEM TO VENT POLYUETHANE FUMES Methyl Ethyl Ketone (Butanone), Xylene No Controls				
<u>59</u>	6 of 63	NNE/146.5	104.8 / 2.02	BTR SEALING SYSTEMS NORTH AMERICA 514 SOUTH SERVICE ROAD OAKVILLE ON	CA	
Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City:		8-3525-98- 98 12/10/1998 Industrial air Approved				
Client Postal Project Desc Contaminant Emission Co	cription: ts:	EXHAUST SYSTEM	M FOR EMISSIONS	S FROM PVC		
<u>59</u>	7 of 63	NNE/146.5	104.8 / 2.02	Schlegel Canada Inc. 514 South Service Rd E	SCT	
Established: Plant Size (fi Employment	t²) <i>:</i>	1932 10000 240		Oakville ON L6J 2X6		
Details Description: SIC/NAICS Code:		All Other Plastic Product Manufacturing 326198				
Description: SIC/NAICS Code:		Motor Vehicle Seating and Interior Trim Manufacturing 336360				
Description: SIC/NAICS Code:		All Other Miscellaneous Manufacturing 339990				
<u>59</u>	8 of 63	NNE/146.5	104.8 / 2.02	SCHLEGEL CANADA, DIV. OF BTR SEALING SYS 514 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	CA	
.		0.0005.07				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:		3/14/1997 Industrial air Approved			
		VENT FOR PAINT BOOTH, WASTE COLL. AREAS			
<u>59</u>	9 of 63	NNE/146.5	104.8 / 2.02	SCHLEGEL CANADA INC. 514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	CA
Certificate #: Application \(\) Issue Date: Approval Typ Status: Application \(\) Client Name:	/ear: pe: Гуре:	8-3183-96- 96 6/17/1996 Industrial air Approved			
Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:		INSTALL PAINT SPRAY BOOTH			
<u>59</u>	10 of 63	NNE/146.5	104.8 / 2.02	SCHLEGEL CANADA INC. 514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	CA
Certificate #: Application Y Issue Date: Approval Typ Status: Application T Client Name: Client Addre. Client City:	/ear: pe: Гуре:	8-3251-96- 96 9/11/1996 Industrial air Approved			
Client City: Client Postal Code: Project Description: Contaminants: Emission Control:		VENT FOR MASTIC APPLICATION PROCESS Methyl Ethyl Ketone (Butanone)			
<u>59</u>	11 of 63	NNE/146.5	104.8 / 2.02	SCHLEGEL CANADA, DIV. OF BTR SEALING SYS 514 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	СА
Certificate #: Application \\ Issue Date: Approval Typ Status: Application \\ Client Name:	/ear: pe: Гуре:	8-3557-96- 96 2/14/1997 Industrial air			

Client Address: Client City:

Client Postal Code:

Project Description: ADHESIVE PRIMER APPLICATION STATION VENT

Contaminants: Toluene(Pentyl Methane)(Methyl Benzene), Methyl Ethyl Ketone (Butanone), Methyl Methacrylate

Emission Control: No Controls

59 12 of 63 NNE/146.5 104.8 / 2.02 SCHLEGEL CANADA INC., BTR SEALING

SYSTEM

514 SOUTH SERVICE ROAD OAKVILLE TOWN ON L6K 2H4 CA

CA

EBR

Order No: 24020500119

Certificate #: 8-3204-99-Application Year: 99

Issue Date: 8/19/1999
Approval Type: Industrial air
Status: Cancelled
Application Type:

Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

VENT INJECTION MOULDING, EXTRUDER LINES

59 13 of 63 NNE/146.5 104.8 / 2.02 SCHLEGEL CANADA INC., BTR SEALING

SYSTEM

514 S. SERVICE RD., 8-3204-99 OAKVILLE TOWN ON L6K 2H4

Certificate #:8-3405-99-Application Year:99Issue Date:2/7/2000Approval Type:Industrial airStatus:Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: VENT MOULDING & EXTRUSION LINES

Contaminants: Emission Control:

59 14 of 63 NNE/146.5 104.8 / 2.02 BTR Sealing Sys.

514 South Service Road TOWN OF OAKVILLE

ON

Site Location Map:

EBR Registry No: IA6E0569 Decision Posted:

Ministry Ref No: 8318396 19960410 Exception Posted:

Notice Type: Instrument Decision

Notice Type: Instrument Decision Section:
Notice Stage: Act 1:
Notice Date: June 21, 1996 Act 2:

Proposal Date: April 22, 1996

Year: 1996

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By: Company Name: BTR Sealing Sys.

Elev/Diff Number of Site DΒ Map Key Direction/

Records

Distance (m) (m)

Proponent Name: Proponent Address: Schlegel Canada, 514 South Service Road, Oakville Ontario, L6J 5A2

Comment Period:

Site Address: Location Other:

URL:

Site Location Details:

514 South Service Road TOWN OF OAKVILLE

59 15 of 63 NNE/146.5 104.8 / 2.02 BTR Sealing Sys. **EBR**

514 SOUTH SERVICE ROAD EAST, OAKVILLE

TOWN TOWN OF OAKVILLE

ON

EBR Registry No: IA7E0047 Decision Posted: 8300597 19970103 Ministry Ref No: **Exception Posted:**

Notice Type: Instrument Decision Section: Notice Stage: Act 1:

March 17, 1997 Act 2: Notice Date:

Proposal Date: January 15, 1997 Site Location Map:

1997 Year:

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By:

Company Name: BTR Sealing Sys.

Site Address: Location Other: Proponent Name:

Schlegel Canada, 514 South Service Road, Oakville Ontario, L6J 5A2 Proponent Address:

Comment Period:

URL:

Site Location Details:

514 SOUTH SERVICE ROAD EAST, OAKVILLE TOWN TOWN OF OAKVILLE

BTR Sealing Sys. 16 of 63 NNE/146.5 104.8 / 2.02 59

514 South Service Road East TOWN OF

OAKVILLE ON

Section:

Site Location Map:

IA6E1788 EBR Registry No: Decision Posted: 8355796 19961206 Ministry Ref No: Exception Posted:

Notice Type: Instrument Decision Notice Stage:

Act 1: February 20, 1997 Act 2:

December 13, 1996 Proposal Date:

Year: 1996

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By:

Notice Date:

Company Name: BTR Sealing Sys.

Site Address: Location Other: Proponent Name:

Schlegel Canada, 514 South Service Road, Oakville Ontario, L6J 5A2 Proponent Address:

Comment Period:

URL:

EBR

Elev/Diff Site DΒ Map Key Number of Direction/

Records

Distance (m) (m)

Site Location Details:

514 South Service Road East TOWN OF OAKVILLE

59 17 of 63 NNE/146.5 104.8 / 2.02 BTR Sealing Sys.

514 South Service Road TOWN OF OAKVILLE

EBR

EBR

Order No: 24020500119

IA8E1466 EBR Registry No: Decision Posted: Ministry Ref No: 8352598 Exception Posted:

Notice Type: Instrument Decision Section: Notice Stage: Act 1: Notice Date: December 08, 1998 Act 2:

Proposal Date: October 19, 1998 Site Location Map:

1998 Year:

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By: Company Name: BTR Sealing Sys.

Site Address: **Location Other:** Proponent Name:

Proponent Address: Schlegel Canada, 514 South Service Road, Oakville Ontario, L6J 5A2

Comment Period:

URL:

Site Location Details:

514 South Service Road TOWN OF OAKVILLE

BTR Sealing Sys. 18 of 63 NNE/146.5 104.8 / 2.02 59

514 South Service Road TOWN OF OAKVILLE

ON

EBR Registry No: IA8E1468 Decision Posted: Ministry Ref No: 8352498 **Exception Posted:**

Instrument Decision Notice Type: Section: Notice Stage: Act 1: Notice Date: December 08, 1998 Act 2:

Proposal Date: October 19, 1998 Site Location Map:

Year: 1998

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By: Company Name: BTR Sealing Sys.

Site Address: Location Other:

Proponent Name: Proponent Address: Schlegel Canada, 514 South Service Road, Oakville Ontario, L6J 5A2

Comment Period:

URL:

Site Location Details:

514 South Service Road TOWN OF OAKVILLE

19 of 63 NNE/146.5 104.8 / 2.02 Schlegel Canada Inc., BTR Sealing Systems

North America 514 South Service Road TOWN OF OAKVILLE **EBR**

ON

EBR Registry No:IA9E0815Decision Posted:Ministry Ref No:8320499Exception Posted:

Notice Type:Instrument DecisionSection:Notice Stage:Act 1:Notice Date:August 18, 1999Act 2:

Proposal Date: July 08, 1999 Site Location Map:

Year: 1999

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By:

59

Company Name: Schlegel Canada Inc., BTR Sealing Systems North America

Site Address: Location Other: Proponent Name: Proponent Address:

514 South Service Road, P.O. Box 218, Oakville Ontario, L6J 5A2

Comment Period:

URL:

Site Location Details:

514 South Service Road TOWN OF OAKVILLE

59 20 of 63 NNE/146.5 104.8 / 2.02 Schegel Canada Inc., BTR Sealing Systems

North America

514 South Service Road TOWN OF OAKVILLE

ON

EBR Registry No:IA9E1742Decision Posted:Ministry Ref No:8340599Exception Posted:

Notice Type:Instrument DecisionSection:Notice Stage:Act 1:Notice Date:February 03, 2000Act 2:

Proposal Date: November 15, 1999 Site Location Map:

Year: 1999

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By:
Company Name: Schegel Canada Inc., BTR Sealing Systems North America

Site Address: Location Other: Proponent Name:

Proponent Address: 514 South Service Road, P.O. Box 218, Oakville Ontario, L6J 5A2

Comment Period:

URL:

Site Location Details:

514 South Service Road TOWN OF OAKVILLE

59 21 of 63 NNE/146.5 104.8 / 2.02 Schlegel Canada Inc.

514 South Service Road Oakville Ontario

Order No: 24020500119

Oakville ON

EBR Registry No: IA02E0802 Decision Posted:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

5000-5ANTKQ Ministry Ref No: **Exception Posted:**

Notice Type: Instrument Decision Section: Notice Stage: Act 1: October 01, 2003 Notice Date: Act 2:

Proposal Date: July 18, 2002 Site Location Map:

2002 Year:

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By: Company Name:

Schlegel Canada Inc.

Site Address: Location Other: Proponent Name: Proponent Address:

514 South Service Road, Oakville Ontario, L6J 5A2

Comment Period:

URL:

Site Location Details:

514 South Service Road Oakville Ontario Oakville

22 of 63 NNE/146.5 104.8 / 2.02 514 South Service Rd 59 **EHS** Oakville ON L6J 2X6

Y:

19990219004 Order No: Nearest Intersection: Municipality: Status: C

Report Type: Complete Report Client Prov/State: ON Report Date: 2/24/99 Search Radius (km): 0.35 Date Received: 2/22/99 -79.682625 X:

Previous Site Name: Lot/Building Size: Additional Info Ordered:

514 South Service Rd **59** 23 of 63 NNE/146.5 104.8 / 2.02 **EHS** Oakville ON L6J 5A2

104.8 / 2.02

20000118001 Order No:

Status:

Report Type: Complete Report

Report Date: 1/25/00 Date Received: 1/18/00

24 of 63

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection:

Municipality: Halton Client Prov/State: ON Search Radius (km): 0.25 -79.677773 Y: 43.466309

SCHLEGEL CANADA INC.

OAKVILLE ON L6J 5A2

514 SOUTH SERVICE RD. BOX 218

43.461704

GEN

Order No: 24020500119

Generator No: ON0249800

SIC Description:

86,87,88,89,90 Approval Years:

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin:

1699 OTHER PLASTIC PROD.

NNE/146.5

59

SIC Code:

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 268 Waste Class Name: **AMINES**

Waste Class: 251

OIL SKIMMINGS & SLUDGES Waste Class Name:

Waste Class:

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 148

INORGANIC LABORATORY CHEMICALS Waste Class Name:

Waste Class:

AROMATIC SOLVENTS Waste Class Name:

Waste Class:

ALIPHATIC SOLVENTS Waste Class Name:

Waste Class: 231

LATEX WASTES Waste Class Name:

Waste Class:

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class:

HEAVY FUELS Waste Class Name:

Waste Class:

Waste Class Name: POLYMERIC RESINS

Waste Class: 241

25 of 63

Waste Class Name: HALOGENATED SOLVENTS

OAKVILLE ON L6J 5A2 Generator No: ON0249800

1699

NNE/146.5

104.8 / 2.02

BTR SEALING SYSTEMS NORTH AMERICA

514 SOUTH SERVICE ROAD

SIC Code: SIC Description: OTHER PLASTIC PROD.

92,93,97

Approval Years: PO Box No:

Country: Status:

59

erisinfo.com | Environmental Risk Information Services

GEN

Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 211

Waste Class Name: AROMATIC SOLVENTS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 222

Waste Class Name: HEAVY FUELS

Waste Class: 231

Waste Class Name: LATEX WASTES

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 243
Waste Class Name: PCB'S

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 262

Waste Class Name: DETERGENTS/SOAPS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 268
Waste Class Name: AMINES

59 26 of 63 NNE/146.5 104.8 / 2.02 SCHLEGEL CANADA INC. 34-293 514 SOUTH SERVICE RD. BOX 218

Number of Direction/ Elev/Diff Site DΒ Map Key

Records

Distance (m) (m)

OAKVILLE ON L6J 5A2

Order No: 24020500119

Generator No: ON0249800

SIC Code: 1699

SIC Description: OTHER PLASTIC PROD.

Approval Years: 94,95,96

PO Box No: Country: Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 112

ACID WASTE - HEAVY METALS Waste Class Name:

Waste Class:

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class:

Waste Class Name: AROMATIC SOLVENTS

Waste Class:

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 213

PETROLEUM DISTILLATES Waste Class Name:

Waste Class:

Waste Class Name: LIGHT FUELS

Waste Class: 222

Waste Class Name: **HEAVY FUELS**

Waste Class: 231

Waste Class Name: LATEX WASTES

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class:

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 243 PCB'S Waste Class Name:

Waste Class:

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class:

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 268 Waste Class Name: **AMINES** Map Key Number of Direction/ Elev/Diff Site DB

Waste Class: 122

Records

Waste Class Name: ALKALINE WASTES - OTHER METALS

Distance (m)

59 27 of 63 NNE/146.5 104.8 / 2.02 BTR SEALING SYSTEMS CANADA GEN 514 SOUTH SERVICE ROAD

OAKVILLE ON L6J 5A2

(m)

 Generator No:
 ON0249800

 SIC Code:
 1699

SIC Description: OTHER PLASTIC PROD.

