



**B.I.G.**  
CONSULTING  
INC.

# **PHASE ONE** **ENVIRONMENTAL SITE** **ASSESSMENT**

**Superior Court, Oakville, Ontario**

**Client**

Beedie ON (Superior Court) Property Ltd.  
3030 Gilmore Diversion  
Burnaby, British Columbia,  
V5G 3B4

**Project Number**

BIGC-ENV-382C

**Prepared By:**

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**Date Submitted**

May 27, 2022

## Executive Summary

B.I.G. Consulting Inc. (BIG) was retained by Beedie ON (Superior Court) Property Ltd. (Client), to complete a Phase One Environmental Site Assessment (ESA) at the property located at Superior Court, in Oakville, Ontario (Site), as shown on Figure 1. The objective was to conduct the investigation in accordance with Ontario Regulation 153/04 (O.Reg.153/04), as amended. It is BIG's understanding that the Site will be redeveloped for industrial use in the future.

A Phase One ESA is a systematic qualitative process to assess the environmental condition of a site based on its historical and current uses. This Phase One ESA was conducted in accordance with O.Reg.153/04 and in accordance with generally accepted professional practices.

The Site is located north of Superior Court and east of Burloak Drive in Oakville, Ontario, as shown on Figure 1. For simplicity of this report, Superior Court is considered running west to east. The Site is irregularly shaped and measures approximately 4.06 hectares (10.03 acres) in size. The Site is currently undeveloped or vacant and is covered with grass and bushes. It is our understanding that the Site was owned by a former Shell refinery.

Please note that general environmental management and housekeeping practices were reviewed as part of this assessment insofar as they could impact the environmental condition of the Site. However, a detailed review of regulatory compliance issues was beyond the scope of our investigation. Based on the Phase One ESA findings, the following information is provided in support of the Qualified Person's conclusion:

APEC	Location of APEC on Phase One Property	PCA	Location of PCA (On-Site or Off-Site)	Contaminants of Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
<b>APEC 1:</b> Importation of fill material	Entire Site	PCA#30 – Importation of Fill Material of Unknown Quality	On-Site	PAHs, metals and inorganics	Soil and groundwater
<b>APEC 2:</b> Former oil refinery	Southwestern portion	PCA#14 – Crude Oil Refining, Processing and Bulk Storage	Off-Site	PHCs, VOCs	Groundwater
<b>APEC 3:</b> Former ASTs	Southwestern portion	PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks	Off-Site	PHCs, VOCs	Groundwater
<b>APEC 4:</b> Concrete pipe manufacturer	Southern portion	PCA#12 – Concrete, Cement and Lime Manufacturing	Off-Site	PHCs, metals and inorganics	Groundwater

- 1) *Area of Potential Environmental Concern (APEC) means the area on, in or under a Phase One Study Area where one or more contaminants are potentially present, as determined through the Phase One ESA, including through:*

- a) *identification of post or current uses on, in or under the phase one property, and*
  - b) *identification of potentially contaminating activities.*
- 2) *Potentially contaminating activity means a use or activity set out in Column A of Table 2 of Schedule D that is occurring or has occurred in a Phase One Study Area.*
  - 3) *PAHs - polycyclic aromatic hydrocarbons, PHCs - petroleum hydrocarbons, VOCs - volatile organic compounds*

Based on the findings and conclusions of this Phase One ESA, a Phase Two ESA is required to assess the soil and groundwater conditions at the Site prior to submitting an RSC.

*This executive summary is a brief synopsis of the report and should not be read in lieu of reading the report in its entirety.*

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## Abbreviations and Acronyms

°C	degree Celsius
ANSI	Area of Natural and Scientific Interest
APEC	Area of Potential Environmental Concern
AST	Aboveground Storage Tank
BESR	Brownfields Environmental Site Registry
BIG	B.I.G. Consulting Inc.
BTEX	Benzene, Toluene, Ethylbenzene and Xylenes
CPU	Certificate of Property Use
EBR	Environmental Bill of Rights
EC	Electrical Conductivity
ECA	Environmental Compliance Approval
EPA	Environmental Protection Act
ERIS	Environmental Risk Information Services Ltd.
ESA	Environmental Site Assessment
EASR	Environmental Activity and Sector Registry
FIP	Fire Insurance Plan
FOI	Freedom of Information
ha	hectare(s)
L	litre(s)
m	metre(s)
m asl	metres above sea level
m bgs	metres below ground surface
MECP	Ministry of Environment, Conservation and Parks
PAH	Polycyclic Aromatic Hydrocarbon(s)
PCA	Potentially Contaminating Activity
PCB	Polychlorinated biphenyl
PHC	Petroleum Hydrocarbon(s)
PM	Particulate Matter
QPESA	Qualified Person for Environmental Site Assessment
RSC	Record of Site Condition
SAR	Sodium Adsorption Ratio
SCS	Site Condition Standard
SDS	Safety Data Sheet
TSSA	Technical Standards & Safety Authority
UST	Underground Storage Tank
VOC	Volatile Organic Compound(s)

# 1. Introduction

B.I.G. Consulting Inc. (BIG) was retained by Beedie ON (Superior Court) Property Ltd. (Client), to complete a Phase One Environmental Site Assessment (ESA) at the property located at Superior Court, in Oakville, Ontario (Site), as shown on Figure 1. The objective was to conduct the investigation in accordance with Ontario Regulation 153/04 (O.Reg.153/04), as amended. It is BIG’s understanding that the Site will be redeveloped for industrial use in the future.

A Phase One ESA is a systematic qualitative process to assess the environmental condition of a site based on its historical and current uses. This Phase One ESA was conducted in accordance with O.Reg.153/04, as amended, and in accordance with generally accepted professional practices. Subject to this standard of care, BIG makes no express or implied warranties regarding its services and no third-party beneficiaries are intended.

## 1.1 Site Information

The Site is located north of Superior Court and east of Burloak Drive in Oakville, Ontario, as shown on Figure 1. For simplicity of this report, Superior Court is considered running west to east. The Site is irregularly shaped and measures approximately 4.06 hectares (10.03 acres) in size. The Site is currently undeveloped or vacant and is covered with grass and bushes. It is our understanding that the Site was owned by a former Shell refinery.

The Site is bound to the north and east by a tributary to Red Oak Pond, to the south by Superior Court followed by an industrial property, and to the west by industrial properties. The surrounding properties are shown on Figure 2.

The legal description of the Site as obtained from the Chain of Title is “Part of Lot 34, Concession 3 South of Dundas Street, Parts 35 to 37, 20R17477; Oakville. Together with 164850”. The Property Identification Number (PIN) is 24858-0209 (LT). The legal survey plan is included in Appendix B.

**Table 1-1: Site Information**

Site Details	
Municipal Addresses	Superior Court, Oakville, Ontario
Current Owner	Beedie ON (Superior Court) Property Ltd.
Owner Address	3030 Gilmore Diversion, Burnaby, British Columbia, V5G 3B4
Owner Contact Person	Mr. Carlos Ilagan
Legal Description	Part of Lot 34, Concession 3 South of Dundas Street, Parts 35 to 37, 20R17477; Oakville. Together with 164850.
Property Identification Number (PIN)	24858-0209 (LT)
Property Size	4.06 hectares (10.03 acres)
Approximate Universal Transverse Mercator (UTM) coordinates	Zone: 17 Easting: 601728.32 Northing: 4805170.73 (1m, NAD83, QGIS)

## 2. Scope of Investigation

The scope of work for the Phase One ESA consisted of the following activities:

- a) Reviewing the historical occupancy of the Site through the use of available archived and relevant municipal and business directories, Fire Insurance Plans (FIPs), topographical maps, and aerial photographs;
- b) Contacting municipal and provincial agencies to determine the existence of records of environmental regulatory non-compliance, if any, and reviewing such records where available;
- c) Obtaining an EcoLog Environmental Risk Information Services Ltd. (ERIS) report for the Site and surrounding properties within a 250 metres (m) radius of the Site;
- d) Reviewing available geological maps, well records and utility maps for the vicinity of the Site;
- e) Obtaining and reviewing a chain of title and assessment rolls for the Site;
- f) Reviewing available reports previously completed at the Site;
- g) Conducting interviews with designated Site representative(s) as a resource for current and historical Site information, as well as to provide BIG staff with unrestricted access to all areas of the Site and Site buildings as required by O.Reg.153/04, as amended;
- h) Conducting a Site reconnaissance in order to identify any land use practices that may have impacted the environmental condition of the Site;
- i) Conducting a reconnaissance of the surrounding properties from the Site and publicly accessible areas in order to identify any land use practices that may have impacted the environmental condition of the Site; and,
- j) Preparing a report to document the findings.

The following sections summarize the information gathered by BIG during the Phase One ESA and identifies Potentially Contaminating Activities (PCAs) on the Site and in the Phase One Study Area, and Areas of Potential Environmental Concern (APECs) associated with the Site. APECs and PCAs are defined in O.Reg.153/04, as amended.

In completing the scope of work, BIG did not conduct any intrusive investigations, including sampling, analyses or monitoring.

BIG personnel who conducted assessment work for this project included Ms. Julia Romano, M.Env.Sc., G.I.T., Ms. Eileen Liu, M.Env.Sc, P.Geo and Mr. Darko Strajin, P.Eng. An outline of their qualifications is provided in Appendix C.



### 3. Records Review

#### 3.1 General

##### 3.1.1 Phase One Study Area Determination

The Site is located north of Superior Court and east of Burloak Drive in Oakville, Ontario. The Phase One Study Area consists of properties within a distance of 250 m from the Site boundaries. The Phase One Study Area is bound by:

- a) Industrial and commercial properties to the west;
- b) Industrial properties to the east;
- c) Commercial and industrial properties to the south; and,
- d) Agricultural or other properties to the north.

The surrounding properties within the Phase One Study Area predominantly consist of industrial and commercial land uses. All properties wholly or partly within 250 m from the Site boundaries as presented in Figure 2 were included in the Phase One Study Area.

##### 3.1.2 First Developed Use Determination

Based on the reviewed records, the Site was first developed from undeveloped or vacant to industrial purposes between 1934 and 1965. A more detailed discussion of the Site history based on available documentation is provided in the following sections of the report.

##### 3.1.3 Fire Insurance Plans

BIG contracted Opta Information Intelligence to perform a search for fire insurance plans (FIPs), Property Underwriters Reports and Property Underwriters Plans covering the Site and/or lands within the Phase One Study Area. Based on the search, no FIPs were reported for the Site and the Phase One Study Area.

#### 3.2 Chain of Title

A chain of title was completed for the Site by Stewart Davey, an independent title searcher. The chronological Chain of Title provided to BIG is included in Appendix D, summarized in Table II, and indicated the following entities associated with the ownership as part of the Site:

Year	Name of Owner
Prior to 1838	The Crown
1838 to 1845	King's College
1845 to 1883	James Easter
1883 to 1891	William Easter
1891 to 1893	Anthony Bellmore
1893 to 1898	Robert Hume
1898 to 1918	John Alfred Urinch
1918 to 1919	Joseph Haberman
1919 to 1944	William John McPherson
1944 to 1957	Katie M. McPherson
1957 to 1958	Cities Services Oil Company Limited
1985 to 2001	Shell Canada Limited
2001 to 2020	Urban Core Road Builder Consortium Inc.
2020 to Present	Beedie ON (Superior Court) Property Ltd.

Based on the review of chain of title, no PCAs were identified.

### 3.3 Environmental Reports

The following documents were made available to BIG, reviewed and used as a source of background information during the preparation of this report:

- a) BIG (2020a) Preliminary Geotechnical Investigation, Superior Court, Oakville, Ontario. B.I.G. Consulting Inc. April 22, 2020.
- b) BIG (2020b) Phase I Environmental Site Assessment, Superior Court, Oakville, Ontario. B.I.G. Consulting Inc. April 22, 2020.
- c) BIG (2020c) Phase II Environmental Site Assessment, Superior Court, Oakville, Ontario. B.I.G. Consulting Inc. April 23, 2020.
- d) BIG (2021) Preliminary Hydrogeological Investigation, Superior Court, Oakville, Ontario. B.I.G. Consulting Inc. March 10, 2021.

