

May 28, 2025

Theeb Investments Inc.
2410 Falkland Crescent
Oakville, Ontario
L6M 4Y3

Attention: Mr. Abdullah Al Eyadeh

Dear Mr. Al Eyadeh,

Subject: Phase One Environmental Site Assessment Update
580 Burloak Drive, Oakville, Ontario
Project No: 30977

As requested, OHE Consultants (OHE) is pleased to present Theeb Investments Inc. with the following letter report summarizing the Phase One Environmental Site Assessment (ESA) Update conducted at the above captioned location (hereinafter referred to as the "Property").

Objective:

A Phase One ESA was previously conducted for the Property by OHE in August 2021 (final report dated August 11, 2021).

The objective of this investigation was to carry out an update of the above noted Phase One ESA in order to identify any potentially material changes in the Property / neighbouring properties, or in the EcoLog ERIS historical records since the date of the above noted Phase One ESA. The Phase One ESA Update was completed as per the Canadian Standard Association's (CSA) Phase I ESA Standard Z768-01 (reaffirmed 2022).

Background:

As noted above, OHE previously carried out the following Phase One ESA for the Property:

- *Phase One Environmental Site Assessment, Vacant Property, 580 Burloak Drive, Oakville, Ontario, L7L 6B3, Prepared for Theeb Investments Inc., prepared by OHE, dated August 11, 2021;*

At the time of the Property inspection, the Property was reportedly a triangular vacant lot with no onsite structures, and covered with trees, bushes and other types of vegetation.

The neighbouring properties within the Phase One ESA Study Area were reportedly primarily commercial and residential in nature with one (1) church (Hope Bible Church) observed adjacent (across Burloak Drive) to the south of the Property.

An orchard was reportedly located adjoining to the north of the Property at an inferred upgradient location in 1934. It was noted that based on the date of this orchard, as well as lack of any records indicating storage of pesticides / herbicides, the likelihood of potential environmental impacts to soil and ground water at the Property from the above noted adjoining land use appeared to be low.

It was noted that what appeared to be a petroleum storage facility with multiple cylindrical tanks (bulk tanks) was historically located adjacent (across Burloak Drive) to the northeast of the Property. Various tank records were also reportedly identified to have been located adjacent (across Burloak Drive) to the northeast (approximately 75 m - 150 m) of the Property as well as east (approximately 100 m - 250 m) of the Property, all at inferred cross-gradient locations. Some of the above noted records were reportedly outside the Phase One ESA Study Area. It was noted that the areas historically occupied by the above noted operations were (at the time) commercially developed and operational. It was noted that based on the distances and the inferred cross-gradient locations of the above noted records, as well as lack of any historical spill / incident / accident records associated with the above noted operations or tanks, the likelihood of potential environmental impacts to soil and ground water at the Property from the above noted records appeared to be low.

The neighbouring property (4-585 Michigan Drive), located approximately 200 m northeast of the Property at an inferred cross-gradient location, was reportedly a waste generator. This property was reportedly outside the Phase One ESA Study Area. It was noted that based on the distance and the inferred cross-gradient location of the above noted record, the likelihood of potential environmental impacts to soil and ground water at the Property from the above noted land use appeared to be low.

It was noted that based upon the findings of that Phase One ESA, the likelihood of potential environmental impacts to soil and ground water at the Property from the potential environmental concerns identified throughout that Phase One ESA appeared to be low.



Phase One Environmental Site Assessment Update:

As part of this Phase One ESA Update, the following were carried out:

Property Re-Inspection:

The Property was re-inspected on May 14, 2025, between approximately 12:00 PM to 1:00 PM.

The Property appeared to continue to be a vacant lot with no onsite structures, and mainly covered with grass along with scattered trees and bushes.

What appeared to be ongoing area-wide roadworks (suspected underground utility work) was observed along Burloak Drive. The construction extended south towards the Property and appeared to potentially intersect the west portion of the Property although this could not be verified (at the time of Property re-inspection), and in absence of a land survey. The construction area in proximity of the Property was fenced off with orange chain-link fences and various mounds of soil, pipes, and other construction materials were observed inside the fenced off area. Additionally, only one (1) of the four (4) previously (during the original Phase One ESA) identified monument ground water monitoring wells could be identified at the Property.

OHE enquired with Theeb Investments Inc. regarding the above noted observations, and the following information was provided to OHE by Theeb Investments Inc.:

It was noted that the observed roadworks belonged to Metrolinx in order to add underground storm water pipes in the area. In the vicinity of the Property, the project was reportedly taking place in the west-adjointing lands, however, a temporary easement (cordoned off by fences) was reportedly placed on the Property for safety and in order to facilitate access to their equipment. It was noted that no fill materials were imported onto the Property as part of these activities. It was also noted that no ground water monitoring wells were decommissioned by Theeb Investments Inc., and it was possible that the three (3) missing monitoring wells might have been inevitably damaged / covered during the above noted construction activities.

With the exception of the above noted construction activities, no major / material changes of potential environmental concern were identified with respect to the Property during the Property re-inspection.

Additionally, no material / significant changes of potential environmental concern were observed with respect to the Phase One ESA Study Area. The adjoining / neighbouring



properties appeared to continue to be mainly used for residential, commercial, and one (1) community (church) purposes.

Review of EcoLog ERIS report:

Review of the newly obtained EcoLog ERIS report indicated records similar to those of the EcoLog ERIS report, and no additional records of potential environmental concern were identified when compared with the 2021 EcoLog ERIS report.

The EcoLog ERIS report is appended to this letter report.

The response to the MECP FOI request was not received at the time of preparing this letter report.

Phase One Environmental Site Assessment Update Conclusions:

Ongoing area-wide roadworks was observed in the vicinity, and on the western portion of the Property. Based on information obtained from Theeb Investments Inc., the observed roadworks belonged to Metrolinx in order to add underground storm water pipes in the area, and no fill materials were imported onto the Property as part of these activities. Based on the Property re-inspection observations as well as the information provided by Theeb Investments Inc., the likelihood of potential environmental impacts to soil and ground water quality at the Property from the above noted construction activities appeared to be low.

With the exception of the above noted construction activities, no major / material changes of potential environmental concern were identified with respect to the Property or other properties within the Phase One ESA Study Area during the Property re-inspection.

Also, no additional EcoLog ERIS records of potential environmental concern were identified when compared with the original 2021 EcoLog ERIS report.

Based upon the findings, and within the limitations of this Phase One ESA Update, it is OHE's professional opinion that no further environmental investigation with respect to soil and ground water quality is warranted at the Property at this time.

Report Limitations:

All the information, conclusions, and recommendations presented in this document are based on our best professional knowledge, experience and judgment. The report is based on and limited to documents and verbal information supplied to OHE Consultants



by the client, third parties, regulatory agencies, and by observations made during a guided walk-through inspection of the buildings and Property. Our opinion cannot be extended to portions of the site, which were not available for direct observation due to obstruction by objects or coverings at the time of our investigation. Environmental testing of materials was not part of our scope of work.

There is no warranty expressed or implied by OHE Consultants that this investigation will uncover all potential environmental risks or liabilities associated with the site. We believe, however, that the level of detail carried out in this investigation is appropriate to meet the study objectives in accordance with the scope of work/terms of reference agreed to, between Theeb Investments Inc. and OHE. We believe this report to be accurate. However, we cannot guarantee the completeness or accuracy of information supplied by any third party.

This report has been prepared for the exclusive use of Theeb Investments Inc. with respect to the acquisition and development of the Property. Any other parties, who may have an interest in the site must do their own site assessment and interpretation to determine if the site conditions affect them.

The report may be relied upon by Theeb Investments Inc. in determining whether to make a mortgage loan secured by the Property. Theeb Investments Inc., any assignee or purchaser of the Mortgage and any agency rating securities secured by or representing an interest in the Mortgage shall be entitled to rely on the Report as if the Report was originally commissioned by them (within 1 year of the date of completion). The Report may be referred to in and/or included with materials offering the Mortgage or securities for sale.



Closure:

We trust that the information presented herein meets your current requirements. Should you have any questions or require additional information, please do not hesitate to contact the undersigned at 905-890-9000.

OHE Consultants

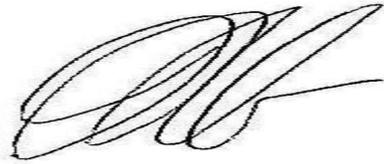
Occupational Hygiene & Environment

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President



PHOTOGRAPHS



Photograph 1: View of a portion of the Property, looking south.



Photograph 2: View of a portion of the Property, looking northeast.





Photograph 3: View of the only monitoring well identified at the Property, looking southwest.



Photograph 4: View of a portion of construction area intersecting the west portion of the Property, looking southwest.





Photograph 5: View of a portion of the construction area intersecting the west portion of the Property, looking west.



Photograph 6: View of a portion of the stockpiled soils in the construction area intersecting the west portion of the Property, looking northwest.



ECOLOG ERIS REPORT



DATABASE REPORT

Project Property: *580 Burloak Dr, Oakville
580 Burloak Dr
Burlington ON L7L 6W5
30977*

Project No: *30977*

Report Type: *Standard Report*

Order No: *25050700884*

Requested by: *OHE Consultants*

Date Completed: *May 12, 2025*

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Executive Summary

Property Information:

Project Property: 580 Burloak Dr, Oakville
580 Burloak Dr Burlington ON L7L 6W5

Project No: 30977

Coordinates:

Latitude: 43.38583
Longitude: -79.74294
UTM Northing: 4,804,429.31
UTM Easting: 601,817.93
UTM Zone: 17T

Elevation: 321 FT
97.84 M

Order Information:

Order No: 25050700884
Date Requested: May 7, 2025
Requested by: OHE Consultants
Report Type: Standard Report

Historical/Products:

ERIS Xplorer [ERIS Xplorer](#)

Executive Summary: Report Summary

<i>Database</i>	<i>Name</i>	<i>Searched</i>	<i>Project Property</i>	<i>Within 0.25 km</i>	<i>Total</i>
AAGR	<i>Abandoned Aggregate Inventory</i>	Y	0	0	0
AGR	<i>Aggregate Inventory</i>	Y	0	0	0
AMIS	<i>Abandoned Mine Information System</i>	Y	0	0	0
ANDR	<i>Anderson's Waste Disposal Sites</i>	Y	0	0	0
AST	<i>Aboveground Storage Tanks</i>	Y	0	6	6
AUWR	<i>Automobile Wrecking & Supplies</i>	Y	0	0	0
BORE	<i>Borehole</i>	Y	0	0	0
CA	<i>Certificates of Approval</i>	Y	0	1	1
CDRY	<i>Dry Cleaning Facilities</i>	Y	0	0	0
CFOT	<i>Commercial Fuel Oil Tanks</i>	Y	0	0	0
CHEM	<i>Chemical Manufacturers and Distributors</i>	Y	0	0	0
CHM	<i>Chemical Register</i>	Y	0	0	0
CNG	<i>Compressed Natural Gas Stations</i>	Y	0	0	0
COAL	<i>Inventory of Coal Gasification Plants and Coal Tar Sites</i>	Y	0	0	0
CONV	<i>Compliance and Convictions</i>	Y	0	0	0
CPU	<i>Certificates of Property Use</i>	Y	0	0	0
DRL	<i>Drill Hole Database</i>	Y	0	0	0
DTNK	<i>Delisted Fuel Tanks</i>	Y	0	0	0
EASR	<i>Environmental Activity and Sector Registry</i>	Y	0	1	1
EBR	<i>Environmental Registry</i>	Y	0	2	2
ECA	<i>Environmental Compliance Approval</i>	Y	0	1	1
EEM	<i>Environmental Effects Monitoring</i>	Y	0	0	0
EHS	<i>ERIS Historical Searches</i>	Y	0	5	5
EIIS	<i>Environmental Issues Inventory System</i>	Y	0	0	0
EMHE	<i>Emergency Management Historical Event</i>	Y	0	0	0
EPAR	<i>Environmental Penalty Annual Report</i>	Y	0	0	0
EXP	<i>List of Expired Fuels Safety Facilities</i>	Y	0	0	0
FCON	<i>Federal Convictions</i>	Y	0	0	0
FCS	<i>Contaminated Sites on Federal Land</i>	Y	0	0	0
FOFT	<i>Fisheries & Oceans Fuel Tanks</i>	Y	0	0	0
FRST	<i>Federal Identification Registry for Storage Tank Systems (FIRSTS)</i>	Y	0	0	0
FST	<i>Fuel Storage Tank</i>	Y	0	0	0
FSTH	<i>Fuel Storage Tank - Historic</i>	Y	0	0	0
GEN	<i>Ontario Regulation 347 Waste Generators Summary</i>	Y	0	6	6
GHG	<i>Greenhouse Gas Emissions from Large Facilities</i>	Y	0	0	0
HINC	<i>TSSA Historic Incidents</i>	Y	0	0	0
IAFT	<i>Indian & Northern Affairs Fuel Tanks</i>	Y	0	0	0

Database	Name	Searched	Project Property	Within 0.25 km	Total
INC	<i>Fuel Oil Spills and Leaks</i>	Y	0	0	0
LIMO	<i>Landfill Inventory Management Ontario</i>	Y	0	0	0
MINE	<i>Canadian Mine Locations</i>	Y	0	0	0
MNR	<i>Mineral Occurrences</i>	Y	0	0	0
NATE	<i>National Analysis of Trends in Emergencies System (NATES)</i>	Y	0	0	0
NCPL	<i>Non-Compliance Reports</i>	Y	0	0	0
NDFT	<i>National Defense & Canadian Forces Fuel Tanks</i>	Y	0	0	0
NDSP	<i>National Defense & Canadian Forces Spills</i>	Y	0	0	0
NDWD	<i>National Defence & Canadian Forces Waste Disposal Sites</i>	Y	0	0	0
NEBI	<i>National Energy Board Pipeline Incidents</i>	Y	0	0	0
NEBP	<i>National Energy Board Wells</i>	Y	0	0	0
NEES	<i>National Environmental Emergencies System (NEES)</i>	Y	0	0	0
NPCB	<i>National PCB Inventory</i>	Y	0	0	0
NPR2	<i>National Pollutant Release Inventory</i>	Y	0	1	1
NPRI	<i>National Pollutant Release Inventory - Historic</i>	Y	0	0	0
OGWE	<i>Oil and Gas Wells</i>	Y	0	0	0
OOGW	<i>Ontario Oil and Gas Wells</i>	Y	0	0	0
OPCB	<i>Inventory of PCB Storage Sites</i>	Y	0	0	0
ORD	<i>Orders</i>	Y	0	0	0
PAP	<i>Canadian Pulp and Paper</i>	Y	0	0	0
PCFT	<i>Parks Canada Fuel Storage Tanks</i>	Y	0	0	0
PES	<i>Pesticide Register</i>	Y	0	0	0
PFAS	<i>Ontario PFAS Spills</i>	Y	0	0	0
PFCH	<i>NPRI Reporters - PFAS Substances</i>	Y	0	0	0
PFHA	<i>Potential PFAS Handlers from NPRI</i>	Y	0	0	0
PINC	<i>Pipeline Incidents</i>	Y	0	0	0
PPHA	<i>Potential PFAS Handlers from EASR</i>	Y	0	0	0
PRT	<i>Private and Retail Fuel Storage Tanks</i>	Y	0	0	0
PTTW	<i>Permit to Take Water</i>	Y	0	0	0
REC	<i>Ontario Regulation 347 Waste Receivers Summary</i>	Y	0	0	0
RSC	<i>Record of Site Condition</i>	Y	0	0	0
RST	<i>Retail Fuel Storage Tanks</i>	Y	0	0	0
SCT	<i>Scott's Manufacturing Directory</i>	Y	0	0	0
SPL	<i>Ontario Spills</i>	Y	0	0	0
SRDS	<i>Wastewater Discharger Registration Database</i>	Y	0	0	0
TANK	<i>Anderson's Storage Tanks</i>	Y	0	0	0
TCFT	<i>Transport Canada Fuel Storage Tanks</i>	Y	0	0	0
VAR	<i>Variances for Abandonment of Underground Storage Tanks</i>	Y	0	0	0
WDS	<i>Waste Disposal Sites - MOE CA Inventory</i>	Y	0	0	0
WDSH	<i>Waste Disposal Sites - MOE 1991 Historical Approval Inventory</i>	Y	0	0	0
WWIS	<i>Water Well Information System</i>	Y	0	6	6

<i>Database</i>	<i>Name</i>	<i>Searched</i>	<i>Project Property</i>	<i>Within 0.25 km</i>	<i>Total</i>
		<hr/>			
		Total:	0	29	29

Executive Summary: Site Report Summary - Project Property

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev diff (m)</i>	<i>Page Number</i>
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No records found in the selected databases for the project property.