Approval Years: 98,99,00

Approval Years:
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:

Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 211

Waste Class Name: AROMATIC SOLVENTS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 222

Waste Class Name: HEAVY FUELS

Waste Class: 231

Waste Class Name: LATEX WASTES

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 243
Waste Class Name: PCB'S

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Map Key Number of Direction/ Elev/Diff Site DB

Waste Class: 252

Records

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 262

Waste Class Name: DETERGENTS/SOAPS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Distance (m)

(m)

Waste Class: 268
Waste Class Name: AMINES

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

59 28 of 63 NNE/146.5 104.8 / 2.02 METZELER AUTOMOTIVE PROFILE SYSTEMS 514 SOUTH SERVICE ROAD GEN

OAKVILLE ON L6J 5A2

Order No: 24020500119

 Generator No:
 ON0249800

 SIC Code:
 1699

SIC Description: OTHER PLASTIC PROD. Approval Years: 01,02,03,04,05,06

PO Box No: Country: Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 265

Waste Class Name: GRAPHIC ART WASTES

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 21

Waste Class Name: AROMATIC SOLVENTS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 22°

Waste Class Name: LIGHT FUELS

Waste Class: 222

Waste Class Name: HEAVY FUELS

Waste Class: 231

Waste Class Name: LATEX WASTES

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 243
Waste Class Name: PCB'S

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 262

Waste Class Name: DETERGENTS/SOAPS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 268
Waste Class Name: AMINES

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

59 29 of 63 NNE/146.5 104.8 / 2.02 Metzeler Automotive Profile

514 South Service Rd E Oakville ON L6J 2X6 SCT

Order No: 24020500119

Established: 01-JUL-56

Plant Size (ft²): Employment:

--Details--

Description: Other Motor Vehicle Parts Manufacturing

SIC/NAICS Code: 33639

Description: Glass Product Manufacturing from Purchased Glass

SIC/NAICS Code: 32721

Description: Plastic Window and Door Manufacturing

SIC/NAICS Code: 326196

Description: Metal Window and Door Manufacturing

SIC/NAICS Code: 332321

59 30 of 63 NNE/146.5 104.8 / 2.02 514 South Service Road East Oakville ON L6J 2X6

Order No: 20070404013

Status:

Report Type: USA - Complete Custom Report (0.50)

Report Date: 4/16/2007 **Date Received:** 4/4/2007

Previous Site Name: Lot/Building Size: Nearest Intersection: Municipality: Client Prov/State:

Search Radius (km): 0.5

X: -79.677293 **Y**: 43.466076 Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

Additional Info Ordered: Fire Insur. Maps And /or Site Plans; Aerials Photos; City Directory; Topographical Maps

59 31 of 63 NNE/146.5 104.8 / 2.02 514 South Service Rd E
Oakville ON L6J 2X6

 Order No:
 20070615020
 Nearest Intersection:

 Status:
 C
 Municipality:

 Report Type:
 USA - Complete Custom Report (0.50)
 Client Prov/State:

 Report Date:
 6/26/2007
 Search Radius (km):
 0.5

 Date Received:
 6/15/2007
 X:
 -79.677462

 Previous Site Name:
 Y:
 43.466305

Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps And /or Site Plans; Aerials Photos; Topographical Maps

59 32 of 63 NNE/146.5 104.8 / 2.02 Schlegel Canada Inc.

514 South Service Road Oakville Ontario Oakville

Oakviii ON

EBR Registry No:IA04E1510Decision Posted:Ministry Ref No:3455-65XNL4Exception Posted:Notice Type:Instrument DecisionSection:

Notice Stage: Act 1:
Notice Date: August 15, 2005 Act 2:

Proposal Date: October 22, 2004 Site Location Map:

Year: 2004

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By:

Company Name: Schlegel Canada Inc.

Site Address: Location Other: Proponent Name:

Proponent Address: 514 South Service Road, Oakville Ontario, L6J 5A2

Comment Period:

URL:

Site Location Details:

514 South Service Road Oakville Ontario Oakville

59 33 of 63 NNE/146.5 104.8 / 2.02 Schlegel Canada Inc.
514 South Service Road Oakville Ontario

Oakville

Order No: 24020500119

ON

EBR Registry No:IA06E0379Decision Posted:Ministry Ref No:4636-6MNJP7Exception Posted:

Notice Type:Instrument DecisionSection:Notice Stage:Act 1:Notice Date:June 13, 2006Act 2:

Proposal Date: March 30, 2006 Site Location Map:

Year: 2006

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By:
Company Name: Schlegel Canada Inc.

Company Name: Schlegel Canada Inc. Site Address:

Location Other:

Proponent Name:

Proponent Address: 514 South Service Road, Oakville Ontario, L6J 5A2

Comment Period: URL:

Site Location Details:

514 South Service Road Oakville Ontario Oakville

59 34 of 63 NNE/146.5 104.8 / 2.02 Henniges Automotive, Schlegel SCT

514 South Service Rd E Oakville ON L6J 2X6

Established: 01-AUG-32 Plant Size (ft²): 110000

Employment:

--Details--

Description: All Other Plastic Product Manufacturing

SIC/NAICS Code: 326198

Description: Motor Vehicle Seating and Interior Trim Manufacturing

SIC/NAICS Code: 336360

Description: All Other Miscellaneous Manufacturing

SIC/NAICS Code: 339990

59 35 of 63 NNE/146.5 104.8 / 2.02 Henniges Automotive Schlegel Canada Inc.

514 SOUTH SERVICE ROAD OAKVILLE ON L6J 5A2

Order No: 24020500119

 Generator No:
 ON0249800

 SIC Code:
 326193 326150

SIC Description: Motor Vehicle Plastic Parts Manufacturing, Urethane and Other Foam Product (except Polystyrene) Manufacturing

Approval Years: 07,08

PO Box No: Country: Status: Co Admin: Choice of Contact:

Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m)

Waste Class:

AROMATIC SOLVENTS Waste Class Name:

Waste Class:

ALIPHATIC SOLVENTS Waste Class Name:

Waste Class:

Waste Class Name: PETROLEUM DISTILLATES

Waste Class:

Waste Class Name: LIGHT FUELS

Waste Class: 222

Waste Class Name: **HEAVY FUELS**

Waste Class:

Waste Class Name: LATEX WASTES

Waste Class:

Waste Class Name: POLYMERIC RESINS

Waste Class: 241

HALOGENATED SOLVENTS Waste Class Name:

Waste Class: 243 Waste Class Name: PCB'S

Waste Class: 251

Waste Class Name: **OIL SKIMMINGS & SLUDGES**

Waste Class:

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class:

DETERGENTS/SOAPS Waste Class Name:

Waste Class:

ORGANIC LABORATORY CHEMICALS Waste Class Name:

Waste Class: 265

GRAPHIC ART WASTES Waste Class Name:

Waste Class: 268 Waste Class Name: **AMINES**

Waste Class: 331

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Waste Class Name: WASTE COMPRESSED GASES

NNE/146.5

59 EHS Oakville ON L6J 2X6

104.8 / 2.02

Order No: 20100709025

Status:

Report Type: Standard Report 7/20/2010 Report Date: 7/9/2010 Date Received:

Previous Site Name:

Lot/Building Size: building - 88,600 square feet

Additional Info Ordered:

Nearest Intersection: S. Service Road East & Chartwell Road

Municipality: Client Prov/State: IL 0.25 Search Radius (km): -79.677546 X:

514 South Service Road East

Y: 43.466598

59 37 of 63 NNE/146.5 104.8 / 2.02 Schlegel Canada Inc. CA 514 South Service Road

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Oakville ON Certificate #: 1787-6PTR2E Application Year: 2006 Issue Date: 6/9/2006 Approval Type: Air Approved Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control: 59** 38 of 63 NNE/146.5 104.8 / 2.02 Schlegel Canada Inc. CA 514 South Service Road Oakville ON Certificate #: 5919-5RHRAJ Application Year: 2003 9/30/2003 Issue Date: Approval Type: Air Status: Revoked and/or Replaced Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:** NNE/146.5 **59** 39 of 63 104.8 / 2.02 Schlegel Canada Inc. CA 514 South Service Road Oakville ON 8305-6EEQQG Certificate #: Application Year: 2005 Issue Date: 8/12/2005 Approval Type: Air Status: Revoked and/or Replaced Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control: 59** 40 of 63 NNE/146.5 104.8 / 2.02 HENNIGES AUTOMOTIVE SCHLEGEL CANADA **EASR** INC. 514 SOUTH SERVICE ROAD EAST **OAKVILLE ON L6J 5A2** Approval No:

R-003-6862961326 **MOE District:**

Order No: 24020500119

Status: REGISTERED Municipality: **OAKVILLE**

Geometry Y:

Order No: 24020500119

Record Type: EASR Longitude:
Link Source: MOFA Geometry X:

Link Source: MOFA
Project Type: Heating System
Full Address:

Approval Type: SWP Area Name: PDF URL:

PDF Site Location:

EASR-Heating System

59 41 of 63 NNE/146.5 104.8 / 2.02 Henniges Automotive Schlegel Canada Inc.
514 SOUTH SERVICE ROAD
OAKVILLE ON

 Generator No:
 ON0249800

 SIC Code:
 326193, 326150

SIC Description: Motor Vehicle Plastic Parts Manufacturing, Urethane and Other Foam Product (except Polystyrene) Manufacturing

Approval Years: 2009

Approval Years: 2
PO Box No:

Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 211

Waste Class Name: AROMATIC SOLVENTS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 222

Waste Class Name: HEAVY FUELS

Waste Class: 23

Waste Class Name: LATEX WASTES

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 243
Waste Class Name: PCBS

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 262

Waste Class Name: DETERGENTS/SOAPS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 268
Waste Class Name: AMINES

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

59 42 of 63 NNE/146.5 104.8 / 2.02 Henniges Automotive Schlegel Canada Inc.

514 South Service Rd

ECA

EBR

Order No: 24020500119

Oakville ON

Approval No: 4882-8R4KAJ MOE District:

Approval Date: 5/10/2012 City: Oakville

Status:ApprovedLongitude:Record Type:Latitude:Link Source:Geometry X:SWP Area Name:Geometry Y:Approval Type:

Project Type: Air/Noise

43 of 63

Business Name: Address: Full Address: Full PDF Link: PDF Site Location:

59

104.8 / 2.02

Henniges Automotive Schlegel Canada Inc. 514 South Service Road Oakville Regional Municipality of Halton L6J 5A2 TOWN OF

OAKVILLE ON

EBR Registry No: 011-7746 Decision Posted:
Ministry Ref No: 2460-92BR98 Exception Posted:

Notice Type: Instrument Decision Section:
Notice Stage: Act 1:

Notice Date: November 13, 2014 Act 2:
Proposal Date: December 10, 2012 Site Location Map:

NNE/146.5

Year: 2012

Instrument Type: (EPA Part II.1-air) - Environmental Compliance Approval (project type: air)

Off Instrument Name:

Posted By:
Company Name: Henniges Automotive Schlegel Canada Inc.

Site Address: Location Other: Proponent Name:

Proponent Address: Comment Period:

514 South Service Road, Post Office Box Delivery 218, Oakville Ontario, Canada L6J 5A2

URL:

Site Location Details:

514 South Service Road Oakville Regional Municipality of Halton L6J 5A2 TOWN OF OAKVILLE

59 44 of 63 NNE/146.5 104.8 / 2.02 Henniges Automotive Schlegel Canada Inc. 514 SOUTH SERVICE ROAD

OAKVILLE ON

GEN

Order No: 24020500119

Generator No: ON0249800 **SIC Code:** 326193, 326150

SIC Description: Motor Vehicle Plastic Parts Manufacturing, Urethane and Other Foam Product (except Polystyrene) Manufacturing

2010

Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact:

Choice of Contact:
Phone No Admin:
Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 222

Waste Class Name: HEAVY FUELS

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 243
Waste Class Name: PCBS

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 262

Waste Class Name: DETERGENTS/SOAPS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 211

Waste Class Name: AROMATIC SOLVENTS

Map Key Number of Direction/ Elev/Diff Site DB

Waste Class: 331

Records

Waste Class Name: WASTE COMPRESSED GASES

Distance (m)

(m)

Waste Class: 231

Waste Class Name: LATEX WASTES

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 268
Waste Class Name: AMINES

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

59 45 of 63 NNE/146.5 104.8 / 2.02 Henniges Automotive Schlegel Canada Inc.

514 SOUTH SERVICE ROAD

Order No: 24020500119

OAKVILLE ON

Generator No: ON0249800 **SIC Code:** 326193, 326150

SIC Description: Motor Vehicle Plastic Parts Manufacturing, Urethane and Other Foam Product (except Polystyrene) Manufacturing

Approval Years: 2

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: 2011

Detail(s)

MHSW Facility:

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 211

Waste Class Name: AROMATIC SOLVENTS

Waste Class: 222

Waste Class Name: HEAVY FUELS

Waste Class: 268
Waste Class Name: AMINES

Waste Class: 243
Waste Class Name: PCBS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 231

Waste Class Name: LATEX WASTES

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 262

Waste Class Name: DETERGENTS/SOAPS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

46 of 63 NNE/146.5 104.8 / 2.02 Henniges Automotive Schlegel Canada Inc.

514 South service road, East OAKVILLE ON

Order No: 24020500119

Generator No: ON0249800

SIC Code: 326198, 326150, 313210

SIC Description: All Other Plastic Product Manufacturing, Urethane and Other Foam Product (except Polystyrene) Manufacturing,

Broad-Woven Fabric Mills

Approval Years: 2012

PO Box No: Country: Status: Co Admin: Choice of Cont

59

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 211

Waste Class Name: AROMATIC SOLVENTS

Waste Class: 231

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m) (m)

LATEX WASTES Waste Class Name:

Waste Class:

OIL SKIMMINGS & SLUDGES Waste Class Name:

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class:

Waste Class Name: **HEAVY FUELS**

Waste Class:

OTHER SPECIFIED INORGANICS Waste Class Name:

Waste Class: 268 Waste Class Name: **AMINES**

Waste Class:

ACID WASTE - HEAVY METALS Waste Class Name:

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class:

Waste Class Name: POLYMERIC RESINS

Waste Class:

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class:

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 262

Waste Class Name: **DETERGENTS/SOAPS**

Waste Class:

Waste Class Name: PETROLEUM DISTILLATES

Waste Class:

HALOGENATED SOLVENTS Waste Class Name:

Waste Class:

INORGANIC LABORATORY CHEMICALS Waste Class Name:

Waste Class: 243 **PCBS** Waste Class Name:

Waste Class: 263

ORGANIC LABORATORY CHEMICALS Waste Class Name:

59 47 of 63 NNE/146.5 104.8 / 2.02 514 Service Rd S E **EHS** Oakville ON L6J2X6

Nearest Intersection:

ON

.25

Order No: 24020500119

Municipality: Client Prov/State:

Order No: 20140319015

Status:

Report Type: **Custom Report** Report Date: 20-MAR-14 Date Received:

Search Radius (km): 19-MAR-14 -79.677546 X: Previous Site Name: Y: 43.466384

Lot/Building Size: Additional Info Ordered:

59 48 of 63 NNE/146.5 104.8 / 2.02 Henniges Automotive Schlegel Canada Inc. 514 South service road, East

514 South service road, East OAKVILLE ON **GEN**

Order No: 24020500119

Generator No: ON0249800

SIC Code: 326198, 326150, 313210

SIC Description: ALL OTHER PLASTIC PRODUCT MANUFACTURING, URETHANE AND OTHER FOAM PRODUCT (EXCEPT

POLYSTYRENE) MANUFACTURING, BROAD-WOVEN FABRIC MILLS

Approval Years: PO Box No: Country: Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 231

Waste Class Name: LATEX WASTES

Waste Class: 268
Waste Class Name: AMINES

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 222

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Waste Class Name: **HEAVY FUELS**

Waste Class: 211

AROMATIC SOLVENTS Waste Class Name:

Waste Class: 262

Waste Class Name: **DETERGENTS/SOAPS**

Waste Class:

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 243 **PCBS** Waste Class Name:

Waste Class: 221

LIGHT FUELS Waste Class Name:

Waste Class:

HALOGENATED SOLVENTS Waste Class Name:

59 49 of 63 NNE/146.5 104.8 / 2.02 Henniges Automotive Schlegel Canada Inc. **ECA**

514 South Service Road East Oakville Town ON L6J 2X6

3799-9G2KVB Approval No: **MOE District:**

11/4/14 City: Oakville Town Approval Date:

Status: Approved Longitude: -79.6769444444444445707631530240178108

21533203125

Record Type: Latitude: 43.4672222222222598020380246452987194

061279296875 Geometry X:

SWP Area Name: Approval Type:

Link Source:

Project Type: Air/Noise

Business Name: Henniges Automotive Schlegel Canada Inc.

Address:

Full Address: 514 South Service Road East Oakville Town, Regional Municipality ofalton L6J 2X6

Full PDF Link: PDF Site Location:

59 50 of 63 NNE/146.5 104.8 / 2.02 Henniges Automotive Schlegel Canada Inc. 514 South Service Rd

Oakville ON L6J 5A2

Geometry Y:

Approval No: 4882-8R4KAJ MOE District: Halton-Peel Approval Date: 2012-05-10 City:

Status: Revoked and/or Replaced Longitude: -79.67702 Record Type: Latitude: ECA 43.46721 Geometry X:

Link Source: **IDS** SWP Area Name: Halton Geometry Y:

Approval Type: **ECA-AIR** Project Type: AIR

Business Name: Henniges Automotive Schlegel Canada Inc.