<b>BIG (2020a) Preliminary Geotechnical Investigation</b>	
Objective	To establish the local geological settings at the Site.
Program	<ul style="list-style-type: none"> <li>• Advancement of fifteen (15) boreholes up to depths ranging from 1.7 to 6.2 m below ground surface (bgs).</li> <li>• Installation of six (6) monitoring wells up to depth of 6.1 m bgs.</li> </ul>
Soil	<ul style="list-style-type: none"> <li>• The stratigraphy at the Site consisted of topsoil underlain by earth fill followed by native clayey silt till and sand.</li> <li>• Shale bedrock was encountered from 1.7 m to 6.2 m bgs.</li> </ul>

<b>BIG (2020b) Phase I Environmental Site Assessment</b>	
Objective	Identify former and existing sources of potential environmental concern at the Site.
Sources of Potential Environmental Concern	<ul style="list-style-type: none"> <li>• Importation of fill material and historical deposit of leaded material at the Site.</li> <li>• Former petroleum ASTs at the southwest adjacent property.</li> <li>• Former petroleum AST at the property located approximately 15 m southwest of the Site.</li> <li>• Concrete pipe manufacturing at 3030 Superior Court, approximately 25 m south.</li> </ul>

<b>BIG (2020c) Phase II Environmental Site Assessment</b>	
Objective	Investigate soil and groundwater quality at the Site.
Program	<ul style="list-style-type: none"> <li>• Advancement of fifteen (15) boreholes up to depths ranging from 1.7 to 6.2 m below ground surface (bgs).</li> <li>• Installation of six (6) monitoring wells up to depth of 6.1 m bgs</li> <li>• Soil samples submitted for the analysis of petroleum hydrocarbons (PHCs), volatile organic compounds (VOCs), Benzene, Toluene, Ethylbenzene and Xylenes (BTEX), polycyclic aromatic hydrocarbons (PAHs), metals and inorganics.</li> <li>• Groundwater samples submitted for the analysis PHCs, VOCs, PAHs, metals and inorganics.</li> </ul>
Site Condition Standards	MECP (2011) Table 6 Full depth generic SCS for shallow soils in a potable ground water condition for industrial/commercial/community property use and medium-fine textured soil.
Soil	<ul style="list-style-type: none"> <li>• The stratigraphy consists of topsoil underlain by fill material comprised of clayey silt with trace sand, and followed by native clayey silt.</li> <li>• Weathered Shale bedrock was encountered to the maximum depth</li> </ul>

<b>BIG (2020c) Phase II Environmental Site Assessment</b>	
	investigated, 6.2 m bgs.
Groundwater	<ul style="list-style-type: none"> <li>Water levels ranged from 1.80 to 5.33 m bgs (March 20, 2020).</li> </ul>
Soil Conditions	<ul style="list-style-type: none"> <li>All soil samples submitted were detected below applicable SCS.</li> </ul>
Groundwater Conditions	<ul style="list-style-type: none"> <li>All groundwater samples submitted were detected below applicable SCS.</li> </ul>

<b>BIG (2021) Preliminary Hydrogeological Investigation</b>	
Objective	To establish local hydrogeological settings at the Site.
Program	<ul style="list-style-type: none"> <li>Excavation of sixteen (16) test pits up to 2.3 m bgs.</li> <li>Utilization of previously installed six (6) monitoring wells (MW2, MW3, MW, MW6, MW11 and MW13).</li> </ul>
Soil	<ul style="list-style-type: none"> <li>The stratigraphy at the Site consisted of topsoil underlain by earth fill followed by native clayey silt till and sand.</li> <li>Shale bedrock was encountered from 1.7 m to 6.2 m bgs.</li> </ul>
Groundwater	<ul style="list-style-type: none"> <li>Water level = 3.71 m to 5.14 m bgs or 99.47 m to 96.39 m asl (December 18, 2020)</li> <li>Groundwater flow is interpreted to be to the southeast direction.</li> <li>Hydraulic conductivity = <math>2.05 \times 10^{-5}</math> to <math>9.24 \times 10^{-9}</math> m/s</li> </ul>

Based on the review of the previous reports, the following PCAs were identified:

- a) The Site was found to have the Importation of fill material and a historical deposit of leaded material at the Site. The Site is associated with PCA#30 – Importation of Fill Material of Unknown Quality.
- b) Former petroleum ASTs were identified at the southwest adjacent and 15 m southwest property. The property is associated with PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks.
- c) A concrete pipe manufacturing plant was located at 3030 Superior Court, approximately 25 m south. The property is associated with PCA#12 – Concrete, Cement and Lime Manufacturing.

### **3.4 Environmental Source Information**

#### **3.4.1 Federal and Provincial Database Search**

A search of provincial, federal and private environmental databases for records pertaining to the Site and properties within the Phase One Study Area was conducted by ERIS. BIG has confirmed neither the completeness nor the accuracy of the records that were provided. A copy of the ERIS report is provided in Appendix E. A summary of the significant findings is provided below.

##### **3.4.1.1 Waste Disposal Sites**

The ERIS search included the following waste disposal sites databases:

- a) Anderson's Waste Disposal Sites (1860s to present)
- b) Waste Disposal Sites – MOE CA Inventory (October 2011 to March 2022)
- c) Waste Disposal Sites MOE 1991 Historical Approval Inventory (Up to October 1990)

The Site was not identified in this database. The following records were identified for the properties within the Phase One Study Area:

- a) The property located approximately 70 m east, occupied by Petro Canada, was listed as an industrial liquid disposal site and a refinery liquid disposal site in 1990. The property is associated with PCA#14 – Crude Oil Refining, Processing and Bulk Storage.

#### **3.4.1.2 Boreholes (1875 to July 2018)**

No boreholes were identified at the Site or the properties within the Phase One Study Area.

#### **3.4.1.3 Certificates of Approval (1985 to October 2011)**

No records were identified for the Site or the properties within the Phase One Study Area.

#### **3.4.1.4 Ontario Regulation 347 Waste Generator Summary (1986 to November 2021)**

The Site was not identified in this database. The following records were identified for the properties within the Phase One Study Area:

- a) The property located at 3300 Superior Court, approximately 25 m south, occupied by Con-Cast Pipe Inc., was listed as a waste generator of waste oils/sludges (petroleum based), waste crankcase oils and lubricants, petroleum distillates, light fuels, and other specified inorganic sludges, slurries or solids between 2010 and 2021. The property is associated with PCA#11 – Concrete, Cement and Lime Manufacturing.
- b) The property located at 3457 Superior Court, approximately 220 m southwest, occupied by Javelin Technologies Inc., was listed as a waste generator of graphic art wastes from 2015 to 2019. Given the quantity of waste generated from graphic art operation is considered environmentally insignificant, no PCAs were identified.

#### **3.4.1.5 Dry Cleaning Facilities (January 2004 to December 2019)**

No records were identified for the Site or for the properties within the Phase One Study Area.

#### **3.4.1.6 National Pollutant Release Inventory (1993 to May 2017)**

No records were identified for the Site. The following record was identified for the property within the Phase One Study Area:

- a) The property located at 641 Burloak Drive (currently 3300 Superior Court), approximately 25 m south, occupied by Con Cast Pipe Inc., was listed as having operations of cement and concrete product manufacturing, concrete pipe, brick and block manufacturing. The property is associated with PCA#11 – Concrete, Cement and Lime Manufacturing.

#### **3.4.1.7 Fuel Oil Spills and Leaks (Up to February 2022) and TSSA Historic Incidents (2006 to June 2009)**

No records were identified for the Site or for the properties within the Phase One Study Area.

#### **3.4.1.8 National PCB Inventory (1988 to 2008) and Inventory of PCB Storage Sites (1987 to October 2004; 2012 to December 2013)**

No records were identified for the Site or for the properties within the Phase One Study Area.

#### **3.4.1.9 Pesticide Register (October 2011 to March 2022)**

The Site was not identified in this database. One (1) record was identified for a property within the Phase One Study area. The record was for 3449 Superior Court, located approximately 220 m southwest. The record indicated the property was a limited vendor of pesticides and no manufacturing of pesticides was identified. Based on the description of record, no PCAs were identified.

#### **3.4.1.10 Pipeline Incidents (Up to February 2021)**

The Site was not identified in the database. The following record was identified for the property within the Phase One Study Area:

- a) The property located at 3430 Superior Court, approximately 115 m south, had a pipeline incident in 2013. Based on the inadequate of information provided by ERIS, no PCAs were identified.

#### **3.4.1.11 Fuel Storage Tanks**

The ERIS search included a search of the following fuel storage tank databases.

- a) Aboveground Storage Tanks (Up to May 2014)
- b) Fuel Storage Tank (Up to February 2022)
- c) Historic Fuel Storage Tank (Pre January 2010)
- d) List of TSSA Expired Facilities (Up to February 2022)
- e) Private and Retail Fuel Storage Tanks (1989 to 1996)
- f) Retail Fuel Storage Tanks (1999 to September 2021)
- g) Commercial Fuel Oil Tanks (Up to February 2022)
- h) TSSA Variances for Abandonment of Underground Storage Tanks (Up to February 2022)
- i) Anderson's Storage Tanks (1915 to 1953)

The Site was not identified in this database. The following records were identified for the properties within the Phase One Study Area:

- a) The property located southwest adjacent, had two (2) records of a petroleum AST in 1998. The property is associated with PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks
- b) The property located approximately 80 m south, had twenty (20) records of a petroleum tank in 1998. The property is associated with PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks.

#### **3.4.1.12 Ontario Spills (1988 to September 2020; December 2020 to March 2021)**

The Site was not identified in this database. The following spill was identified for the property within the Phase One Study Area:

- a) A natural gas leakage was identified at 3430 Superior Court, approximately 115 m south, in 2013. Based on the description of the incident, no PCAs were identified.

#### **3.4.1.13 National Energy Board Pipeline Incidents (2008 to 2021)**

The Site was not identified in the database. The following record was identified for the property within the Phase One Study Area:

- a) The property located approximately 60 m north, occupied by Trans-Northern Pipelines Inc., had an incident of refined products due to substandard conditions, defective tools, equipment or materials in 2017. The property is associated with PCA "Other" – Spill or Leakage of Gasoline or Related Products.

#### **3.4.1.14 Scott's Manufacturing Directory (1992 to March 2011)**

No records were identified for the Site or for the properties within the Phase One Study Area.

#### **3.4.1.15 Water Well Information System (Up to September 2021)**

No records were identified for the Site. A total of twelve (12) records were identified within the Phase One Study Area. The wells were installed between 1986 and 2019 for industrial water supply, monitoring and test hole purposes to a maximum depth of 12.2 m. Based on the well record, the general soil stratigraphy in the vicinity of the Site consisted of sand and gravel underlain by sandy silt and clayey silt followed by shale bedrock.

### **3.4.2 Municipal City Directories**

A search for Halton Region City Directories was completed by ERIS in order to identify the occupancy history of the Site and properties within the Phase One Study Area for potential environmental concerns.

Based on the review of the directories dated 1966, 1971-72, 1976, 1981, 1986, 1991, 1996 and 2001 summarized in Appendix F, the following significant findings were identified:

- a) The Site was not listed in the City Directories.

Based on the review of the City Directories, no PCAs were identified for the Site or Phase One Study Area.

### **3.4.3 Ontario Ministry of Environment, Conservation and Parks Records**

#### **3.4.3.1 Ministry of the Environment, Conservation and Parks (MECP)**

The Ministry of Environment, Conservation and Parks (MECP) was contacted through the Freedom of Information and Protection of Privacy Act (FOI) for copies of any records they had pertaining to the Site on May 19, 2022.