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
1	EHS		580 Burloak Drive Burlington ON L7L 6W5	SE/0.6	0.00	18
2	EHS		n/a Oakville ON	SSE/29.7	0.00	18
3	WWIS		BURLOAK / REBECCA Oakville ON <i>Well ID: 7325987</i>	SW/32.7	0.00	18
4	NPR2	CON CAST OAKVILLE	641 BURLOAK DRIVE OAKVILLE ON L6L 6V9	NNE/57.1	0.00	20
5	EBR	Ontario Concrete Products Inc.	641 Burloak Drive (Temporary address) Oakville Ontario Oakville ON	NNE/62.4	0.00	54
5	GEN	Ontario Concrete Products Inc.	641 Burloak Drive Oakville ON L6L 6V9	NNE/62.4	0.00	55
5	GEN	Con-Cast Pipe Inc.	641 Burloak Drive Oakville ON L6L 6V9	NNE/62.4	0.00	55
5	CA	Ontario Concrete Products Inc.	641 Burloak Drive (Temporary address) Oakville ON	NNE/62.4	0.00	56
5	GEN	Con-Cast Pipe Inc.	641 Burloak Drive Oakville ON	NNE/62.4	0.00	56
5	ECA	Ontario Concrete Products Inc.	641 Burloak Drive (Temporary address) Oakville ON N1H 6H9	NNE/62.4	0.00	57
6	AST		ON	NNW/65.9	0.86	57
7	WWIS		BURLOAK / REBECCA Oakville ON	SSE/74.0	0.00	58

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			<i>Well ID: 7324572</i>			
8	WWIS		BOVLOAK/ GREAT LAKES BLVD Oakville ON <i>Well ID: 7172603</i>	E/82.7	0.00	60
9	WWIS		BURLOAK / REBECCA Oakville ON <i>Well ID: 7324573</i>	WNW/101.3	1.00	62
10	WWIS		- GREAT LAKES BLVD. lot 35 con 3 OAKVILLE ON <i>Well ID: 7406697</i>	ENE/122.3	0.00	64
11	AST		ON	NNE/130.3	0.00	67
12	AST		ON	NW/149.0	1.78	67
13	AST		ON	N/186.4	1.00	67
14	EBR	CRH Canada Group Inc.	585 Michigan Drive Unit 1 Oakville Regional Municipality of Halton L6L 0G1 TOWN OF OAKVILLE ON	N/191.9	1.00	67
14	EHS		585 & 603 Michigan Drive Oakville ON	N/191.9	1.00	68
14	GEN	Javelin Technologies	4-585 MICHIGAN DRIVE OAKVILLE ON L6L 0G1	N/191.9	1.00	68
14	GEN	Javelin Technologies	4-585 MICHIGAN DRIVE OAKVILLE ON L6L 0G1	N/191.9	1.00	69
14	GEN	Javelin Technologies	4-585 MICHIGAN DRIVE OAKVILLE ON	N/191.9	1.00	69
15	EHS		605 Burloak Drive Oakville ON L6L 0C4	WNW/205.7	2.00	71
16	AST		ON	NE/211.3	0.00	71

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
17	EHS		567 Michigan Drive Oakville ON L6L 0C4	NE/230.3	0.00	71
18	WWIS		BURLOAK / REBECCA Oakville ON <i>Well ID: 7324571</i>	SE/230.5	-2.61	72
19	AST		ON	NNE/247.8	1.00	74
20	EASR	INNOMAR STRATEGIES INC.	3470 SUPERIOR CRT OAKVILLE ON L6L 0C4	NW/249.3	2.00	74

Executive Summary: Summary By Data Source

AST - Aboveground Storage Tanks

A search of the AST database, dated May 31, 2014 has found that there are 6 AST site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	ON	NNW	65.94	<u>6</u>
	ON	NNE	130.35	<u>11</u>
	ON	NW	148.98	<u>12</u>
	ON	N	186.41	<u>13</u>
	ON	NE	211.29	<u>16</u>
	ON	NNE	247.82	<u>19</u>

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 1 CA site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Ontario Concrete Products Inc.	641 Burloak Drive (Temporary address) Oakville ON	NNE	62.36	<u>5</u>

EASR - Environmental Activity and Sector Registry

A search of the EASR database, dated Oct 2011-Mar 31, 2025 has found that there are 1 EASR site(s) within approximately 0.25

kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
INNOMAR STRATEGIES INC.	3470 SUPERIOR CRT OAKVILLE ON L6L 0C4	NW	249.32	20

EBR - Environmental Registry

A search of the EBR database, dated 1994 - Feb 28, 2025 has found that there are 2 EBR site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Ontario Concrete Products Inc.	641 Burloak Drive (Temporary address) Oakville Ontario Oakville ON	NNE	62.36	5
CRH Canada Group Inc.	585 Michigan Drive Unit 1 Oakville Regional Municipality of Halton L6L 0G1 TOWN OF OAKVILLE ON	N	191.87	14

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011-Mar 31, 2025 has found that there are 1 ECA site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Ontario Concrete Products Inc.	641 Burloak Drive (Temporary address) Oakville ON N1H 6H9	NNE	62.36	5

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Aug 31, 2024 has found that there are 5 EHS site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	580 Burloak Drive Burlington ON L7L 6W5	SE	0.61	1
	n/a Oakville ON	SSE	29.66	2

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	585 & 603 Michigan Drive Oakville ON	N	191.87	14
	605 Burloak Drive Oakville ON L6L 0C4	WNW	205.66	15
	567 Michigan Drive Oakville ON L6L 0C4	NE	230.35	17

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Jun 30, 2024 has found that there are 6 GEN site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Ontario Concrete Products Inc.	641 Burloak Drive Oakville ON L6L 6V9	NNE	62.36	5
Con-Cast Pipe Inc.	641 Burloak Drive Oakville ON L6L 6V9	NNE	62.36	5
Con-Cast Pipe Inc.	641 Burloak Drive Oakville ON	NNE	62.36	5
Javelin Technologies	4-585 MICHIGAN DRIVE OAKVILLE ON L6L 0G1	N	191.87	14
Javelin Technologies	4-585 MICHIGAN DRIVE OAKVILLE ON L6L 0G1	N	191.87	14
Javelin Technologies	4-585 MICHIGAN DRIVE OAKVILLE ON	N	191.87	14

NPR2 - National Pollutant Release Inventory

A search of the NPR2 database, dated Feb 2024 has found that there are 1 NPR2 site(s) within approximately 0.25 kilometers of the project property.

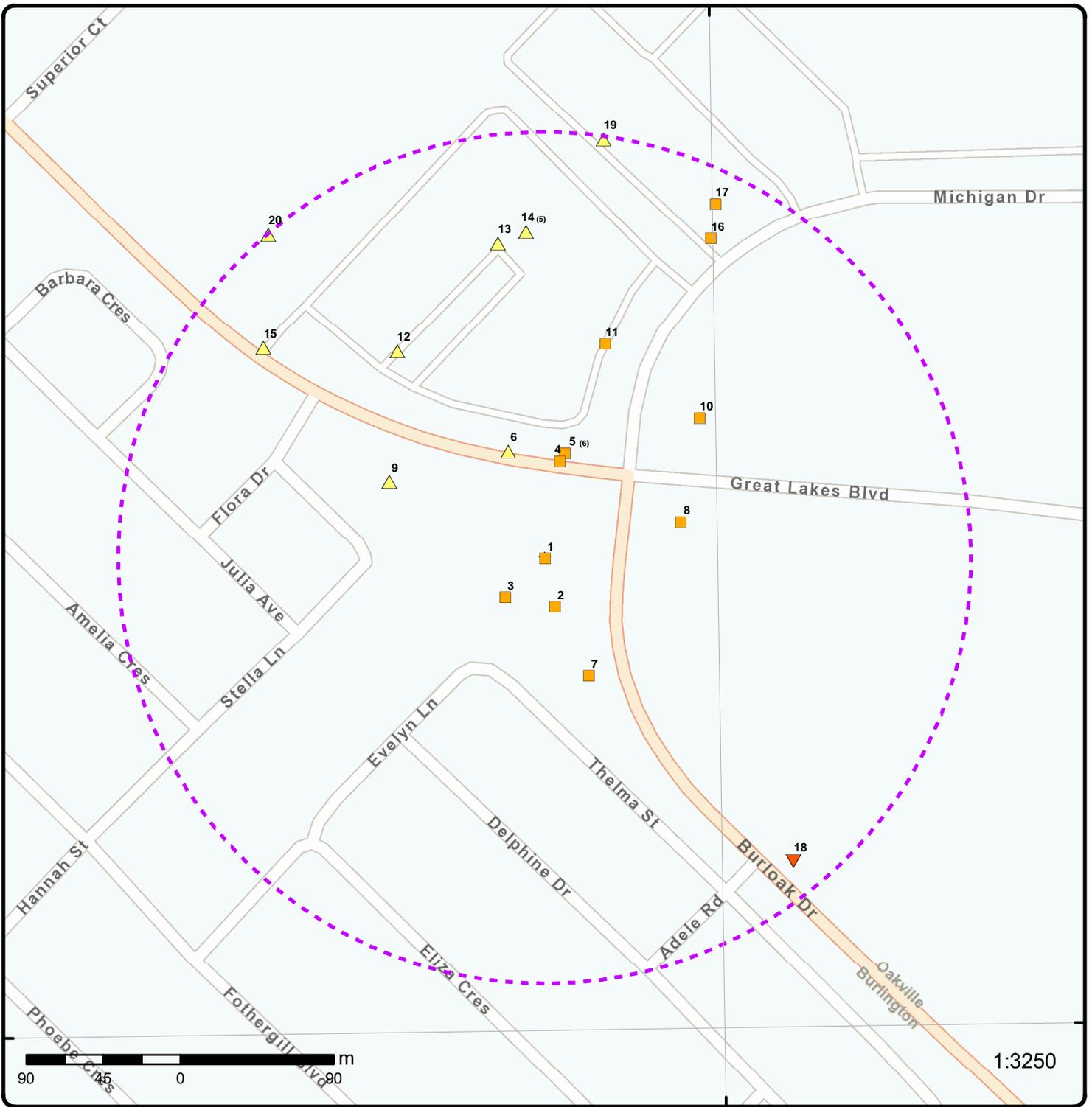
<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
CON CAST OAKVILLE	641 BURLOAK DRIVE OAKVILLE ON L6L 6V9	NNE	57.06	4

WWIS - Water Well Information System

A search of the WWIS database, dated Dec 31 2023 has found that there are 6 WWIS site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	BURLOAK / REBECCA Oakville ON <i>Well ID: 7325987</i>	SW	32.70	3
	BURLOAK / REBECCA Oakville ON <i>Well ID: 7324572</i>	SSE	74.05	7
	BOVLOAK/ GREAT LAKES BLVD Oakville ON <i>Well ID: 7172603</i>	E	82.70	8
	BURLOAK / REBECCA Oakville ON <i>Well ID: 7324573</i>	WNW	101.32	9
	- GREAT LAKES BLVD. lot 35 con 3 OAKVILLE ON <i>Well ID: 7406697</i>	ENE	122.34	10

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	BURLOAK / REBECCA Oakville ON <i>Well ID: 7324571</i>	SE	230.50	18



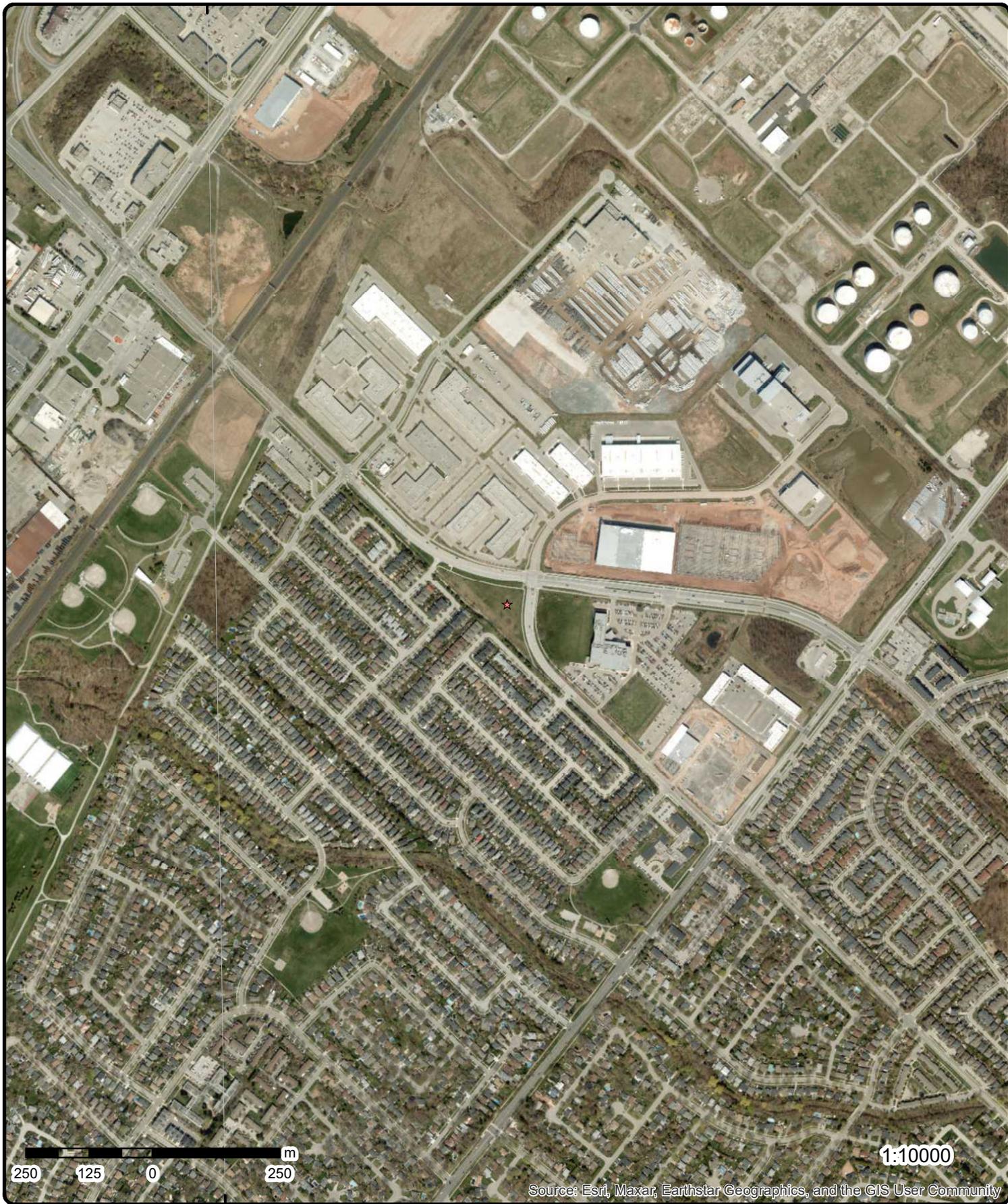
Map: 0.25 Kilometer Radius

Order Number: 25050700884

Address: 580 BurlOak Dr, Burlington, ON



★ Project Property	Freeways; Highways	Beach	Shopping & Sports Area
Buffer Outline	Traffic Circle; Ramp	Airport	University/College
Eris Sites with Higher Elevation	Major Arterial; Minor Arterial	Industrial Area	Cemetery; Golf Course
Eris Sites with Same Elevation	Local Road	Military Base	Parkt (National)
Eris Sites with Lower Elevation	Service Road; Traffic Circle; Ramp	Aircraft Roads	Park (City/County)
Eris Sites with Unknown Elevation	Rail	Native Reservation	
		Hospital	



Aerial Year: 2023

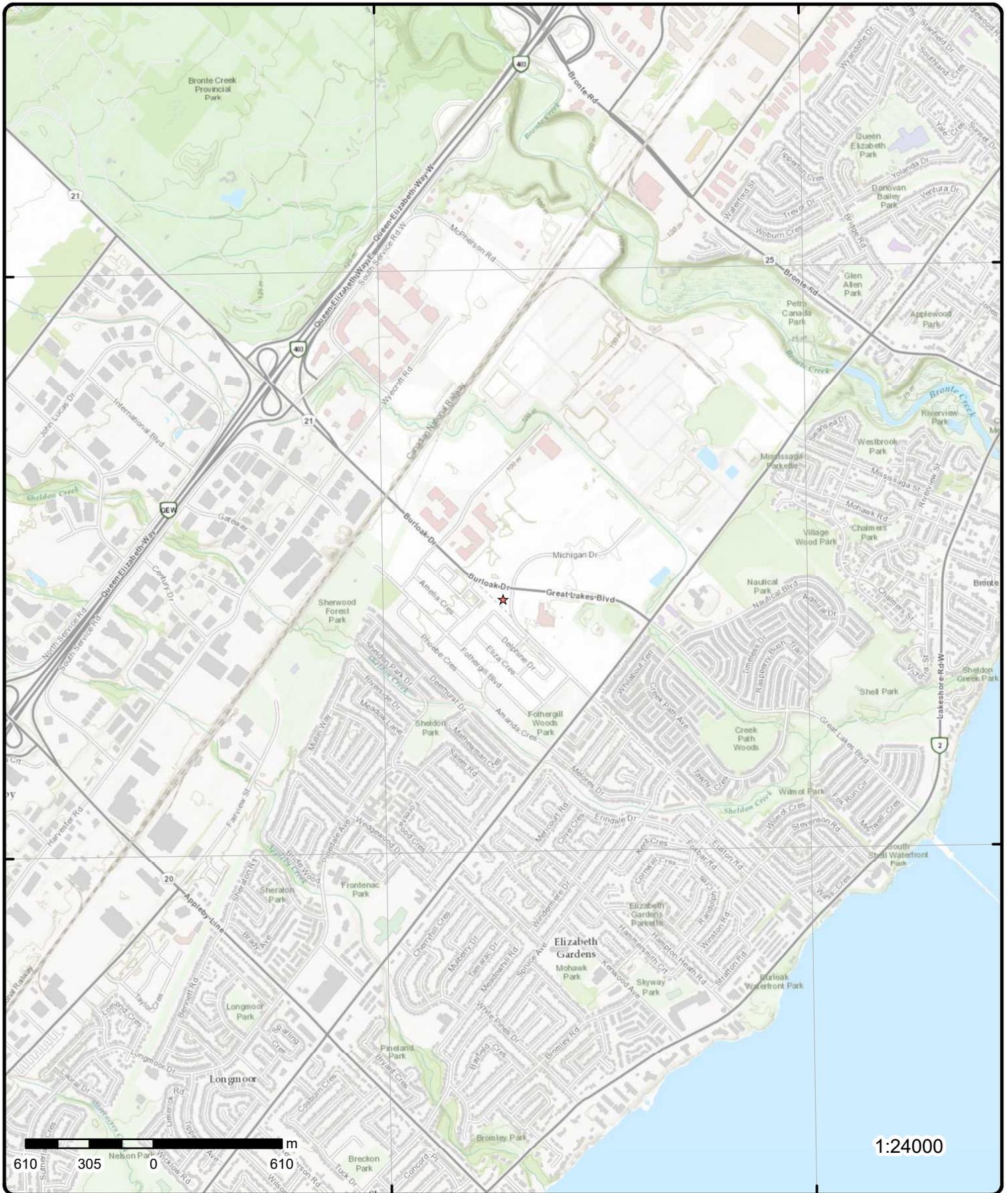
Order Number: 25050700884

Address: 580 Burloak Dr, Burlington, ON



Source: ESRI World Imagery

© ERIS Information Limited Partnership



Topographic Map

Address: 580 Burloak Dr, ON

Source: ESRI World Topographic Map

Order Number: 25050700884



© ERIS Information Limited Partnership

Detail Report

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>1</u>	1 of 1	SE/0.6	97.8 / 0.00	580 Burloak Drive Burlington ON L7L 6W5	EHS
Order No: 21071300352 Status: C Report Type: Standard Report Report Date: 16-JUL-21 Date Received: 13-JUL-21 Previous Site Name: Lot/Building Size: Additional Info Ordered: Fire Insur. Maps and/or Site Plans; Topographic Maps		Nearest Intersection: Municipality: Client Prov/State: ON Search Radius (km): .25 X: -79.742936 Y: 43.3858253			
<u>2</u>	1 of 1	SSE/29.7	97.8 / 0.00	n/a Oakville ON	EHS
Order No: 20180927102 Status: C Report Type: Custom Report Report Date: 05-OCT-18 Date Received: 27-SEP-18 Previous Site Name: Lot/Building Size: Additional Info Ordered: Fire Insur. Maps and/or Site Plans; City Directory; Aerial Photos		Nearest Intersection: Municipality: Client Prov/State: ON Search Radius (km): .25 X: -79.742869 Y: 43.385568			
<u>3</u>	1 of 1	SW/32.7	97.8 / 0.00	BURLOAK / REBECCA Oakville ON	WWIS
Well ID: 7325987 Construction Date: Use 1st: Monitoring and Test Hole Use 2nd: Final Well Status: Monitoring and Test Hole Water Type: Casing Material: Audit No: Z301325 Tag: A260169 Constructn Method: Elevation (m): Elevatn Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: OAKVILLE TOWN Site Info:		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: 12/04/2018 Selected Flag: TRUE Abandonment Rec: Contractor: 7644 Form Version: 7 Owner: County: HALTON Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:			
PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/732\7325987.pdf					

Additional Detail(s) (Map)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Well Completed Date:		11/13/2018			
Year Completed:		2018			
Depth (m):					
Latitude:		43.3856233033581			
Longitude:		-79.7432274019182			
X:		-79.74322725250164			
Y:		43.38562330077166			
Path:		732\7325987.pdf			

Bore Hole Information

Bore Hole ID:	1007352096	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	601795.00
Code OB Desc:		North83:	4804406.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	11/13/2018	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Annular Space/Abandonment Sealing Record

Plug ID:	1007726641
Layer:	2
Plug From:	19.0
Plug To:	30.0
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1007726640
Layer:	1
Plug From:	0.0
Plug To:	19.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1007726848
Method Construction Code:	6
Method Construction:	Boring
Other Method Construction:	

Pipe Information

Pipe ID:	1007726276
Casing No:	0
Comment:	
Alt Name:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Construction Record - Casing</u>					
Casing ID:		1007726933			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		20.0			
Casing Diameter:		2.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Screen</u>					
Screen ID:		1007727001			
Layer:		1			
Slot:		10			
Screen Top Depth:		20.0			
Screen End Depth:		30.0			
Screen Material:		5			
Screen Depth UOM:		ft			
Screen Diameter UOM:		inch			
Screen Diameter:		2.375			
<u>Hole Diameter</u>					
Hole ID:		1007726777			
Diameter:		8.0			
Depth From:		0.0			
Depth To:		30.0			
Hole Depth UOM:		ft			
Hole Diameter UOM:		inch			

4	1 of 1	NNE/57.1	97.8 / 0.00	CON CAST OAKVILLE 641 BURLOAK DRIVE OAKVILLE ON L6L 6V9	NPR2
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NPRI ID:	11128	Latitude:	43.3921
Facility ID:	245899;280799;344534;428897	Longitude:	-79.7402
Facility Name:	CON CAST OAKVILLE		
Note:	Substances included on NPRI reports for this NPRI ID are summarized below in the NPRI ID Substances Summary section. Substances listed in the Substances Summary are included on the basis of NPRI ID only. For entities (NPRI ID) with mobile plants and/or more than one facility location, substances listed above may or may not have been reported for specific facilities/mobile locations. The list of substances additionally includes those which have been included on the NPRI report with an unknown quantity or a quantity of 0.		