Address: 514 South Service Rd

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/7467-8L4HBG-14.pdf

PDF Site Location:

59 51 of 63 NNE/146.5 104.8 / 2.02 Henniges Automotive Schlegel Canada Inc.

514 South Service Rd

Oakville ON L6J 5A2

ECA

ECA

Direction/ Elev/Diff Site DΒ Map Key Number of Records Distance (m) (m)

3799-9G2KVB Halton-Peel Approval No: **MOE District:**

Approval Date: 2014-11-04 City:

-79.67702 Status: Approved Longitude: Record Type: ECA Latitude: 43.46721

Link Source: IDS Geometry X: Halton SWP Area Name: Geometry Y:

Approval Type: **ECA-AIR** Project Type: AIR

Business Name: Henniges Automotive Schlegel Canada Inc.

Address: 514 South Service Rd Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/2460-92BR98-14.pdf

PDF Site Location:

59 52 of 63 NNE/146.5 104.8 / 2.02 Schlegel Canada Inc. **ECA**

514 South Service Road Oakville ON L6J 5A2

Approval No: 5919-5RHRAJ **MOE District:** Halton-Peel

Approval Date: 2003-09-30 City:

Status: Revoked and/or Replaced Longitude: -79.67702 Record Type: **ECA** Latitude: 43.46721 Link Source: IDS Geometry X:

Halton SWP Area Name:

Approval Type: **ECA-AIR** Project Type: AIR

Schlegel Canada Inc. **Business Name:** 514 South Service Road Address:

Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/5000-5ANTKQ-14.pdf

NNE/146.5

PDF Site Location:

59

104.8 / 2.02 Schlegel Canada Inc. 514 South Service Road Oakville ON L6J 5A2

Geometry Y:

ECA

Order No: 24020500119

Geometry Y:

Approval No: 1787-6PTR2E **MOE District:** Halton-Peel

Approval Date: 2006-06-09

City: Revoked and/or Replaced Longitude: Status: -79.67702 Record Type: **ECA** Latitude: 43.46721 IDS Link Source: Geometry X:

SWP Area Name: Halton

53 of 63

ECA-AIR Approval Type: Project Type: AIR

Business Name: Schlegel Canada Inc. Address. 514 South Service Road

Full Address:

https://www.accessenvironment.ene.gov.on.ca/instruments/4636-6MNJP7-14.pdf Full PDF Link:

PDF Site Location:

54 of 63 NNE/146.5 104.8 / 2.02 Schlegel Canada Inc. 59 **ECA**

514 South Service Road Oakville ON L6J 5A2

8305-6EEQQG Halton-Peel Approval No: **MOE District:** Approval Date: City:

2005-08-12

Revoked and/or Replaced Longitude: -79.67702 Status: Record Type: **ECA** Latitude: 43.46721

IDS Link Source: Geometry X: SWP Area Name: Halton Geometry Y:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) ECA-AIR Approval Type: Project Type: AIR Schlegel Canada Inc. **Business Name:** 514 South Service Road Address: Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/3455-65XNL4-14.pdf PDF Site Location: **59** 55 of 63 NNE/146.5 104.8 / 2.02 FIRST GULF SSR1 LIMITED **GEN** 514 SOUTH SERVICE ROAD EAST **OAKVILLE ON L6J 2X6** Generator No: ON7685613 541990 SIC Code: ALL OTHER PROFESSIONAL, SCIENTIFIC AND TECHNICAL SERVICES SIC Description: Approval Years: 2016 PO Box No: Country: Canada Status: Jeanette McCann Co Admin: Choice of Contact: CO_ADMIN 613-541-1013 Ext. Phone No Admin: Contaminated Facility: No MHSW Facility: No Detail(s) Waste Class: 150 Waste Class Name: **INERT INORGANIC WASTES** 104.8 / 2.02 **59** 56 of 63 NNE/146.5 Delsan-AIM **GEN** 514 SOUTH SERVICE RD **OAKVILLE ON L6J 2X6** ON5860125 Generator No: SIC Code: 238990 SIC Description: ALL OTHER SPECIALTY TRADE CONTRACTORS Approval Years: 2015 PO Box No: Country: Canada Status: Co Admin: Choice of Contact: CO_OFFICIAL Phone No Admin: Contaminated Facility: No MHSW Facility: No Detail(s) Waste Class: 252 Waste Class Name: WASTE OILS & LUBRICANTS FIRST GULF CORPORATION 59 57 of 63 NNE/146.5 104.8 / 2.02 **GEN** 514 SOUTH SERVICE ROAD **OAKVILLE ON L6J 2X6** Generator No: ON3524656

 Generator No:
 ON3524656

 SIC Code:
 541990

SIC Description: ALL OTHER PROFESSIONAL, SCIENTIFIC AND TECHNICAL SERVICES

Order No: 24020500119

Approval Years: 2015

PO Box No:

Country: Canada

Status: Co Admin:

Choice of Contact: CO_OFFICIAL

Phone No Admin:

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 150

Waste Class Name: INERT INORGANIC WASTES

59 58 of 63 NNE/146.5 104.8 / 2.02 FIRST GULF CORPORATION GEN

OAKVILLE ON L6J 2X6

 Generator No:
 ON3524656

 SIC Code:
 541990

SIC Description: ALL OTHER PROFESSIONAL, SCIENTIFIC AND TECHNICAL SERVICES

Approval Years: 2014

PO Box No:

Country: Canada

Status:

Co Admin:

Choice of Contact: CO_OFFICIAL

Phone No Admin:
Contaminated Facility:
MHSW Facility:
No

Detail(s)

Waste Class: 150

Waste Class Name: INERT INORGANIC WASTES

59 59 of 63 NNE/146.5 104.8 / 2.02 Henniges Automotive Schlegel Canada Inc. 514 South service road, East

OAKVILLE ON L6J 2X6

Order No: 24020500119

Generator No: ON0249800

SIC Code: 326198, 326150, 313210

SIC Description: ALL OTHER PLASTIC PRODUCT MANUFACTURING, URETHANE AND OTHER FOAM PRODUCT (EXCEPT

POLYSTYRENE) MANUFACTURING, BROAD-WOVEN FABRIC MILLS

Approval Years: 2014

PO Box No: Country:

Country: Canada Status:

Co Admin: Terry Zorgel
Choice of Contact: CO_ADMIN

Phone No Admin: 905-845-6657 Ext.2259

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 211

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m)

(m)

AROMATIC SOLVENTS Waste Class Name:

Waste Class: 252

WASTE OILS & LUBRICANTS Waste Class Name:

Waste Class: 265

Waste Class Name: **GRAPHIC ART WASTES**

Waste Class:

Waste Class Name: LIGHT FUELS

Waste Class: 243 **PCBS** Waste Class Name:

Waste Class: 122

ALKALINE WASTES - OTHER METALS Waste Class Name:

Waste Class:

OIL SKIMMINGS & SLUDGES Waste Class Name:

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class:

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class:

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class:

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 231

Waste Class Name: LATEX WASTES

Waste Class:

Waste Class Name: **HEAVY FUELS**

Waste Class:

DETERGENTS/SOAPS Waste Class Name:

Waste Class: 268 **AMINES** Waste Class Name:

Waste Class:

PAINT/PIGMENT/COATING RESIDUES Waste Class Name:

Waste Class: 241

HALOGENATED SOLVENTS Waste Class Name:

SCHELGEL CANADA - OAKVILLE **59** 60 of 63 NNE/146.5 104.8 / 2.02 NPR2 514 SOUTH SERVICE RD.

OAKVILLE ON L6J5A2

4532 43.4665 NPRI ID: Latitude: 341986 Facility ID: Longitude: -79.677

Substances included on NPRI reports for this NPRI ID are summarized below in the NPRI ID Substances Summary Note: section. Substances listed in the Substances Summary are included on the basis of NPRI ID only. For entities

(NPRI ID) with mobile plants and/or more than one facility location, substances listed above may or may not have

been reported for specific facilities/mobile locations. The list of substances additionally includes those which have been included on the NPRI report with an unknown quantity or a quantity of 0.

For specific details about substance quantities, years, release/transfer/disposal methods, the reader is referred the facility report:

https://pollution-waste.canada.ca/national-release-inventory/?fromYear=1993&toYear=2022&name=4532

NPRI ID Substances Summary

 CAS No:
 9016-87-9
 Is PAH?:
 FALSE

 Is VOC?:
 FALSE
 NPRI:
 TRUE

Is DF?: FALSE

Name English:Polymeric diphenylmethane diisocyanateName French:Diisocyanate de diphénylméthane (polymérisé)Sort English:Polymeric diphenylmethane diisocyanateSort French:Diisocyanate de diphénylméthane (polymérisé)

 CAS No:
 NA - 04
 Is PAH?:
 FALSE

 Is VOC?:
 FALSE
 NPRI:
 TRUE

Is VOC?: FALSE FALSE

Name English:Chromium (and its compounds)Name French:Chrome (et ses composés)Sort English:Chromium (and its compounds)Sort French:Chrome (et ses composés)

CAS No: NA - 11 Is PAH?: FALSE IS VOC?: FALSE NPRI: TRUE

Is DF?: FALSE

Name English:Nickel (and its compounds)Name French:Nickel (et ses composés)Sort English:Nickel (and its compounds)Sort French:Nickel (et ses composés)

 CAS No:
 101-68-8
 Is PAH?:
 FALSE

 Is VOC?:
 FALSE
 NPRI:
 TRUE

Is DF?: FALSE

Name English:Methylenebis(phenylisocyanate)Name French:Méthylènebis(phénylisocyanate)Sort English:Methylenebis(phenylisocyanate)Sort French:Méthylènebis(phénylisocyanate)

 CAS No:
 108-88-3
 Is PAH?:
 FALSE

 Is VOC?:
 TRUE
 NPRI:
 TRUE

Is DF?: FALSE

Name English:TolueneName French:ToluèneSort English:TolueneSort French:Toluène

 CAS No:
 26471-62-5
 Is PAH?:
 FALSE

 Is VOC?:
 FALSE
 NPRI:
 TRUE

Is DF?: FALSE

Name English:Toluenediisocyanate (mixed isomers)Name French:Toluènediisocyanate (mélange d'isomères)Sort English:Toluenediisocyanate (mixed isomers)Sort French:Toluènediisocyanate (mélange d'isomères)

Geographic Location

 DLS Description:
 Datum:
 1983.0

 NTS Description:
 D-055-J/030-M-5
 Forward Sort Area:
 L6J

 Latitude:
 43.4665
 SOMA:
 TRUE

 Longitude:
 -79.677
 ON PEMA:
 TRUE

Map Key	Number of	Direction/	Elev/Diff	Site	DB
	Records	Distance (m)	(m)		

 Census Subdiv ID:
 3524001
 QC PEMA:
 FALSE

 Ecozone ID:
 8
 Quebec Windsor Corr:
 TRUE

 Water Survey ID:
 2
 Province Code:
 ON

NPRI ID Facility ID

NPRI ID: 4532 **Facility ID:** 341986

Facility

Facility ID: 341986 IDM ID: 0 **FALSE** Portable: AB Approval ID: 0 NAICS Primary: 326198 GHGRP ID: 0 NAICS Secondary: 0 ON GHGRP ID: 0

NAICS Tertiary: 0

Facility Name: SCHELGEL CANADA - OAKVILLE

Website:

Address

Address1: 514 South Service Rd.

 Address2:
 P.O. Box 218

 City:
 OAKVILLE

 Postal Zip:
 L6J5A2

Prov:

Address Geographic

Latitude: 43.4665 **Datum:** 0

 Longitude:
 -79.677
 Land Survey:

 UTM Easting:
 0.000000
 Topograph:

 UTM Northing:
 0.000000
 Additional Info:

UTM Zone: 0

Primary NAICS Details

 NAICS Code:
 326198
 Start Date:
 1993

 Record Year:
 1997
 End Date:
 2001

Key Indus Sector En:Plastics and RubberKey Indus Sector Fr:Plastiques et caoutchouc

NAICS Title En: All Other Plastic Product Manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

NAICS Description Fr:

 NAICS Code:
 326198
 Start Date:
 1993

 Record Year:
 2002
 End Date:
 2006

Key Indus Sector En:Plastics and RubberKey Indus Sector Fr:Plastiques et caoutchouc

NAICS Title En: All Other Plastic Product Manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

NAICS Description Fr:

2011

NAICS Code: 326198 **Start Date:** 1993

Record Year: 2007 End Date:
Key Indus Sector En: Plastics and Rubber
Key Indus Sector Fr: Plastiques et caoutchouc

NAICS Title En: All Other Plastic Product Manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

NAICS Description Fr:

 NAICS Code:
 326198
 Start Date:
 1993

 Record Year:
 2012
 End Date:
 2016

Key Indus Sector En:Plastics and RubberKey Indus Sector Fr:Plastiques et caoutchouc

NAICS Title En: All other plastic product manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

This Canadian industry, primarily engaged in manufacturing plastic products.

NAICS Description Fr:

Cette classe canadienne comprend les établissements qui ne figurent dans aucune autre classe canadienne et dont l'activité principale est la fabrication de produits en plastique.

 NAICS Code:
 326198
 Start Date:
 2017

 Record Year:
 2017
 End Date:
 2021

Key Indus Sector En:Plastics and RubberKey Indus Sector Fr:Plastiques et caoutchouc

NAICS Title En: All other plastic product manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

This Canadian industry, primarily engaged in manufacturing plastic products.

NAICS Description Fr:

Cette classe canadienne comprend les établissements qui ne figurent dans aucune autre classe canadienne et dont l'activité principale est la fabrication de produits en plastique.

NPRI Report

Report ID: 110825 Repor Type ID: **FALSE** Report Year: 2007 New Reporter: NPRI ID: 4532 No of Employees: 250 Company ID: 132424 Is Compressor: **FALSE FALSE** Facility ID: 341986 Is NPRI Part 4: SWR Report ID: 20070000004532 Is Battery: **FALSE**

Company

Company Name: SCHLEGEL CANADA INC.

Trade Name En: Trade Name Fr:

DUNS No:

Website:

NPRI Report Contact

 Contact Type:
 NPRI
 Phone:
 9058456657

 First Name:
 Steven
 Extension:
 2211

 Last Name:
 MacDonald
 Fax:
 9058453112

Email: steve.macdonald@maps-na.com

Description En: Public Contact

Description Fr: Responsable des renseignements au public

Position: Plant Manager

Language: Company Name:

NPRI Report

106635 Report ID: Repor Type ID: 2009 New Reporter: **FALSE** Report Year: NPRI ID: 4532 No of Employees: 155 **FALSE** Company ID: 132424 Is Compressor: 341986 Is NPRI Part 4: **FALSE** Facility ID: SWR Report ID: 20090000004532 Is Battery: **FALSE**

Company

Company Name: SCHLEGEL CANADA INC.

Trade Name En: Trade Name Fr:

DUNS No:

Website:

NPRI Report Contact

 Contact Type:
 NPRI
 Phone:
 9058456657

 First Name:
 Steven
 Extension:
 2211

 Last Name:
 MacDonald
 Fax:
 9058453112

Email: steve.macdonald@hennigesautomotive.com

Description En: Public Contact

Description Fr: Responsable des renseignements au public

Position: Plant Manager

Language: Company Name:

NPRI Report

Report ID: 255637 Repor Type ID: Report Year: 2005 New Reporter: **FALSE** 4532 NPRI ID: No of Employees: 250 Company ID: 143230 Is Compressor: **FALSE** Facility ID: 341986 Is NPRI Part 4: **FALSE** SWR Report ID: 20050000004532 Is Battery: **FALSE**

Order No: 24020500119

Company

Company Name: SCHELGEL CANADA INC.