A written response from some of the regulatory agencies such as the MECP typically requires several weeks to months. A written response from the MECP is pending at the time of this Phase One ESA. The request is included in Appendix G.

#### **3.4.3.2 MECP Databases**

The ERIS report summarized in the Federal and Provincial Database Search section of the report included a summary of MECP databases. The databases include the following: MECP Environmental Bill of Rights (EBR), Environmental Activity and Sector Registry (ESAR), Environmental Compliance Approval (ECA), MECP Brownfields Environmental Site Registry (BESR), MECP Hazardous Waste Information Network (HWIN) and MECP Waste Disposal Sites. The following record was identified:

- a) The property located east adjacent, obtained an ECA for municipal and private sewage works in 2001, 2006 and 2010 and an ECA for municipal drinking systems in 2006. Based on the description of records, no PCAs were identified.
- b) The property located approximately 50 m north, was registered in EASR for water taking-construction dewatering in 2018 and air emission in 2020. Based on the description of the records, no PCAs were identified.

### **3.4.4 Technical Standards and Safety Authority**

A request was made to the TSSA by email on May 18, 2022 for information regarding fuel storage at the Site and the adjacent properties. A copy of the TSSA request is provided in Appendix G.

An email response from TSSA dated May 18, 2022 was received and is included in Appendix G. Based on the search results, no records were identified for the Site or adjacent properties.

## **3.5 Physical Setting Sources**

### **3.5.1 Aerial Photographs**

Aerial photographs were obtained in order to review the development and land use history of the Site, as well as to the land in the immediate vicinity of the Site. Aerial photographs dated 1934, 1965, 1979 and 1988 were obtained from LGI Copy Service Canada and aerial photographs dated 2004 and 2018 were obtained from Google Earth. The aerial photographs were collected based on availability from the archives at intervals to best capture the changes at the Site. BIG notes that at the time of this Phase One ESA, the 1946 aerial photograph was the earliest available photograph for the Site and Phase One Study Area.

The development and land use history of the Site and adjacent properties as depicted on the reviewed aerial photography is summarized in Table 3-1. Copies of the aerial photographs are included in Appendix H.

**Table 3-1: Aerial Photograph Observations**

<b>Aerial Photograph Year</b>	<b>Observations</b>
1934	<ul style="list-style-type: none"> <li>a) The Site appears to have been undeveloped.</li> <li>b) Burloak Drive appears to have been constructed.</li> <li>c) A railway track is located approximately 120 m north of the Site.</li> </ul>
1965	<ul style="list-style-type: none"> <li>a) The land at the Site appears to have been disturbed.</li> <li>b) A refinery and multiple large petroleum ASTs are located approximately 70 m east of the Site.</li> <li>c) Two (2) large petroleum ASTs related to the refinery and some trailers are located southwest adjacent to the Site.</li> <li>d) A tributary to Red Oak Pond is located approximately 30 m north and east of the Site.</li> <li>e) A refinery and multiple large petroleum ASTs are located approximately 80 m south of the Site.</li> </ul>
1979	<ul style="list-style-type: none"> <li>a) Superior Court appears to have been constructed.</li> </ul>
1988	<ul style="list-style-type: none"> <li>a) The two (2) large petroleum ASTs and trailers located southwest adjacent, a refinery and multiple large petroleum ASTs located approximately 80 m south of the Site appear to have been removed.</li> </ul>
2004	<ul style="list-style-type: none"> <li>a) The property located at 3300 Superior Court, approximately 25 m south appears to have been developed with two (2) industrial buildings and storage yard.</li> </ul>
2018	<ul style="list-style-type: none"> <li>a) Two (2) ASTs related to the refinery, located approximately 70 m east of the Site, appear to have been removed.</li> <li>b) A commercial building appears to have been developed at 3430 Superior Court, approximately 115m southwest.</li> <li>c) A commercial building appears to have been developed at 3449 Superior Court, approximately 205 m southwest.</li> <li>d) A commercial building appears to have been developed at 3457 Superior Court, approximately 205 m west.</li> <li>e) A commercial building appears to have been developed at 3450 Superior Court, approximately 220 m southwest.</li> </ul>

Based on the review of the aerial photographs, the following PCAs were identified:

- a) The land at the Site appears to have been disturbed in 1965. Fill material may have been brought to the Site. The Site is associated with PCA#30 – Importation of Fill Material of Unknown Quality.
- b) A refinery and multiple large petroleum ASTs were located approximately 70 m east of the Site from 1965 to 2018. Two (2) large ASTs located approximately 70 m east were removed in 2018. The property is associated with PCA#14 – Crude Oil Refining, Processing and Bulk Storage and PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks.
- c) Two (2) large petroleum ASTs related to the refinery and some trailers were located southwest adjacent to the Site and were removed in 1988. The property is associated with PCA#14 – Crude Oil Refining, Processing and Bulk Storage and PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks.
- d) A refinery and multiple large petroleum ASTs were located approximately 80 m south of the Site in 1965 and were removed in 1988. The property is associated with PCA#14 – Crude Oil Refining, Processing and Bulk Storage and PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks.

### 3.5.2 Topography, Hydrology and Geology

The following physiographic, geological and soil maps were reviewed on May 18, 2022:

- a) Atlas of Canada – Toporama Topographic Map (Toporama);
- b) Ontario Base Map (OBM);
- c) Ontario Ministry of Energy, Northern Development and Mines (MENDM) website, Bedrock Geology of Ontario, 2011 – MRD 126; and Paleozoic Geology of Southern Ontario, 2007 – MRD 219 (KML format);
- d) Ontario MENDM website, Surficial Geology of Southern Ontario, 2010. (KML format); and,
- e) Ontario MENDM website, Physiography of Southern Ontario 2007.

Based on the review of the above maps, the following information was obtained:

- a) The Site is at an elevation of approximately 101 to 105 metres above sea level (m asl), generally at the same elevation as properties to the north and west of the Site. The surrounding properties located to the east and south are generally at lower elevation than the Site. The Site consists of a downgradient slope towards the south.
- b) No water bodies are located on the Site. A tributary to Red Oak Pond is approximately 30 m north and east of the Site and Lake Ontario is located approximately 2.5 km east. The inferred groundwater flow direction is likely towards the east.
- c) The bedrock in the general area consists of shale, limestone, dolostone and siltstone and is part of the Queenston Formation.
- d) The surficial geology of the Site is described as Paleozoic bedrock.
- e) The physiography of the Site is within Iroquois Plain and is characterized as shale plains.

### 3.5.3 Fill Material

Fill can be used to re-grade a property and to backfill excavations. Based on the review of historical information, fill materials may have been imported to the Site and is associated with PCA#30 – Importation of Fill Material of Unknown Quality.

### 3.5.4 Water Bodies and Areas of Natural Significance

No water bodies are located on Site. The closest water body is a tributary to Red Oak Point, situated approximately 30 m north and east of the Site. Lake Ontario is situated approximately 2.5 km east of the Site. Based on the previous report, the inferred groundwater flow direction is interpreted towards the southeast.

Based on the review of available resources from the Town of Oakville and the Ministry of Natural Resources and Forestry (MNRF) on May 18, 2022, no areas of natural significance were identified at the Site or within the Phase One Study Area.

### 3.5.5 Well Records

#### 3.5.5.1 Water Wells

The MECP maintains a database (published from 1955 to present) of water wells drilled in Ontario in accordance with Ontario Regulation 903. The Ontario Well Record website was accessed on May 18, 2022, to identify if any wells exist on the Site or within the Phase One Study Area. Based on the search, no records were identified at the Site. Sixteen (16) records were identified within the Phase One Study Area. The wells were installed between 1986 and 2021 for water supply, observation, monitoring and test hole purposes to a maximum depth of 12.2 m. Based on the well record, the general soil stratigraphy in the vicinity of the Site consisted of sand and gravel underlain by clay, silt and shale bedrock.



Based on the water well records it has been determined that there may be a potable water well within the Phase One Study Area.

### **3.5.5.2 Well-Head Protection Areas**

The MECP (2020) Source Protection Information Atlas was accessed on May 18, 2022. The search of the website indicated that the Site is not considered to be located in a well-head protection area.

### **3.5.5.3 Oil, Gas, and Salt Well**

A search of the Oil, Gas & Salt Resources Library (2014) website was completed to identify oil, gas and salt wells within the vicinity of the Site on May 18, 2022. The search of the website indicated there were no oil, gas or salt wells identified to be located at the Site or within the Phase One Study Area.

## **3.5.6 Record of Site Condition (RSC)**

An RSC summarizes the environmental conditions of a property as determined by a qualified person (QP) by conducting a Phase One ESA, and where necessary, a Phase Two ESA, confirmatory sampling and a risk assessment. Upon completion of the necessary environmental Site assessments, an RSC for an assessed property can be filed with the MECP and added to the BESR database. This online, publicly available database can be searched to identify what properties may have potential environmental concerns.

Based on the search of the MECP's BESR database completed by ERIS, no records were identified at the Site or the properties within the Phase One Study Area.

## **3.6 Site Operating Records**

In general, a request is usually made to the property representative for copies of any operating records pertaining to the environmental conditions at the Site. Records would include: regulatory permits; Safety Data Sheets (SDS) for all chemicals that were handled on-Site; underground utility drawings; inventories of chemicals, chemical usage, and chemical storage areas; inventory of aboveground storage tanks (ASTs) and USTs; environmental monitoring data; correspondence pertaining to an order or request by the MECP or TSSA; waste management records; process, production, and maintenance documents; records of spills and records of discharges of chemicals; emergency response and contingency plans, including spill prevention and contingency plans; environmental audit reports; and site plans of the facility showing areas of production and manufacturing.

No Site operating records were available to review.

## **4. Interviews**

An interview was conducted by BIG staff with the individual identified to be the most knowledgeable about both the current and historical Site uses. The interview was conducted by phone in order to obtain information to assist in identifying details of potentially contaminating activities, potential contaminant pathways in, on, or below the Site, and areas of potential environmental concern. Any information provided during the interviews is presented alongside information from the Site reconnaissance in Section 5.

During the completion of this Phase One ESA, the following individuals were interviewed:

- a) Mr. Colin Alves, Executive Vice President of Colliers, has knowledge of the Site since fall 2019.

Information obtained during the interview is provided below, in the relevant sections.

## **5. Site Reconnaissance**

### **5.1 General Requirements**

The Phase One ESA Site reconnaissance was conducted on Monday, May 9, 2022 between 9:00 am to 11:00 am by Ms. Julia Romano, M.Env.Sc., GIT. On the day of the Site reconnaissance, the weather was sunny (approximately 10°C).

The Site and the adjoining properties were observed from the Site and/or publicly accessible areas. Photographs documenting the Site visit are included in Appendix I.

### **5.2 Specific Observations at Phase One ESA Property**

#### **5.2.1 Site Description and Buildings**

The Site is located north of Superior Court and east of Burloak Drive in Oakville, Ontario, as shown on Figure 1. For simplicity of this report, Superior Court is considered running west to east. The Site is irregularly shaped and measures approximately 4.06 hectares (10.03 acres) in size. The Site is currently undeveloped or vacant and is covered with grass and bushes. It is our understanding that the Site was owned by a former Shell refinery.

#### **5.2.2 Heating and Cooling Systems**

There are currently no structures on-Site and no heating or cooling systems were observed.

#### **5.2.3 Site Utilities and Services**

No utilities or services were identified at the Site.

#### **5.2.4 Site Production and Manufacturing**

No on-Site production or manufacturing processes were observed at the Site during the Site reconnaissance.

#### **5.2.5 Drains, Pits and Sumps**

No drains, pits or sumps were observed at the Site during the Site reconnaissance.