For specific details about substance quantities, years, release/transfer/disposal methods, the reader is referred the facility report:

<https://pollution-waste.canada.ca/national-release-inventory/?fromYear=1993&toYear=2023&name=11128>

NPRI ID Substances Summary

CAS No:		Is PAH?:	
Is VOC?:		NPRI:	
Is DF?:			
Name English:			
Name French:			
Sort English:			
Sort French:			
CAS No:	NA - M09	Is PAH?:	FALSE
Is VOC?:	FALSE	NPRI:	TRUE

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
Is DF?:	FALSE				
Name English:		PM10 - Particulate Matter <= 10 Micrometers			
Name French:		PM10 - Matière particulaire <= 10 micromètres			
Sort English:		PM10 - Particulate Matter <= 10 Micrometers			
Sort French:		PM10 - Matière particulaire <= 10 micromètres			
CAS No:	NA - M10			Is PAH?:	FALSE
Is VOC?:	FALSE			NPRI:	TRUE
Is DF?:	FALSE				
Name English:		PM2.5 - Particulate Matter <= 2.5 Micrometers			
Name French:		PM2,5 - Matière particulaire <= 2,5 micromètres			
Sort English:		PM2.5 - Particulate Matter <= 2.5 Micrometers			
Sort French:		PM2,5 - Matière particulaire <= 2,5 micromètres			
<u>Geographic Location</u>					
Report Year:	-1			Forward Sort Area:	L6M
Census Subdiv ID:	3524001			DLS Description:	
Ecozone ID:	8			NTS Description:	A-080-G/030-M-5
Water Survey ID:	2			Province Code:	ON
SOMA:	TRUE			Datum:	1983.0
ON PEMA:	TRUE			Latitude:	43.3921
QC PEMA:	FALSE			Longitude:	-79.7402
Quebec Windsor	TRUE				
Corr:					
<u>NPRI ID Facility ID</u>					
NPRI ID:	11128				
Facility ID:	280799				
<u>Facility</u>					
Facility ID:	280799			IDM ID:	10243
Portable:	FALSE			AB Approval ID:	0
NAICS Primary:	327330			GHGRP ID:	0
NAICS Secondary:	0			ON GHGRP ID:	0
NAICS Tertiary:	0				
Facility Name:	Con Cast Oakville				
Website:	www.concastpipe.com				
<u>Address</u>					
Address1:	641 Burloak Drive				
Address2:					
City:	OAKVILLE				
Postal Zip:	L6L6V9				
Prov:					
<u>Address Geographic</u>					
Latitude:	43.386			Datum:	1983
Longitude:	-79.7437			Land Survey:	
UTM Easting:	0.000000			Topograph:	
UTM Northing:	0.000000			Additional Info:	
UTM Zone:	0				
<u>Primary NAICS Details</u>					
NAICS Code:	327330			Start Date:	2012
Record Year:	2012			End Date:	2016

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Key Indus Sector En: Key Indus Sector Fr: NAICS Title En: NAICS Title Fr:				Cement, Lime and Other Non-Metallic Minerals Ciment, chaux et autres produits minéraux non métalliques Concrete pipe, brick and block manufacturing Fabrication de tuyaux, briques et blocs en béton	
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in manufacturing concrete pipes, bricks and blocks from a mixture of cement, water and aggregate.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à fabriquer tuyaux, briques et blocs en béton avec un mélange de ciment, d'eau et d'agrégats.					
NAICS Code: Record Year: Key Indus Sector En: Key Indus Sector Fr: NAICS Title En: NAICS Title Fr:	327330 2017			Start Date: End Date:	2017 2021
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in manufacturing concrete pipes, bricks and blocks from a mixture of cement, water and aggregate.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à fabriquer tuyaux, briques et blocs en béton avec un mélange de ciment, d'eau et d'agrégats.					
NAICS Code: Record Year: Key Indus Sector En: Key Indus Sector Fr: NAICS Title En: NAICS Title Fr:	327330 2022			Start Date: End Date:	2022 2026
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in manufacturing concrete pipes, bricks and blocks from a mixture of cement, water and aggregate.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à fabriquer tuyaux, briques et blocs en béton avec un mélange de ciment, d'eau et d'agrégats.					
NAICS Code: Record Year: Key Indus Sector En: Key Indus Sector Fr: NAICS Title En: NAICS Title Fr:	327330 1997			Start Date: End Date:	1993 2001
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in manufacturing concrete pipe, brick and block from a mixture of cement, water and aggregate.					

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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NAICS Description Fr:

Cette classe canadienne comprend les établissements dont l'activité principale consiste à fabriquer tuyaux, briques et blocs en béton avec un mélange de ciment, d'eau et d'agrégats.

NAICS Code:	327330	Start Date:	2002
Record Year:	2002	End Date:	2006
Key Indus Sector En:	Cement, Lime and Other Non-Metallic Minerals		
Key Indus Sector Fr:	Ciment, chaux et autres produits minéraux non métalliques		
NAICS Title En:	Concrete Pipe, Brick and Block Manufacturing		
NAICS Title Fr:	Fabrication de tuyaux, briques et blocs en béton		

NAICS Description En:

This Canadian industry comprises establishments primarily engaged in manufacturing concrete pipe, brick and block from a mixture of cement, water and aggregate.

NAICS Description Fr:

Cette classe canadienne comprend les établissements dont l'activité principale consiste à fabriquer tuyaux, briques et blocs en béton avec un mélange de ciment, d'eau et d'agrégats.

NAICS Code:	327330	Start Date:	2007
Record Year:	2007	End Date:	2011
Key Indus Sector En:	Cement, Lime and Other Non-Metallic Minerals		
Key Indus Sector Fr:	Ciment, chaux et autres produits minéraux non métalliques		
NAICS Title En:	Concrete Pipe, Brick and Block Manufacturing		
NAICS Title Fr:	Fabrication de tuyaux, briques et blocs en béton		

NAICS Description En:

This Canadian industry comprises establishments primarily engaged in manufacturing concrete pipe, brick and block from a mixture of cement, water and aggregate.

NAICS Description Fr:

Cette classe canadienne comprend les établissements dont l'activité principale consiste à fabriquer tuyaux, briques et blocs en béton avec un mélange de ciment, d'eau et d'agrégats.

NPRI Report

Report ID:	104703	No of Employees:	0
Report Year:	2019	Is Compressor:	
Company ID:	116934	Is NPRI Part 4:	
SWR Report ID:	164111	Is Battery:	
Repor Type ID:	3	Corres Lang ID:	1
New Reporter:	FALSE	Submit Date:	2020-09-08 14:41:10.7330000

Company

Company Name:	Con Cast Pipe Inc.
DUNS No:	0
Trade Name En:	
Trade Name Fr:	
Website:	

NPRI Report Comment

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
Description En:		Reason the facility does not meet the criteria for NPRI			
Description Fr:		La raison pour laquelle cette installation ne rencontre pas les critères de déclaration de l'INRP			
Comment:		An assessment of the annual quantities of materials manufactured, processed or otherwise used was completed and the facility does not meet any MPO or graded MPO thresholds. Furthermore, an assessment of air emissions was completed and the facility does not meet any release based thresholds. As such, an annual substance report will not be filed.			
Note:					
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5197638655
First Name:	Andrew			Extension:	
Last Name:	Cleland			Fax:	5197631956
Company Name:					
Description En:					
Description Fr:					
Position:		QA/QC Manager			
Language:		1			
Email:		acleland@concastpipe.com			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5197638655
First Name:	Andrew			Extension:	
Last Name:	Cleland			Fax:	5197631956
Company Name:					
Description En:					
Description Fr:					
Position:		QA/QC Manager			
Language:		1			
Email:		acleland@concastpipe.com			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	8006687473
First Name:	Brian			Extension:	
Last Name:	Wood			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		President			
Language:		1			
Email:		bwood@concastpipe.com			
<u>NPRI Report Contact</u>					
Contact Type:	NPRI			Phone:	5197638655
First Name:	Andrew			Extension:	
Last Name:	Cleland			Fax:	5197631956
Company Name:					
Description En:		Public Contact			
Description Fr:		Responsable des renseignements au public			
Position:		QA/QC Manager			
Language:		1			
Email:		acleland@concastpipe.com			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5196332400
First Name:	Tim			Extension:	
Last Name:	Logan			Fax:	5196332700

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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Company Name: O2E Inc.
Description En:
Description Fr:
Position:
Language: 1
Email: t.logan@o2e.ca

NPRI Report

Report ID:	90460	No of Employees:	0
Report Year:	2018	Is Compressor:	
Company ID:	110530	Is NPRI Part 4:	
SWR Report ID:	152644	Is Battery:	
Repor Type ID:	3	Corres Lang ID:	1
New Reporter:	FALSE	Submit Date:	2019-05-28 21:35:05.0800000

Company

Company Name: Con Cast Pipe Ltd.
DUNS No: 0
Trade Name En:
Trade Name Fr:
Website: www.concastpipe.com

NPRI Report Comment

Description En: Reason the facility does not meet the criteria for NPRI
Description Fr: La raison pour laquelle cette installation ne rencontre pas les critères de déclaration de l'INRP
Comment: An assessment of the annual quantities of materials manufactured, processed or otherwise used was completed and the facility does not meet any MPO or graded MPO thresholds. Furthermore, an assessment of air emissions was completed and the facility does not meet any release based thresholds. As such, an annual substance report will not be filed.

Note:

NPRI Report Contact

Contact Type:	NPRI	Phone:	5197638655
First Name:	Andrew	Extension:	
Last Name:	Cleland	Fax:	5197631956
Company Name:	Public Contact		
Description En:	Responsable des renseignements au public		
Description Fr:	QA/QC Mananger		
Position:	1		
Language:	1		
Email:	acleland@concastpipe.com		

NPRI Report Contact

Contact Type:		Phone:	5196332400
First Name:	Tim	Extension:	
Last Name:	Logan	Fax:	5196332700
Company Name:	O2E Inc.		
Description En:			
Description Fr:			
Position:	Consultant		
Language:	1		
Email:	t.logan@o2e.ca		

NPRI Report Contact

Contact Type:		Phone:	8006687473
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<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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First Name: John
Last Name: Quarrie
Company Name:
Description En:
Description Fr:
Position: Chief Operating Officer
Language: 1
Email: jquarrie@concastpipe.com

NPRI Report Contact

Contact Type:
First Name: Andrew
Last Name: Cleland
Company Name:
Description En:
Description Fr:
Position: QA/QC Manager
Language: 1
Email: acleland@concastpipe.com

Phone: 5197638655
Extension:
Fax: 5197631956

NPRI Report Contact

Contact Type:
First Name: Andrew
Last Name: Cleland
Company Name:
Description En:
Description Fr:
Position: QA/QC Manager
Language: 1
Email: acleland@concastpipe.com

Phone: 5197638655
Extension:
Fax: 5197631956

NPRI Report

Report ID: 90459
Report Year: 2017
Company ID: 110530
SWR Report ID: 103482
Repor Type ID: 3
New Reporter: FALSE

No of Employees: 0
Is Compressor:
Is NPRI Part 4:
Is Battery:
Corres Lang ID: 1
Submit Date: 2018-05-31 08:33:31.8366667

Company

Company Name: Con Cast Pipe Ltd.
DUNS No: 0
Trade Name En:
Trade Name Fr:
Website: www.concastpipe.com

NPRI Report Comment

Description En: Reason the facility does not meet the criteria for NPRI
Description Fr: La raison pour laquelle cette installation ne rencontre pas les critères de déclaration de l'INRP
Comment: An assessment of the annual quantities of materials manufactured, processed or otherwise used was completed and the facility does not meet any MPO or graded MPO thresholds. Furthermore, an assessment of air emissions was completed and the facility does not meet any release based thresholds. As such, an annual substance report will not be filed.

Note:

NPRI Report Contact

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contact Type:					
First Name:	Andrew			Phone:	5197638655
Last Name:	Cleland			Extension:	
Company Name:				Fax:	5197631956
Description En:					
Description Fr:					
Position:		QA/QC Manager			
Language:		1			
Email:		acleland@concastpipe.com			
<u>NPRI Report Contact</u>					
Contact Type:					
First Name:	John			Phone:	8006687473
Last Name:	Quarrie			Extension:	
Company Name:				Fax:	
Description En:					
Description Fr:					
Position:		Chief Operating Officer			
Language:		1			
Email:		jquarrie@concastpipe.com			
<u>NPRI Report Contact</u>					
Contact Type:					
First Name:	Tim			Phone:	5196332400
Last Name:	Logan			Extension:	
Company Name:		O2E Inc.		Fax:	5196332700
Description En:					
Description Fr:					
Position:		Consultant			
Language:		1			
Email:		t.logan@o2e.ca			
<u>NPRI Report Contact</u>					
Contact Type:					
First Name:	Andrew			Phone:	5197638655
Last Name:	Cleland			Extension:	
Company Name:				Fax:	5197631956
Description En:					
Description Fr:					
Position:		QA/QC Manager			
Language:		1			
Email:		acleland@concastpipe.com			
<u>NPRI Report Contact</u>					
Contact Type:					
First Name:	NPRI			Phone:	5197638655
Last Name:	Andrew			Extension:	
Company Name:	Cleland			Fax:	5197631956
Description En:		Public Contact			
Description Fr:		Responsable des renseignements au public			
Position:		QA/QC Manager			
Language:		1			
Email:		acleland@concastpipe.com			
<u>NPRI Report</u>					
Report ID:	90458			No of Employees:	0

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Report Year:	2016			Is Compressor:	
Company ID:	110530			Is NPRI Part 4:	
SWR Report ID:	88547			Is Battery:	
Repor Type ID:	3			Corres Lang ID:	1
New Reporter:	FALSE			Submit Date:	2017-05-31 14:49:43.180000

Company

Company Name: Con Cast Pipe Ltd.
DUNS No: 0
Trade Name En:
Trade Name Fr:
Website: www.concastpipe.com

NPRI Report Comment

Description En: Reason the facility does not meet the criteria for NPRI
Description Fr: La raison pour laquelle cette installation ne rencontre pas les critères de déclaration de l'INRP
Comment: An assessment of the annual quantities of materials and substances manufactured, processed or otherwise used has been completed for facility operations taking place in 2016. In addition, an evaluation of facility releases for the same period has been completed. The facility does not meet any MPO, graded MPO or release based thresholds. As such, an annual substance report will not be filed.

Note:

NPRI Report Contact

Contact Type:
First Name: Andrew
Last Name: Cleland
Company Name:
Description En:
Description Fr:
Position: QA/QC Mananger
Language: 1
Email: acleland@concastpipe.com
Phone: 5197638655
Extension:
Fax: 5197631956

NPRI Report Contact

Contact Type: NPRI
First Name: Andrew
Last Name: Cleland
Company Name:
Description En: Public Contact
Description Fr: Responsable des renseignements au public
Position: QA/QC Mananger
Language: 1
Email: acleland@concastpipe.com
Phone: 5197638655
Extension:
Fax: 5197631956

NPRI Report Contact

Contact Type:
First Name: Andrew
Last Name: Cleland
Company Name:
Description En:
Description Fr:
Position: QA/QC Mananger
Language: 1
Email: acleland@concastpipe.com
Phone: 5197638655
Extension:
Fax: 5197631956

NPRI Report Contact

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
Contact Type:				Phone:	5196332400
First Name:	Tim			Extension:	
Last Name:	Logan			Fax:	5196332700
Company Name:		O2E Inc.			
Description En:					
Description Fr:					
Position:		Consultant			
Language:		1			
Email:		t.logan@o2e.ca			

NPRI Report Contact

Contact Type:				Phone:	5197638655
First Name:	Andrew			Extension:	
Last Name:	Cleland			Fax:	5197631956
Company Name:					
Description En:					
Description Fr:					
Position:		QA/QC Manager			
Language:		1			
Email:		acleland@concastpipe.com			

NPRI Report

Report ID:	23076	No of Employees:	0
Report Year:	2015	Is Compressor:	
Company ID:	110529	Is NPRI Part 4:	
SWR Report ID:	75023	Is Battery:	
Repor Type ID:	3	Corres Lang ID:	1
New Reporter:	FALSE	Submit Date:	2016-05-31 00:00:00.0000000

Company

Company Name:	Con Cast Pipe Inc.
DUNS No:	0
Trade Name En:	
Trade Name Fr:	
Website:	www.concastpipe.com

NPRI Report Comment

Description En:	Reason the facility does not meet the criteria for NPRI
Description Fr:	La raison pour laquelle cette installation ne rencontre pas les critères de déclaration de l'INRP
Comment:	An assessment of the annual quantities of materials and substances manufactured, processed or otherwise used has been completed for facility operations taking place in 2015. In addition, an evaluation of facility releases for the same period has been completed. The facility does not meet any MPO, graded MPO or release based thresholds. As such, an annual substance report will not be filed.