Trade Name En: Trade Name Fr:

DUNS No:

Website:

Is Battery:

FALSE

Order No: 24020500119

NPRI Report Contact

 Contact Type:
 NPRI
 Phone:
 9058456657

 First Name:
 Steven
 Extension:
 2211

Last Name: MacDonald Fax: 9058453112

Email: steve.macdonald@maps-na.com

Description En: Public Contact

Description Fr: Responsable des renseignements au public

Position: Plant Manager

Language: Company Name:

NPRI Report

Report ID: 106881 Repor Type ID: **FALSE** Report Year: 2008 New Reporter: No of Employees: NPRI ID: 4532 200 **FALSE** Company ID: 132424 Is Compressor: Facility ID: Is NPRI Part 4: 341986 **FALSE**

SWR Report ID: 20080000004532

Company

Company Name: SCHLEGEL CANADA INC.

Trade Name En: Trade Name Fr:

DUNS No: 0

Website:

NPRI Report Contact

 Contact Type:
 NPRI
 Phone:
 9058456657

 First Name:
 Steven
 Extension:
 2211

 Last Name:
 MacDonald
 Fax:
 9058453112

Email: steve.macdonald@maps-na.com

Description En: Public Contact

Description Fr: Responsable des renseignements au public

Position: Plant Manager

Language:

Company Name:

NPRI Report

Report ID: 171101 Repor Type ID: Report Year: 2004 New Reporter: **FALSE** NPRI ID: 4532 No of Employees: 250 Company ID: 143230 Is Compressor: **FALSE** Facility ID: 341986 Is NPRI Part 4: **FALSE** 20040000004532 SWR Report ID: **FALSE** Is Battery:

Company

Company Name: SCHELGEL CANADA INC.

Trade Name En: Trade Name Fr:

NPRI Report Contact

DUNS No: 0

Website:

osite.

 Contact Type:
 NPRI
 Phone:
 9058456657

 First Name:
 Steven
 Extension:
 2211

Last Name: MacDonald Fax: 9058453112

 Email:
 steve.macdonald@maps-na.com

 Description En:
 Public Contact

Description Fr: Responsable des renseignements au public

Position: Plant Manager

Language: Company Name:

NPRI Report

152133 Repor Type ID: Report ID: **FALSE** Report Year: 2006 New Reporter: NPRI ID: 4532 No of Employees: 250 FALSE Company ID: 132424 Is Compressor: Facility ID: 341986 Is NPRI Part 4: **FALSE** 20060000004532 SWR Report ID: Is Battery: **FALSE**

Company

Company Name: SCHLEGEL CANADA INC.

Trade Name En: Trade Name Fr:

DUNS No:

Website:

NPRI Report Contact

 Contact Type:
 NPRI
 Phone:
 9058456657

 First Name:
 Steven
 Extension:
 2211

Last Name: MacDonald Fax: 9058453112

Email: steve.macdonald@maps-na.com

Description En: Public Contact

Description Fr: Responsable des renseignements au public

Position: Plant Manager

Language: Company Name:

NPRI ID Facility ID

NPRI ID: 4532 **Facility ID:** 280198

NPRI Report

89666 Report ID: Repor Type ID: Report Year: 2017 New Reporter: **FALSE** 4532 NPRI ID: No of Employees: 254 Company ID: 111049 Is Compressor: **FALSE** Facility ID: 280198 Is NPRI Part 4: **FALSE** SWR Report ID: 98517 Is Battery: **FALSE**

Order No: 24020500119

Company

Company Name: Schlegel Canada Inc.

Trade Name En: Trade Name Fr:

DUNS No: 201345410

Website:

NPRI Report

Report ID: 89667 Repor Type ID: **FALSE** Report Year: 2016 New Reporter: NPRI ID: 4532 No of Employees: 254 Company ID: 111049 Is Compressor: **FALSE** Facility ID: 280198 Is NPRI Part 4: **FALSE** 82149 **FALSE** SWR Report ID: Is Battery:

Company

Company Name: Schlegel Canada Inc.

Trade Name En: Trade Name Fr:

DUNS No: 201345410

Website:

NPRI Report

Report ID: 57158 Repor Type ID: TRUE Report Year: 2011 New Reporter: NPRI ID: 4532 No of Employees: 245 Company ID: 111049 Is Compressor: **FALSE** 280198 Is NPRI Part 4: **FALSE** Facility ID: SWR Report ID: 10216 Is Battery: **FALSE**

Company

Company Name: Schlegel Canada Inc.

Trade Name En: Trade Name Fr:

DUNS No: 201345410

Website:

NPRI Report

38891 Report ID: Repor Type ID: Report Year: 2013 New Reporter: **FALSE** NPRI ID: 4532 No of Employees: 180 111049 Is Compressor: **FALSE** Company ID: Facility ID: 280198 Is NPRI Part 4: **FALSE** Is Battery: 42420 **FALSE** SWR Report ID:

Company

Company Name: Schlegel Canada Inc.

Trade Name En: Trade Name Fr:

DUNS No: 201345410

Website:

NPRI Report Contact

 Contact Type:
 NPRI
 Phone:
 9058456657

 First Name:
 Steve
 Extension:
 2211

 Last Name:
 MacDonald
 Fax:
 9058453112

Order No: 24020500119

Email: steve.macdonald@hennigesautomotive.com

Description En: Public Contact

Description Fr: Responsable des renseignements au public

Position: Plant Manager

Language:

Company Name:

NPRI Report

Repor Type ID: Report ID: 89672 Report Year: 2018 New Reporter: **FALSE** 4532 No of Employees: 229 NPRI ID: Company ID: 111049 Is Compressor: **FALSE** Facility ID: 280198 Is NPRI Part 4: **FALSE** 149838 **FALSE** SWR Report ID: Is Battery:

Company

Company Name: Schlegel Canada Inc.

Ε

Trade Name En: Trade Name Fr:

DUNS No: 201345410

Website:

NPRI Report

Report ID: 29802 Repor Type ID: 2014 **FALSE** Report Year: New Reporter: NPRI ID: 4532 No of Employees: 199 Is Compressor: **FALSE** 111049 Company ID: Facility ID: 280198 Is NPRI Part 4: **FALSE** SWR Report ID: 81283 Is Battery: **FALSE**

Company

Company Name: Schlegel Canada Inc.

Trade Name En: Trade Name Fr:

DUNS No: 201345410

Website:

NPRI Report Contact

 Contact Type:
 NPRI
 Phone:
 9058456657

 First Name:
 Steve
 Extension:
 2211

 Last Name:
 MacDonald
 Fax:
 9058453112

Email: steve.macdonald@hennigesautomotive.com

Description En: Public Contact

Description Fr: Responsable des renseignements au public

Position: Plant Manager

Language: E

Company Name:

NPRI Report

Report ID: 47894 Repor Type ID: 2012 New Reporter: **FALSE** Report Year: NPRI ID: 4532 No of Employees: 230 Company ID: 111049 Is Compressor: **FALSE** Facility ID: 280198 Is NPRI Part 4: **FALSE FALSE** SWR Report ID: 28576 Is Battery:

Company

Company Name:

61 of 63

Trade Name En: Trade Name Fr:

DUNS No: 201345410

Website:

59

NNE/146.5 104.8 / 2.02 Canadian Operations

514 SOUTH SERVICE RD., 514 SOUTH SERVICE

NPR2

Order No: 24020500119

ROAD

OAKVILLE ON L6J5A2

 NPRI ID:
 4532
 Latitude:
 43.4665

 Facility ID:
 372259, 224930
 Longitude:
 -79.677

Schlegel Canada Inc.

Note:

Substances included on NPRI reports for this NPRI ID are summarized below in the NPRI ID Substances Summary section. Substances listed in the Substances Summary are included on the basis of NPRI ID only. For entities (NPRI ID) with mobile plants and/or more than one facility location, substances listed above may or may not have been reported for specific facilities/mobile locations. The list of substances additionally includes those which have been included on the NPRI report with an unknown quantity or a quantity of 0.

For specific details about substance quantities, years, release/transfer/disposal methods, the reader is referred the facility report:

https://pollution-waste.canada.ca/national-release-inventory/?fromYear=1993&toYear=2022&name=4532

NPRI ID Substances Summary

 CAS No:
 108-88-3
 Is PAH?:
 FALSE

 Is VOC?:
 TRUE
 NPRI:
 TRUE

Is DF?:

Name English:TolueneName French:ToluèneSort English:TolueneSort French:Toluène

FALSE

CAS No: NA - 04 Is PAH?: FALSE IS VOC?: FALSE NPRI: TRUE

Is DF?: FALSE

Name English:Chromium (and its compounds)Name French:Chrome (et ses composés)Sort English:Chromium (and its compounds)Sort French:Chrome (et ses composés)

 CAS No:
 NA - 11
 Is PAH?:
 FALSE

 Is VOC?:
 FALSE
 NPRI:
 TRUE

Is DF?: FALSE

Name English:Nickel (and its compounds)Name French:Nickel (et ses composés)Sort English:Nickel (and its compounds)Sort French:Nickel (et ses composés)

 CAS No:
 26471-62-5
 Is PAH?:
 FALSE

 Is VOC?:
 FALSE
 NPRI:
 TRUE

Is DF?: FALSE

Name English:Toluenediisocyanate (mixed isomers)Name French:Toluènediisocyanate (mélange d'isomères)Sort English:Toluenediisocyanate (mixed isomers)Sort French:Toluènediisocyanate (mélange d'isomères)

 CAS No:
 101-68-8
 Is PAH?:
 FALSE

 Is VOC?:
 FALSE
 NPRI:
 TRUE

Is DF?: FALSE

Name English:Methylenebis(phenylisocyanate)Name French:Méthylènebis(phénylisocyanate)Sort English:Methylenebis(phenylisocyanate)

Province Code:

Topograph:

Additional Info:

ON

Order No: 24020500119

Sort French: Méthylènebis(phénylisocyanate)

 CAS No:
 9016-87-9
 Is PAH?:
 FALSE

 Is VOC?:
 FALSE
 NPRI:
 TRUE

Is DF?: FALSE

Name English:Polymeric diphenylmethane diisocyanateName French:Diisocyanate de diphénylméthane (polymérisé)Sort English:Polymeric diphenylmethane diisocyanateSort French:Diisocyanate de diphénylméthane (polymérisé)

Geographic Location

1983.0 DLS Description: Datum: Forward Sort Area: NTS Description: D-055-J/030-M-5 L6J Latitude: 43.4665 SOMA: TRUE ON PEMA: Longitude: -79.677 TRUE Census Subdiv ID: 3524001 QC PEMA: **FALSE** Ecozone ID: 8 **Quebec Windsor Corr:** TRUE

NPRI ID Facility ID

Water Survey ID:

NPRI ID: 4532 **Facility ID:** 372259

2

Facility

Facility ID: 372259 IDM ID: 0 **FALSE** 0 Portable: AB Approval ID: **NAICS Primary:** 326198 GHGRP ID: 0 ON GHGRP ID: NAICS Secondary: 0 0

NAICS Tertiary: Facility Name: Website:

<u>Address</u>

Address1: 514 South Service Rd.

0

 Address2:
 P.O. Box 218

 City:
 OAKVILLE

 Postal Zip:
 L6J5A2

Prov:

Address Geographic

 Latitude:
 43.4665
 Datum:
 0

 Longitude:
 -79.677
 Land Survey:

 UTM Easting:
 0.000000

 UTM Northing:
 0.000000

UTM Zone: 0

Primary NAICS Details

 NAICS Code:
 326198
 Start Date:
 1993

 Record Year:
 1997
 End Date:
 2001

Key Indus Sector En:Plastics and RubberKey Indus Sector Fr:Plastiques et caoutchouc

NAICS Title En: All Other Plastic Product Manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

NAICS Description Fr:

 NAICS Code:
 326198
 Start Date:
 1993

 Record Year:
 2002
 End Date:
 2006

Key Indus Sector En:Plastics and RubberKey Indus Sector Fr:Plastiques et caoutchouc

NAICS Title En: All Other Plastic Product Manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

NAICS Description Fr:

 NAICS Code:
 326198
 Start Date:
 1993

 Record Year:
 2007
 End Date:
 2011

Key Indus Sector En:Plastics and RubberKey Indus Sector Fr:Plastiques et caoutchouc

NAICS Title En: All Other Plastic Product Manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

NAICS Description Fr:

 NAICS Code:
 326198
 Start Date:
 1993

 Record Year:
 2012
 End Date:
 2016

Key Indus Sector En:Plastics and RubberKey Indus Sector Fr:Plastiques et caoutchouc

NAICS Title En:All other plastic product manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

This Canadian industry comprises establishments, not classified to any other Canadian industry, primarily engaged in manufacturing plastic products.

NAICS Description Fr:

Cette classe canadienne comprend les établissements qui ne figurent dans aucune autre classe canadienne et dont l'activité principale est la fabrication de produits en plastique.

 NAICS Code:
 326198
 Start Date:
 2017

 Record Year:
 2017
 End Date:
 2021

Key Indus Sector En:Plastics and RubberKey Indus Sector Fr:Plastiques et caoutchouc

NAICS Title En: All other plastic product manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

This Canadian industry comprises establishments, not classified to any other Canadian industry, primarily engaged in manufacturing plastic products.

NAICS Description Fr:

Cette classe canadienne comprend les établissements qui ne figurent dans aucune autre classe canadienne et dont l'activité principale est la fabrication de produits en plastique.

NPRI Report

Report ID: 271403 Report Type ID: 1

Report Year: 2003 New Reporter: **FALSE** NPRI ID: 4532 No of Employees: 250 Company ID: 141283 Is Compressor: **FALSE** 372259 Is NPRI Part 4: **FALSE** Facility ID: SWR Report ID: 20030000004532 Is Battery: **FALSE**

Company

Company Name: SCHELGEL CANADA INC.

Trade Name En: Trade Name Fr:

DUNS No: 0

Website:

NPRI Report Contact

 Contact Type:
 NPRI
 Phone:
 9058456657

 First Name:
 Steven
 Extension:
 2211

Last Name: MacDonald Fax: 9058453112

Email: steve.macdonald@maps-na.com

Description En: Public Contact

Description Fr: Responsable des renseignements au public

Position: Plant Manager

Language: Company Name:

NPRI ID Facility ID

NPRI ID: 4532 **Facility ID:** 224930

Facility

 Facility ID:
 224930
 IDM ID:
 0

 Portable:
 FALSE
 AB Approval ID:
 0

 NAICS Primary:
 326198
 GHGRP ID:
 0

 NAICS Secondary:
 0
 ON GHGRP ID:
 0

NAICS Secondary: 0
NAICS Tertiary: 0
Facility Name:

Website:

Address

Address1: 514 South Service Road

Address2:

City: OAKVILLE Postal Zip: L6J5A2

Prov:

Primary NAICS Details

 NAICS Code:
 326198
 Start Date:
 1993

 Record Year:
 1997
 End Date:
 2001

Order No: 24020500119

Key Indus Sector En:Plastics and RubberKey Indus Sector Fr:Plastiques et caoutchouc

NAICS Title En: All Other Plastic Product Manufacturing

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

NAICS Description Fr:

 NAICS Code:
 326198
 Start Date:
 1993

 Record Year:
 2002
 End Date:
 2006

Key Indus Sector En:Plastics and RubberKey Indus Sector Fr:Plastiques et caoutchouc

NAICS Title En: All Other Plastic Product Manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

NAICS Description Fr:

 NAICS Code:
 326198
 Start Date:
 1993

 Record Year:
 2007
 End Date:
 2011

Key Indus Sector En:Plastics and RubberKey Indus Sector Fr:Plastiques et caoutchouc

NAICS Title En: All Other Plastic Product Manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

NAICS Description Fr:

 NAICS Code:
 326198
 Start Date:
 1993

 Record Year:
 2012
 End Date:
 2016

Key Indus Sector En:Plastics and RubberKey Indus Sector Fr:Plastiques et caoutchouc

NAICS Title En: All other plastic product manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

This Canadian industry comprises establishments, not classified to any other Canadian industry, primarily engaged in manufacturing plastic products.

NAICS Description Fr:

Cette classe canadienne comprend les établissements qui ne figurent dans aucune autre classe canadienne et dont l'activité principale est la fabrication de produits en plastique.