#### **5.2.6 Storage Tanks**

##### **5.2.6.1 Underground Storage Tanks (UST)**

The presence/absence and condition (if present) of USTs at the Site was assessed during the Site reconnaissance. BIG did not observe any evidence of USTs during the Site reconnaissance, and the Site representatives had no knowledge of any historical or current USTs at the Site. Available records also did not mention historical or current USTs at the Site.

##### **5.2.6.2 Aboveground Storage Tanks (AST)**

The presence/absence and condition (if present) of ASTs at the Site was assessed during the Site reconnaissance. BIG did not observe any evidence of ASTs during the Site reconnaissance, and the Site representatives had no knowledge of any historical or current ASTs at the Site.

#### **5.2.7 Water Wells**

A total of six (6) monitoring wells were observed on Site. No other potable or monitoring wells were observed at the Site or within the Phase One Study Area during the Site reconnaissance.

### 5.2.8 Site Housekeeping

The Site is well maintained. No debris, outdoor storage, or uncontrolled waste storage were noted during the Site reconnaissance at this location.

### 5.2.9 Chemical Storage and Handling and Floor Condition

No chemical storage was observed at the Site.

### 5.2.10 Areas of Stained Soil, Pavement or Stressed Vegetation

No staining on the soil or stressed vegetation was observed at the Site at the time of the Site reconnaissance.

### 5.2.11 Fill and Debris

Fill can be used to re-grade a property and to backfill excavations, such as locations of former USTs. No fill piles or debris were observed at the Site during the Site reconnaissance.

Based on the interview with the Site representative, the Site may have been utilized for the deposit of leaded materials in the past and is associated with PCA#30 – Importation of Fill Material of Unknown Quality.

### 5.2.12 Air Emissions

Regulatory control of air emissions in Ontario is the responsibility of the MECP. No sources of active air emissions were noted at the Site or within the Phase One Study Area during the Site reconnaissance.

### 5.2.13 Polychlorinated Biphenyls (PCBs)

The manufacture of PCBs in North America was prohibited under the Toxic Substances Control Act (1977). Their use as a constituent of new products manufactured in or imported into Canada was prohibited by regulations in 1977 and 1980. As such, sites developed or significantly renovated after 1980 are unlikely to have PCB-containing equipment on the Site. Potential equipment, which could contain PCBs include fluorescent mercury and sodium vapour light ballasts, oil filled capacitors and transformers. Any electrical equipment containing PCBs must be disposed in accordance with Ontario Regulation 362 when it is removed from service. Ongoing operation of equipment containing PCBs is permissible.

Based on the records review, no significant sources of PCBs were present at the Site.

## 5.3 Enhanced Investigation Property Observations

An Enhanced Investigation Property is “(i) a property used, or has ever been used, in whole or part, for an industrial purpose, or (ii) a commercial property used as a garage, a bulk liquid dispensing facility, including a gasoline outlet or for the operation of dry cleaning equipment” (O.Reg. 153/04).

Based on the records review, the Site is classified as an Enhanced Investigation Property.

## 5.4 Adjacent and Surrounding Properties

A visual inspection of the adjacent properties and properties within the Phase One Study Area was conducted from publicly accessible areas to identify the occupants; and to document any PCAs that may be contributing to an APEC at the Site.

Location of Adjoining Properties	Property Use
North	A tributary to Red Oak Pond and railway
South	Industrial (Con Cast Pipe)
East	A tributary to Red Oak Pond and industrial (Suncor Energy)
West	Industrial

Based on the visual inspection of adjacent and surrounding properties within the Phase One Study Area, the following PCA was identified:

- a) The property located at 3300 Superior Court, approximately 25 m south, is currently occupied by Con Cast Pipe, a concrete pipe manufacturer and is associated with PCA#12 – Concrete, Cement and Lime Manufacturing.

## **5.5 Written Description of Investigation**

A reconnaissance of the Site was conducted by BIG to examine the exterior and interior of all on-Site buildings and structures, and to examine the exterior portions of the Site. Access was provided to the interiors of Site buildings, if any. Mechanical equipment (including heating and cooling systems) was documented and characterized, as was any evidence of USTs and ASTs. The exterior portions of the Site were examined for evidence of utilities and related infrastructure; water wells; Site drainage and related infrastructure; stained areas; stressed vegetation; and evidence of fill material.

The reconnaissance included an examination of all properties within the Phase One Study Area from public access ways to document and characterize PCAs, water bodies and areas of natural significance.

## 6. Review and Evaluation of Information

### 6.1 Current and Past Uses

Based on the reviewed records, the Site was first developed for industrial purposes between 1934 and 1965 and remained vacant until present. A more detailed discussion of the Site history based on the available documentation is provided in the following sections of the report. The current and past ownership of the Site is summarized in Table II.

### 6.2 Potentially Contaminating Activities (PCAs)

A list of all the PCAs identified at the Site and within the Phase One Study Area is summarized below and included as Table III and on Figure 2. Based on the inferred groundwater flow direction to the southeast, the properties within the Phase One Study Area to the southeast of the Site are considered to be hydraulically downgradient of the Site; properties to the west are considered to be hydraulically upgradient of the Site; and the properties to the north and south of the Site were considered to be hydraulically trans-gradient to the Site. Any PCAs located downgradient or trans-gradient of the Site are not considered to be contributing to an APEC on Site.

Furthermore, any PCAs located significantly distant from the Site were considered to be too far to be contributing to an APEC on the Site.

Rationale outlining whether a PCA contributed to an APEC at the Site is summarized below and provided in Table III.

PCA Identifier	Address	PCA	PCA Location	Contributing to APEC at the Site?	Rationale
1.	Superior Court	Importation of fill material (PCA#30 – Importation of Fill Material of Unknown Quality)	On-Site	Yes	On-Site
2.	No municipal address	Former Oil Refinery (PCA#14 – Crude Oil Refining, Processing and Bulk Storage)	Off-Site (Southwest adjacent)	Yes	Close proximity
3.		Former ASTs (PCA#28 - Gasoline and Associated Products Storage in Fixed Tanks)		Yes	Close Proximity
4.	3300 Superior Court	Concrete Pipe Manufacturer (PCA#12 – Concrete, Cement and Lime Manufacturing)	Off-Site (25 m south)	Yes	Close proximity

PCA Identifier	Address	PCA	PCA Location	Contributing to APEC at the Site?	Rationale
5.	No municipal address	Historical Oil Spill (PCA "Other" – Spill or Leakage of Gasoline or Related Products)	Off-Site (60 m north)	No	Located at a significant distance
6.	No municipal address	Former Oil Refinery (PCA#14 – Crude Oil Refining, Processing and Bulk Storage)	Off-Site (70 m east)	No	Inferred trans-gradient
7.		Former ASTs (PCA#28 - Gasoline and Associated Products Storage in Fixed Tanks)			
8.	No municipal address	Oil Refinery (PCA#14 – Crude Oil Refining, Processing and Bulk Storage)	Off-Site (80 m south)	No	Located downgradient
9.		Former ASTs (PCA#28 - Gasoline and Associated Products Storage in Fixed Tanks)			

No other PCAs that contribute to APECs were identified for the surrounding properties.

### 6.3 Areas of Potential Environmental Concern (APECs)

Based on the rationale provided in Table III, it is the opinion of the Qualified Person for Environmental Site Assessment (QP<sub>ESA</sub>) that the following PCAs may have contributed to, or may be contributing to, APECs at the Site:

APEC	Location of APEC on Phase One Property	PCA	Location of PCA (On-Site or Off-Site)	Contaminants of Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
<b>APEC 1:</b> Importation of fill material	Entire Site	PCA#30 – Importation of Fill Material of Unknown Quality	On-Site	PAHs, metals and inorganics	Soil and groundwater

APEC	Location of APEC on Phase One Property	PCA	Location of PCA (On-Site or Off-Site)	Contaminants of Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
<b>APEC 2:</b> Former oil refinery	Southwestern portion	PCA#14 – Crude Oil Refining, Processing and Bulk Storage	Off-Site	PHCs, VOCs	Groundwater
<b>APEC 3:</b> Former ASTs	Southwestern portion	PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks	Off-Site	PHCs, VOCs	Groundwater
<b>APEC 4:</b> Concrete pipe manufacturer	Southern portion	PCA#12 – Concrete, Cement and Lime Manufacturing	Off-Site	PHCs, Metals and Inorganics	Groundwater

## 6.4 Phase One ESA Conceptual Site Model

This section presents the Phase One Conceptual Site Model providing a narrative, graphical and tabulated description integrating information related to the Site geologic and hydrogeologic conditions, areas of potential environmental concern/potential contaminating activities, and the presence and distribution of potential contaminants of concern. These components are discussed in the following sections.

### Surface Features

The Site is located north of Superior Court and east of Burloak Drive in Oakville, Ontario, as shown on Figure 1. For simplicity of this report, Superior Court is considered running west to east. The Site is irregularly shaped and measures approximately 4.06 hectares (10.03 acres) in size. The Site is currently undeveloped or vacant and is covered with grass and bushes. It is our understanding that the Site was owned by a former Shell refinery.

The legal description of the Site as obtained from the Chain of Title is “Part of Lot 34, Concession 3 South of Dundas Street, Parts 35 to 37, 20R17477; Oakville. Together with 164850”. The Property Identification Number (PIN) is 24858-0209 (LT). The legal survey plan is included in Appendix B.

### Surrounding Land Use

The Site is bound to the north and east by a tributary to Red Oak Pond, to the south by Superior Court followed by an industrial property, and to the west by industrial properties. The surrounding properties are shown on Figure 2.

### Geological and Hydrogeological Conditions

The Site is at an elevation of approximately 101 to 105 metres above sea level (m asl), generally at the same elevation as properties to the north and west of the Site. The surrounding properties to the south and east are generally at lower elevation than the Site. The Site consists of a downgradient slope towards the south.



The surficial geology of the Site is described as Paleozoic bedrock. The physiography of the Site is within Iroquois Plain and is characterized as shale plains. The bedrock in the general area consists of shale, limestone, dolostone and siltstone and is part of the Queenston Formation.

No water bodies are located on Site. The closest water body is a tributary to Red Oak Pond, situated approximately 30 m north and east of the Site. Lake Ontario is situated approximately 2.5 km east of the Site. The inferred groundwater flow direction is likely towards the east.

No potable wells were observed at the Site or within the Phase One Study Area. Based on the water well records it has been determined that there may be a potable water well within the Phase One Study Area.

Based on the review of available resources from the Town of Oakville and the Ministry of Natural Resources and Forestry (MNRF) on May 18, 2022, no areas of natural significance were identified at the Site or within the Phase One Study Area.

The MECP (2020) Source Protection Information Atlas was accessed on May 18, 2022. The search of the website indicated that the Site is not considered to be located in a well-head protection area.

### Underground Utilities

No utilities or services were identified at the Site.

### Potentially Contaminating Activities and Areas of Potential Environmental Concern:

A total of four (4) PCAs were identified on Site and within the Phase One Study Area that may potentially contribute to APEC at the Site, as presented in the following table.

**Table 6-1:** Areas of Potential Environmental Concern

APEC	Location of APEC on Phase One Property	PCA	Location of PCA (On-Site or Off-Site)	Contaminants of Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
<b>APEC 1:</b> Importation of fill material	Entire Site	PCA#30 – Importation of Fill Material of Unknown Quality	On-Site	PAHs, metals and inorganics	Soil and groundwater
<b>APEC 2:</b> Former oil refinery	Southwestern portion	PCA#14 – Crude Oil Refining, Processing and Bulk Storage	Off-Site	PHCs, VOCs	Groundwater
<b>APEC 3:</b> Former ASTs	Southwestern portion	PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks	Off-Site	PHCs, VOCs	Groundwater
<b>APEC 4:</b> Concrete pipe manufacturer	Southern portion	PCA#12 – Concrete, Cement and Lime Manufacturing	Off-Site	PHCs, metals and inorganics	Groundwater

## 7. Conclusions

Based on the findings and conclusions of the Phase One ESA, a Phase Two ESA is required to assess the soil and groundwater conditions at the Site prior to submitting an RSC.