Note:

NPRI Report Contact

Contact Type:				Phone:	5197638655
First Name:	Andrew			Extension:	
Last Name:	Cleland			Fax:	5197631956
Company Name:					
Description En:					
Description Fr:					
Position:		QA/QC Manager			
Language:		1			
Email:		acleland@concastpipe.com			

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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NPRI Report Contact

Contact Type:
First Name: Tim
Last Name: Logan
Company Name: O2E Inc.
Description En:
Description Fr:
Position: Consultant
Language: 1
Email: t.logan@o2e.ca
Phone: 5196332400
Extension:
Fax: 5196332700

NPRI Report Contact

Contact Type:
First Name: Andrew
Last Name: Cleland
Company Name:
Description En:
Description Fr:
Position: QA/QC Manager
Language: 1
Email: acleland@concastpipe.com
Phone: 5197638655
Extension:
Fax: 5197631956

NPRI Report Contact

Contact Type: NPRI
First Name: Andrew
Last Name: Cleland
Company Name:
Description En: Public Contact
Description Fr: Responsable des renseignements au public
Position: QA/QC Manager
Language: 1
Email: acleland@concastpipe.com
Phone: 5197638655
Extension:
Fax: 5197631956

NPRI Report Contact

Contact Type:
First Name: Andrew
Last Name: Cleland
Company Name:
Description En:
Description Fr:
Position: QA/QC Manager
Language: 1
Email: acleland@concastpipe.com
Phone: 5197638655
Extension:
Fax: 5197631956

NPRI Report Contact

Contact Type:
First Name: Andrew
Last Name: Cleland
Company Name:
Description En:
Description Fr:
Position: QA/QC Manager
Language: 1
Email: acleland@concastpipe.com
Phone: 5197638655
Extension:
Fax: 5197631956

NPRI Report

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
Report ID:	32326			No of Employees:	0
Report Year:	2014			Is Compressor:	
Company ID:	110529			Is NPRI Part 4:	
SWR Report ID:	49022			Is Battery:	
Repor Type ID:	3			Corres Lang ID:	1
New Reporter:	FALSE			Submit Date:	2015-06-01 00:00:00.0000000

Company

Company Name: Con Cast Pipe Inc.
DUNS No: 0
Trade Name En:
Trade Name Fr:
Website: www.concastpipe.com

NPRI Report Comment

Description En: Reason the facility does not meet the criteria for NPRI
Description Fr: La raison pour laquelle cette installation ne rencontre pas les critères de déclaration de l'INRP
Comment: An assessment of the annual quantities of materials and substances manufactured, processed or otherwise used has been completed for facility operations taking place in 2013. In addition, an evaluation of facility releases for the same period has been completed. The facility does not meet any MPO, graded MPO or release based thresholds. As such, an annual substance report will not be filed.

Note:

NPRI Report Contact

Contact Type:
First Name: Tim
Last Name: Logan
Company Name: O2E Inc.
Description En:
Description Fr:
Position: Consultant
Language: 1
Email: t.logan@o2e.ca
Phone: 5196332400
Extension:
Fax: 5196332700

NPRI Report Contact

Contact Type:
First Name: John
Last Name: Quarrie
Company Name:
Description En:
Description Fr:
Position: Chief Operating Officer
Language: 1
Email: jquarrie@concastpipe.com
Phone: 8006687473
Extension:
Fax:

NPRI Report Contact

Contact Type:
First Name: John
Last Name: Quarrie
Company Name:
Description En:
Description Fr:
Position: Chief Operating Officer
Language: 1
Email: jquarrie@concastpipe.com
Phone: 8006687473
Extension:
Fax:

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<u>NPRI Report Contact</u>					
Contact Type:	NPRI			Phone:	8006687473
First Name:	Uli			Extension:	
Last Name:	Kuebler			Fax:	5197631956
Company Name:					
Description En:		Public Contact			
Description Fr:		Responsable des renseignements au public			
Position:		Vice President, Quality Assurance			
Language:		1			
Email:		ukuebler@concastpipe.com			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	8006687473
First Name:	Uli			Extension:	
Last Name:	Kuebler			Fax:	5197631956
Company Name:					
Description En:					
Description Fr:					
Position:		Vice President, Quality Assurance			
Language:		1			
Email:		ukuebler@concastpipe.com			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	8006687473
First Name:	Uli			Extension:	
Last Name:	Kuebler			Fax:	5197631956
Company Name:					
Description En:					
Description Fr:					
Position:		Vice President, Quality Assurance			
Language:		1			
Email:		ukuebler@concastpipe.com			
<u>NPRI Report</u>					
Report ID:	41615			No of Employees:	0
Report Year:	2013			Is Compressor:	
Company ID:	110529			Is NPRI Part 4:	
SWR Report ID:	30258			Is Battery:	
Repor Type ID:	3			Corres Lang ID:	1
New Reporter:	FALSE			Submit Date:	2014-05-14 00:00:00.0000000
<u>Company</u>					
Company Name:		Con Cast Pipe Inc.			
DUNS No:		0			
Trade Name En:					
Trade Name Fr:					
Website:		www.concastpipe.com			
<u>NPRI Report Comment</u>					
Description En:		Reason the facility does not meet the criteria for NPRI			
Description Fr:		La raison pour laquelle cette installation ne rencontre pas les critères de déclaration de l'INRP			
Comment:		An assessment of the annual quantities of materials and substances manufactured, processed or otherwise used has been completed for facility operations taking place in 2013. In addition, an evaluation of facility releases for the same period has been completed. The facility does not meet any MPO, graded MPO or release based thresholds. As such, an annual substance report will not be filed.			

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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Note:

NPRI Report Contact

Contact Type:
First Name: Uli
Last Name: Kuebler
Company Name:
Description En:
Description Fr:
Position: Vice President, Quality Assurance
Language: 1
Email: ukuebler@concastpipe.com
Phone: 8006687473
Extension:
Fax: 5197631956

NPRI Report Contact

Contact Type:
First Name: Uli
Last Name: Kuebler
Company Name:
Description En:
Description Fr:
Position: Vice President, Quality Assurance
Language: 1
Email: ukuebler@concastpipe.com
Phone: 8006687473
Extension:
Fax: 5197631956

NPRI Report Contact

Contact Type: NPRI
First Name: Uli
Last Name: Kuebler
Company Name:
Description En: Public Contact
Description Fr: Responsable des renseignements au public
Position: Vice President, Quality Assurance
Language: 1
Email: ukuebler@concastpipe.com
Phone: 8006687473
Extension:
Fax: 5197631956

NPRI Report Contact

Contact Type:
First Name: Tim
Last Name: Logan
Company Name: O2E Inc.
Description En:
Description Fr:
Position: Consultant
Language: 1
Email: t.logan@o2e.ca
Phone: 5196332400
Extension:
Fax: 5196332700

NPRI Report Contact

Contact Type:
First Name: Uli
Last Name: Kuebler
Company Name:
Description En:
Description Fr:
Position: Vice President, Quality Assurance
Language: 1
Email: ukuebler@concastpipe.com
Phone: 8006687473
Extension:
Fax: 5197631956

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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NPRI Report Contact

Contact Type:
First Name: Uli
Last Name: Kuebler
Company Name:
Description En:
Description Fr:
Position: Vice President, Quality Assurance
Language: 1
Email: ukuebler@concastpipe.com
Phone: 8006687473
Extension:
Fax: 5197631956

NPRI ID Facility ID

NPRI ID: 11128
Facility ID: 428897

Facility

Facility ID: 428897
Portable: FALSE
NAICS Primary: 327330
NAICS Secondary: 0
NAICS Tertiary: 0
Facility Name: Con Cast Oakville
Website:
IDM ID: 10243
AB Approval ID:
GHGRP ID:
ON GHGRP ID:

Address

Address1: 641 Burloak Drive
Address2:
City: OAKVILLE
Postal Zip: L6L 6V9
Prov:

Address Geographic

Latitude: 43.38600
Longitude: -79.74370
UTM Easting: 0.000000
UTM Northing: 0.000000
UTM Zone: 0
Datum:
Land Survey:
Topograph:
Additional Info:

Primary NAICS Details

NAICS Code: 327330
Record Year: 2017
Key Indus Sector En: Cement, Lime and Other Non-Metallic Minerals
Key Indus Sector Fr: Ciment, chaux et autres produits minéraux non métalliques
NAICS Title En: Concrete pipe, brick and block manufacturing
NAICS Title Fr: Fabrication de tuyaux, briques et blocs en béton
Start Date: 2017
End Date: 2021

NAICS Description En:

This Canadian industry comprises establishments primarily engaged in manufacturing concrete pipes, bricks and blocks from a mixture of cement, water and aggregate.

NAICS Description Fr:

Cette classe canadienne comprend les établissements dont l'activité principale consiste à fabriquer tuyaux, briques et blocs en béton avec un mélange

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
de ciment, d'eau et d'agrégats.					
NAICS Code:	327330			Start Date:	2022
Record Year:	2022			End Date:	2026
Key Indus Sector En:		Cement, Lime and Other Non-Metallic Minerals			
Key Indus Sector Fr:		Ciment, chaux et autres produits minéraux non métalliques			
NAICS Title En:		Concrete pipe, brick and block manufacturing			
NAICS Title Fr:		Fabrication de tuyaux, briques et blocs en béton			
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in manufacturing concrete pipes, bricks and blocks from a mixture of cement, water and aggregate.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à fabriquer tuyaux, briques et blocs en béton avec un mélange de ciment, d'eau et d'agrégats.					
NAICS Code:	327330			Start Date:	2012
Record Year:	2012			End Date:	2016
Key Indus Sector En:		Cement, Lime and Other Non-Metallic Minerals			
Key Indus Sector Fr:		Ciment, chaux et autres produits minéraux non métalliques			
NAICS Title En:		Concrete pipe, brick and block manufacturing			
NAICS Title Fr:		Fabrication de tuyaux, briques et blocs en béton			
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in manufacturing concrete pipes, bricks and blocks from a mixture of cement, water and aggregate.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à fabriquer tuyaux, briques et blocs en béton avec un mélange de ciment, d'eau et d'agrégats.					
NAICS Code:	327330			Start Date:	2007
Record Year:	2007			End Date:	2011
Key Indus Sector En:		Cement, Lime and Other Non-Metallic Minerals			
Key Indus Sector Fr:		Ciment, chaux et autres produits minéraux non métalliques			
NAICS Title En:		Concrete Pipe, Brick and Block Manufacturing			
NAICS Title Fr:		Fabrication de tuyaux, briques et blocs en béton			
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in manufacturing concrete pipe, brick and block from a mixture of cement, water and aggregate.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à fabriquer tuyaux, briques et blocs en béton avec un mélange de ciment, d'eau et d'agrégats.					
NAICS Code:	327330			Start Date:	1993
Record Year:	1997			End Date:	2001
Key Indus Sector En:		Cement, Lime and Other Non-Metallic Minerals			
Key Indus Sector Fr:		Ciment, chaux et autres produits minéraux non métalliques			
NAICS Title En:		Concrete Pipe, Brick and Block Manufacturing			
NAICS Title Fr:		Fabrication de tuyaux, briques et blocs en béton			

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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NAICS Description En:

This Canadian industry comprises establishments primarily engaged in manufacturing concrete pipe, brick and block from a mixture of cement, water and aggregate.

NAICS Description Fr:

Cette classe canadienne comprend les établissements dont l'activité principale consiste à fabriquer tuyaux, briques et blocs en béton avec un mélange de ciment, d'eau et d'agrégats.

NAICS Code:	327330	Start Date:	2002
Record Year:	2002	End Date:	2006
Key Indus Sector En:	Cement, Lime and Other Non-Metallic Minerals		
Key Indus Sector Fr:	Ciment, chaux et autres produits minéraux non métalliques		
NAICS Title En:	Concrete Pipe, Brick and Block Manufacturing		
NAICS Title Fr:	Fabrication de tuyaux, briques et blocs en béton		

NAICS Description En:

This Canadian industry comprises establishments primarily engaged in manufacturing concrete pipe, brick and block from a mixture of cement, water and aggregate.

NAICS Description Fr:

Cette classe canadienne comprend les établissements dont l'activité principale consiste à fabriquer tuyaux, briques et blocs en béton avec un mélange de ciment, d'eau et d'agrégats.

NPRI Report

Report ID:	320940	No of Employees:	140
Report Year:	2020	Is Compressor:	
Company ID:	173467	Is NPRI Part 4:	
SWR Report ID:	10053	Is Battery:	
Repor Type ID:	8	Corres Lang ID:	1
New Reporter:	FALSE	Submit Date:	2021-10-04 13:18:49.3163276

Company

Company Name:	Con Cast Pipe Inc.
DUNS No:	0
Trade Name En:	
Trade Name Fr:	
Website:	

NPRI Report Comment

Description En:	Reason the facility does not meet the criteria for NPRI
Description Fr:	La raison pour laquelle cette installation ne rencontre pas les critères de déclaration de l'INRP
Comment:	An assessment of the annual quantities of materials manufactured, processed or otherwise used was completed and the facility does not meet any MPO or graded MPO thresholds. Furthermore, an assessment of air emissions was completed and the facility does not meet any release based thresholds. As such, an annual substance report will not be filed.

Note:

NPRI Report Contact

Contact Type:		Phone:	519-763-8655
First Name:	Andrew	Extension:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Last Name: Company Name: Description En: Description Fr: Position: Language: Email:	Cleland			Fax:	
<u>NPRI Report Contact</u>					
Contact Type: First Name: Last Name: Company Name: Description En: Description Fr: Position: Language: Email:	Brian Wood			Phone: Extension: Fax:	800-668-7473
<u>NPRI Report Contact</u>					
Contact Type: First Name: Last Name: Company Name: Description En: Description Fr: Position: Language: Email:	Andrew Cleland			Phone: Extension: Fax:	519-763-8655
<u>NPRI Report Contact</u>					
Contact Type: First Name: Last Name: Company Name: Description En: Description Fr: Position: Language: Email:	NPRI Andrew Cleland			Phone: Extension: Fax:	519-763-8655
		Public Contact Responsable des renseignements au public			
<u>NPRI Report Contact</u>					
Contact Type: First Name: Last Name: Company Name: Description En: Description Fr: Position: Language: Email:	Tim Logan			Phone: Extension: Fax:	519-633-2400
		O2E Inc.			
<u>NPRI ID Facility ID</u>					
NPRI ID: Facility ID:	11128 245899				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Facility

Facility ID:	245899	IDM ID:	10243
Portable:	FALSE	AB Approval ID:	0
NAICS Primary:	327330	GHGRP ID:	0
NAICS Secondary:	0	ON GHGRP ID:	0
NAICS Tertiary:	0		
Facility Name:	Ontario Concrete Products		
Website:	www.concastpipe.com		

Address

Address1: 641 Burloak Drive
Address2:
City: OAKVILLE
Postal Zip: L6L6V9
Prov:

Address Geographic

Latitude:	43.386	Datum:	1983
Longitude:	-79.7437	Land Survey:	
UTM Easting:	0.000000	Topograph:	
UTM Northing:	0.000000	Additional Info:	
UTM Zone:	0		

Primary NAICS Details

NAICS Code:	327330	Start Date:	2017
Record Year:	2017	End Date:	2021
Key Indus Sector En:	Cement, Lime and Other Non-Metallic Minerals		
Key Indus Sector Fr:	Ciment, chaux et autres produits minéraux non métalliques		
NAICS Title En:	Concrete pipe, brick and block manufacturing		
NAICS Title Fr:	Fabrication de tuyaux, briques et blocs en béton		

NAICS Description En:

This Canadian industry comprises establishments primarily engaged in manufacturing concrete pipes, bricks and blocks from a mixture of cement, water and aggregate.

NAICS Description Fr:

Cette classe canadienne comprend les établissements dont l'activité principale consiste à fabriquer tuyaux, briques et blocs en béton avec un mélange de ciment, d'eau et d'agrégats.

NAICS Code:	327330	Start Date:	2022
Record Year:	2022	End Date:	2026
Key Indus Sector En:	Cement, Lime and Other Non-Metallic Minerals		
Key Indus Sector Fr:	Ciment, chaux et autres produits minéraux non métalliques		
NAICS Title En:	Concrete pipe, brick and block manufacturing		
NAICS Title Fr:	Fabrication de tuyaux, briques et blocs en béton		

NAICS Description En:

This Canadian industry comprises establishments primarily engaged in manufacturing concrete pipes, bricks and blocks from a mixture of cement, water and aggregate.

NAICS Description Fr:

Cette classe canadienne comprend les établissements dont l'activité principale consiste à fabriquer tuyaux, briques et blocs en béton avec un mélange de ciment, d'eau et d'agrégats.

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
NAICS Code:	327330			Start Date:	2012
Record Year:	2012			End Date:	2016
Key Indus Sector En:		Cement, Lime and Other Non-Metallic Minerals			
Key Indus Sector Fr:		Ciment, chaux et autres produits minéraux non métalliques			
NAICS Title En:		Concrete pipe, brick and block manufacturing			
NAICS Title Fr:		Fabrication de tuyaux, briques et blocs en béton			
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in manufacturing concrete pipes, bricks and blocks from a mixture of cement, water and aggregate.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à fabriquer tuyaux, briques et blocs en béton avec un mélange de ciment, d'eau et d'agrégats.					
NAICS Code:	327330			Start Date:	2007
Record Year:	2007			End Date:	2011
Key Indus Sector En:		Cement, Lime and Other Non-Metallic Minerals			
Key Indus Sector Fr:		Ciment, chaux et autres produits minéraux non métalliques			
NAICS Title En:		Concrete Pipe, Brick and Block Manufacturing			
NAICS Title Fr:		Fabrication de tuyaux, briques et blocs en béton			
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in manufacturing concrete pipe, brick and block from a mixture of cement, water and aggregate.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à fabriquer tuyaux, briques et blocs en béton avec un mélange de ciment, d'eau et d'agrégats.					
NAICS Code:	327330			Start Date:	1993
Record Year:	1997			End Date:	2001
Key Indus Sector En:		Cement, Lime and Other Non-Metallic Minerals			
Key Indus Sector Fr:		Ciment, chaux et autres produits minéraux non métalliques			
NAICS Title En:		Concrete Pipe, Brick and Block Manufacturing			
NAICS Title Fr:		Fabrication de tuyaux, briques et blocs en béton			
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in manufacturing concrete pipe, brick and block from a mixture of cement, water and aggregate.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à fabriquer tuyaux, briques et blocs en béton avec un mélange de ciment, d'eau et d'agrégats.					
NAICS Code:	327330			Start Date:	2002
Record Year:	2002			End Date:	2006
Key Indus Sector En:		Cement, Lime and Other Non-Metallic Minerals			
Key Indus Sector Fr:		Ciment, chaux et autres produits minéraux non métalliques			
NAICS Title En:		Concrete Pipe, Brick and Block Manufacturing			
NAICS Title Fr:		Fabrication de tuyaux, briques et blocs en béton			

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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NAICS Description En:

This Canadian industry comprises establishments primarily engaged in manufacturing concrete pipe, brick and block from a mixture of cement, water and aggregate.