 NAICS Code:
 326198
 Start Date:
 2017

 Record Year:
 2017
 End Date:
 2021

Key Indus Sector En: Plastics and Rubber
Key Indus Sector Fr: Plastiques et caoutchouc

NAICS Title En: All other plastic product manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

This Canadian industry comprises establishments, not classified to any other Canadian industry, primarily engaged in manufacturing plastic products.

NAICS Description Fr:

Cette classe canadienne comprend les établissements qui ne figurent dans aucune autre classe canadienne et dont l'activité principale est la fabrication de produits en plastique.

NPRI Report

Report ID: 1473 Repor Type ID: **FALSE** Report Year: 1996 New Reporter: NPRI ID: 4532 No of Employees: 170 Company ID: 102143 Is Compressor: **FALSE** Facility ID: 224930 Is NPRI Part 4: **FALSE** 19960000004532 SWR Report ID: Is Battery: **FALSE**

Company

Company Name: Schlegel Canada Inc.

Trade Name En: Trade Name Fr:

DUNS No:

Website:

NPRI Report

Report ID: 276167 Repor Type ID: Report Year: 2002 New Reporter: **FALSE** No of Employees: NPRI ID: 4532 270 Company ID: 102143 Is Compressor: **FALSE** Is NPRI Part 4: **FALSE** Facility ID: 224930 SWR Report ID: 20020000004532 Is Battery: **FALSE**

Company

Company Name: Schlegel Canada Inc.

Trade Name En:

Trade Name Fr: DUNS No:

Website:

NPRI Report Contact

 Contact Type:
 NPRI
 Phone:
 9058456657

 First Name:
 Steven
 Extension:
 2211

 Last Name:
 MacDonald
 Fax:
 9058453112

Email:

Description En: Public Contact

Description Fr: Responsable des renseignements au public

0

Position: Plant Manager

Language:

Company Name:

NPRI Report

Report ID: 5278 Repor Type ID: **FALSE** Report Year: 1994 New Reporter: No of Employees: NPRI ID: 4532 116 Company ID: 102143 Is Compressor: **FALSE** Facility ID: 224930 Is NPRI Part 4: **FALSE** SWR Report ID: 19940000004532 Is Battery: **FALSE**

Order No: 24020500119

Company

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Schlegel Canada Inc. Company Name:

Trade Name En: Trade Name Fr: **DUNS No:**

0

Website:

NPRI Report

Report ID: 2382 Repor Type ID: **FALSE** 1995 Report Year: New Reporter: No of Employees: NPRI ID: 4532 150 **FALSE** Company ID: 102143 Is Compressor: Facility ID: 224930 Is NPRI Part 4: **FALSE** SWR Report ID: 19950000004532 Is Battery: **FALSE**

Company

Company Name: Schlegel Canada Inc.

Trade Name En: Trade Name Fr:

DUNS No: 0

Website:

NPRI Report

183104 Repor Type ID: Report ID: Report Year: 1997 New Reporter: **FALSE** NPRI ID: 4532 No of Employees: 175 102143 Is Compressor: **FALSE** Company ID: Is NPRI Part 4: **FALSE** Facility ID: 224930 **FALSE** SWR Report ID: 19970000004532 Is Battery:

Company

Company Name: Schlegel Canada Inc.

Trade Name En: Trade Name Fr:

0 **DUNS No:**

Website:

59 62 of 63 NNE/146.5 104.8 / 2.02 **CANADIAN OPERATIONS**

514 SOUTH SERVICE RD.,, 514 SOUTH SERVICE ROAD,

NPR2

Order No: 24020500119

OAKVILLE ON L6J5A2

NPRI ID: 4532 Latitude: 43.4665 366782, 370580 Longitude: -79.677

Facility ID: Note:

Substances included on NPRI reports for this NPRI ID are summarized below in the NPRI ID Substances Summary section. Substances listed in the Substances Summary are included on the basis of NPRI ID only. For entities (NPRI ID) with mobile plants and/or more than one facility location, substances listed above may or may not have been reported for specific facilities/mobile locations. The list of substances additionally includes those which have

been included on the NPRI report with an unknown quantity or a quantity of 0.

For specific details about substance quantities, years, release/transfer/disposal methods, the reader is referred the facility report:

https://pollution-waste.canada.ca/national-release-inventory/?fromYear=1993&toYear=2022&name=4532

NPRI ID Substances Summary

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English:	9016-87- FALSE FALSE	Polymeric diphenylm Diisocyanate de dipl Polymeric diphenylm	nénylméthane (p nethane diisocya	olymérisé) nate	FALSE TRUE	
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:	108-88-3 TRUE FALSE	Diisocyanate de dipl Toluene Toluène Toluene Toluène	nenylmethane (p	is PAH?: NPRI:	FALSE TRUE	
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:	26471-62 FALSE FALSE	Z-5 Toluenediisocyanate Toluènediisocyanate Toluenediisocyanate Toluènediisocyanate	e (mélange d'isor e (mixed isomers	mères) s)	FALSE TRUE	
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:	101-68-8 FALSE FALSE	Methylenebis(pheny Méthylènebis(phény Methylenebis(pheny Méthylènebis(phény	lisocyanate) lisocyanate)	Is PAH?: NPRI:	FALSE TRUE	
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:	NA - 04 FALSE FALSE	Chromium (and its c Chrome (et ses com Chromium (and its c Chrome (et ses com	posés) ompounds)	Is PAH?: NPRI:	FALSE TRUE	
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:	NA - 11 FALSE FALSE	Nickel (and its compounded its compo	osés) [*] ounds)	Is PAH?: NPRI:	FALSE TRUE	
Geographic Lo	<u>cation</u>					
DLS Description NTS Description Latitude:		030-M-5		Datum: Forward Sort Area: SOMA: ON PEMA	1983.0 L6J TRUE TRUE	

Order No: 24020500119

 DLS Description:
 Datum:
 1983.0

 NTS Description:
 D-055-J/030-M-5
 Forward Sort Area:
 L6J

 Latitude:
 43.4665
 SOMA:
 TRUE

 Longitude:
 -79.677
 ON PEMA:
 TRUE

 Census Subdiv ID:
 3524001
 QC PEMA:
 FALSE

 Ecozone ID:
 8
 Quebec Windsor Corr:
 TRUE

 Water Survey ID:
 2
 Province Code:
 ON

NPRI ID Facility ID

 NPRI ID:
 4532

 Facility ID:
 370580

Facility

370580 Facility ID: IDM ID: 0 **FALSE** Portable: AB Approval ID: 0 **NAICS Primary:** 326198 GHGRP ID: 0 NAICS Secondary: ON GHGRP ID: 0 0

NAICS Tertiary: 0

Facility Name: Canadian Operations

Website:

<u>Address</u>

Address1: 514 South Service Road,

Address2:

City: OAKVILLE Postal Zip: L6J5A2

Prov:

Primary NAICS Details

 NAICS Code:
 326198
 Start Date:
 2017

 Record Year:
 2017
 End Date:
 2021

Key Indus Sector En:Plastics and RubberKey Indus Sector Fr:Plastiques et caoutchouc

NAICS Title En: All other plastic product manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

This Canadian industry comprises establishments, not classified to any other Canadian industry, primarily engaged in manufacturing plastic products.

NAICS Description Fr:

Cette classe canadienne comprend les établissements qui ne figurent dans aucune autre classe canadienne et dont l'activité principale est la fabrication de produits en plastique.

Order No: 24020500119

 NAICS Code:
 326198
 Start Date:
 1993

 Record Year:
 1997
 End Date:
 2001

Key Indus Sector En:Plastics and RubberKey Indus Sector Fr:Plastiques et caoutchouc

NAICS Title En: All Other Plastic Product Manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

NAICS Description Fr:

 NAICS Code:
 326198
 Start Date:
 1993

 Record Year:
 2002
 End Date:
 2006

Key Indus Sector En:Plastics and RubberKey Indus Sector Fr:Plastiques et caoutchouc

NAICS Title En: All Other Plastic Product Manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

NAICS Description Fr:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

End Date:

1993

2011

Order No: 24020500119

326198 Start Date:

Record Year: 2007 Key Indus Sector En: Plastics and Rubber Key Indus Sector Fr: Plastiques et caoutchouc

NAICS Title En: All Other Plastic Product Manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

NAICS Code:

NAICS Description Fr:

NAICS Code: 326198 Start Date: 1993 Record Year: 2012 End Date: 2016

Key Indus Sector En: Plastics and Rubber Plastiques et caoutchouc Key Indus Sector Fr:

NAICS Title En: All other plastic product manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

This Canadian industry comprises establishments, not classified to any other Canadian industry, primarily engaged in manufacturing plastic products.

NAICS Description Fr:

Cette classe canadienne comprend les établissements qui ne figurent dans aucune autre classe canadienne et dont l'activité principale est la fabrication de produits en plastique.

NPRI Report

Report ID: 286096 Repor Type ID: Report Year: 1998 New Reporter: **FALSE** NPRI ID: 4532 No of Employees: 190 Company ID: 139732 Is Compressor: **FALSE** 370580 Is NPRI Part 4: **FALSE** Facility ID: Is Battery: **FALSE**

SWR Report ID: 19980000004532

Company

Schlegel Canada Inc Company Name:

Trade Name En: Trade Name Fr:

DUNS No: 0

Website:

NPRI Report Contact

9058456657 **NPRI** Contact Type: Phone: First Name: Steven Extension: 2211 Last Name: MacDonald 9058453112 Fax:

Email:

Description En: **Public Contact**

Responsable des renseignements au public Description Fr:

Position: Plant Manager

Language: Company Name:

NPRI ID Facility ID

NPRI ID: 4532 **Facility ID:** 366782

Facility

Facility ID: 366782 IDM ID: 0 **FALSE** Portable: AB Approval ID: 0 326198 **NAICS Primary:** GHGRP ID: 0 0 ON GHGRP ID: 0 NAICS Secondary:

NAICS Secondary. 0

Facility Name: Canadian Operations

Website:

<u>Address</u>

Address1: 514 South Service Rd.,

 Address2:
 OAKVILLE

 City:
 OAKVILLE

 Postal Zip:
 L6J5A2

Prov:

Primary NAICS Details

 NAICS Code:
 326198
 Start Date:
 2017

 Record Year:
 2017
 End Date:
 2021

Key Indus Sector En:Plastics and RubberKey Indus Sector Fr:Plastiques et caoutchouc

NAICS Title En: All other plastic product manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

This Canadian industry comprises establishments, not classified to any other Canadian industry, primarily engaged in manufacturing plastic products.

NAICS Description Fr:

Cette classe canadienne comprend les établissements qui ne figurent dans aucune autre classe canadienne et dont l'activité principale est la fabrication de produits en plastique.

Order No: 24020500119

 NAICS Code:
 326198
 Start Date:
 1993

 Record Year:
 1997
 End Date:
 2001

Key Indus Sector En:Plastics and RubberKey Indus Sector Fr:Plastiques et caoutchouc

NAICS Title En: All Other Plastic Product Manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

NAICS Description Fr:

 NAICS Code:
 326198
 Start Date:
 1993

 Record Year:
 2002
 End Date:
 2006

Key Indus Sector En:Plastics and RubberKey Indus Sector Fr:Plastiques et caoutchouc

NAICS Title En: All Other Plastic Product Manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

NAICS Description Fr:

NAICS Code: 326198 Start Date: 1993 2011 Record Year: 2007 End Date:

Key Indus Sector En: Plastics and Rubber Key Indus Sector Fr: Plastiques et caoutchouc

NAICS Title En: All Other Plastic Product Manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

NAICS Description Fr:

NAICS Code: 326198 Start Date: 1993 Record Year: 2012 2016 End Date:

Key Indus Sector En: Plastics and Rubber Plastiques et caoutchouc Key Indus Sector Fr:

NAICS Title En: All other plastic product manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

This Canadian industry comprises establishments, not classified to any other Canadian industry, primarily engaged in manufacturing plastic products.

NAICS Description Fr:

Cette classe canadienne comprend les établissements qui ne figurent dans aucune autre classe canadienne et dont l'activité principale est la fabrication de produits en plastique.

Order No: 24020500119

NPRI Report

193871 Repor Type ID: Report ID: 1 Report Year: 1999 New Reporter: **FALSE** NPRI ID: 4532 No of Employees: 225 Company ID: 102143 Is Compressor: **FALSE** Facility ID: 366782 Is NPRI Part 4: **FALSE** SWR Report ID: 19990000004532 **FALSE** Is Battery:

Company

Company Name: Schlegel Canada Inc.

Trade Name En: Trade Name Fr:

DUNS No: 0

Website:

NPRI Report Contact

NPRI Contact Type: Phone: 9058456657 Steven 2211

First Name: Extension: Fax: 9058453112

Last Name: MacDonald Email:

Description En: **Public Contact**

Description Fr: Responsable des renseignements au public

Position: Plant Manager

Language:

Company Name:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

NPRI Report

Report ID: 281827 Repor Type ID: Report Year: 2000 New Reporter: **FALSE** NPRI ID: 4532 No of Employees: 205 102143 **FALSE** Company ID: Is Compressor: 366782 Is NPRI Part 4: **FALSE** Facility ID: SWR Report ID: 20000000004532 Is Battery: **FALSE**

Company

Company Name: Schlegel Canada Inc.

Trade Name En: Trade Name Fr:

0 **DUNS No:**

Website:

NPRI Report Contact

Contact Type: **NPRI** Phone: 9058456657 First Name: Steven Extension: 2211

Last Name: MacDonald Fax: 9058453112

Email:

Description En: **Public Contact**

Responsable des renseignements au public Description Fr:

Position: Plant Manager

Language: Company Name:

> 63 of 63 NNE/146.5 **CANADIAN OPERATIONS 59** 104.8 / 2.02 NPR2 **SOUTH SERVICE ROAD**

NPRI ID: 4532 Latitude: 43.4665 366781 Longitude: -79.677

Facility ID:

Note: Substances included on NPRI reports for this NPRI ID are summarized below in the NPRI ID Substances Summary section. Substances listed in the Substances Summary are included on the basis of NPRI ID only. For entities (NPRI ID) with mobile plants and/or more than one facility location, substances listed above may or may not have been reported for specific facilities/mobile locations. The list of substances additionally includes those which have

been included on the NPRI report with an unknown quantity or a quantity of 0. For specific details about substance quantities, years, release/transfer/disposal methods, the reader is referred the facility report:

Order No: 24020500119

OAKVILLE ON L6J5A2

https://pollution-waste.canada.ca/national-release-inventory/?fromYear=1993&toYear=2022&name=4532

NPRI ID Substances Summary

CAS No: 26471-62-5 Is PAH?: **FALSE FALSE** TRUE Is VOC?: NPRI:

Is DF?: **FALSE**

Name English: Toluenediisocyanate (mixed isomers) Name French: Toluènediisocyanate (mélange d'isomères) Sort English: Toluenediisocyanate (mixed isomers) Toluènediisocyanate (mélange d'isomères) Sort French:

CAS No: NA - 11 Is PAH?: **FALSE FALSE** Is VOC?: NPRI: TRUE

Is DF?: **FALSE**

Name English: Nickel (and its compounds) Name French: Nickel (et ses composés)

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Sort English: Sort French:		Nickel (and its comp Nickel (et ses comp				
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:	101-68-8 FALSE FALSE	Methylenebis(pheny Méthylènebis(phény Methylenebis(pheny Méthylènebis(phény	lisocyanate) lisocyanate)	Is PAH?: NPRI:	FALSE TRUE	
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:	108-88-3 TRUE FALSE	Toluene Toluène Toluene Toluène		IS PAH?: NPRI:	FALSE TRUE	
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:	NA - 04 FALSE FALSE	Chromium (and its of Chrome (et ses come Chromium (and its of Chrome (et ses come chrome)	iposés) ompounds)	Is PAH?: NPRI:	FALSE TRUE	
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:	9016-87 FALSE FALSE	Polymeric diphenyln Diisocyanate de dipi Polymeric diphenyln Diisocyanate de dipi	nénylméthane (p nethane diisocya	oolymérisé) anate	FALSE TRUE	
Geographic Lo	ocation					
DLS Description NTS Description Latitude: Longitude: Census Subdive Ecozone ID: Water Survey I	D-055-J/ 43.4665 -79.677 VID: 3524001 8	/030-M-5		Datum: Forward Sort Area: SOMA: ON PEMA: QC PEMA: Quebec Windsor Corr: Province Code:	1983.0 L6J TRUE TRUE FALSE TRUE ON	
NPRI ID Facilit	y ID					
NPRI ID: Facility ID:		4532 366781				
<u>Facility</u>						
Facility ID: Portable: NAICS Primary NAICS Second NAICS Tertiary Facility Name: Website:	lary: 0 /: 0	Canadian Operation	s	IDM ID: AB Approval ID: GHGRP ID: ON GHGRP ID:	0 0 0 0	

Address1: South Service Road
Address2: PO Box 218
City: OAKVILLE

Prov:

Postal Zip:

Primary NAICS Details

 NAICS Code:
 326198
 Start Date:
 2017

 Record Year:
 2017
 End Date:
 2021

Key Indus Sector En:Plastics and RubberKey Indus Sector Fr:Plastiques et caoutchouc

NAICS Title En: All other plastic product manufacturing

L6J5A2

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

This Canadian industry comprises establishments, not classified to any other Canadian industry, primarily engaged in manufacturing plastic products.