### 7.1 Closure

This Phase One ESA was conducted in accordance with O.Reg.153/04, as amended, and in accordance with generally accepted professional practices. Subject to this standard of care, BIG makes no express or implied warranties regarding its services and no third-party beneficiaries are intended. Limitation of liability, scope of report and third-party reliance are outlined in Appendix A.

Yours truly,

**B.I.G. Consulting Inc.**

  
Julia Romano, M.Env.Sc., GIT  
Environmental Scientist

  
Eileen Liu, M.Env.Sc., P.Geo  
Project Manager

  
Darko Strajin, P.Eng.  
Managing Partner



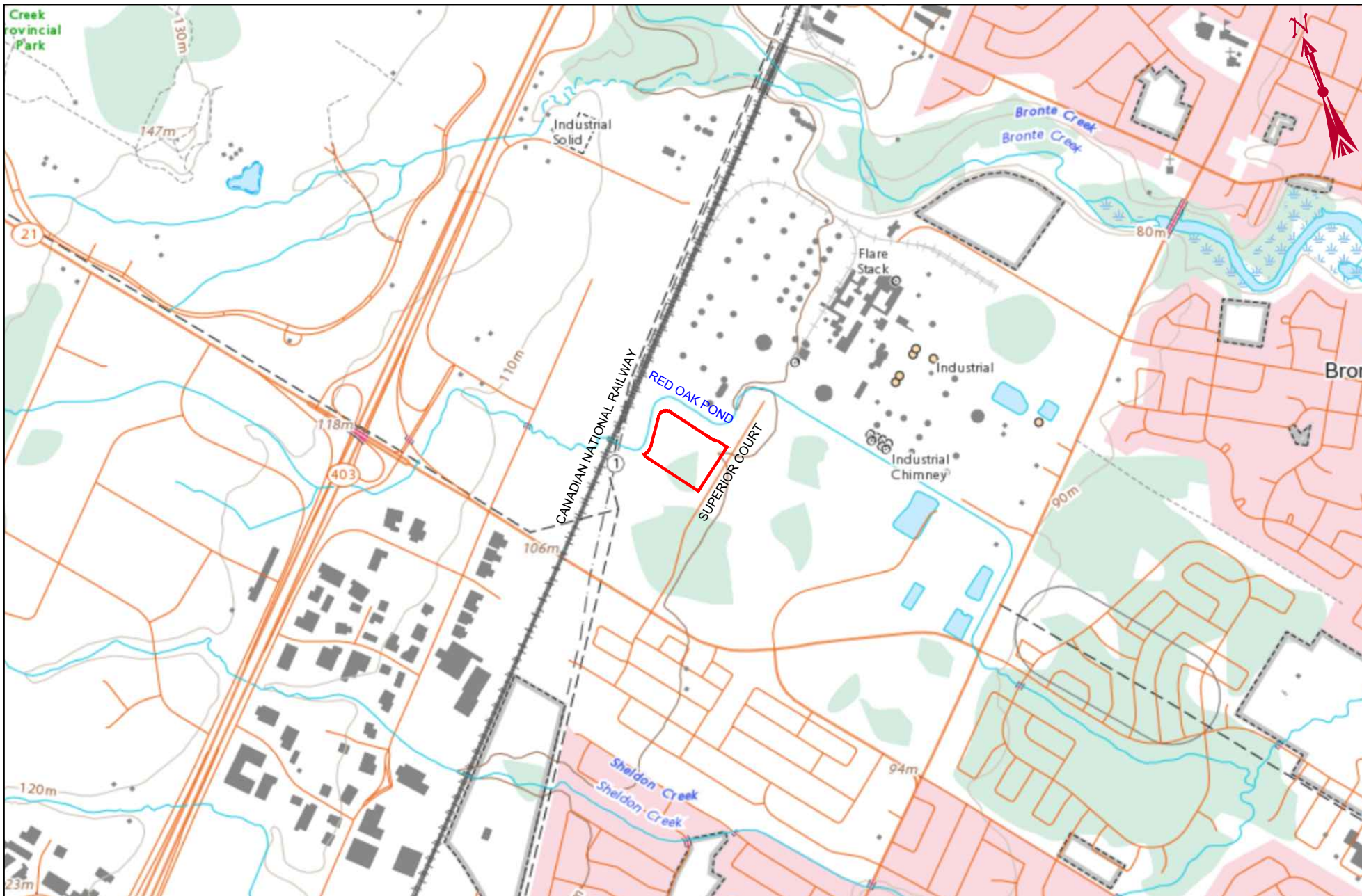
## 8. References

1. Ecolog ERIS Ltd. (2021) Database Report—Superior Court, Oakville, Ontario. Ecolog ERIS Ltd, April 27, 2022.
2. Environmental Protection Act, Ontario Regulation 153/04, as amended, Records of Site Condition, January 1, 2014
3. Natural Heritage Areas. (2014) Ontario Ministry of Natural Resources and Forestry. Accessed online at [http://www.gisapplication.lrc.gov.on.ca/mamnh/Index.html?site=MNR\\_NHLUPS\\_NaturalHeritage&viewer=NaturalHeritage&locale=en-US](http://www.gisapplication.lrc.gov.on.ca/mamnh/Index.html?site=MNR_NHLUPS_NaturalHeritage&viewer=NaturalHeritage&locale=en-US)
4. Occupational Health and Safety Act - Ministry of Labour (MOL)
5. Oil, Gas & Salt Resources Library (2014) Petroleum Well, Petroleum Pool, Seismic and Fault Map of Ontario [map interface]. Accessed online at: <http://maps.ogsrlibrary.com>.
6. Ontario Ministry of Environment, Conservation and Parks, Map: Well Records, 2021. Accessed online at <https://www.ontario.ca/environment-and-energy/map-well-records>
7. Ontario Ministry of Environment, Conservation and Parks, Source Protection Information Atlas, 2021. Accessed online at [https://www.gisapplication.lrc.gov.on.ca/SourceWaterProtection/Index.html?viewer=SourceWaterProtection.SWPViewer&locale=enUS&fbclid=IwAR3tsEf9KR8jmRyFJVArgZlzMqhS2hk1mMye\\_QK8n7yF3xO6noYhVH6SrV4](https://www.gisapplication.lrc.gov.on.ca/SourceWaterProtection/Index.html?viewer=SourceWaterProtection.SWPViewer&locale=enUS&fbclid=IwAR3tsEf9KR8jmRyFJVArgZlzMqhS2hk1mMye_QK8n7yF3xO6noYhVH6SrV4)
8. Ontario Ministry of Energy, Northern Development and Mines website, Bedrock Geology of Ontario, 2011 – MRD 126; and Paleozoic Geology of Southern Ontario, 2007 – MRD 219 (KML format)
9. Ontario Ministry of Energy, Northern Development and Mines website, Physiography of Southern Ontario 2007
10. Ontario Ministry of Energy, Northern Development and Mines website, Surficial Geology of Southern Ontario, 2010. (KML format)
11. Ontario Ministry of the Environment (2011) Brownfields Environmental Site Registry. Accessed online at: <https://www.lrcsde.lrc.gov.on.ca/besrWebPublic/generalSearch>
12. Ontario Ministry of the Environment (2018) Records of Site Condition. Accessed online at: [https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/searchFiledRsc\\_search](https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/searchFiledRsc_search).
13. Topographic Map available at the Natural Resources Canada (NRC) website. Accessed online at <http://atlas.gc.ca/toporama/en/>

The following reports were available for review:

- a) BIG (2020a) Preliminary Geotechnical Investigation, Superior Court, Oakville, Ontario. B.I.G. Consulting Inc. April 22, 2020.
- b) BIG (2020b) Phase I Environmental Site Assessment, Superior Court, Oakville, Ontario. B.I.G. Consulting Inc. April 22, 2020.
- c) BIG (2020c) Phase II Environmental Site Assessment, Superior Court, Oakville, Ontario. B.I.G. Consulting Inc. April 23, 2020.
- d) BIG (2021) Preliminary Hydrogeological Investigation, Superior Court, Oakville, Ontario. B.I.G. Consulting Inc. March 10, 2021.

## FIGURES



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LEGEND

 SITE BOUNDARY

SCALE



TITLE AND LOCATION

**SITE LOCATION PLAN  
 PHASE ONE ESA  
 SUPERIOR COURT,  
 OAKVILLE, ONTARIO**

PROJECT NO.

BIGC-ENV-382C

DWN.

T.S.

SCALE

AS NOTED

CHK.

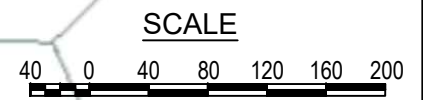
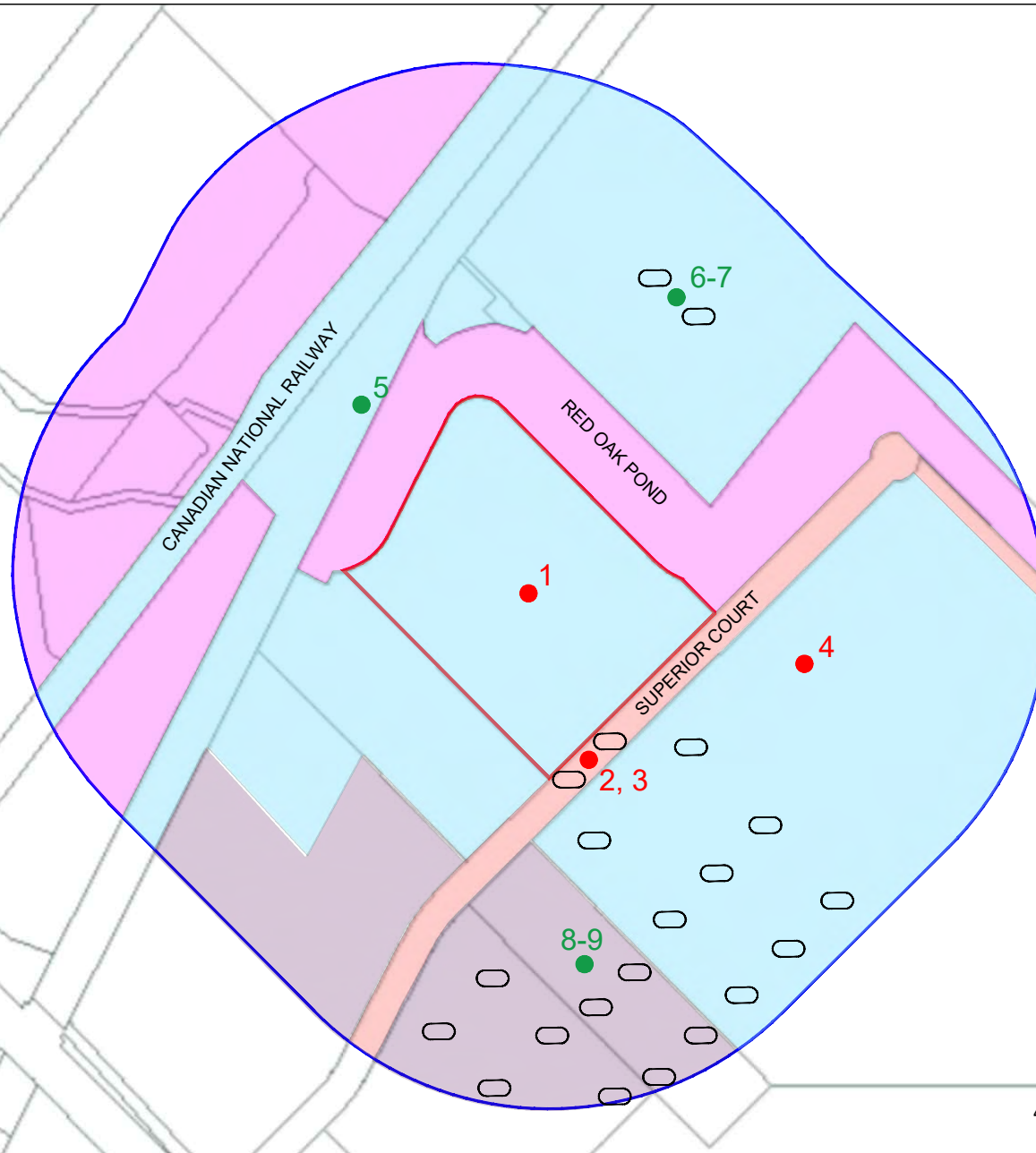
E.L.