NAICS Description Fr:

Cette classe canadienne comprend les établissements dont l'activité principale consiste à fabriquer tuyaux, briques et blocs en béton avec un mélange de ciment, d'eau et d'agrégats.

NPRI Report

Report ID:	51198	No of Employees:	0
Report Year:	2012	Is Compressor:	
Company ID:	110530	Is NPRI Part 4:	
SWR Report ID:	22197	Is Battery:	
Repor Type ID:	3	Corres Lang ID:	1
New Reporter:	FALSE	Submit Date:	2013-06-03 00:00:00.0000000

Company

Company Name: Con Cast Pipe Ltd.
DUNS No: 0
Trade Name En:
Trade Name Fr:
Website: www.concastpipe.com

NPRI Report Comment

Description En: Reason the facility does not meet the criteria for NPRI
Description Fr: La raison pour laquelle cette installation ne rencontre pas les critères de déclaration de l'INRP
Comment: An assessment of the annual quantities of materials and substances manufactured, processed or otherwise used has been completed for facility operations taking place in 2012. In addition, an evaluation of facility releases for the same period has been completed. The facility does not meet any MPO, graded MPO or release based thresholds. As such, an annual substance report will not be filed.

Note:

NPRI Report Contact

Contact Type:		Phone:	8006687473
First Name:	Uli	Extension:	
Last Name:	Kuebler	Fax:	5197631956
Company Name:			
Description En:			
Description Fr:			
Position:	Vice President, Quality Assurance		
Language:	1		
Email:	ukuebler@concastpipe.com		

NPRI Report Contact

Contact Type:	NPRI	Phone:	8006687473
First Name:	Uli	Extension:	
Last Name:	Kuebler	Fax:	5197631956
Company Name:			
Description En:	Public Contact		
Description Fr:	Responsable des renseignements au public		
Position:	Vice President, Quality Assurance		
Language:	1		
Email:	ukuebler@concastpipe.com		

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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NPRI Report Contact

Contact Type:
First Name: Uli
Last Name: Kuebler
Company Name:
Description En:
Description Fr:
Position: Vice President, Quality Assurance
Language: 1
Email: ukuebler@concastpipe.com
Phone: 8006687473
Extension:
Fax: 5197631956

NPRI Report Contact

Contact Type:
First Name: Uli
Last Name: Kuebler
Company Name:
Description En:
Description Fr:
Position: Vice President, Quality Assurance
Language: 1
Email: ukuebler@concastpipe.com
Phone: 8006687473
Extension:
Fax: 5197631956

NPRI Report Contact

Contact Type:
First Name: Uli
Last Name: Kuebler
Company Name:
Description En:
Description Fr:
Position: Vice President, Quality Assurance
Language: 1
Email: ukuebler@concastpipe.com
Phone: 8006687473
Extension:
Fax: 5197631956

NPRI Report Contact

Contact Type:
First Name: Tim
Last Name: Logan
Company Name: O2E Inc.
Description En:
Description Fr:
Position: Consultant
Language: 1
Email: t.logan@o2e.ca
Phone: 5196332400
Extension:
Fax: 5196332700

NPRI Report

Report ID: 60679
Report Year: 2011
Company ID: 110530
SWR Report ID: 11818
Repor Type ID: 3
New Reporter: FALSE
No of Employees: 0
Is Compressor:
Is NPRI Part 4:
Is Battery:
Corres Lang ID: 1
Submit Date: 2012-06-29 00:00:00.0000000

Company

Company Name: Con Cast Pipe Ltd.

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<i>DUNS No:</i>	0				
<i>Trade Name En:</i>					
<i>Trade Name Fr:</i>					
<i>Website:</i>		www.concastpipe.com			
<u>NPRI Report Comment</u>					
<i>Description En:</i>		Reason the facility does not meet the criteria for NPRI			
<i>Description Fr:</i>		La raison pour laquelle cette installation ne rencontre pas les critères de déclaration de l'INRP			
<i>Comment:</i>		An assessment of the annual MPO and substance release quantities was completed for the facility in 2011. The facility does not meet any MPO, graded MPO or release based thresholds. As such, an annual substance report will not be filed for the current reporting year.			
<i>Note:</i>					
<u>NPRI Report Contact</u>					
<i>Contact Type:</i>	NPRI			<i>Phone:</i>	5197638655
<i>First Name:</i>	Bente			<i>Extension:</i>	232
<i>Last Name:</i>	McKenna			<i>Fax:</i>	
<i>Company Name:</i>		Public Contact			
<i>Description En:</i>		Responsable des renseignements au public			
<i>Description Fr:</i>		Human Resources Manager			
<i>Position:</i>		1			
<i>Language:</i>		bmckenna@concastpipe.com			
<i>Email:</i>					
<u>NPRI Report Contact</u>					
<i>Contact Type:</i>				<i>Phone:</i>	5197638655
<i>First Name:</i>	Bente			<i>Extension:</i>	232
<i>Last Name:</i>	McKenna			<i>Fax:</i>	
<i>Company Name:</i>		Human Resources Manager			
<i>Description En:</i>		1			
<i>Description Fr:</i>		bmckenna@concastpipe.com			
<i>Position:</i>					
<i>Language:</i>					
<i>Email:</i>					
<u>NPRI Report Contact</u>					
<i>Contact Type:</i>				<i>Phone:</i>	5197638655
<i>First Name:</i>	Bente			<i>Extension:</i>	232
<i>Last Name:</i>	McKenna			<i>Fax:</i>	
<i>Company Name:</i>		Human Resources Manager			
<i>Description En:</i>		1			
<i>Description Fr:</i>		bmckenna@concastpipe.com			
<i>Position:</i>					
<i>Language:</i>					
<i>Email:</i>					
<u>NPRI Report Contact</u>					
<i>Contact Type:</i>				<i>Phone:</i>	5197638655
<i>First Name:</i>	Bente			<i>Extension:</i>	232
<i>Last Name:</i>	McKenna			<i>Fax:</i>	
<i>Company Name:</i>		Human Resources Manager			
<i>Description En:</i>		1			
<i>Description Fr:</i>		bmckenna@concastpipe.com			
<i>Position:</i>					
<i>Language:</i>					
<i>Email:</i>					

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5196332400
First Name:	Tim			Extension:	
Last Name:	Logan			Fax:	5196332700
Company Name:		O2E Inc.			
Description En:					
Description Fr:					
Position:		Consultant			
Language:		1			
Email:		t.logan@o2e.ca			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5197638655
First Name:	Bente			Extension:	232
Last Name:	McKenna			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		Human Resources Manager			
Language:		1			
Email:		bmckenna@concastpipe.com			
<u>NPRI ID Facility ID</u>					
NPRI ID:		11128			
Facility ID:		344534			
<u>Facility</u>					
Facility ID:	344534			IDM ID:	10243
Portable:	FALSE			AB Approval ID:	0
NAICS Primary:	327330			GHGRP ID:	0
NAICS Secondary:	0			ON GHGRP ID:	0
NAICS Tertiary:	0				
Facility Name:		ONTARIO CONCRETE PRODUCTS			
Website:		www.concastpipe.com			
<u>Address</u>					
Address1:		641 Burloak Drive			
Address2:					
City:		OAKVILLE			
Postal Zip:		L6L6V9			
Prov:					
<u>Address Geographic</u>					
Latitude:	43.3921			Datum:	0
Longitude:	-79.7402			Land Survey:	
UTM Easting:	0.000000			Topograph:	
UTM Northing:	0.000000			Additional Info:	
UTM Zone:	0				
<u>Primary NAICS Details</u>					
NAICS Code:	327330			Start Date:	2017
Record Year:	2017			End Date:	2021
Key Indus Sector En:		Cement, Lime and Other Non-Metallic Minerals			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Key Indus Sector Fr: NAICS Title En: NAICS Title Fr:				Ciment, chaux et autres produits minéraux non métalliques Concrete pipe, brick and block manufacturing Fabrication de tuyaux, briques et blocs en béton	
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in manufacturing concrete pipes, bricks and blocks from a mixture of cement, water and aggregate.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à fabriquer tuyaux, briques et blocs en béton avec un mélange de ciment, d'eau et d'agrégats.					
NAICS Code: Record Year:	327330 2022			Start Date: End Date:	2022 2026
Key Indus Sector En: Key Indus Sector Fr: NAICS Title En: NAICS Title Fr:				Cement, Lime and Other Non-Metallic Minerals Ciment, chaux et autres produits minéraux non métalliques Concrete pipe, brick and block manufacturing Fabrication de tuyaux, briques et blocs en béton	
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in manufacturing concrete pipes, bricks and blocks from a mixture of cement, water and aggregate.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à fabriquer tuyaux, briques et blocs en béton avec un mélange de ciment, d'eau et d'agrégats.					
NAICS Code: Record Year:	327330 2012			Start Date: End Date:	2012 2016
Key Indus Sector En: Key Indus Sector Fr: NAICS Title En: NAICS Title Fr:				Cement, Lime and Other Non-Metallic Minerals Ciment, chaux et autres produits minéraux non métalliques Concrete pipe, brick and block manufacturing Fabrication de tuyaux, briques et blocs en béton	
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in manufacturing concrete pipes, bricks and blocks from a mixture of cement, water and aggregate.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à fabriquer tuyaux, briques et blocs en béton avec un mélange de ciment, d'eau et d'agrégats.					
NAICS Code: Record Year:	327330 2007			Start Date: End Date:	2007 2011
Key Indus Sector En: Key Indus Sector Fr: NAICS Title En: NAICS Title Fr:				Cement, Lime and Other Non-Metallic Minerals Ciment, chaux et autres produits minéraux non métalliques Concrete Pipe, Brick and Block Manufacturing Fabrication de tuyaux, briques et blocs en béton	
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in manufacturing concrete pipe, brick and block from a mixture of cement, water and aggregate.					

NAICS Description Fr:

Cette classe canadienne comprend les établissements dont l'activité principale consiste à fabriquer tuyaux, briques et blocs en béton avec un mélange de ciment, d'eau et d'agrégats.

NAICS Code:	327330	Start Date:	1993
Record Year:	1997	End Date:	2001
Key Indus Sector En:	Cement, Lime and Other Non-Metallic Minerals		
Key Indus Sector Fr:	Ciment, chaux et autres produits minéraux non métalliques		
NAICS Title En:	Concrete Pipe, Brick and Block Manufacturing		
NAICS Title Fr:	Fabrication de tuyaux, briques et blocs en béton		

NAICS Description En:

This Canadian industry comprises establishments primarily engaged in manufacturing concrete pipe, brick and block from a mixture of cement, water and aggregate.

NAICS Description Fr:

Cette classe canadienne comprend les établissements dont l'activité principale consiste à fabriquer tuyaux, briques et blocs en béton avec un mélange de ciment, d'eau et d'agrégats.

NAICS Code:	327330	Start Date:	2002
Record Year:	2002	End Date:	2006
Key Indus Sector En:	Cement, Lime and Other Non-Metallic Minerals		
Key Indus Sector Fr:	Ciment, chaux et autres produits minéraux non métalliques		
NAICS Title En:	Concrete Pipe, Brick and Block Manufacturing		
NAICS Title Fr:	Fabrication de tuyaux, briques et blocs en béton		

NAICS Description En:

This Canadian industry comprises establishments primarily engaged in manufacturing concrete pipe, brick and block from a mixture of cement, water and aggregate.

NAICS Description Fr:

Cette classe canadienne comprend les établissements dont l'activité principale consiste à fabriquer tuyaux, briques et blocs en béton avec un mélange de ciment, d'eau et d'agrégats.

NPRI Report

Report ID:	147544	No of Employees:	39
Report Year:	2010	Is Compressor:	
Company ID:	129238	Is NPRI Part 4:	
SWR Report ID:	20100000011128	Is Battery:	
Repor Type ID:	3	Corres Lang ID:	0
New Reporter:	FALSE	Submit Date:	2011-06-17 00:00:00.0000000

Company

Company Name:	CON CAST PIPE LTD.
DUNS No:	0
Trade Name En:	
Trade Name Fr:	
Website:	www.concastpipe.com

NPRI Report Comment

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
Description En:		Reason the facility does not meet the criteria for NPRI			
Description Fr:		La raison pour laquelle cette installation ne rencontre pas les critères de déclaration de l'INRP			
Comment:		The facility has revised their estimation technique for this substance to more accurately reflect the releases from the site. Previous estimates were based on overly conservative time based emission factors developed in support of the facility's provinci **Note: data in the [Comment] field for some records is truncated from the source.			
Note:					
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5197638655
First Name:	Bente			Extension:	232
Last Name:	McKenna			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		Human Resources Manager			
Language:		0			
Email:		bmckenna@concastpipe.com			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5197638655
First Name:	Bente			Extension:	232
Last Name:	McKenna			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		Human Resources Manager			
Language:		0			
Email:		bmckenna@concastpipe.com			
<u>NPRI Report Contact</u>					
Contact Type:	NPRI			Phone:	5197638655
First Name:	Bente			Extension:	232
Last Name:	McKenna			Fax:	
Company Name:		Public Contact			
Description En:		Responsable des renseignements au public			
Description Fr:		Human Resources Manager			
Position:		Human Resources Manager			
Language:		0			
Email:		bmckenna@concastpipe.com			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5197638655
First Name:	Bente			Extension:	232
Last Name:	McKenna			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		Human Resources Manager			
Language:		0			
Email:		bmckenna@concastpipe.com			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5196332400
First Name:	Tim			Extension:	
Last Name:	Logan			Fax:	5196332700
Company Name:					
Description En:					

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
Description Fr:					
Position:		Director			
Language:		0			
Email:		t.logan@o2e.ca			
<u>NPRI Report</u>					
Report ID:	118368			No of Employees:	39
Report Year:	2009			Is Compressor:	
Company ID:	130208			Is NPRI Part 4:	
SWR Report ID:	20090000011128			Is Battery:	
Repor Type ID:	1			Corres Lang ID:	0
New Reporter:	FALSE			Submit Date:	2010-05-14 00:00:00.0000000
<u>Company</u>					
Company Name:		CON-CAST PIPE INC.			
DUNS No:		0			
Trade Name En:					
Trade Name Fr:					
Website:		www.concastpipe.com			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5196332400
First Name:	Tim			Extension:	
Last Name:	Logan			Fax:	5196332700
Company Name:					
Description En:					
Description Fr:					
Position:		Director			
Language:		0			
Email:		t.logan@o2e.ca			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5197638655
First Name:	Bente			Extension:	232
Last Name:	McKenna			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		Human Resources Manager			
Language:		0			
Email:		bmckenna@concastpipe.com			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5197638655
First Name:	Bente			Extension:	232
Last Name:	McKenna			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		Human Resources Manager			
Language:		0			
Email:		bmckenna@concastpipe.com			
<u>NPRI Report</u>					
Report ID:	114363			No of Employees:	39

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
Report Year:	2008			Is Compressor:	
Company ID:	130208			Is NPRI Part 4:	
SWR Report ID:	20080000011128			Is Battery:	
Repor Type ID:	1			Corres Lang ID:	0
New Reporter:	FALSE			Submit Date:	2009-05-12 00:00:00.0000000

Company

Company Name: CON-CAST PIPE INC.
DUNS No: 0
Trade Name En:
Trade Name Fr:
Website: www.concastpipe.com

NPRI Report Contact

Contact Type:
First Name: Tim
Last Name: Logan
Company Name:
Description En:
Description Fr:
Position: Director
Language: 0
Email: t.logan@o2e.ca
Phone: 5196332400
Extension:
Fax: 5196332700

NPRI Report Contact

Contact Type:
First Name: Bente
Last Name: McKenna
Company Name:
Description En:
Description Fr:
Position: Human Resources Manager
Language: 0
Email: bmckenna@concastpipe.com
Phone: 5197638655
Extension: 232
Fax:

NPRI Report Contact

Contact Type:
First Name: Bente
Last Name: McKenna
Company Name:
Description En:
Description Fr:
Position: Human Resources Manager
Language: 0
Email: bmckenna@concastpipe.com
Phone: 5197638655
Extension: 232
Fax:

NPRI Report

Report ID: 116746
Report Year: 2007
Company ID: 130208
SWR Report ID: 20070000011128
Repor Type ID: 1
New Reporter: FALSE
No of Employees: 39
Is Compressor:
Is NPRI Part 4:
Is Battery:
Corres Lang ID: 0
Submit Date: 2008-06-02 00:00:00.0000000

Company

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
Company Name:		CON-CAST PIPE INC.			
DUNS No:		0			
Trade Name En:					
Trade Name Fr:					
Website:		www.concastpipe.com			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5197638655
First Name:	John			Extension:	
Last Name:	Okeefe			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:	Health and Safety Coordinator				
Language:	0				
Email:	jokeefe@concastpipe.com				
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5197638655
First Name:	John			Extension:	
Last Name:	Okeefe			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:	Health and Safety Coordinator				
Language:	0				
Email:	jokeefe@concastpipe.com				
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5196332400
First Name:	Tim			Extension:	
Last Name:	Logan			Fax:	5196332700
Company Name:					
Description En:					
Description Fr:					
Position:	Director				
Language:	0				
Email:	t.logan@o2e.ca				
<u>NPRI Report</u>					
Report ID:	153989			No of Employees:	39
Report Year:	2006			Is Compressor:	
Company ID:	130208			Is NPRI Part 4:	
SWR Report ID:	20060000011128			Is Battery:	
Repor Type ID:	1			Corres Lang ID:	0
New Reporter:	FALSE			Submit Date:	2007-05-31 00:00:00.0000000
<u>Company</u>					
Company Name:		CON-CAST PIPE INC.			
DUNS No:		0			
Trade Name En:					
Trade Name Fr:					
Website:		www.concastpipe.com			
<u>NPRI Report Contact</u>					

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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Contact Type:
First Name: John
Last Name: Okeefe
Company Name:
Description En:
Description Fr:
Position: Health and Safety Coordinator
Language: 0
Email: jokeefe@concastpipe.com
Phone: 5197638655
Extension:
Fax:

NPRI Report Contact

Contact Type:
First Name: John
Last Name: Okeefe
Company Name:
Description En:
Description Fr:
Position: Health and Safety Coordinator
Language: 0
Email: jokeefe@concastpipe.com
Phone: 5197638655
Extension:
Fax:

NPRI Report Contact

Contact Type:
First Name: Tim
Last Name: Logan
Company Name:
Description En:
Description Fr:
Position: Director
Language: 0
Email: t.logan@o2e.ca
Phone: 5196332400
Extension:
Fax: 5196332700

NPRI Report

Report ID: 255771
Report Year: 2005
Company ID: 148703
SWR Report ID: 20050000011128
Repor Type ID: 1
New Reporter: FALSE
No of Employees: 39
Is Compressor:
Is NPRI Part 4:
Is Battery:
Corres Lang ID: 0
Submit Date: 2006-06-01 00:00:00.0000000