NAICS Description Fr:

Cette classe canadienne comprend les établissements qui ne figurent dans aucune autre classe canadienne et dont l'activité principale est la fabrication de produits en plastique.

Order No: 24020500119

 NAICS Code:
 326198
 Start Date:
 1993

 Record Year:
 1997
 End Date:
 2001

Key Indus Sector En:Plastics and RubberKey Indus Sector Fr:Plastiques et caoutchouc

NAICS Title En: All Other Plastic Product Manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

NAICS Description Fr:

 NAICS Code:
 326198
 Start Date:
 1993

 Record Year:
 2002
 End Date:
 2006

Key Indus Sector En:Plastics and RubberKey Indus Sector Fr:Plastiques et caoutchouc

NAICS Title En: All Other Plastic Product Manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

NAICS Description Fr:

 NAICS Code:
 326198
 Start Date:
 1993

 Record Year:
 2007
 End Date:
 2011

Key Indus Sector En:Plastics and RubberKey Indus Sector Fr:Plastiques et caoutchouc

NAICS Title En: All Other Plastic Product Manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

NAICS Description Fr:

 NAICS Code:
 326198
 Start Date:
 1993

 Record Year:
 2012
 End Date:
 2016

Key Indus Sector En:Plastics and RubberKey Indus Sector Fr:Plastiques et caoutchouc

NAICS Title En: All other plastic product manufacturing

NAICS Title Fr: Fabrication de tous les autres produits en plastique

NAICS Description En:

This Canadian industry comprises establishments, not classified to any other Canadian industry, primarily engaged in manufacturing plastic products.

NAICS Description Fr:

Cette classe canadienne comprend les établissements qui ne figurent dans aucune autre classe canadienne et dont l'activité principale est la fabrication de produits en plastique.

NPRI Report

Report ID: 277896 Repor Type ID: **FALSE** Report Year: 2001 New Reporter: NPRI ID: 4532 No of Employees: 213 Company ID: 102143 Is Compressor: **FALSE FALSE** 366781 Is NPRI Part 4: Facility ID: SWR Report ID: 20010000004532 Is Battery: **FALSE**

Company

Company Name: Schlegel Canada Inc.

Trade Name En: Trade Name Fr:

DUNS No:

Website:

NPRI Report Contact

 Contact Type:
 NPRI
 Phone:
 9058456657

 First Name:
 Stevn
 Extension:
 2211

 Last Name:
 MacDonald
 Fax:
 9058453112

Email: steve.macdonald@maps-na.com

Description En: Public Contact

Description Fr: Responsable des renseignements au public

Position: Plant Manager

Language: Company Name:

60 1 of 1 WSW/146.9 108.3 / 5.47 Emlink Logistics QEW Eastbound

Oakville ON

2 - Minor Environment

Order No: 24020500119

 Ref No:
 8037-BFBAM4
 Municipality No:

 Year:
 Nature of Damage:

 Incident Dt:
 8/22/2019
 Discharger Report:

 Dt MOE Arvl on Scn:
 8/23/2019
 Material Group:

MOE Reported Dt:8/23/2019Health/Env Conseq:Dt Document Closed:11/16/2019Agency Involved:

Site No: NA Facility Name:

MOE Response: Yes

Site County/District: Regional Municipality of Halton

Site Geo Ref Meth:

Site District Office: Halton-Peel

DB Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m) Nearest Watercourse: Site Name: QEW Eastbound, East of Trafalgar<UNOFFICIAL> Site Address: **QEW Eastbound** Site Region: Central Site Municipality: Oakville Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: 4812942 606538 Easting: Incident Cause: Collision/Accident Incident Event: **Environment Impact:** Nature of Impact: 400 L Contaminant Qty: System Facility Address: Client Name: **Emlink Logistics** Corporation Client Type: Call Report Locatn Geodata: Contaminant Code: 13 DIESEL FUEL Contaminant Name: Contaminant Limit 1: Contam Limit Freg 1: n/a Contaminant UN No 1: 1202 Receiving Medium: Receiving Environment: Land Incident Reason: Unknown / N/A Incident Summary: Emlink Logistics: TT collision, diesel spill and vehicle fire Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: Miscellaneous Industrial SAC Action Class: Land Spills Source Type: Truck - Transport/Hauling 61 1 of 4 WNW/148.1 108.4 / 5.57 ALBAT & WIRSAM NORTH AMERICAN SCT 414 North Service Rd E Level 2 Oakville ON L6H 5R2 Established: 0000 Plant Size (ft2): 0 10 Employment: --Details--Description: Software Publishers SIC/NAICS Code: 511210 61 2 of 4 WNW/148.1 108.4 / 5.57 Albat & Wirsam North America Inc. SCT 414 North Service Rd E Level 2 Oakville ON L6H 5R2 Established: Plant Size (ft2): Employment: 10 61 3 of 4 WNW/148.1 108.4 / 5.57 Albat + Wirsam North America Inc. SCT 414 North Service Rd E Level 2

Oakville ON L6H 5R2

Map Key Number of Direction/ Elev/Diff Site DB

Established: Plant Size (ft²):

Employment: 10

Records

--Details--

Description: Software Publishers

SIC/NAICS Code: 511210

61 4 of 4 WNW/148.1 108.4 / 5.57 Steven J. Buck, D.D.S. 414 North Service Road E

Oakville ON L6H 5R2

(m)

Distance (m)

 Generator No:
 ON4048567

 SIC Code:
 621210

SIC Description: OFFICES OF DENTISTS

Approval Years: 2015 PO Box No:

Country: Canada

Status:

Co Admin:Dawne M GonyeaChoice of Contact:CO_ADMINPhone No Admin:905-842-8168 Ext.

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

62 1 of 1 NE/149.8 101.8 / -0.98 574 CHARTWELL RD
Oakville ON

WWIS

Flowing (Y/N):

Date Received:

Selected Flag:

Form Version:

Concession:

Contractor:

Owner:

County:

Lot:

Zone:

Data Entry Status:

Abandonment Rec:

Concession Name:

Easting NAD83:

UTM Reliability:

Northing NAD83:

06/04/2012

TRUE

7320

HALTON

Order No: 24020500119

Flow Rate:

Data Src:

Well ID: 7181975

Construction Date:

Use 1st: Test Hole

Use 2nd:

Final Well Status: Test Hole

Water Type:

Casing Material:

 Audit No:
 Z145949

 Tag:
 A129569

Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Clear/Cloudy:

Municipality: OAKVILLE TOWN

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7181975.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 05/04/2012

 Year Completed:
 2012

 Depth (m):
 2.4

 Latitude:
 43.465265149888

 Longitude:
 -79.6761082759613

 Path:
 718\7181975.pdf

Bore Hole Information

 Bore Hole ID:
 1003842234
 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 17

 Code OB:
 East83:
 607091.00

 Code OB Desc:
 North83:
 4813335.00

 Open Hole:
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 4

 Date Completed:
 05/04/2012
 UTMRC Desc:
 margin of error: 30 m - 100 m

Remarks: Location Method: w
Loc Method Desc: on Water Well Record

Source Revision Comment: Supplier Comment:

Location Source Date: Improvement Location Source: Improvement Location Method:

Overburden and Bedrock

Materials Interval

Elevrc Desc:

Formation ID: 1004282771

 Layer:
 1

 Color:
 8

 General Color:
 BLACK

 Mat1:
 02

 Most Common Material:
 TOPSOIL

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0

Formation End Depth: 0.30000001192092896

Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1004282772

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.30000001192092896

Formation End Depth: 1.5
Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1004282773

Layer: 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2: Mat2 Desc:

Mat3: 91

Mat3 Desc:WATER-BEARINGFormation Top Depth:1.5

Formation End Depth: 2.4000000953674316

Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1004282781

Layer: 2

 Plug From:
 0.15000000596046448

 Plug To:
 0.7599999904632568

Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 1004282782

Layer: 3

 Plug From:
 0.7599999904632568

 Plug To:
 2.4000000953674316

Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

 Plug ID:
 1004282780

 Layer:
 1

Plug From: 0.0

Plug To: 0.15000000596046448

Plug Depth UOM: m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1004282779

Method Construction Code: 6

Method Construction:BoringOther Method Construction:SSA

Pipe Information

Pipe ID: 1004282770

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1004282776

Layer: 1 Material: 5

Open Hole or Material:PLASTICDepth From:0.0

 Depth To:
 0.8999999761581421

 Casing Diameter:
 5.099999904632568

Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1004282777

Layer: 1 **Slot:** .01

 Screen Top Depth:
 0.8999999761581421

 Screen End Depth:
 2.4000000953674316

Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm

Screen Diameter: 6.099999904632568

Water Details

Water ID: 1004282775

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

Water Found Depth: 1.7000000476837158

Water Found Depth UOM: m

Hole Diameter

 Hole ID:
 1004282774

 Diameter:
 15.0

Depth From: 0.0

 Depth To:
 2.4000000953674316

 Hole Depth UOM:
 m

Hole Depth UOM: m
Hole Diameter UOM: cm

<u>Links</u>

 Bore Hole ID:
 1003842234
 Tag No:
 A129569

 Depth M:
 2.4
 Contractor:
 7320

 Year Completed:
 2040
 Lettude:
 42,46500

Year Completed: 2012 Latitude: 43.465265149888 05/04/2012 Well Completed Dt: Longitude: -79.6761082759613 Audit No: Z145949 Y: 43.465265147746905 Path: 718\7181975.pdf X: -79.67610812672439

Unplottable Summary

Total: 40 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	The Regional Municipality of Halton	Davis Rd	Oakville ON	
CA	The Corporation of the Town of Oakville	North Service Rd Within the right-of-way on North Service Road	Oakville ON	
CA	The Corporation of the Town of Oakville	North Service Road	Oakville ON	
CA	The Corporation of the Town of Oakville	North Service Road	Oakville ON	
CA	The Regional Municipality of Halton	North and South Service Rd	Oakville ON	
CA	R.SHRADER (CANADA) LTD.	SOUTH SERVICE RD.	OAKVILLE TOWN ON	
CA	TOWN	CORNWALL RD.	OAKVILLE ON	
CA	GENERAL ELECTRIC CANADA INC.	PT.LOT 12/CONC.3 SDS,LOT 113	OAKVILLE TOWN ON	
CA	TAMAY REALTY CO. LTD. BIRCHTREE DEVELOPM	NORTH SERVICE RD.	OAKVILLE TOWN ON	
CA	UNITED URBAN LAND DEVELOPMENT INC.	W. OF S. SERVICE RD.SHERWOOD V	OAKVILLE TOWN ON	
CA	OAKVILLE TOWN	CORNWALL RD.	OAKVILLE TOWN ON	
CA	PINETREE DEVELOPMENT CO. LTD. DO-196	SOUTH SERVICE RD.	OAKVILLE TOWN ON	
CA	MAX TANENBAUM INVESTMENTS INC	NORTH SERVICE RD.	OAKVILLE TOWN ON	
CA	R.M. OF HALTON	NORTH SERVICE RD.	OAKVILLE TOWN ON	
CA	PARKHILL INC.	PARKHILL IND. CONDO.NORTH S.RD	OAKVILLE TOWN ON	
CA	OAKVILLE TOWN	CORNWALL RD.	OAKVILLE TOWN ON	
CA	R.M. OF HALTON	NORTH SERVICE RD.	OAKVILLE TOWN ON	

CA	R.M. OF HALTON	NORTH SERVICE RD.	OAKVILLE TOWN ON	
CA	REMEDIATION CANADA INC.	NORTH SERVICE RD., MOBILE UNIT	OAKVILLE TOWN ON	
CA		South Service Road	Oakville ON	
CA	CANADIAN GENERAL ELECTRIC		OAKVILLE TOWN ON	
EBR	General Electric Canada Inc.	Part lot 12, Concession 3, SDS, Lots 113 & 114, RP #1009 TOWN OF OAKVILLE	ON	
ECA	The Corporation of the Town of Oakville	North Service Rd	Oakville ON	L6H 0H3
ECA	The Regional Municipality of Halton	North and South Service Rd	Oakville ON	L6M 3L1
ECA	The Regional Municipality of Halton	North and South Service Rd	Oakville ON	L6M 3L1
ECA	The Regional Municipality of Halton	Davis Rd	Oakville ON	L6M 3L1
ECA	The Regional Municipality of Halton	Davis Rd	Oakville ON	L6M 3L1
ECA	Upper Middle Road GP Inc.	North Service Road East	Oakville ON	M5C 2T6
GEN	Trans-Northern Pipelines Inc.	PT LTS 12 & 13, CON 3	Oakville ON	L6J 3J2
SPL	CANADIAN NATIONAL RAILWAY	WEDGEWOOD CREEK, FROM CN'S YARD ON SOUTH SERVICE ROAD TRAIN	OAKVILLE TOWN ON	
SPL	G.A. FOSS TRANSPORT LTD.	AT C.N.R. ON SOUTH SERVICE RD. TANK TRUCK (CARGO)	OAKVILLE TOWN ON	
SPL	Oakville F/D <unofficial></unofficial>	HWY403 Westbound&King Rd, Burlington	Oakville ON	
SPL	The Regional Municipality of Halton	North Service Rd, oakville	Oakville ON	
SPL	UNKNOWN	QEW AND HIGHWAY 403 AT LEYLAND PARK.	HALTON R.M. ON	
SPL	TRANSPORT TRUCK	QEW EAST BOUND MOTOR VEHICLE (OPERATING FLUID)	OAKVILLE TOWN ON	
SPL	TRANSPORT TRUCK	NORTH SERVICE ROAD NEAR UPPER MIDDLE MOTOR VEHICLE (OPERATING FLUID)	OAKVILLE TOWN ON	
SPL	OAKVILLE HYDRO	NORTH SERVICE RD. NEAR OLD MACK TRUCK BUILDING TRANSFORMER	OAKVILLE TOWN ON	
SPL	CANADIAN NATIONAL RAILWAY	SOUTH SERVICE ROAD AT THE CN OAKVILLE YARD, WEDGEWOOD CREEK	OAKVILLE TOWN ON	
WWIS		con 2	ON	

WWIS con 2 ON

Unplottable Report

Site: The Regional Municipality of Halton

Davis Rd Oakville ON

Database:

 Certificate #:
 0664-732LVG

 Application Year:
 2007

 Issue Date:
 5/22/2007

Approval Type: Municipal and Private Sewage Works

Approved

Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

Emission Control:

Site: The Corporation of the Town of Oakville

North Service Rd Within the right-of-way on North Service Road Oakville ON

Database:

Database:

 Certificate #:
 3739-7JELTF

 Application Year:
 2008

 Issue Date:
 9/15/2008

Approval Type: Municipal and Private Sewage Works

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: Contaminants: Emission Control:

Site: The Corporation of the Town of Oakville

North Service Road Oakville ON

 Certificate #:
 6489-896PNM

 Application Year:
 2010

 Issue Date:
 9/17/2010

Approval Type: Municipal and Private Sewage Works

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: The Corporation of the Town of Oakville

North Service Road Oakville ON

Database:

Order No: 24020500119

Certificate #:

8464-8C5QVF

Application Year: 2010 12/18/2010 Issue Date:

Municipal and Private Sewage Works Approval Type:

Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:**

Approved

Database:

The Regional Municipality of Halton Site:

North and South Service Rd Oakville ON

9992-6YMQ9D Certificate #: 2007 Application Year: 2/22/2007 Issue Date:

Municipal and Private Sewage Works Approval Type:

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

Emission Control:

R.SHRADER (CANADA) LTD. Site:

SOUTH SERVICE RD. OAKVILLE TOWN ON

Certificate #: 7-1136-85-866

Application Year: 85 Issue Date: 12/13/86 Municipal water Approval Type:

Received in 1985, Issued in 1986 Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code: **Project Description:** Contaminants:

Emission Control:

TOWN Site: CORNWALL RD. OAKVILLE ON

Certificate #: 3-1152-85-006

Application Year: 85 Issue Date: 10/15/85

Municipal sewage Approval Type: Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: Contaminants: **Emission Control:**

erisinfo.com | Environmental Risk Information Services

419

Database: CA

Database:

CA

Site: GENERAL ELECTRIC CANADA INC.