DATE

MAY 2022

FIG NO.










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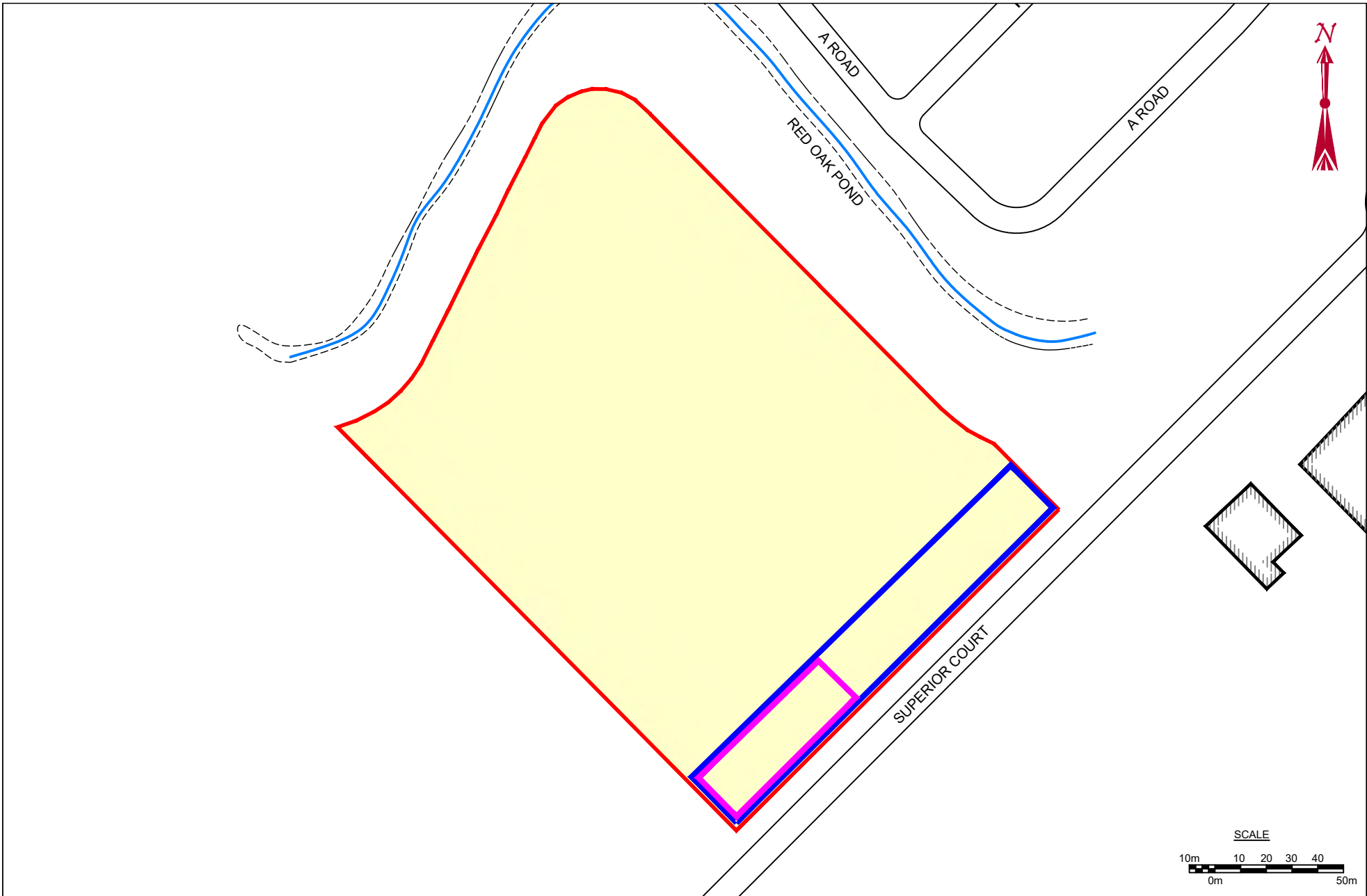


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LEGEND		TITLE AND LOCATION	
	SITE BOUNDARY	 1	PCA IDENTIFIER NOT CONTRIBUTING TO APEC
	PHASE ONE STUDY AREA BOUNDARY	 1	PCA IDENTIFIER
	AGRICULTURAL OR OTHER USE		APPROXIMATE LOCATION OF FORMER ABOVEGROUND STORAGE TANK (AST)
	INDUSTRIAL LAND USE		
	COMMERCIAL LAND USE		
	COMMUNITY LAND USE		

**PHASE ONE STUDY AREA AND POTENTIALLY CONTAMINATING ACTIVITIES (PCAs)**  
 PHASE ONE ESA  
 SUPERIOR COURT,  
 OAKVILLE, ONTARIO

PROJECT NO.	DWN.
BIGC-ENV-382C	T.S.
SCALE	CK.
AS NOTED	E.L.
DATE	FIG. NO.
MAY 2022	2



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 Canada



LEGEND			
	SITE BOUNDARY		APEC 1
			APECs 2-3
			APEC 4

TITLE AND LOCATION  
**SITE PLAN AND AREAS OF POTENTIAL ENVIRONMENTAL CONCERN (APECs)**  
 PHASE ONE ESA  
 SUPERIOR COURT,  
 OAKVILLE, ONTARIO

PROJECT NO.	DWN.
BIGC-ENV-382C	T.S.
SCALE	CK.
AS NOTED	E.L.
DATE	FIG NO.
MAY 2022	3

## TABLES



**Table I**

SITE ENVIRONMENTAL SETTING DATA Superior Court, Oakville, Ontario		
<b>NATIVE SOIL AND BEDROCK</b>		
Type	Topsoil underlain by earth fill followed by native clayey silt till and sand	
Hydraulic Conductivity	Unknown	
Percent Sand	Unknown	
Depth to Bedrock	1.7 to 6.2 m	
Bedrock Type	Queenston Formation (shale, limestone, dolostone and siltstone)	
<b>GROUND WATER</b>		
Depth to Water Table	3.71 m to 5.14 m bgs	
Estimated or Measured	Measured	
Direction of Flow	Southeast	
Estimated or Measured	Measured	
<b>POTABLE WATER AND SEWERS</b>		
Potable Water Source	Groundwater	
Municipal Water Source	Groundwater and Lake Ontario	
Distance to Nearest Municipal Water Well	None identified within Phase One Study Area	
Distance to Nearest Private Water Well	None identified within Phase One Study Area	
Sanitary Sewage System	Town of Oakville	
Storm Water System	Town of Oakville	
<b>SURFACE WATER</b>		
Name of Nearest Water Body	Tributary to Red Oak Pond	Lake Ontario
Distance from Site	30 m	2.5 km
Elevation Drop from Site	1 m	25 m
Direct Drainage from Site	Yes	No
<b>B.I.G. Consulting Inc.</b>		<b>BIGC-ENV-382C</b>

**Table II**

TABLE OF CURRENT AND PAST LAND USES OF THE SITE  
 (Refer to clause 16(2)(b), Schedule D, O.Reg.153/04)  
 Superior Court, Oakville, Ontario

Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, Fire Insurance Plans, Etc.
Prior to 1838	The Crown	Undeveloped	Agricultural or other use	No FIP or aerial photograph coverage available prior to 1934.
1838 to 1845	King's College	Undeveloped	Agricultural or other use	No FIP or aerial photograph coverage available prior to 1934.
1845 to 1883	James Easter	Undeveloped	Agricultural or other use	No FIP or aerial photograph coverage available prior to 1934.
1883 to 1891	William Easter	Undeveloped	Agricultural or other use	No FIP or aerial photograph coverage available prior to 1934.
1891 to 1893	Anthony Bellmore	Undeveloped	Agricultural or other use	No FIP or aerial photograph coverage available prior to 1934.
1893 to 1898	Robert Hume	Undeveloped	Agricultural or other use	No FIP or aerial photograph coverage available prior to 1934.
1898 to 1918	John Alfred Urinch	Undeveloped	Agricultural or other use	No FIP or aerial photograph coverage available prior to 1934.
1918 to 1919	Joseph Haberman	Undeveloped	Agricultural or other use	No FIP or aerial photograph coverage available prior to 1934.
1919 to 1944	William John McPherson	Undeveloped	Agricultural or other use	Based on the aerial photograph from 1934, the Site appears to be undeveloped.
1944 to 1957	Katie M. McPherson	Undeveloped	Agricultural or other use	No FIP or aerial photograph is available between 1944 and 1957. It is assumed the Site remained as agricultural or other use.
1957 to 1958	Cities Services Oil Company Limited	Undeveloped	Agricultural or other use	No FIP or aerial photograph is available between 1957 and 1958.
1958 to 2001	Shell Canada Limited	Vacant	Industrial use	Based on the aerial photograph from 1965, the land at the Site appears to have been disturbed. Two (2) large petroleum ASTs related to the refinery and some trailers are located south adjacent to the Site.
2001 to 2020	Urban Core Road Builder Consortium Inc.	Vacant	Industrial Use	Based on the aerial photographs from 2004 and 2018, the Site appears to remain vacant.

**Table II**

TABLE OF CURRENT AND PAST LAND USES OF THE SITE  
(Refer to clause 16(2)(b), Schedule D, O.Reg.153/04)  
Superior Court, Oakville, Ontario

<b>Year</b>	<b>Name of Owner</b>	<b>Description of Property Use</b>	<b>Property Use</b>	<b>Other Observations from Aerial Photographs, Fire Insurance Plans, Etc.</b>
2020 to Present	Beedie ON (Superior Court) Property Ltd.	Vacant	Industrial use	Based on Site reconnaissance, the Site appears to remain vacant.

**Notes:**

1 - For each owner, specify one of the following types of property use (as defined in O.Reg. 153/04) that applies:

- Agricultural or other use
- Commercial use
- Community use
- Industrial use
- Institutional use
- Parkland use
- Residential use

2 - When submitting a Record of Site Condition for filing, a copy at this table must be attached.