Company

Company Name: CON CAST PIPE
DUNS No: 0
Trade Name En:
Trade Name Fr:
Website: www.concastpipe.com

NPRI Report Comment

Description En: NPRI report update comment
Description Fr: Commentaire sur la mise à jour du rapport de l'INRP
Comment: Change to Certifying Official
Note:

NPRI Report Contact

Contact Type:
Phone: 5197638655

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
First Name:	John			Extension:	0
Last Name:	Okeefe			Fax:	0
Company Name:					
Description En:					
Description Fr:					
Position:		Health and Safety Coordinator			
Language:		0			
Email:		jokeefe@concastpipe.com			

NPRI Report Contact

Contact Type:				Phone:	5196332400
First Name:	Tim			Extension:	0
Last Name:	Logan			Fax:	5196332700
Company Name:					
Description En:					
Description Fr:					
Position:		Director			
Language:		0			
Email:		t.logan@o2e.ca			

NPRI Report Contact

Contact Type:				Phone:	5197638655
First Name:	John			Extension:	0
Last Name:	Okeefe			Fax:	0
Company Name:					
Description En:					
Description Fr:					
Position:		Health and Safety Coordinator			
Language:		0			
Email:		jokeefe@concastpipe.com			

NPRI Report

Report ID:	161643	No of Employees:	39
Report Year:	2004	Is Compressor:	
Company ID:	148703	Is NPRI Part 4:	
SWR Report ID:	20040000011128	Is Battery:	
Repor Type ID:	1	Corres Lang ID:	0
New Reporter:	TRUE	Submit Date:	2005-07-18 00:00:00.0000000

Company

Company Name:	CON CAST PIPE
DUNS No:	0
Trade Name En:	
Trade Name Fr:	
Website:	www.concastpipe.com

NPRI Report Contact

Contact Type:				Phone:	5197638655
First Name:	Jamie			Extension:	0
Last Name:	Hill			Fax:	0
Company Name:					
Description En:					
Description Fr:					
Position:		Vice President			
Language:		0			
Email:		jhill@concastpipe.com			

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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NPRI Report Contact

Contact Type:				Phone:	5196406843
First Name:	Tim			Extension:	0
Last Name:	Logan			Fax:	5196406844
Company Name:					
Description En:					
Description Fr:					
Position:		Director			
Language:		0			
Email:		t.logan@o2e.ca			

NPRI Report Contact

Contact Type:				Phone:	5197638655
First Name:	John			Extension:	0
Last Name:	Okeefe			Fax:	0
Company Name:					
Description En:					
Description Fr:					
Position:		Health and Safety Coordinator			
Language:		0			
Email:		jokeefe@concastpipe.com			

Alternative Location Info

Facility ID:	245899
Facility Name:	CON CAST OAKVILLE
Address1:	641 BURLOAK DRIVE
City:	OAKVILLE
Postal ZIP:	L6L 6V9
Province EN:	ON
Latitude:	43.3921
Longitude:	-79.7402

Alternative Location Info

Facility ID:	280799
Facility Name:	CON CAST OAKVILLE
Address1:	641 BURLOAK DRIVE
City:	OAKVILLE
Postal ZIP:	L6L6V9
Province EN:	ON
Latitude:	43.3921
Longitude:	-79.7402

Alternative Location Info

Facility ID:	428897
Facility Name:	CON CAST OAKVILLE
Address1:	641 BURLOAK DRIVE
City:	OAKVILLE
Postal ZIP:	L6L 6V9
Province EN:	ON
Latitude:	43.3921
Longitude:	-79.7402

Alternative Location Info

Facility ID:	245899
Facility Name:	CON CAST OAKVILLE

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Address1:		641 BURLOAK DRIVE			
City:		OAKVILLE			
Postal ZIP:		L6L6V9			
Province EN:		ON			
Latitude:		43.3921			
Longitude:		-79.7402			
<u>Alternative Location Info</u>					
Facility ID:		280799			
Facility Name:		CON CAST OAKVILLE			
Address1:		641 BURLOAK DRIVE			
City:		OAKVILLE			
Postal ZIP:		L6L 6V9			
Province EN:		ON			
Latitude:		43.3921			
Longitude:		-79.7402			
<u>Alternative Location Info</u>					
Facility ID:		428897			
Facility Name:		CON CAST OAKVILLE			
Address1:		641 BURLOAK DRIVE			
City:		OAKVILLE			
Postal ZIP:		L6L6V9			
Province EN:		ON			
Latitude:		43.3921			
Longitude:		-79.7402			
<u>Alternative Location Info</u>					
Facility ID:		245899			
Facility Name:		ONTARIO CONCRETE PRODUCTS			
Address1:		641 BURLOAK DRIVE			
City:		OAKVILLE			
Postal ZIP:		L6L6V9			
Province EN:		ON			
Latitude:		43.3921			
Longitude:		-79.7402			
<u>Alternative Location Info</u>					
Facility ID:		344534			
Facility Name:		CON CAST OAKVILLE			
Address1:		641 BURLOAK DRIVE			
City:		OAKVILLE			
Postal ZIP:		L6L 6V9			
Province EN:		ON			
Latitude:		43.3921			
Longitude:		-79.7402			
<u>Alternative Location Info</u>					
Facility ID:		344534			
Facility Name:		ONTARIO CONCRETE PRODUCTS			
Address1:		641 BURLOAK DRIVE			
City:		OAKVILLE			
Postal ZIP:		L6L6V9			
Province EN:		ON			
Latitude:		43.3921			
Longitude:		-79.7402			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Alternative Location Info

Facility ID: 344534
Facility Name: CON CAST OAKVILLE
Address1: 641 BURLOAK DRIVE
City: OAKVILLE
Postal ZIP: L6L6V9
Province EN: ON
Latitude: 43.3921
Longitude: -79.7402

Alternative Location Info

Facility ID: 280799
Facility Name: ONTARIO CONCRETE PRODUCTS
Address1: 641 BURLOAK DRIVE
City: OAKVILLE
Postal ZIP: L6L6V9
Province EN: ON
Latitude: 43.3921
Longitude: -79.7402

Alternative Location Info

Facility ID: 428897
Facility Name: ONTARIO CONCRETE PRODUCTS
Address1: 641 BURLOAK DRIVE
City: OAKVILLE
Postal ZIP: L6L6V9
Province EN: ON
Latitude: 43.3921
Longitude: -79.7402

5	1 of 6	NNE/62.4	97.8 / 0.00	Ontario Concrete Products Inc. 641 Burloak Drive (Temporary address) Oakville Ontario Oakville ON	EBR
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EBR Registry No: IA03E1022
Ministry Ref No: 9861-5PBPSE
Notice Type: Instrument Decision
Notice Stage:
Notice Date: January 15, 2004
Proposal Date: July 15, 2003
Year: 2003
Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)
Off Instrument Name:
Posted By:
Company Name: Ontario Concrete Products Inc.
Site Address:
Location Other:
Proponent Name:
Proponent Address: 299 Brock Road South, Guelph Ontario, N1H 6H9
Comment Period:
URL:
Summary:

Site Location Details:

641 Burloak Drive (Temporary address) Oakville Ontario Oakville

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
5	2 of 6	NNE/62.4	97.8 / 0.00	Ontario Concrete Products Inc. 641 Burloak Drive Oakville ON L6L 6V9	GEN

Generator Info

Generator No:	ON5724473	Choice of Contact:	
Approval Years:	02,03,04,05,06	Contaminated Fac:	
Status:		MHSW Facility:	
PO Box No:		SIC Code:	327332
Country:			
Co Admin:			
Phone No Admin:			
SIC Description:			

Waste Detail(s)

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

Waste Detail(s)

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Detail(s)

Waste Class: 146
Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Detail(s)

Waste Class: 221
Waste Class Name: LIGHT FUELS

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

5	3 of 6	NNE/62.4	97.8 / 0.00	Con-Cast Pipe Inc. 641 Burloak Drive Oakville ON L6L 6V9	GEN
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Generator Info

Generator No:	ON5724473	Choice of Contact:	
Approval Years:	07,08	Contaminated Fac:	
Status:		MHSW Facility:	
PO Box No:		SIC Code:	
Country:			
Co Admin:			
Phone No Admin:			
SIC Description:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		146			
Waste Class Name:		OTHER SPECIFIED INORGANICS			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			

<u>5</u>	4 of 6	NNE/62.4	97.8 / 0.00	Ontario Concrete Products Inc. 641 Burloak Drive (Temporary address) Oakville ON	CA
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Certificate #: 1068-5UGPRX
Application Year: 2004
Issue Date: 1/13/2004
Approval Type: Air
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

<u>5</u>	5 of 6	NNE/62.4	97.8 / 0.00	Con-Cast Pipe Inc. 641 Burloak Drive Oakville ON	GEN
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Generator Info

Generator No: ON5724473 Approval Years: 2009 Status: PO Box No: Country: Co Admin: Phone No Admin: SIC Description:	Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code: 327332
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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		146			
Waste Class Name:		OTHER SPECIFIED INORGANICS			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			

<u>5</u>	6 of 6	NNE/62.4	97.8 / 0.00	Ontario Concrete Products Inc. 641 Burloak Drive (Temporary address) Oakville ON N1H 6H9	ECA
Approval No:	1068-5UGPRX			MOE District:	Halton-Peel
Approval Date:	2004-01-13			City:	
Status:	Approved			Longitude:	-79.74567
Record Type:	ECA			Latitude:	43.38742
Link Source:	IDS			Geometry X:	
SWP Area Name:	Halton			Geometry Y:	
Approval Type:	ECA-AIR				
Project Type:	AIR				
Business Name:	Ontario Concrete Products Inc.				
Address:	641 Burloak Drive (Temporary address)				
Full Address:					
Full PDF Link:	https://www.accessenvironment.ene.gov.on.ca/instruments/9861-5PBPSE-14.pdf				
PDF Site Location:					

<u>6</u>	1 of 1	NNW/65.9	98.7 / 0.86	ON	AST
OGF ID:	1200715017				
Sub Type:	Petroleum Tank				
Sub Type No:	1332				
Location Accuracy:	Within 10 metres				
Sensitivity Class:	Non-Sensitive				
Sensitivity Date:	20070106				
Sensitivity Rationale:	No Restriction Needed				
Verification Flag:	Verified				
Verification Date:	19980522				
Business Effective Dt Flag:	Estimated				
Business Effective Dt:	19980522				
Sys Calcu Area:	1235.305				
Sys Calcu Length:	0.0				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
User Calc Metric:		0.0			
Effective Date/Time:		19980522			

7	1 of 1	SSE/74.0	97.8 / 0.00	BURLOAK / REBECCA Oakville ON	WWIS
Well ID:	7324572			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Monitoring and Test Hole			Data Entry Status:	
Use 2nd:				Data Src:	
Final Well Status:	Monitoring and Test Hole			Date Received:	12/21/2018
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	Z301356			Contractor:	7644
Tag:	A260279			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	HALTON
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	OAKVILLE TOWN				
Site Info:					

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/732\7324572.pdf

Additional Detail(s) (Map)

Well Completed Date: 11/21/2018
Year Completed: 2018
Depth (m):
Latitude: 43.3852025481361
Longitude: -79.7426311457854
X: -79.74263099685625
Y: 43.38520254541921
Path: 732\7324572.pdf

Bore Hole Information

Bore Hole ID:	1007325439	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	601844.00
Code OB Desc:		North83:	4804360.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	11/21/2018	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

**Annular Space/Abandonment
Sealing Record**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug ID:		1007724973			
Layer:		1			
Plug From:		0.0			
Plug To:		22.0			
Plug Depth UOM:		ft			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1007724974			
Layer:		2			
Plug From:		22.0			
Plug To:		33.0			
Plug Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1007725218			
Method Construction Code:		6			
Method Construction:		Boring			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1007724586			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1007725308			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		23.0			
Casing Diameter:		2.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Screen</u>					
Screen ID:		1007725391			
Layer:		1			
Slot:		10			
Screen Top Depth:		23.0			
Screen End Depth:		33.0			
Screen Material:		5			
Screen Depth UOM:		ft			
Screen Diameter UOM:		inch			
Screen Diameter:		2.375			
<u>Hole Diameter</u>					
Hole ID:		1007725132			
Diameter:		6.0			
Depth From:		0.0			
Depth To:		33.0			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Hole Depth UOM:		ft			
Hole Diameter UOM:		inch			

[8](#) 1 of 1 E/82.7 97.8 / 0.00 BOVLOAK/ GREAT LAKES BLVD Oakville ON [WWIS](#)

Well ID:	7172603	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring	Data Entry Status:	
Use 2nd:		Data Src:	
Final Well Status:	Abandoned-Other	Date Received:	11/29/2011
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z121318	Contractor:	6032
Tag:		Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	HALTON
Elevatn Reliability:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	OAKVILLE TOWN		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/717\7172603.pdf

Additional Detail(s) (Map)

Well Completed Date: 08/02/2011
Year Completed: 2011
Depth (m):
Latitude: 43.3860054246991
Longitude: -79.7419478606139
X: -79.74194771234662
Y: 43.38600542241058
Path: 717\7172603.pdf

Bore Hole Information

Bore Hole ID:	1003614286	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	601898.00
Code OB Desc:		North83:	4804450.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	3
Date Completed:	08/02/2011	UTMRC Desc:	margin of error : 10 - 30 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Annular Space/Abandonment Sealing Record

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug ID:		1004112679			
Layer:		1			
Plug From:		0.0			
Plug To:		20.0			
Plug Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1004112678			
Method Construction Code:					
Method Construction:					
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1004112671			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1004112675			
Layer:					
Material:					
Open Hole or Material:					
Depth From:					
Depth To:					
Casing Diameter:					
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Screen</u>					
Screen ID:		1004112676			
Layer:					
Slot:					
Screen Top Depth:					
Screen End Depth:					
Screen Material:					
Screen Depth UOM:		ft			
Screen Diameter UOM:		inch			
Screen Diameter:					
<u>Water Details</u>					
Water ID:		1004112674			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		ft			
<u>Hole Diameter</u>					
Hole ID:		1004112673			
Diameter:					
Depth From:					
Depth To:					
Hole Depth UOM:		ft			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Hole Diameter UOM: inch

9	1 of 1	WNW/101.3	98.8 / 1.00	BURLOAK / REBECCA Oakville ON	WWIS
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Well ID:	7324573	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring and Test Hole	Data Entry Status:	
Use 2nd:		Data Src:	
Final Well Status:	Monitoring and Test Hole	Date Received:	12/21/2018
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z301332	Contractor:	7644
Tag:	A260198	Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	HALTON
Elevatn Reliability:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	OAKVILLE TOWN		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/732\7324573.pdf

Additional Detail(s) (Map)

Well Completed Date: 11/20/2018
Year Completed: 2018
Depth (m):
Latitude: 43.3862446825486
Longitude: -79.7440540991833
X: -79.7440539501812
Y: 43.38624468075192
Path: 732\7324573.pdf

Bore Hole Information

Bore Hole ID:	1007325442	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	601727.00
Code OB Desc:		North83:	4804474.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	11/20/2018	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Annular Space/Abandonment Sealing Record

Plug ID: 1007724975

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Layer:		1			
Plug From:		0.0			
Plug To:		22.0			
Plug Depth UOM:		ft			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1007724976			
Layer:		2			
Plug From:		22.0			
Plug To:		33.0			
Plug Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1007725219			
Method Construction Code:		6			
Method Construction:		Boring			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1007724587			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1007725309			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		23.0			
Casing Diameter:		2.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Screen</u>					
Screen ID:		1007725392			
Layer:		1			
Slot:		10			
Screen Top Depth:		23.0			
Screen End Depth:		33.0			
Screen Material:		5			
Screen Depth UOM:		ft			
Screen Diameter UOM:		inch			
Screen Diameter:		2.375			
<u>Hole Diameter</u>					
Hole ID:		1007725133			
Diameter:		6.0			
Depth From:		0.0			
Depth To:		33.0			
Hole Depth UOM:		ft			
Hole Diameter UOM:		inch			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
10	1 of 1	ENE/122.3	97.8 / 0.00	- GREAT LAKES BLVD. lot 35 con 3 OAKVILLE ON	WWIS
Well ID:	7406697			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Monitoring			Data Entry Status:	
Use 2nd:				Data Src:	
Final Well Status:	Observation Wells			Date Received:	12/24/2021
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	ASTCTRW9			Contractor:	6607
Tag:	A327724			Form Version:	9
Constructn Method:				Owner:	
Elevation (m):				County:	HALTON
Elevatn Reliability:				Lot:	035
Depth to Bedrock:				Concession:	03
Well Depth:				Concession Name:	DS S
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	OAKVILLE TOWN				
Site Info:					
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/740\7406697.pdf				
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:	11/18/2021				
Year Completed:	2021				
Depth (m):	6				
Latitude:	43.3865530714389				
Longitude:	-79.7418007251918				
X:	-79.74180057548836				
Y:	43.386553068281856				
Path:	740\7406697.pdf				
<u>Bore Hole Information</u>					
Bore Hole ID:	1008898578			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	17
Code OB:				East83:	601909.00
Code OB Desc:				North83:	4804511.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:	11/18/2021			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Location Method Desc:	on Water Well Record				
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1008898728				
Layer:	1				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Color:		7			
General Color:		RED			
Material 1:		05			
Material 1 Desc:		CLAY			
Material 2:		06			
Material 2 Desc:		SILT			
Material 3:		66			
Material 3 Desc:		DENSE			
Formation Top Depth:		0.0			
Formation End Depth:		2.200000047683716			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1008898729			
Layer:		2			
Color:		7			
General Color:		RED			
Material 1:		17			
Material 1 Desc:		SHALE			
Material 2:		26			
Material 2 Desc:		ROCK			
Material 3:		73			
Material 3 Desc:		HARD			
Formation Top Depth:		2.200000047683716			
Formation End Depth:		6.0			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1008898830			
Layer:		1			
Plug From:					
Plug To:					
Plug Depth UOM:		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1008898854			
Layer:		1			
Plug From:		0.0			
Plug To:		0.10000000149011612			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1008898855			
Layer:		2			
Plug From:		0.10000000149011612			
Plug To:		2.200000047683716			
Plug Depth UOM:		m			
<u>Method of Construction & Well</u>					
<u>Use</u>					
Method Construction ID:		1008898670			
Method Construction Code:		6			
Method Construction:		Boring			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Other Method Construction:

Pipe Information

Pipe ID: 1008898634
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1008898770
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0.0
Depth To: 3.0
Casing Diameter: 5.099999904632568
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1008898790
Layer: 1
Slot: 10
Screen Top Depth: 3.0
Screen End Depth: 6.0
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 6.400000095367432

Results of Well Yield Testing

Pumping Test Method Desc:
Pump Test ID: 1008898635
Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate:
Flowing Rate:
Recommended Pump Rate:
Levels UOM: m
Rate UOM: LPM
Water State After Test Code:
Water State After Test:
Pumping Test Method:
Pumping Duration HR:
Pumping Duration MIN:
Flowing:

Hole Diameter

Hole ID: 1008898810
Diameter: 2.0999999046325684
Depth From: 0.0
Depth To: 6.0
Hole Depth UOM: m
Hole Diameter UOM: cm

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
11	1 of 1	NNE/130.3	97.8 / 0.00	ON	AST
OGF ID:		1200715014			
Sub Type:		Petroleum Tank			
Sub Type No:		1332			
Location Accuracy:		Within 10 metres			
Sensitivity Class:		Non-Sensitive			
Sensitivity Date:		20070106			
Sensitivity Rationale:		No Restriction Needed			
Verification Flag:		Verified			
Verification Date:		19980522			
Business Effective Dt Flag:		Estimated			
Business Effective Dt:		19980522			
Sys Calcu Area:		1235.305			
Sys Calcu Length:		0.0			
User Calc Metric:		0.0			
Effective Date/Time:		19980522			
12	1 of 1	NW/149.0	99.6 / 1.78	ON	AST
OGF ID:		1200715015			
Sub Type:		Petroleum Tank			
Sub Type No:		1332			
Location Accuracy:		Within 10 metres			
Sensitivity Class:		Non-Sensitive			
Sensitivity Date:		20070106			
Sensitivity Rationale:		No Restriction Needed			
Verification Flag:		Verified			
Verification Date:		19980522			
Business Effective Dt Flag:		Estimated			
Business Effective Dt:		19980522			
Sys Calcu Area:		1235.305			
Sys Calcu Length:		0.0			
User Calc Metric:		0.0			
Effective Date/Time:		19980522			
13	1 of 1	N/186.4	98.8 / 1.00	ON	AST
OGF ID:		1200715013			
Sub Type:		Petroleum Tank			
Sub Type No:		1332			
Location Accuracy:		Within 10 metres			
Sensitivity Class:		Non-Sensitive			
Sensitivity Date:		20070106			
Sensitivity Rationale:		No Restriction Needed			
Verification Flag:		Verified			
Verification Date:		19980522			
Business Effective Dt Flag:		Estimated			
Business Effective Dt:		19980522			
Sys Calcu Area:		1235.305			
Sys Calcu Length:		0.0			
User Calc Metric:		0.0			
Effective Date/Time:		19980522			
14	1 of 5	N/191.9	98.8 / 1.00	CRH Canada Group Inc. 585 Michigan Drive Unit 1 Oakville Regional	EBR

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Municipality of Halton L6L 0G1 TOWN OF OAKVILLE ON

EBR Registry No: 013-0528
Ministry Ref No: 6678-AL6PCN
Notice Type: Instrument Proposal
Notice Stage:
Notice Date: February 15, 2018
Proposal Date: February 15, 2018
Year: 2018
Instrument Type: (EPA Part II.1-air) - Environmental Compliance Approval (project type: air)
Off Instrument Name:
Posted By:
Company Name: CRH Canada Group Inc.
Site Address:
Location Other:
Proponent Name:
Proponent Address: 585 Michigan Drive , 1, Oakville Ontario, Canada L6L 0G1
Comment Period:
URL:
Summary:

Decision Posted:
Exception Posted:
Section:
Act 1:
Act 2:
Site Location Map:

Site Location Details:

585 Michigan Drive Unit 1 Oakville Regional Municipality of Halton L6L 0G1 TOWN OF OAKVILLE

14	2 of 5	N/191.9	98.8 / 1.00	585 & 603 Michigan Drive Oakville ON	EHS
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Order No: 20170706032
Status: C
Report Type: Standard Report
Report Date: 07-JUL-17
Date Received: 06-JUL-17
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: Fire Insur. Maps and/or Site Plans
Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -79.743039
Y: 43.387556

14	3 of 5	N/191.9	98.8 / 1.00	Javelin Technologies 4-585 MICHIGAN DRIVE OAKVILLE ON L6L 0G1	GEN
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Generator Info

Generator No: ON3988874
Approval Years: As of Jul 2020
Status: Registered
PO Box No:
Country: Canada
Co Admin:
Phone No Admin:
SIC Description:
Choice of Contact:
Contaminated Fac:
MHSW Facility:
SIC Code:

Waste Detail(s)

Waste Class: 253 L
Waste Class Name: Emulsified oils

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Waste Detail(s)

Waste Class: 265 L
Waste Class Name: Graphic arts wastes

14	4 of 5	N/191.9	98.8 / 1.00	Javelin Technologies 4-585 MICHIGAN DRIVE OAKVILLE ON L6L 0G1	GEN
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Generator Info

Generator No:	ON3988874	Choice of Contact:
Approval Years:	As of Nov 2021	Contaminated Fac:
Status:	Registered	MHSW Facility:
PO Box No:		SIC Code:
Country:	Canada	
Co Admin:		
Phone No Admin:		
SIC Description:		

Waste Detail(s)

Waste Class: 265 L
Waste Class Name: Graphic arts wastes

14	5 of 5	N/191.9	98.8 / 1.00	Javelin Technologies 4-585 MICHIGAN DRIVE OAKVILLE ON	GEN
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Generator Info

Generator No:	ON3988874	Choice of Contact:
Approval Years:	As of Oct 2022	Contaminated Fac:
Status:	Registered	MHSW Facility:
PO Box No:		SIC Code:
Country:	Canada	
Co Admin:		
Phone No Admin:		
SIC Description:		

Waste Detail(s)

Waste Class: 265 L
Waste Class Name: GRAPHIC ART WASTES

Generator Info as of July 2024

Generator No: ON3988874
Generator Company Name: Javelin Technologies
Street: 4-585 MICHIGAN DRIVE
City: OAKVILLE
Province State: Ontario
Country: Canada
Postal Code: L6L0G1
Waste Class: 265 L

Waste Class Decoded:

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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265 - GRAPHIC ART WASTES

2020 Generator Info

Gen No:	ON3988874	Choice of Contact:	CO_OFFICIAL
ID:	15428	Phone No Official:	905-815-1906 Ext.235
Contaminated Fac:	N	Phone No Admin:	9058151906 Ext.318
MHSW Facility:	N	County Ont:	HALTON (R. M.)
NAICS Code1:	238990	County Out:	
NAICS Code2:		District:	305
NAICS Code3:			
Gen Name:	Javelin Technologies		
Gen Div:			
Gen Op Name:	Javelin Technoogies		
Gen Op Div:			
Site Adrs1:	4-585 MICHIGAN DRIVE		
Site Bldg:			
Site Pobox:			
Province In:	ONTARIO		
Site Adrs2:			
Site City:	OAKVILLE		
Province Out:			
Site Postal Code:	L6L 0G1		
Site Country:	Canada		
Co Official:	ROBERT GREER		
Co Admin:	Conner Janeteas		

2020 Generator Manifest

ID:	35167	Sum Received Qty:	1200.0
Generator No:	ON3988874	Waste Class Name:	EMULSIFIED OILS
Receiver Type:	035	Count Manifests:	6
Waste Char:	L	District:	201
Waste Code:	253		

2021 Generator Info

Gen No:	ON3988874	Choice of Contact:	CO_OFFICIAL
ID:	15397	Phone No Official:	905-815-1906 Ext.235
Contaminated Fac:	N	Phone No Admin:	9058151906 Ext.318
MHSW Facility:	N	County Ont:	HALTON (R. M.)
NAICS Code1:	238990	County Out:	
NAICS Code2:		District:	305
NAICS Code3:			
Gen Name:	Javelin Technologies		
Gen Div:			
Gen Op Name:	Javelin Technoogies		
Gen Op Div:			
Site Adrs1:	4-585 MICHIGAN DRIVE		
Site Bldg:			
Site Pobox:			
Province In:	ONTARIO		
Site Adrs2:			
Site City:	OAKVILLE		
Province Out:			
Site Postal Code:	L6L 0G1		
Site Country:	Canada		
Co Official:	ROBERT GREER		
Co Admin:	Conner Janeteas		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>2021 Generator Manifest</u>					
ID:	35983			Sum Received Qty:	220.0
Generator No:	ON3988874			Waste Class Name:	GRAPHIC ART WASTES
Receiver Type:	035			Count Manifests:	2
Waste Char:	L			District:	201
Waste Code:	265				
<u>2021 Generator Manifest</u>					
ID:	35982			Sum Received Qty:	400.0
Generator No:	ON3988874			Waste Class Name:	EMULSIFIED OILS
Receiver Type:	035			Count Manifests:	2
Waste Char:	L			District:	201
Waste Code:	253				
<u>15</u>	1 of 1	WNW/205.7	99.8 / 2.00	605 Burloak Drive Oakville ON L6L 0C4	EHS
Order No:	24061200669			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Standard Report			Client Prov/State:	ON
Report Date:	17-JUN-24			Search Radius (km):	.25
Date Received:	12-JUN-24			X:	-79.74495
Previous Site Name:				Y:	43.3869612
Lot/Building Size:					
Additional Info Ordered:	City Directory				
<u>16</u>	1 of 1	NE/211.3	97.8 / 0.00	ON	AST
OGF ID:	1200715012				
Sub Type:	Petroleum Tank				
Sub Type No:	1332				
Location Accuracy:	Within 10 metres				
Sensitivity Class:	Non-Sensitive				
Sensitivity Date:	20070106				
Sensitivity Rationale:	No Restriction Needed				
Verification Flag:	Verified				
Verification Date:	19980522				
Business Effective Dt Flag:	Estimated				
Business Effective Dt:	19980522				
Sys Calcu Area:	1235.305				
Sys Calcu Length:	0.0				
User Calc Metric:	0.0				
Effective Date/Time:	19980522				
<u>17</u>	1 of 1	NE/230.3	97.8 / 0.00	567 Michigan Drive Oakville ON L6L 0C4	EHS
Order No:	20320300007			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Standard Report			Client Prov/State:	ON
Report Date:	08-DEC-20			Search Radius (km):	.25
Date Received:	03-DEC-20			X:	-79.7421782
Previous Site Name:				Y:	43.3881308
Lot/Building Size:					
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
18	1 of 1	SE/230.5	95.2 / -2.61	BURLOAK / REBECCA Oakville ON	WWIS

Well ID:	7324571	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring and Test Hole	Data Entry Status:	
Use 2nd:		Data Src:	
Final Well Status:	Monitoring and Test Hole	Date Received:	12/21/2018
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z301355	Contractor:	7644
Tag:	A260199	Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	HALTON
Elevatn Reliabilty:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	OAKVILLE TOWN		
Site Info:			
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/732\7324571.pdf		

Additional Detail(s) (Map)

Well Completed Date:	11/23/2018
Year Completed:	2018
Depth (m):	
Latitude:	43.3842050003313
Longitude:	-79.7411702809729
X:	-79.7411701319395
Y:	43.384204997747524
Path:	732\7324571.pdf

Bore Hole Information

Bore Hole ID:	1007325436	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	601964.00
Code OB Desc:		North83:	4804251.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	11/23/2018	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Annular Space/Abandonment Sealing Record

Plug ID:	1007724972
Layer:	3
Plug From:	23.0
Plug To:	34.0

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug Depth UOM:		ft			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:	1007724971				
Layer:	2				
Plug From:	1.0				
Plug To:	23.0				
Plug Depth UOM:	ft				
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:	1007724970				
Layer:	1				
Plug From:	0.0				
Plug To:	1.0				
Plug Depth UOM:	ft				
<u>Method of Construction & Well Use</u>					
Method Construction ID:	1007725217				
Method Construction Code:	6				
Method Construction:	Boring				
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:	1007724585				
Casing No:	0				
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:	1007725307				
Layer:	1				
Material:	5				
Open Hole or Material:	PLASTIC				
Depth From:	0.0				
Depth To:	24.0				
Casing Diameter:	2.0				
Casing Diameter UOM:	inch				
Casing Depth UOM:	ft				
<u>Construction Record - Screen</u>					
Screen ID:	1007725390				
Layer:	1				
Slot:	10				
Screen Top Depth:	24.0				
Screen End Depth:	34.0				
Screen Material:	5				
Screen Depth UOM:	ft				
Screen Diameter UOM:	inch				
Screen Diameter:	2.375				
<u>Hole Diameter</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Hole ID:		1007725131			
Diameter:		6.0			
Depth From:		0.0			
Depth To:		34.0			
Hole Depth UOM:		ft			
Hole Diameter UOM:		inch			

[19](#) 1 of 1 **NNE/247.8** **98.8 / 1.00** **ON** **AST**

OGF ID: 1200715007
Sub Type: Petroleum Tank
Sub Type No: 1332
Location Accuracy: Within 10 metres
Sensitivity Class: Non-Sensitive
Sensitivity Date: 20070106
Sensitivity Rationale: No Restriction Needed
Verification Flag: Verified
Verification Date: 19980522
Business Effective Dt Flag: Estimated
Business Effective Dt: 19980522
Sys Calcu Area: 1235.305
Sys Calcu Length: 0.0
User Calc Metric: 0.0
Effective Date/Time: 19980522

[20](#) 1 of 1 **NW/249.3** **99.8 / 2.00** **INNOMAR STRATEGIES INC.
3470 SUPERIOR CRT
OAKVILLE ON L6L 0C4** **EASR**

Approval No: R-002-2419652133	MOE District:	
Status: REGISTERED	Municipality:	OAKVILLE
Date: 2014-05-27	Latitude:	43.39222222
Record Type: EASR	Longitude:	79.74027778
Link Source: MOFA	Geometry X:	
Project Type: Standby Power System	Geometry Y:	
Full Address:		
Approval Type: EASR-Standby Power System		
SWP Area Name:		
PDF NAICS Code:		
PDF URL:		
PDF Site Location:		

Unplottable Summary

Total: **16** Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
EHS		Burloak Dr	Burlington ON	
GEN	Enbridge Pipelines Inc	Lot 35 Conc. 1 SDS Burloak Drive	Oakville ON	L6M 4J7
GEN	Enbridge Pipelines Inc	Lot 35 Conc. 1 SDS Burloak Drive	Oakville ON	L6M 4J7
GEN	Enbridge Pipelines Inc	Lot 35 Conc. 1 SDS Burloak Drive	Oakville ON	
GEN	Enbridge Pipelines Inc	Lot 35 Conc. 1 SDS Burloak Drive	Oakville ON	L6M 4J7
GEN	Enbridge Pipelines Inc	Lot 35 Conc. 1 SDS Burloak Drive	Oakville ON	
GEN	Enbridge Pipelines Inc	Lot 35 Conc. 1 SDS Burloak Drive	Oakville ON	L6M 4J7
GEN	Enbridge Pipelines Inc	Lot 35 Conc. 1 SDS Burloak Drive	Oakville ON	
GEN	SHELL CANADA LTD.	PT. LOT 35, CONC.3, TOWN OF OAKVILLE C/OP.O.BOX 100,STN.M,CLGY,ALTA L6J5C7	OAKVILLE ON	
GEN	Enbridge Pipelines Inc	Lot 35 Conc. 1 SDS Burloak Drive	Oakville ON	
GEN	Enbridge Pipelines Inc	Lot 35 Conc. 1 SDS Burloak Drive	Oakville ON	L6M 4J7
GEN	SHELL CANADA LIMITED	PT. LOT 35, CONC.3 SDS DRAWING 467-79-3	TOWN OF OAKVILLE ON	
GEN	SHELL CANADA LTD. 34-281	PT. LOT 35, CONC.3, TOWN OF OAKVILLE C/OP.O.BOX 100,STN.M,CLGY,ALTA L6J5C7	OAKVILLE ON	
LIMO	Oakville Refinery (see also A210406)	Lot 35, Concession 3	Oakville ON	
REC	SHELL CANADA LTD	OAKVILLE REFINERY PT LOT 35, CONC 3	OAKVILLE ON	L6J 5A5
WWIS		GREAT LAKES RD	OAKVILLE ON	

Unplottable Report

Site: *Burloak Dr Burlington ON* **Database:** *EHS*

Order No: 20020919011 **Nearest Intersection:** north of Prince William Dr
Status: C **Municipality:**
Report Type: Custom Report **Client Prov/State:** ON
Report Date: 9/27/02 **Search Radius (km):** 0.45
Date Received: 9/19/02 **X:** -79.750026
Previous Site Name: **Y:** 43.388864
Lot/Building Size:
Additional Info Ordered:

Site: *Enbridge Pipelines Inc* **Database:** *GEN*
Lot 35 Conc. 1 SDS Burloak Drive Oakville ON L6M 4J7

Generator Info

Generator No: ON4049679 **Choice of Contact:** CO_OFFICIAL
Approval Years: 2015 **Contaminated Fac:** Yes
Status: **MHSW Facility:** No
PO Box No: **SIC Code:** 486110
Country: Canada
Co Admin:
Phone No Admin:
SIC Description: PIPELINE TRANSPORTATION OF CRUDE OIL

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Detail(s)

Waste Class: 146
Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Detail(s)

Waste Class: 254
Waste Class Name: TRANSFER STATION OILS WASTES

Site: *Enbridge Pipelines Inc* **Database:** *GEN*
Lot 35 Conc. 1 SDS Burloak Drive Oakville ON L6M 4J7

Generator Info

Generator No: ON4049679 **Choice of Contact:** CO_OFFICIAL
Approval Years: 2016 **Contaminated Fac:** Yes
Status: **MHSW Facility:** No
PO Box No: **SIC Code:** 486110
Country: Canada
Co Admin:

Phone No Admin:
SIC Description: PIPELINE TRANSPORTATION OF CRUDE OIL

Waste Detail(s)

Waste Class: 254
Waste Class Name: TRANSFER STATION OILS WASTES

Waste Detail(s)

Waste Class: 146
Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Site: Enbridge Pipelines Inc
Lot 35 Conc. 1 SDS Burloak Drive Oakville ON

Database:
GEN

Generator Info

Generator No: ON4049679
Approval Years: 2013
Status:
PO Box No:
Country:
Co Admin:
Phone No Admin:
SIC Description: PIPELINE TRANSPORTATION OF CRUDE OIL

Choice of Contact:
Contaminated Fac:
MHSW Facility:
SIC Code: 486110

Waste Detail(s)

Waste Class: 146
Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Detail(s)

Waste Class: 254
Waste Class Name: TRANSFER STATION OILS WASTES

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Site: Enbridge Pipelines Inc
Lot 35 Conc. 1 SDS Burloak Drive Oakville ON L6M 4J7

Database:
GEN

Generator Info

Generator No: ON4049679
Approval Years: 2012
Status:
PO Box No:
Country:
Co Admin:
Phone No Admin:
SIC Description: Pipeline Transportation of Crude Oil

Choice of Contact:
Contaminated Fac:
MHSW Facility:
SIC Code: 486110

Waste Detail(s)

Waste Class: 146
Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Detail(s)

Waste Class: 254
Waste Class Name: TRANSFER STATION OILS WASTES

Site: *Enbridge Pipelines Inc*
Lot 35 Conc. 1 SDS Burloak Drive Oakville ON

Database:
GEN

Generator Info

Generator No: ON4049679
Approval Years: 2009
Status:
PO Box No:
Country:
Co Admin:
Phone No Admin:
SIC Description: Pipeline Transportation of Crude Oil

Choice of Contact:
Contaminated Fac:
MHSW Facility:
SIC Code: 486110

Waste Detail(s)

Waste Class: 146
Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Detail(s)

Waste Class: 254
Waste Class Name: TRANSFER STATION OILS WASTES

Site: *Enbridge Pipelines Inc*
Lot 35 Conc. 1 SDS Burloak Drive Oakville ON L6M 4J7

Database:
GEN

Generator Info

Generator No: ON4049679
Approval Years: 2014
Status:
PO Box No:
Country: Canada
Co Admin:
Phone No Admin:
SIC Description: PIPELINE TRANSPORTATION OF CRUDE OIL

Choice of Contact: CO_OFFICIAL
Contaminated Fac: Yes
MHSW Facility: No
SIC Code: 486110

Waste Detail(s)

Waste Class: 254
Waste Class Name: TRANSFER STATION OILS WASTES

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Detail(s)

Waste Class: 146
Waste Class Name: OTHER SPECIFIED INORGANICS

Site: *Enbridge Pipelines Inc*
Lot 35 Conc. 1 SDS Burloak Drive Oakville ON

Database:
GEN

Generator Info

Generator No: ON4049679
Approval Years: 2010
Status:
PO Box No:
Country:
Co Admin:
Phone No Admin:
SIC Description: Pipeline Transportation of Crude Oil

Choice of Contact:
Contaminated Fac:
MHSW Facility:
SIC Code: 486110

Waste Detail(s)

Waste Class: 146
Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Detail(s)

Waste Class: 254
Waste Class Name: TRANSFER STATION OILS WASTES

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Site: *SHELL CANADA LTD.*
PT. LOT 35, CONC.3, TOWN OF OAKVILLE C/OP.O.BOX 100,STN.M,CLGY,ALTA L6J5C7 OAKVILLE ON

Database:
GEN

Generator Info

Generator No: ON0005132
Approval Years: 86,87,88,89,90
Status:
PO Box No:
Country:
Co Admin:
Phone No Admin:
SIC Description: REFINED PETRO. PROD.