PT.LOT 12/CONC.3 SDS,LOT 113 OAKVILLE TOWN ON

Database:

Database:

Database:

Certificate #: 8-3150-94Application Year: 94
Issue Date: 4/19/1994
Approval Type: Industrial air
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: ELEC.OVEN FOR MAINT.OF PAR 20/30 NESTS

Contaminants:

Emission Control: No Controls

Site: TAMAY REALTY CO. LTD. BIRCHTREE DEVELOPM

NORTH SERVICE RD. OAKVILLE TOWN ON

Certificate #: 3-0975-87Application Year: 87
Issue Date: 7/7/1987
Approval Type: Municipal sewage
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: UNITED URBAN LAND DEVELOPMENT INC.

W. OF S. SERVICE RD.SHERWOOD V OAKVILLE TOWN ON

Certificate #: 3-1444-87Application Year: 87
Issue Date: 8/26/1987
Approval Type: Municipal sewage
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: OAKVILLE TOWN

CORNWALL RD. OAKVILLE TOWN ON

Certificate #: 3-1493-87Application Year: 87
Issue Date: 9/4/1987
Approval Type: Municipal sewage

Application Type: Client Name: Client Address: Database: CA

Order No: 24020500119

Approved

Status:

Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

<u>Site:</u> PINETREE DEVELOPMENT CO. LTD. DO-196 SOUTH SERVICE RD. OAKVILLE TOWN ON Database: CA

Certificate #:3-0945-86-Application Year:86Issue Date:7/17/1986Approval Type:Municipal sewageStatus:Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

<u>Site:</u> MAX TANENBAUM INVESTMENTS INC NORTH SERVICE RD. OAKVILLE TOWN ON

Database:

Certificate #:3-1566-86-Application Year:86Issue Date:10/15/1986Approval Type:Municipal sewageStatus:Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code

Client Postal Code: Project Description: Contaminants: Emission Control:

Site: R.M. OF HALTON

NORTH SERVICE RD. OAKVILLE TOWN ON

Database:

Certificate #:3-1946-86-Application Year:86Issue Date:1/9/1987Approval Type:Municipal sewageStatus:Approved in 1987

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

Emission Control:

Site: PARKHILL INC.

PARKHILL IND. CONDO.NORTH S.RD OAKVILLE TOWN ON

Database:

Order No: 24020500119

Certificate #: 7-1463-88-Application Year: 88 Issue Date:9/8/1988Approval Type:Municipal waterStatus:Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: OAKVILLE TOWN

CORNWALL RD. OAKVILLE TOWN ON

Database:

Certificate #: 3-1628-88Application Year: 88
Issue Date: 9/15/1988
Approval Type: Municipal sewage
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: R.M. OF HALTON

NORTH SERVICE RD. OAKVILLE TOWN ON

Database:

 Certificate #:
 7-1553-86

 Application Year:
 86

 Issue Date:
 1/9/1987

 Approval Type:
 Municipal water

 Status:
 Approved in 1987

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: R.M. OF HALTON

NORTH SERVICE RD. OAKVILLE TOWN ON

 Certificate #:
 7-1892-88

 Application Year:
 88

 Issue Date:
 11/29/1988

 Approval Type:
 Municipal water

 Status:
 Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: Database: CA

REMEDIATION CANADA INC. Site:

NORTH SERVICE RD., MOBILE UNIT OAKVILLE TOWN ON

Database: CA

Database:

EBR

Order No: 24020500119

Certificate #: 8-3106-97-Application Year: 97 5/8/1997 Issue Date: Approval Type: Industrial air Cancelled Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: Contaminants:

BIOREMEDIATION OF CONTAMINATED SITES

Emission Control:

Site: Database: CA

South Service Road Oakville ON

Certificate #: 5720-57CLFD Application Year: 02 2/26/02 Issue Date:

Municipal & Private water Approval Type: Approved Status:

Application Type: New Certificate of Approval

Client Name: The Corporation of the Regional Municipality of Halton

1151 Bronte Road Client Address:

Client City: Oakville Client Postal Code: L6M 3L1

Project Description: This application is for approval to install watermain on South Service Road

Contaminants: **Emission Control:**

CANADIAN GENERAL ELECTRIC Database: Site: **OAKVILLE TOWN ON** CA

Certificate #: 8-3075-85-000 Application Year: 85 Issue Date: 8/26/85 Industrial air Approval Type:

Status: **Application Cancelled**

Application Type: Client Name: Client Address: Client City: Client Postal Code: **Project Description:** Contaminants:

Emission Control:

Site: General Electric Canada Inc.

Part lot 12, Concession 3, SDS, Lots 113 & 114, RP #1009 TOWN OF OAKVILLE ON

EBR Registry No: IA8E1188 Decision Posted: Ministry Ref No: 8361295 RE1 Exception Posted:

Notice Type: Instrument Decision Section: Notice Stage: Act 1: August 30, 2001 Notice Date: Act 2:

Proposal Date: August 19, 1998 Site Location Map:

Year: 1998

(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air) Instrument Type:

Off Instrument Name:

erisinfo.com | Environmental Risk Information Services

Posted By:

Company Name: General Electric Canada Inc.

Site Address: Location Other: Proponent Name:

Proponent Address: 420 S.Service Rd.E., Oakville Ontario, L6J 2X6

Comment Period:

URL:

Site Location Details:

Part lot 12, Concession 3, SDS, Lots 113 & 114, RP #1009 TOWN OF OAKVILLE

<u>Site:</u> The Corporation of the Town of Oakville

North Service Rd Oakville ON L6H 0H3

Database: ECA

Approval No: 6761-A8PP7S MOE District: Approval Date: 2016-04-08 City: Status: Approved Longitude: Record Type: **ECA** Latitude: IDS Link Source: Geometry X: Geometry Y: SWP Area Name:

Approval Type:ECA-MUNICIPAL AND PRIVATE SEWAGE WORKSProject Type:MUNICIPAL AND PRIVATE SEWAGE WORKSBusiness Name:The Corporation of the Town of Oakville

Address: North Service Rd

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/0929-9YWPHB-14.pdf

PDF Site Location:

Site: The Regional Municipality of Halton

North and South Service Rd Oakville ON L6M 3L1

Database:

9992-6YMQ9D Approval No: **MOE District:** Approval Date: 2007-02-22 City: Status: Approved Longitude: ECA Record Type: Latitude: IDS Link Source: Geometry X: SWP Area Name: Geometry Y:

Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: The Regional Municipality of Halton Address: North and South Service Rd

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/9614-6YLLV9-14.pdf

PDF Site Location:

Site: The Regional Municipality of Halton

North and South Service Rd Oakville ON L6M 3L1

Database: ECA

Order No: 24020500119

Approval No: 3042-6YMQBV MOE District: Approval Date: 2007-02-22 City: Approved Status: Longitude: Record Type: **ECA** Latitude: Link Source: **IDS** Geometry X: SWP Area Name: Geometry Y:

Approval Type:ECA-Municipal Drinking Water SystemsProject Type:Municipal Drinking Water SystemsBusiness Name:The Regional Municipality of HaltonAddress:North and South Service Rd

Full Address: Full PDF Link: PDF Site Location: Site: The Regional Municipality of Halton

Davis Rd Oakville ON L6M 3L1

8461-732L84

2007-05-22

Approved

ECA

IDS

MOE District: City: Longitude: Latitude:

Geometry X:

Geometry Y:

Link Source: SWP Area Name:

Approval No:

Record Type:

Status:

Site:

Approval Date:

SWP Area Name:
Approval Type: ECA-Municipal Drinking Water Systems
Project Type: Municipal Drinking Water Systems
Business Name: The Regional Municipality of Halton

Davis Rd

Business Name: Address:

Full Address: Full PDF Link: PDF Site Location:

The Regional Municipality of Halton

Davis Rd Oakville ON L6M 3L1

 0664-732LVG
 MOE District:

 2007-05-22
 City:

 Approved
 Longitude:

 ECA
 Latitude:

 IDS
 Geometry X:

 Geometry Y:

Approval Type:ECA-MUNICIPAL AND PRIVATE SEWAGE WORKSProject Type:MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: The Regional Municipality of Halton

Address: Davis Rd

Full Address:

Approval No:

Record Type: Link Source:

SWP Area Name:

Approval Date: Status:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/0394-72ZRVV-14.pdf

PDF Site Location:

Site: Upper Middle Road GP Inc.

North Service Road East Oakville ON M5C 2T6

Approval No: 8763-9JXKX5 **MOE District:** Approval Date: 2014-05-20 City: Status: Approved Longitude: ECA Record Type: Latitude: Link Source: **IDS** Geometry X: SWP Area Name: Geometry Y:

Approval Type:ECA-MUNICIPAL AND PRIVATE SEWAGE WORKSProject Type:MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: Upper Middle Road GP Inc.
Address: Upper Middle Road GP Inc.
North Service Road East

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/3243-9JMJMH-14.pdf

PDF Site Location:

Site: Trans-Northern Pipelines Inc.

PT LTS 12 & 13, CON 3 Oakville ON L6J 3J2

Generator No: ON4695134

SIC Code:

SIC Description:

Approval Years: As of Jul 2020

PO Box No:

Country: Canada Status: Registered

Database: ECA

Database:

ECA

Database:

ECA

Database:

GEN

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 146 I

Waste Class Name: Other specified inorganic sludges, slurries or solids

CANADIAN NATIONAL RAILWAY Site:

WEDGEWOOD CREEK, FROM CN'S YARD ON SOUTH SERVICE ROAD TRAIN OAKVILLE TOWN ON

Agency Involved:

Database:

THIS REPORT FAXED TO EPS

209189 14403 Ref No: Municipality No: Year: Nature of Damage:

Incident Dt: 8/16/2001 Discharger Report: Dt MOE Arvl on Scn: Material Group: 8/16/2001 MOE Reported Dt: Health/Env Conseq:

Dt Document Closed:

Site No: Facility Name: MOE Response: Site County/District:

Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: Site Address: Site Region:

OAKVILLE TOWN Site Municipality:

Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum:

Northing: Easting:

Incident Cause: OTHER CONTAINER LEAK

Incident Event:

Environment Impact: Possible

Nature of Impact: Water course or lake

Contaminant Qty: System Facility Address:

Client Name: Client Type:

Call Report Locatn Geodata:

Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freg 1: Contaminant UN No 1:

Receiving Medium: Water

Receiving Environment:

Incident Reason: STORM, FLOOD

Incident Summary: CN RAIL -LIGHT OIL SHEEN TO WEDGEWOOD CRK. FROM OIL SEPARATOR.

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: SAC Action Class: Source Type:

G.A. FOSS TRANSPORT LTD. Site:

AT C.N.R. ON SOUTH SERVICE RD. TANK TRUCK (CARGO) OAKVILLE TOWN ON

Ref No: 105450 Municipality No: 14403 Database: SPL

Year:

9/19/1994 Incident Dt:

Dt MOE Arvl on Scn:

MOE Reported Dt:

9/20/1994

Dt Document Closed:

Site No: Facility Name: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: Site Address: Site Region: Site Municipality:

OAKVILLE TOWN

Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum: Northing:

Easting:

Incident Cause: PIPE/HOSE LEAK

Incident Event:

Environment Impact: POSSIBLE Nature of Impact: Soil contamination

Contaminant Qty: System Facility Address:

Client Name: Client Type:

Call Report Locatn Geodata:

Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freg 1: Contaminant UN No 1:

Receiving Medium: LAND

Receiving Environment:

Incident Reason: **EQUIPMENT FAILURE**

Incident Summary: G. A. FOSS TANK TRUCK- -60 L DIESEL TO ASPHALT DURING DELIVERY.

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: SAC Action Class: Source Type:

Oakville F/D<UNOFFICIAL> Site:

HWY403 Westbound&King Rd, Burlington Oakville ON

Ref No: 6861-5NGBZC Year: 6/13/2003

Dt MOE Arvl on Scn: **MOE** Reported Dt: 6/13/2003

Dt Document Closed:

Incident Dt:

Site No: Facility Name: MOE Response: Site County/District: Site Geo Ref Meth:

Site District Office: Halton-Peel

Nearest Watercourse:

Site Name: MVA<UNOFFICIAL>

Site Address: Site Region: Central Site Municipality: Oakville Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:

Municipality No: Nature of Damage:

Material Group:

Discharger Report:

Health/Env Conseq:

Agency Involved:

Database: SPL

Order No: 24020500119

Oil

Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum: Northing:

Easting:

Incident Cause: Other Transport Accident

Incident Event:

Environment Impact: Possible

Nature of Impact: Soil Contamination; Surface Water Pollution; Vegetation Damage

Contaminant Qty:

System Facility Address:

Client Name:

Oakville F/D<UNOFFICIAL>

Municipality No:

Material Group:

Nature of Damage:

Discharger Report:

Health/Env Conseq:

Agency Involved:

Client Type:

Call Report Locatn Geodata:

Contaminant Code:

Contaminant Name: **DIESEL FUEL**

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

Land & Water Receiving Medium:

Receiving Environment:

Incident Reason: Other - Reason not otherwise defined MVA: Burlington HWY403-Diesel to Ditch Incident Summary:

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: SAC Action Class:

Spills

Source Type:

Site: The Regional Municipality of Halton North Service Rd, oakville Oakville ON Database: SPL

Order No: 24020500119

Ref No: 6818-9NVQKU Year:

Incident Dt:

2014/09/12

Dt MOE Arvl on Scn:

2014/09/12

MOE Reported Dt: Dt Document Closed: 2014/09/23 Site No:

Facility Name:

MOE Response: No Field Response

Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Mid-Halton WWTP<UNOFFICIAL> Site Name:

North Service Rd, oakville Site Address:

Site Region:

Site Municipality: Oakville

Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum: Northing:

Easting: Incident Cause:

Overflow/Surcharge

Incident Event:

Environment Impact: Confirmed

Surface Water Pollution Nature of Impact:

Contaminant Qty: 10 m³

System Facility Address:

The Regional Municipality of Halton Client Name:

Client Type: Call Report Locatn Geodata:

Contaminant Code:

44

Contaminant Name: SEWAGE, RAW UNCHLORINATED

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Receiving Environment:

Incident Reason: Unknown / N/A

Incident Summary: Halton: sewage overflow

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: Sewage Treatment SAC Action Class: Watercourse Spills

Source Type:

Ref No:

Site: UNKNOWN

QEW AND HIGHWAY 403 AT LEYLAND PARK. HALTON R.M. ON

Database: SPL

Order No: 24020500119

14000

Municipality No:

Material Group:

Nature of Damage:

Discharger Report:

Health/Env Conseq:

Agency Involved:

Year: *Incident Dt:* 7/14/1988

Dt MOE Arvl on Scn:

MOE Reported Dt: 7/14/1988

Dt Document Closed:

Site No:
Facility Name:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:

Site Name: Site Address: Site Region:

Site Municipality: HALTON R.M.

Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum:

Northing: Easting:

Incident Cause: TRUCK/TRAILER OVERTURN

Incident Event: Environment Impact: Nature of Impact: Contaminant Qty: System Facility Address:

Client Name:

Client Type: Call Report Locatn Geodata:

Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

Receiving Medium: LAND / WATER

Receiving Environment:

Incident Reason: UNKNOWN

Incident Summary: LESS THAN 1 GAL DIESEL FUEL TO DITCH AND CREEK.

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: SAC Action Class: Source Type:

TRANSPORT TRUCK Site: Database: SPL

F.D. AND M.O.T.

QEW EAST BOUND MOTOR VEHICLE (OPERATING FLUID) OAKVILLE TOWN ON

Ref No: 48495 14403 Municipality No: Year: Nature of Damage:

3/15/1991 Incident Dt: Discharger Report: Dt MOE Arvl on Scn: Material Group: 3/15/1991 Health/Env Conseq: MOE Reported Dt:

Dt Document Closed: Agency Involved:

Site No: Facility Name: MOE Response: Site County/District:

Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: Site Address: Site Region: Site Municipality:

OAKVILLE TOWN Site Lot:

Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting:

Incident Cause: UNKNOWN

Incident Event:

Environment Impact: NOT ANTICIPATED

Nature of Impact: Contaminant Qty:

System Facility Address:

Client Name: Client Type:

Call Report Locatn Geodata:

Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freg 1: Contaminant UN No 1:

Receiving Medium: LAND

Receiving Environment:

UNKNOWN Incident Reason:

Incident Summary: BACKENTRY-UNKNOWN TRUCK- 90 LITRES DIESEL FUEL TO ROADWAY, CLEANED-UP BY MOT

Activity Preceding Spill: Property 2nd Watershed: **Property Tertiary Watershed:**

Sector Type: SAC Action Class: Source Type:

Site: TRANSPORT TRUCK NORTH SERVICE ROAD NEAR UPPER MIDDLE MOTOR VEHICLE (OPERATING FLUID) OAKVILLE TOWN ON

Ref No: 99105 Municipality No: 14403

Year: 4/25/1994 Incident Dt: Dt MOE Arvl on Scn:

MOE Reported Dt: 4/25/1994 Dt Document Closed:

Site No: Facility Name: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office:

Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:

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Order No: 24020500119

Database:

Nearest Watercourse:

Site Name: Site Address: Site Region:

Site Municipality: **OAKVILLE TOWN**

Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum:

Northing: Easting:

Incident Cause: OTHER CONTAINER LEAK

Incident Event: **Environment Impact: POSSIBLE**

Nature of Impact: Water course or lake

Contaminant Qty: System Facility Address:

Client Name: Client Type:

Call Report Locatn Geodata:

Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

Receiving Medium: LAND / WATER

Receiving Environment:

Incident Reason: **ERROR**

Incident Summary: DEDICATED SYSTEMS LTD: 400 L DIESEL FUEL TO LAND& DITCH FROM SADDLE TANK

Activity Preceding Spill: Property 2nd Watershed: **Property Tertiary Watershed:**

Sector Type: SAC Action Class: Source Type:

Site: **OAKVILLE HYDRO**

NORTH SERVICE RD. NEAR OLD MACK TRUCK BUILDING TRANSFORMER OAKVILLE TOWN ON

Discharger Report:

Health/Env Conseq:

Agency Involved:

Material Group:

Database: SPL

Order No: 24020500119

Ref No: 103942 Municipality No: 14403 Nature of Damage:

Year: Incident Dt: 8/14/1994

Dt MOE Arvl on Scn: 8/14/1994 MOE Reported Dt:

Dt Document Closed: Site No:

Facility Name: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: Site Address: Site Region: Site Municipality:

OAKVILLE TOWN

Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum: Northing: Easting:

Incident Cause: COOLING SYSTEM LEAK

Incident Event: **Environment Impact: POSSIBLE** Nature of Impact: Soil contamination

Contaminant Qty:

System Facility Address:

Client Name: Client Type:

Call Report Locatn Geodata:

Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

Receiving Medium: LAND

Receiving Environment:

Incident Reason: STORM/FLOOD/WIND

Incident Summary: OAKVILLE HYDRO: 90L TRANSFORMER OIL LEAK FROMPAD STRUCK BY LIGHTNING

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: SAC Action Class: Source Type:

Site: CANADIAN NATIONAL RAILWAY

SOUTH SERVICE ROAD AT THE CN OAKVILLE YARD, WEDGEWOOD CREEK OAKVILLE TOWN ON

EEK OAKVILLE IOWN ON

14403

Database:

Order No: 24020500119

Ref No: 135799 Municipality No: Year: Nature of Damag

Year:
Incident Dt: 1/4/1997
Di MOE Arvl on Scn:
MOE Reported Dt: 1/4/1997
Dt Document Closed:
Nature of Damage:
Discharger Report:
Material Group:
Health/Env Conseq:
Agency Involved:

Site No: Facility Name: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: Site Address: Site Region:

Site Municipality: OAKVILLE TOWN

Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing:

Easting:
Incident Cause: CONTAINER OVERFLOW

Incident Event:
Environment Impact: POSSIBLE

Nature of Impact: Water course or lake

Contaminant Qty: System Facility Address:

Client Name: Client Type:

Call Report Locatn Geodata:

Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

Receiving Medium: LAND / WATER

Receiving Environment:

Incident Reason: STORM/FLOOD/WIND

Incident Summary: CN OAKVILLE YARD-UKN QNTYDIESEL FUEL/WATER MIXTUREOVERFLOW TO CREEK

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Site: con 2 ON Database:

2809506 Well ID: Flowing (Y/N):

Construction Date: Flow Rate:

Use 1st: Data Entry Status: Use 2nd: Data Src:

Final Well Status: Abandoned-Other Date Received: 12/14/2001 TRUE Water Type: Selected Flag: Casing Material: Abandonment Rec:

234056 1660 Audit No: Contractor: Form Version: Tag: 1

Constructn Method: Owner: **HALTON** Elevation (m): County: Elevatn Reliabilty: Lot: 02 Depth to Bedrock: Concession:

Well Depth: Concession Name: DS S Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

OAKVILLE TOWN Municipality: Site Info:

Bore Hole Information

Bore Hole ID: 10518560 Elevation: DP2BR: Elevrc:

17 Spatial Status: Zone: Code OB: East83:

Code OB Desc: North83: Org CS: Open Hole: Cluster Kind: UTMRC:

09/21/2001 UTMRC Desc:

Date Completed: unknown UTM Remarks: Location Method: na

Loc Method Desc: Not Applicable i.e. no UTM

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:**

Supplier Comment:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 962809506

Method Construction Code:

Method Construction: Not Known

Other Method Construction:

Pipe Information

Pipe ID: 11067130

Casing No:

Comment: Alt Name:

Site: Database: con 2 ON

Order No: 24020500119

Well ID: 2809505

Construction Date:

Use 1st: Use 2nd: Final Well Status:

: Abandoned-Other

Water Type:

Casing Material:

Audit No: 234055

Tag:

Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy:

Municipality: OAKVILLE TOWN

Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status

Data Entry Status: Data Src:

Date Received: 12/14/2001 **Selected Flag:** TRUE

Abandonment Rec:

Contractor: 1660 Form Version: 1

Owner: County: HALTON

Lot:
Concession: 02
Concession Name: DS S

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10518559

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 09/21/2001

Remarks:

Loc Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 962809505

Method Construction Code:

Method Construction: Not Known

Other Method Construction:

Pipe Information

Pipe ID: 11067129

Casing No:

Comment: Alt Name: Elevation:

Elevrc: 20ne: 17

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Order No: 24020500119

Location Method: na

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory:

Provincial

AAGR

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory:

Provincial AGR

The Ontario Ministry of Northern Development, Mines, Natural Resources and Forestry (ONDMNRF) maintains this database of pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

Government Publication Date: Up to Oct 2022

Abandoned Mine Information System:

Provincial

AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Mar 2022

Anderson's Waste Disposal Sites:

Private

ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Provincial

AST

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

Private

AUWR

Order No: 24020500119

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Oct 31, 2023

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Certificates of Approval:

Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities: Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2022

Commercial Fuel Oil Tanks:

Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Chemical Manufacturers and Distributors:

Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

<u>Chemical Register:</u> Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Oct 31, 2023

Compressed Natural Gas Stations:

Private CNC

COAL

Order No: 24020500119

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -Nov 2023

Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Nov 2023

Certificates of Property Use:

Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - Dec 31, 2023

<u>Drill Hole Database:</u> Provincial DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Aug 2023

Delisted Fuel Tanks:

Provincial DTNK

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Oct 2023

Environmental Activity and Sector Registry:

Provincial EASR

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011-Dec 31, 2023

Environmental Registry:

Provincial EBR

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - Dec 31, 2023

Environmental Compliance Approval:

Provincial

FCA

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011- Dec 31, 2023

Environmental Effects Monitoring:

Federal

EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches:

Private EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Dec 31, 2023

Environmental Issues Inventory System:

Federal

EIIS

Order No: 24020500119

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event:

Provincial

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Apr 30, 2022

Environmental Penalty Annual Report:

Provincial

EPAR

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2022

List of Expired Fuels Safety Facilities:

Provincial

EXP

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Federal Convictions: Federal **FCON**

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land:

Federal

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Oct 2023

Fisheries & Oceans Fuel Tanks:

Federal

FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal

FRST

Order No: 24020500119

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: Oct 31, 2021

Fuel Storage Tank: Provincial **FST**

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information. Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Fuel Storage Tank - Historic: Provincial FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Provincial

GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Oct 31, 2022

Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2020

TSSA Historic Incidents:

Provincial HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

Federal

IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks:

Provincial

NC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: 31 Oct, 2023

Landfill Inventory Management Ontario:

Provincial

LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Mar 31, 2022

Canadian Mine Locations:

Private

MINE

Order No: 24020500119

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences:

Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2023

National Analysis of Trends in Emergencies System (NATES):

Federal

NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports:

Provincial

NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2022

National Defense & Canadian Forces Fuel Tanks:

Federal

NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Oct 2022

National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Jun 30, 2021

National Energy Board Wells:

Federal

NEBP

Order No: 24020500119

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

Federal

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets or Trends historic datasets or Trends historic datases, which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December

Government Publication Date: 1974-2003*

National PCB Inventory: Federal **NPCB**

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory 1993-2020:

Federal

NPR2 The National Pollutant Release Inventory (NPRI) is Canada's public inventory of pollutant releases (to air, water and land), disposals, and transfers for recycling. The inventory, managed by Environment and Climate Change Canada, tracks over 300 substances. Under the authority of the Canadian

Government Publication Date: Sep 2020

National Pollutant Release Inventory - Historic:

Federal

NPRI

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. This data holds historic records; current records are found in NPR2.

Environmental Protection Act (CEPA), owners or operators of facilities that meet published reporting requirements are required to report to the NPRI.

Government Publication Date: 1993-May 2017

Private Oil and Gas Wells: **OGWE**

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Nov 30, 2023

Ontario Oil and Gas Wells: OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Aug 2023

Inventory of PCB Storage Sites:

Provincial

OPCB

Order No: 24020500119

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders: Provincial **ORD**

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - Dec 31, 2023

Canadian Pulp and Paper:

Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Federal

PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

Pesticide Register: Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011- Dec 31, 2023

NPRI Reporters - PFAS Substances:

Federal

PFCH

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per - and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This listing of PFAS substance reporters includes those NPRI facilities that reported substances that are found in either: a) the Comprehensive Global Database of PFASs compiled by the Organisation for Economic Co-operation and Development (OECD), b) the US Environmental Protection Agency (US EPA) Master List of PFAS Substances, c) the US EPA list of PFAS chemicals without explicit structures, or d) the US EPA list of PFAS structures (encompassing the largest set of structures having sufficient levels of fluorination to potentially impart PFAS-type properties).

Government Publication Date: Sep 2020

Potential PFAS Handers from NPRI:

Federal

PFHA

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Perand polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This list of potential PFAS handlers includes those NPRI facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used, or released by the facility - these are facilities that potentially handle PFAS based on their industrial profile.

Government Publication Date: Sep 2020

Provincial PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2021

Private and Retail Fuel Storage Tanks:

Provincial

PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994 - Dec 31, 2023

Ontario Regulation 347 Waste Receivers Summary:

Provincial

REC

Order No: 24020500119

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-1990, 1992-2021

Record of Site Condition:

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Nov 2023

Retail Fuel Storage Tanks:

Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Oct 31, 2023

Scott's Manufacturing Directory:

Private

SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills:

Provincial SPI

List of spills and incidents made available by the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests. This database includes spill incidents that occurred in February, March, May, June-November 2022, and January 2023 in addition to those listed in the Government Publication Date.

Government Publication Date: 1988-Dec 2021; see description

Wastewater Discharger Registration Database:

Provincial

SRDS

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries.

Government Publication Date: 1990-Dec 31, 2020

Anderson's Storage Tanks:

Private

TANK

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Federal

CFT

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Apr 2023

Variances for Abandonment of Underground Storage Tanks:

Provincial

VAR

Order No: 24020500119

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Waste Disposal Sites - MOE CA Inventory:

Provincial

WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011-Dec 31, 2023

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial

WDSH

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

Provincial

WWIS

Order No: 24020500119

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Mar 31 2023

Definitions

<u>Database Descriptions:</u> This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

<u>Detail Report</u>: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

<u>Distance:</u> The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

<u>Direction</u>: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

<u>Elevation:</u> The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

Order No: 24020500119

EXP Services Inc.

Phase I Environmental Site Assessment 420 and 468 South Service Road East, Oakville, ON GTR-23006348-D0 February 16, 2024

Appendix F – Interview





Phase One Environmental Site Assessment (ESA) - Site Questionnaire (2024)

Please answer the following questions, to the best of your knowledge, by checking off yes, no or don't know. All information is strictly confidential and to be used by EXP Services Inc. (EXP) to assist in our understanding of the Site. For any Yes response, please provide EXP with additional information, if available.

To start, how many years are you personally familiar with the Site?

Question	Yes	No	Don't know	Additional Information
Was the property ever used as a private or retail fuel outlet, motor vehicle repair, printing facility, dry cleaners, junk yard or landfill site?		No		\ <u>\</u>
Have any previous environmental site assessments, remediation or geotechnical investigations been completed at the Site? If so, are reports available?	Yes			AU INFORMATION WAS DISCLASSED IN DIE DILIGONCE DOCUMONTS AS PART OF ISA
Has there been any abatement work carried out at the Site for Mould, Asbestos etc.? If so, are reports available?	1/15			ASPOSTOS ABATOMONT PUR DECONSTRUCTION of BL
Have any orders and/or fines been charged to the Site by Municipal, Regional and/or Provincial Agencies?			X	SOS * ABOVE
Have there been any spills or releases (>25 Litres) of any chemicals at the Site? If yes, were the spills or releases report to the Ministry of the Environment, Conservation and Parks (MECP) Spills Action Centre?			X	SOE * ABOVE
Does the Site have any Environmental Compliance Approvals (i.e. air, water or waste) through the MECP?			Х	SEE + APSOVE
Does the Site generate hazardous waste via HWIN or through a collection agreement with a licensed waste disposal company?		No		
Have there ever been any underground or aboveground storage tanks located on-site?	403			Sees * ABW8
If applicable, has the Site building(s) ever been heated with oil or coal?			X	SOE * ABOVE
Has there ever been any monitoring wells or drinking water wells on-Site?	403			MONTORINE, WEUS
Are you aware if any Polyfluoroalkyl Substances (PFAS) were used on the Site?			X	SOX X ABIVE

_ Date: _ 2.14.24

Signed: Date: Association to Subject Property (owner, tenant, etc.): ENVIRONMENTAL MENTAGES FIX:

LE HEALTHCARE CANADA PRIPORTY, INC.

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