**B.I.G. Consulting Inc.**

**BIGC-ENV-382C**

**Table III**

POTENTIALLY CONTAMINATING ACTIVITIES (PCAs)  
 (Refer to clause 16(2)(b), Schedule D, O. Reg. 153/04)  
 Superior Court, Oakville, Ontario

PCA Identifier	Address	Location of Activity (In relation to Site) <sup>1</sup>	Potentially Contaminating Activity (PCA) <sup>2</sup>	Description and Approximate timeline that PCA Occurred	Contribution to APEC at the Site
1.	Superior Court	On-Site	#30 – Importation of Fill Material of Unknown Quality	Based on the aerial photographs, the land at the Site appears to have been disturbed in 1965. Fill material may have been brought to the Site. Based on the Site representative, the Site might have been utilized for the deposit of leaded materials in the past.	Potential
2.	No municipal address	Off-Site (Southwest adjacent)	#14 – Crude Oil Refining, Processing and Bulk Storage	Based on the aerial photographs, two (2) large petroleum ASTs related to the refinery and some trailers were located southwest adjacent to the Site and were removed in 1988.	Potential
3.			#28 – Gasoline and Associated Products Storage in Fixed Tanks	Based on the ERIS report, the property located southwest adjacent, had two (2) records of a petroleum AST in 1998.	
4.	3300 Superior Court	Off-Site (25 m south)	#12 – Concrete, Cement and Lime Manufacturing	Based on the ERIS report, the property located at 3300 Superior Court, approximately 25 m south, occupied by Con-Cast Pipe Inc., was listed as a waste generator of waste oils/sludges (petroleum based), waste crankcase oils and lubricants, petroleum distillates, light fuels, and other specified inorganic sludges, slurries or solids between 2010 and 2021. The property located at 641 Burloak Drive (currently 3300 Superior Court), approximately 25 m south, occupied by Con Cast Pipe Inc., was listed as having operations of cement and concrete product manufacturing, concrete pipe, brick and block manufacturing.	Potential
5.	No municipal address	Off-Site (60 m north)	“Other” – Spill or Leakage of Gasoline or Related Products	Based on the ERIS report, the property located approximately 60 m north, occupied by Trans-Northern Pipelines Inc., had an incident of refined products due to substandard conditions, defective tools, equipment or materials in 2017.	No Located at a significant distance
6.	No municipal address	Off-Site (70 m east)	#14 – Crude Oil Refining, Processing and Bulk Storage	Based on the aerial photographs, a refinery and multiple large petroleum ASTs were located approximately 70 m east of the Site from 1965 to 2018.	No Inferred trans-gradient

**Table III**

POTENTIALLY CONTAMINATING ACTIVITIES (PCAs)  
 (Refer to clause 16(2)(b), Schedule D, O. Reg. 153/04)  
 Superior Court, Oakville, Ontario

PCA Identifier	Address	Location of Activity (In relation to Site) <sup>1</sup>	Potentially Contaminating Activity (PCA) <sup>2</sup>	Description and Approximate timeline that PCA Occurred	Contribution to APEC at the Site
7.			28 – Gasoline and Associated Products Storage in Fixed Tanks	Based on the ERIS report, the property located approximately 70 m east, occupied by Petro Canada, was listed as an industrial liquid disposal site and a refinery liquid disposal site in 1990.	
8.	No municipal address	Off-Site (80 m south)	#28 – Gasoline and Associated Products Storage in Fixed Tanks	Based on the ERIS report, the property located approximately 80 m south, had twenty (20) records of a petroleum tank in 1998.	No Located downgradient
9.			#14 – Crude Oil Refining, Processing and Bulk Storage	Based on the aerial photographs, a refinery and multiple large petroleum ASTs were located approximately 80 m south of the Site in 1965 and were removed in 1988	

Notes:  
 (1) Distances are approximately only. Precise distances are not possible due to the age of some listings and the aggregation and/or loss of addresses.  
 (2) Potentially contaminating activity means a use or activity set out in Column A of Table 2 of Schedule D (O.Reg 153/04. as amended) which is occurring or has occurred in a Phase One Study Area.

**Table IV**

**AREAS OF POTENTIAL ENVIRONMENTAL CONCERN (APECs)**

(Refer to clause 16(2)(b), Schedule D, O. Reg. 153/04)

Superior Court, Oakville, Ontario

<b>Area of Potential Environmental Concern (APEC)<sup>1</sup></b>	<b>Location of APEC on Phase One Property</b>	<b>Potentially Contaminating Activity (PCA)<sup>2</sup></b>	<b>Location of PCA (On-Site or Off-Site)<sup>2</sup></b>	<b>Potential Contaminants of Concern</b>	<b>Media Potentially Impacted (Groundwater, soil and/or sediment)</b>
<b>APEC 1:</b> Importation of fill material	Entire Site	PCA#30 – Importation of Fill Material of Unknown Quality	On-Site	PAHs, metals and inorganics	Soil and groundwater
<b>APEC 2:</b> Former oil refinery	Southwestern portion	PCA#14 – Crude Oil Refining, Processing and Bulk Storage	Off-Site	PHCs, VOCs	Groundwater
<b>APEC 3:</b> Former ASTs	Southwestern portion	PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks	Off-Site	PHCs, VOCs	Groundwater
<b>APEC 4:</b> Concrete pipe manufacturer	Southern portion	PCA#12 – Concrete, Cement and Lime Manufacturing	Off-Site	PHCs, metals and inorganics	Groundwater

Notes:

1. Area of Potential Environmental Concern means the area on, in or under a phase one study area where one or more contaminants are potentially present, as determined through the P1 ESA, including through,

(a) Identification of post or present uses on, in or under the phase one property, and

(b) Identification of potentially contaminating activities.

2. Potentially contaminating activity means a use or activity set out in Column A of Table 2 of Schedule D that is occurring or has occurred in a phase one study area

3. When completing this column, identify all contaminants of potential concern using the Method Groups as identified in the "Protocol for in the Assessment of Properties under Part XV.1 of the Environmental Protection Act, March 9, 2004, amended as of July 1, 2011, as specified below:

ABNs	PCB:	Metals	Electrical Conductivity
CPs	PAHs	As, Sb, Se	Cr (Vi)
1,4- Dioxane	THMs	Na	Hg
Dioxins/Furans, PCDDs/PCDFs	VOCs	B-HWS	Methyl Mercury
Ocs	BTEX	Cl-	high pH
PHCs	Ca,	Mg	CN- low pH

4. When submitting a record of site condition for filing, a copy of this table must be attached

**Table IV**

**AREAS OF POTENTIAL ENVIRONMENTAL CONCERN (APECs)**

(Refer to clause 16(2)(b), Schedule D, O. Reg. 153/04)

Superior Court, Oakville, Ontario

<b>Area of Potential Environmental Concern (APEC)<sup>1</sup></b>	<b>Location of APEC on Phase One Property</b>	<b>Potentially Contaminating Activity (PCA)<sup>2</sup></b>	<b>Location of PCA (On-Site or Off-Site)<sup>2</sup></b>	<b>Potential Contaminants of Concern</b>	<b>Media Potentially Impacted (Groundwater, soil and/or sediment)</b>
<p>SAR = Sodium Adsorption Ratio PHCs = Petroleum Hydrocarbons PCBs = Polychlorinated Biphenyl (1) Distances are approximately only. Precise distances are not possible due to the age of some listings and the aggregation and/or loss of addresses. (2) Potentially contaminating activity means a use or activity set out in Column A of Table 2 of Schedule D (O.Reg. 153/04. as amended) which is occurring or has occurred in a Phase One Study Area</p>					
<p><b>B.I.G. Consulting Inc.</b> <span style="float: right;"><b>BIGC-ENV-382C</b></span></p>					

**APPENDIX A: LIMITATION OF LIABILITY, SCOPE OF REPORT,  
AND THIRD-PARTY RELIANCE**



## **Limitation of Liability, Scope of Report, and Third Party Reliance**

The information presented in this report is based on visual site inspection and following the general guidance provided in the O.Reg.153/04 as amended. The objectives of the investigation were to evaluate the current environmental conditions of the subject property. The observations, conclusions and recommendations presented in this report are based on the site conditions existing at the time of BIG's site visit. If in the future, a Record of Site Condition (RSC) is pursued or additional information is become available or revealed through intrusive on-site testing, BIG should be contacted to re-evaluate the information presented in this report, if required.

This report was prepared for the exclusive use of Beedie ON (Superior Court) Property Ltd. BIG's consent is required to reproduce this report in whole or in part. BIG is not responsible for any decision made or reliance by a third party makes of this report. BIG is not responsible for any damages, suffered by a third-party as result of the use of this report.

## **APPENDIX B: LEGAL SURVEY PLAN**

RECEIVED AND DEPOSITED  
Date October 31, 2007  
Date November 1, 2007  
Ass't Dep. Land Registrar  
for the Land Titles Division of  
HALTON (No. 20)

I require this plan to be deposited  
under the Land Titles Act.  
Date OCTOBER 31, 2007  
*G.V.*  
GARY B. VANDERVEEN O.L.S.

SCHEDULE				
PART	PART OF LOT	CONCESSION	ALL OF PIN	AREA(SQ. METRES)
1	34 & 35			595
2				19
3	34			25
4	34 & 35			9664
5				238
6				26279
7	34			356
8				273
9				1199
10	34 & 35			18852
11				121
12				840
13				32091
14				1356
15				32430
16				11821
17	34			4029
18				984
19		3, SOUTH OF DUNDAS STREET	24858-0136	6663
20				27800
21				547
22				77887
23	34 & 35			3731
24	34 & 35			1196
25	34			38
26	35			8609
27	34 & 35			3367
28	34 & 35			92977
29	34			62784
30				5267

PARTS 1, 2, 3 AND 34 - SUBJECT TO EASEMENT AS IN INST. 164849  
PARTS 2 AND 7 - SUBJECT TO EASEMENT AS IN INST. HR402493  
PARTS 8, 9 AND 10 - SUBJECT TO EASEMENT AS IN INST. HR165558  
PARTS 15, 18, 19, 20, 21, 22, 23, 25, 26, 27, 33, 35 AND 36 -  
SUBJECT TO AGREEMENT AS IN INST. 790242 AND 790987  
PARTS 16, 19, 21, 22, 23, 33 AND 36 - SUBJECT TO CONDITIONS AS IN INST. 524612  
PARTS 25, 26 AND 27 - SUBJECT TO CONDITIONS AS IN INST. 524613

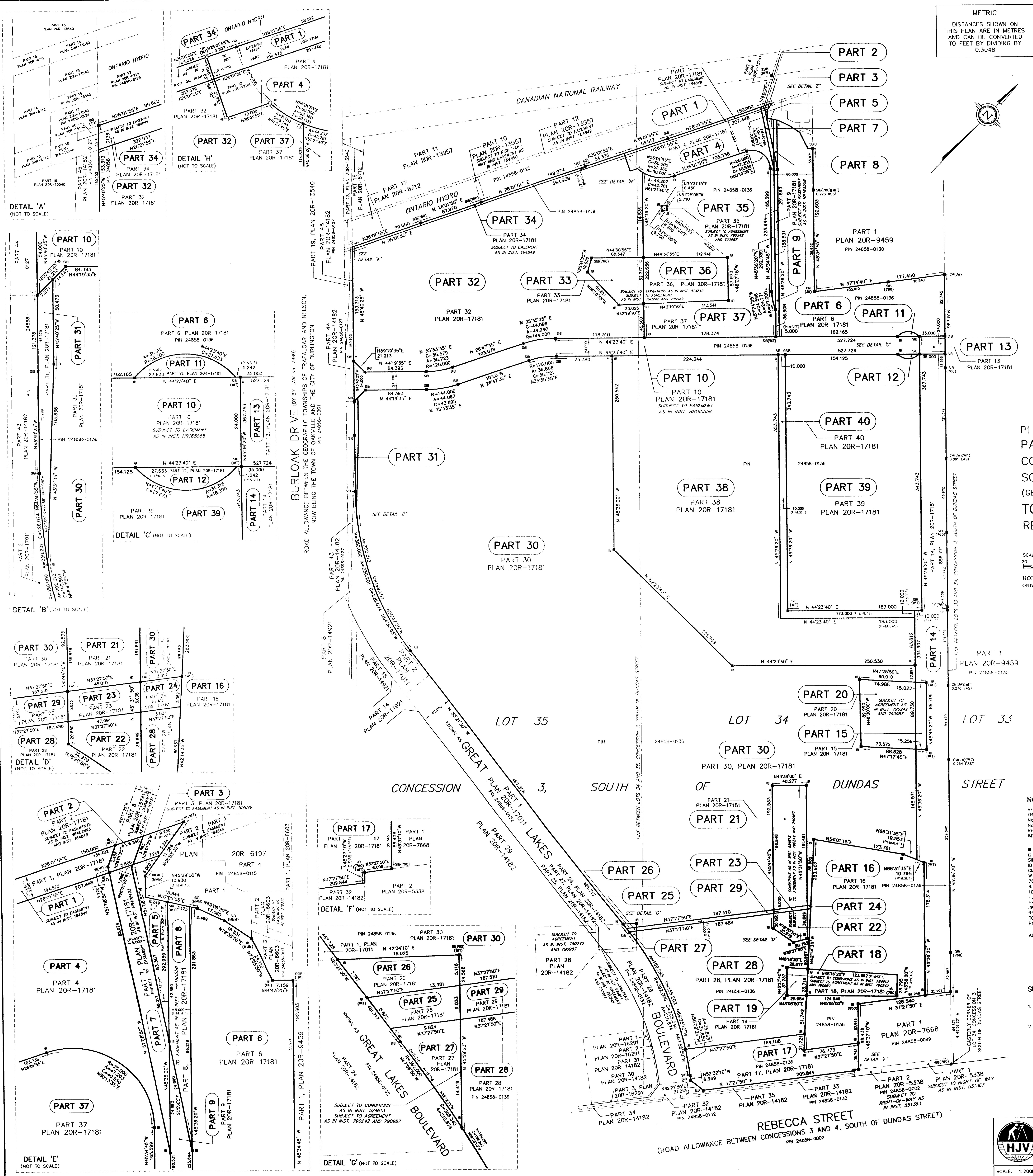
PLAN OF SURVEY OF  
PART OF LOTS 34 AND 35  
CONCESSION 3  
SOUTH OF DUNDAS STREET  
(GEOGRAPHIC TOWNSHIP OF TRAFALGAR)  
TOWN OF OAKVILLE  
REGIONAL MUNICIPALITY OF HALTON