Choice of Contact:
Contaminated Fac:
MHSW Facility:
SIC Code: 3611

Waste Detail(s)

Waste Class: 242
Waste Class Name: HALOGENATED PESTICIDES

Site: Enbridge Pipelines Inc
Lot 35 Conc. 1 SDS Burloak Drive Oakville ON

Database:
GEN

Generator Info

Generator No:	ON4049679	Choice of Contact:	
Approval Years:	2011	Contaminated Fac:	
Status:		MHSW Facility:	
PO Box No:		SIC Code:	486110
Country:			
Co Admin:			
Phone No Admin:			
SIC Description:	Pipeline Transportation of Crude Oil		

Waste Detail(s)

Waste Class: 254
Waste Class Name: TRANSFER STATION OILS WASTES

Waste Detail(s)

Waste Class: 146
Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Site: Enbridge Pipelines Inc
Lot 35 Conc. 1 SDS Burloak Drive Oakville ON L6M 4J7

Database:
GEN

Generator Info

Generator No:	ON4049679	Choice of Contact:	
Approval Years:	02,03,04,05,06,07,08	Contaminated Fac:	
Status:		MHSW Facility:	
PO Box No:		SIC Code:	
Country:			
Co Admin:			
Phone No Admin:			
SIC Description:			

Waste Detail(s)

Waste Class: 146
Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Detail(s)

Waste Class: 254
Waste Class Name: TRANSFER STATION OILS WASTES

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Site: SHELL CANADA LIMITED
PT. LOT 35, CONC.3 SDS DRAWING 467-79-3 TOWN OF OAKVILLE ON

Database:
GEN

Generator Info

Generator No:	ON0005132	Choice of Contact:	
Approval Years:	98	Contaminated Fac:	
Status:		MHSW Facility:	
PO Box No:		SIC Code:	3611
Country:			
Co Admin:			
Phone No Admin:			
SIC Description:	REFINED PETRO. PROD.		

Waste Detail(s)

Waste Class:	242
Waste Class Name:	HALOGENATED PESTICIDES

Site: SHELL CANADA LTD. 34-281
PT. LOT 35, CONC.3, TOWN OF OAKVILLE C/OP.O.BOX 100,STN.M,CLGY,ALTA L6J5C7 OAKVILLE ON

Database:
GEN

Generator Info

Generator No:	ON0005132	Choice of Contact:	
Approval Years:	92,93,94,95,96,97	Contaminated Fac:	
Status:		MHSW Facility:	
PO Box No:		SIC Code:	3611
Country:			
Co Admin:			
Phone No Admin:			
SIC Description:	REFINED PETRO. PROD.		

Waste Detail(s)

Waste Class:	242
Waste Class Name:	HALOGENATED PESTICIDES

Site: Oakville Refinery (see also A210406)
Lot 35, Concession 3 Oakville ON

Database:
LIMO

ECA/Instrument No:	A210407	Natural Attenuation:	
Operation Status:	Closed	Liners:	
C of A Issue Date:		Cover Material:	
C of A Issued to:		Leachate Off-Site:	
Lndfl Gas Mgmt (P):		Leachate On Site:	
Lndfl Gas Mgmt (F):		Req Coll Lndfl Gas:	
Lndfl Gas Mgmt (E):		Lndfl Gas Coll:	
Lndfl Gas Mgmt Sys:		Total Waste Rec:	
Landfill Gas Mntr:		TWR Methodology:	
Leachate Coll Sys:		TWR Unit:	
ERC Est Vol (m3):		Tot Aprv Cap Unit:	
ERC Volume Unit:		Financial Assurance:	
ERC Dt Last Det:		Last Report Year:	
Landfill Type:		Region:	Central
Source File Type:		District Office:	Halton-Peel
Fill Rate:		Site County:	
Fill Rate Unit:		Lot:	
Tot Fill Area (ha):		Concession:	
Tot Site Area (ha):		Latitude:	
Footprint:		Longitude:	
Tot Aprv Cap (m3):		Easting:	

Contam Atten Zone:
Grndwtr Mntr:
Surf Wtr Mntr:
Air Emis Monitor:
Approved Waste Type:
Client Site Name:
ERC Methodology:
Site Name: Oakville Refinery (see also A210406)
Site Location Details:
Service Area:
Page URL:

Northing:
UTM Zone:
Data Source:

Site: SHELL CANADA LTD
OAKVILLE REFINERY PT LOT 35, CONC 3 OAKVILLE ON L6J 5A5

Database:
REC

ID:
Company ID:
Receiver No: A210407
Co Admin:
Choice of Contact:
Rec Div:
Rec Op Div:
Rec Op Name:
Site Bldg:
Facility Type: PRIV LANDFILL/SLUDGE FARM
Approval Yrs: 1999; 2000; 2001; 2002; 2003; 2004; 2005; 2006; 2007; 2008

Province In: ONTARIO
Province Out:
County Out:
Mail Addr:
Site PO Box:

1999 Receiver Waste Information Details

Waste Code: 222
Waste Desc: HEAVY FUELS

Waste Code: 221
Waste Desc: LIGHT FUELS

Site: GREAT LAKES RD OAKVILLE ON

Database:
WWIS

Well ID: 2810186
Construction Date:
Use 1st:
Use 2nd:
Final Well Status: Observation Wells
Water Type:
Casing Material:
Audit No: Z22234
Tag: A021978
Constructn Method:
Elevation (m):
Elevatn Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: OAKVILLE TOWN
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src:
Date Received: 03/08/2005
Selected Flag: TRUE
Abandonment Rec:
Contractor: 1129
Form Version: 3
Owner:
County: HALTON
Lot:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 11319141
DP2BR:
Spatial Status:
Code OB:

Elevation:
Elevrc:
Zone:
East83:

Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 10/19/2004
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

North83:
Org CS:
UTMRC:
UTMRC Desc:
Location Method: na

Overburden and Bedrock
Materials Interval

Formation ID: 933007189
Layer: 2
Color: 7
General Color: RED
Material 1: 26
Material 1 Desc: ROCK
Material 2: 17
Material 2 Desc: SHALE
Material 3: 15
Material 3 Desc: LIMESTONE
Formation Top Depth: 1.5
Formation End Depth: 23.399999618530273
Formation End Depth UOM: m

Overburden and Bedrock
Materials Interval

Formation ID: 933007188
Layer: 1
Color: 6
General Color: BROWN
Material 1: 01
Material 1 Desc: FILL
Material 2: 06
Material 2 Desc: SILT
Material 3: 28
Material 3 Desc: SAND
Formation Top Depth: 0.0
Formation End Depth: 1.5
Formation End Depth UOM: m

Overburden and Bedrock
Materials Interval

Formation ID: 933007190
Layer: 3
Color: 2
General Color: GREY
Material 1: 26
Material 1 Desc: ROCK
Material 2: 17
Material 2 Desc: SHALE
Material 3: 15
Material 3 Desc: LIMESTONE
Formation Top Depth: 23.399999618530273
Formation End Depth: 45.900001525878906
Formation End Depth UOM: m

Annular Space/Abandonment
Sealing Record

Plug ID: 933266773
Layer: 2
Plug From: 43.400001525878906
Plug To: 45.099998474121094
Plug Depth UOM: m

**Annular Space/Abandonment
Sealing Record**

Plug ID: 933266772
Layer: 3
Plug From: 45.099998474121094
Plug To: 45.900001525878906
Plug Depth UOM: m

**Annular Space/Abandonment
Sealing Record**

Plug ID: 933266771
Layer: 1
Plug From: 0.0
Plug To: 43.400001525878906
Plug Depth UOM: m

**Method of Construction & Well
Use**

Method Construction ID: 962810186
Method Construction Code: 7
Method Construction: Diamond
Other Method Construction:

Pipe Information

Pipe ID: 11333996
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930860134
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0.0
Depth To: 43.5
Casing Diameter: 2.0
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 933412209
Layer: 1
Slot: 10
Screen Top Depth: 43.400001525878906
Screen End Depth: 45.099998474121094
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 2.700000047683716

Hole Diameter

Hole ID: 11537703
Diameter: 9.699999809265137
Depth From: 1.5
Depth To: 45.900001525878906
Hole Depth UOM: m
Hole Diameter UOM: cm

Hole Diameter

Hole ID: 11537704
Diameter: 20.0
Depth From: 0.0
Depth To: 1.5
Hole Depth UOM: m
Hole Diameter UOM: cm

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory:

Provincial

[AAGR](#)

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory:

Provincial

[AGR](#)

This database of licensed and permitted pits and quarries is maintained by the Ontario Ministry of Natural Resources and Forestry (MNR), as regulated under the Aggregate Resources Act, R.S.O. 1990. Aggregate site data has been divided into active and inactive sites. Active sites may be further subdivided into partial surrenders. In partial surrenders, defined areas of a site are inactive while the rest of the site remains active.

Government Publication Date: Up to Nov 2024

Abandoned Mine Information System:

Provincial

[AMIS](#)

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Apr 2024

Anderson's Waste Disposal Sites:

Private

[ANDR](#)

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Provincial

[AST](#)

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

Private

[AUWR](#)

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Apr 30, 2024

Borehole:

Provincial

[BORE](#)

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Certificates of Approval:

Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities:

Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2022

Commercial Fuel Oil Tanks:

Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Chemical Manufacturers and Distributors:

Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

Chemical Register:

Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Apr 30, 2024

Compressed Natural Gas Stations:

Private CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -Feb 2025

Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial COAL

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Mar 2025

Certificates of Property Use:

Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - Feb 28, 2025

Drill Hole Database:Provincial [DRL](#)

The Ontario Drill Hole Database (ODHD) is offered by the Province of Ontario's Ministry of Mines. The dataset contains information for over 164,000 percussion, overburden, sonic and diamond-drill holes. The presence of assay results with cutoff values for gold, silver, copper, zinc, lead, nickel and platinum group elements is noted. Drill hole data are compiled from assessment files that have been submitted to the ministry in accordance with the Ontario Mining Act (OMA). Source assessment file numbers are captured for cross reference with the Ontario Assessment File Database (OAFD). Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Aug 2024**Delisted Fuel Tanks:**Provincial [DTNK](#)

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Oct 2023**Environmental Activity and Sector Registry:**Provincial [EASR](#)

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011-Mar 31, 2025**Environmental Registry:**Provincial [EBR](#)

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - Feb 28, 2025**Environmental Compliance Approval:**Provincial [ECA](#)

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011-Mar 31, 2025**Environmental Effects Monitoring:**Federal [EEM](#)

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007***ERIS Historical Searches:**Private [EHS](#)

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Aug 31, 2024**Environmental Issues Inventory System:**Federal [EIIS](#)

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event:

Provincial **EMHE**

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Apr 30, 2022

Environmental Penalty Annual Report:

Provincial **EPAR**

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment, Conservation and Parks (MECP). These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2024

List of Expired Fuels Safety Facilities:

Provincial **EXP**

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Federal Convictions:

Federal **FCON**

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land:

Federal **FCS**

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Jan 2025

Fisheries & Oceans Fuel Tanks:

Federal **FOFT**

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal **FRST**

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: Oct 31, 2021

Fuel Storage Tank:

Provincial **FST**

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Fuel Storage Tank - Historic:

Provincial

[FSTH](#)

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Provincial

[GEN](#)

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. As of January 1, 2023, businesses and institutions subject to the amended Reg. 347: General – Waste Management are required to report their activities and pay fees through Resource Productivity & Recovery Authority (RPRA) online Hazardous Waste Program Registry (HWPR) rather than the Hazardous Waste Information Network (HWIN) system previously operated by the Ministry of the Environment, Conservation and Parks (MECP). Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Jun 30, 2024

Greenhouse Gas Emissions from Large Facilities:

Federal

[GHG](#)

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Apr 2024

TSSA Historic Incidents:

Provincial

[HINC](#)

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

Federal

[IAFT](#)

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks:

Provincial

[INC](#)

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: 31 Oct, 2023

Landfill Inventory Management Ontario:

Provincial

[LIMO](#)

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Mar 31, 2022

Canadian Mine Locations:

Private

[MINE](#)

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences:

Provincial [MNR](#)

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2025

National Analysis of Trends in Emergencies System (NATES):

Federal [NATE](#)

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports:

Provincial [NCPL](#)

The Ministry of the Environment Conservation and Parks (MECP) provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act. MECP publicly releases the Environmental Compliance Report (ECR) on the Ontario Data Catalogue. In Ontario, all facilities with regulated wastewater discharges or air emissions under the Ontario Water Resources Act and the Environmental Protection Act must monitor and report any cases where approved operating limits have been exceeded.

Government Publication Date: Dec 31, 2023

National Defense & Canadian Forces Fuel Tanks:

Federal [NDFT](#)

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal [NDSP](#)

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Nov 2023

National Defence & Canadian Forces Waste Disposal Sites:

Federal [NDWD](#)

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Federal [NEBI](#)

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Dec 31, 2024

National Energy Board Wells:

Federal [NEBP](#)

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

Federal

NEES

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory:

Federal

NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Federal

NPR2

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of pollutant releases (to air, water and land), disposals, and transfers for recycling. The inventory, managed by Environment and Climate Change Canada, tracks over 300 substances. Under the authority of the Canadian Environmental Protection Act (CEPA), owners or operators of facilities that meet published reporting requirements are required to report to the NPRI.

Government Publication Date: Feb 2024

National Pollutant Release Inventory - Historic:

Federal

NPRI

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. This data holds historic records; current records are found in NPR2.

Government Publication Date: 1993-May 2017

Oil and Gas Wells:

Private

OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-May 31, 2024

Ontario Oil and Gas Wells:

Provincial

OOGW

In 1998, the Ministry of Natural Resources (MNR) handed over to the Ontario Oil, Gas and Salt Resources (OGSR) Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database includes well owner/operator, location, permit issue date, and well cap date, license number, status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provided for each well record.

Government Publication Date: 1800-Aug 2024

Inventory of PCB Storage Sites:

Provincial

OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders:

Provincial

ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - Feb 28, 2025

Canadian Pulp and Paper:

Private

PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Federal

PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

Pesticide Register:

Provincial

PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011-Mar 31, 2025

Ontario PFAS Spills:

Provincial

PFAS

This specific list of spills includes those incidents where one or more of the listed contaminants are identified in the PFAS Structure List and/or PFAS Chemicals Without Explicit Structure List made available by the United States Environmental Protection Agency (US EPA), is originally sourced from the Ministry of the Environment, Conservation and Parks spills related data. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988-Jun 2024; Aug 2024; Oct-Nov 2024

NPRI Reporters - PFAS Substances:

Federal

PFCH

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per- and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This listing of PFAS substance reporters includes those NPRI facilities that reported substances that are found in either: a) the Comprehensive Global Database of PFASs compiled by the Organisation for Economic Co-operation and Development (OECD), b) the US Environmental Protection Agency (US EPA) Master List of PFAS Substances, c) the US EPA list of PFAS chemicals without explicit structures, or d) the US EPA list of PFAS structures (encompassing the largest set of structures having sufficient levels of fluorination to potentially impart PFAS-type properties).

Government Publication Date: Feb 2024

Potential PFAS Handlers from NPRI:

Federal

PFHA

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per- and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This list of potential PFAS handlers includes those NPRI facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used, or released by the facility - these are facilities that potentially handle PFAS based on their industrial profile.

Government Publication Date: Feb 2024

Pipeline Incidents:

Provincial

PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing is an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2021

Potential PFAS Handlers from EASR:

Provincial

PPHA

The Ontario Environmental Activity and Sector Registry (EASR), described in Ontario Regulation 245/11, allows businesses with less complex operations - and hence not requiring an Environmental Compliance Approval - to register their activities with the Ontario Ministry of the Environment, Conservation and Parks (MECP). This list of potential PFAS handlers includes those EASR facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used.

Government Publication Date: Jun 30, 2024

Private and Retail Fuel Storage Tanks:

Provincial

PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994 - Feb 28, 2025

Ontario Regulation 347 Waste Receivers Summary:

Provincial REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-1990, 1992-2021

Record of Site Condition:

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up. RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09). The Government of Ontario states that it is not responsible for the accuracy of the information in this Registry.

Government Publication Date: 1997-Sept 2001, Oct 2004-Mar 2025

Retail Fuel Storage Tanks:

Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Apr 30, 2024

Scott's Manufacturing Directory:

Private SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills:

Provincial SPL

List of spills and incidents made available by the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988-Jun 2024; Aug-Jan 2025

Wastewater Discharger Registration Database:

Provincial SRDS

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement Regulations. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries.

Government Publication Date: 1990-Dec 31, 2021

Anderson's Storage Tanks:

Private TANK

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Federal TCFT

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Apr 2024

Variances for Abandonment of Underground Storage Tanks:

Provincial [VAR](#)

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Waste Disposal Sites - MOE CA Inventory:

Provincial [WDS](#)

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011 - Mar 31, 2025

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial [WDSH](#)

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

Provincial [WWIS](#)

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Dec 31 2023

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

Map Key: The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

Unplottables: These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.