SCALE 1 : 2000  
HOLDING JONES VANDERVEEN INC.  
ONTARIO LAND SURVEYORS

NOTES  
BEARINGS SHOWN HEREON ARE GRID BEARINGS AND ARE DERIVED FROM THE TOWN OF OAKVILLE HORIZONTAL CONTROL MONUMENTS No. 04380050 (E. 603321.716, N. 4802433.403) AND No. 04380051 (E. 603321.716, N. 4802904.032) AND ARE REFERRED TO 6° UTM GRID ZONE 17, CENTRAL MERIDIAN 81° 00' WEST LONGITUDE.  
■ DENOTES SURVEY MONUMENT FOUND  
□ DENOTES SURVEY MONUMENT SET  
DB DENOTES STANDARD IRON BAR  
IB DENOTES IRON BAR  
CM DENOTES CONCRETE MONUMENT  
WT DENOTES WITNESS  
950 DENOTES MCCONNELL, MAUGHAN ONTARIO LIMITED, O.L.S.  
1075 DENOTES FRED C. CUNNINGHAM INCORPORATED, O.L.S.  
HJV DENOTES HOLDING JONES VANDERVEEN INC., O.L.S.  
HP DENOTES H. PILLAR CORPORATION LTD., O.L.S.  
JW DENOTES JAMES AND MANIGANSE, O.L.S.  
RPE DENOTES RAY-PENYK & EDWARD SURVEYING LTD., O.L.S.  
TO DENOTES TOWN OF OAKVILLE  
PI DENOTES PLAN 20R-17181  
ALL BAR FOUND OR SET ARE LABELLED (HJV) UNLESS OTHERWISE NOTED.

SURVEYOR'S CERTIFICATE  
I CERTIFY THAT:  
1. THIS SURVEY AND PLAN ARE CORRECT AND IN ACCORDANCE WITH THE SURVEYS ACT, THE SURVEYORS ACT AND THE LAND TITLES ACT AND THE REGULATIONS MADE UNDER THEM.  
2. THE SURVEY WAS COMPLETED ON OCTOBER 31, 2007.  
DATE OCTOBER 31, 2007  
*G.V.*  
GARY B. VANDERVEEN  
ONTARIO LAND SURVEYOR

HOLDING JONES VANDERVEEN INC.  
ONTARIO LAND SURVEYORS  
1700 LANSHAW ROAD, SUITE 1002  
VAUGHAN, ON L4K 3S3  
PHONE: 905-660-4000, 416-445-3800 EMAIL: hlv@hvj.com  
SCALE: 1:2000 DRAWN BY: T.P. CHD. BY: G.V./T.R. JOB NO: 00-1230 - R278



DETAIL 'A' (NOT TO SCALE)

DETAIL 'H' (NOT TO SCALE)

DETAIL 'C' (NOT TO SCALE)

DETAIL 'B' (NOT TO SCALE)

DETAIL 'D' (NOT TO SCALE)

DETAIL 'F' (NOT TO SCALE)

DETAIL 'G' (NOT TO SCALE)

BURLOAK DRIVE (BY BY-LAW NO. 2880)  
ROAD ALLOWANCE BETWEEN THE TOWNSHIPS OF TRAFALGAR AND NELSON,  
NOW BEING THE TOWN OF OAKVILLE AND THE CITY OF BURLINGTON  
PIN 24858-0001

REBECCA STREET  
(ROAD ALLOWANCE BETWEEN CONCESSIONS 3 AND 4, SOUTH OF DUNDAS STREET)  
PIN 24858-0007

## **APPENDIX C: QUALIFICATION OF ASSESSORS**

## **Qualifications of Assessors**

The records review and site visit were conducted by Ms. Julia Romano, who has been trained to conduct Phase One/II ESAs in accordance with O.Reg.153/04 and CSA Standard Z768-01. Julia is a Geoscientist in training (GIT) and has a master's degree in Environmental Science from University of Toronto and has completed Phase One and Phase Two ESA reports under Ontario jurisdiction. While completing her master's degree, Julia completed courses related to O.Reg.153/04 (as amended), contaminated site remediation and risk assessment.

Ms. Eileen Liu, is the Project Manager of BIG, she is a Professional Geoscientist in Ontario (P.Geo) and has a master's degree in Environmental Science from University of Toronto and has completed numerous Phase One and Phase Two ESA reports under Ontario jurisdiction. She had been involved in Environmental Site Assessments, risk assessments, remediation projects and environmental management report reviews under Federal jurisdiction.

Mr. Darko Strajin, is the Principal of BIG, he is a licensed engineer in province of Ontario and has over 25 years of consulting experience. Darko has been involved in conducting Phase One and Phase Two Environmental Site Assessments for more than 20 years. Darko has been responsible for successfully managing numerous environmental investigations and site assessments. Darko has in depth knowledge of Environmental Regulations including experience in geology, hydrogeology and geotechnical engineering that enables him to provide superior services to his clients in the environmental industry. Darko has registered with the MECP as QP (Environmental Site Assessment) and has filed number of Record of Site Condition documents over the years.

## APPENDIX D: CHAIN OF TITLE SEARCH

**PROJECT# BIGC-ENV-382-C**

**NORTH SIDE OF SUPERIOR COURT**

**PIN 24858-0209**

**being**

**PARTS 35 ,36 and 37**

**on 20R-17477**

**PART OF LOT 34**

**CONCESSION 3**

**SOUTH OF DUNDAS STREET**

**(TOWNSHIP OF TRAFALGAR)**

**TOWN OF OAKVILLE**

**REGIONAL MUNICIPALITY OF HALTON**

<b>PIN</b>	<b>OWNERSHIP</b>	<b>DATES</b>
<b>24858-0209</b> 24858-0207 24858-0205 24858-0136 24858-0128 24858-0074	<b>BEEDIE ON (SUPERIOR COURT)            PROPERTY LTD.</b>	<b>AUGUST 24 2020            TO PRESENT</b>  <b>AS OF            APRIL 22 2022</b>
	URBAN CORE ROAD BUILDER CONSORTIUM INC.	FEBRUARY 6 2001 TO AUGUST 24 2020
<b>AGREEMENT</b>	THE CORPORATION OF THE TOWN OF OAKVILLE	AUGUST 27 1992
<b>CERTIFICATE</b>	HER MAJESTY THE QUEEN, IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF THE ENVIRONMENT	AUGUST 14 1992
<b>AGREEMENT</b>	HER MAJESTY THE QUEEN, IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF THE ENVIRONMENT	AUGUST 14 1992
<b>DECLARATION</b>	HER MAJESTY THE QUEEN, IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF THE ENVIRONMENT	JULY 15 1980
	SHELL CANADA LIMITED	MAY 3 1958 TO FEBRUARY 6 2001
	CITIES SERVICES OIL COMPANY LIMITED	MARCH 8 1957 TO MAY 3 1958
	KATIE M. McPHERSON	AUGUST 18 1944 TO MARCH 8 1957
	WILLIAM JOHN McPHERSON	OCTOBER 14 1919 TO AUGUST 18 1944
	JOSEPH HABERMAN	MAY 2 1918 TO OCTOBER 14 1919
	JOHN ALFRED URINCH	NOVEMBER 2 1898 TO MAY 2 1918
	ROBERT HUME  <b>as mortgagee</b>	AFTER MAY 18 1893 TO NOVEMBER 2 1898



<b>MORTGAGE DEFAULT</b>	ANTHONY BELLMORE	APRIL 4 1891 TO AFTER MAY 18 1893
	WILLIAM EASTER	FEBRUARY 22 1883 TO APRIL 4 1891
	JAMES EASTER	NOVEMBER 11 1845 TO FEBRUARY 22 1883
<b>CROWN PATENT</b>	KING'S COLLEGE	JANUARY 3 1838 TO NOVEMBER 11 1845

**CROWN PATENT: JANUARY 3 1838**

**NORTHWEST QUARTER OF LOT 34  
CONCESSION 3**

**GEOGRAPHIC TOWNSHIP OF TRAFALGAR**

\* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT \* SUBJECT TO RESERVATIONS IN CROWN GRANT \*

PROPERTY DESCRIPTION: PT LT 34, CON 3 SDS, PTS 35 TO 37, 20R17477; OAKVILLE. T/W 164850.

PROPERTY REMARKS:

ESTATE/QUALIFIER:  
FEE SIMPLE  
ABSOLUTE

RECENTLY:  
DIVISION FROM 24858-0207

PIN CREATION DATE:  
2008/03/14

OWNERS' NAMES  
BEEDIE ON (SUPERIOR COURT) PROPERTY LTD.

CAPACITY SHARE

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/CHKD
<b>** PRINTOUT INCLUDES ALL DOCUMENT TYPES AND DELETED INSTRUMENTS SINCE 2008/03/14 **</b>						
117590	1960/11/17	AGREEMENT REMARKS: PLAN ATTACHED				C
524612	1980/07/15	DECLARATION REMARKS: SECTION 23				C
790241	1992/08/14	CERTIFICATE REMARKS: APPROVAL				C
790242	1992/08/14	AGREEMENT			HER MAJESTY THE QUEEN, IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF ENVIRONMENT	C
790987	1992/08/27	AGREEMENT			THE CORPORATION OF THE TOWN OF OAKVILLE	C
HR35455	2001/02/06	TRANSFER REMARKS: PLANNING ACT STATEMENTS		*** DELETED AGAINST THIS PROPERTY *** SHELL CANADA LIMITED	URBAN CORE ROAD BUILDER CONSORTIUM INC.	
HR35456	2001/02/06	NOTICE AGREEMENT REMARKS: DOCUMENT DELETED ON 2020/08/12 BY EMILIA GARSTKA		*** DELETED AGAINST THIS PROPERTY *** URBAN CORE ROAD BUILDER CONSORTIUM INC.	SHELL CANADA LIMITED	
HR35457	2001/02/06	NOTICE AGREEMENT		URBAN CORE ROAD BUILDER CONSORTIUM INC.	SHELL CANADA LIMITED	C
HR46631	2001/04/26	NOTICE AGREEMENT		URBAN CORE ROAD BUILDER CONSORTIUM INC.	THE CORPORATION OF THE TOWN OF OAKVILLE	C
20R17477	2007/11/01	PLAN REFERENCE				C
HR621877	2007/11/20	NOTICE		THE CORPORATION OF THE TOWN OF OAKVILLE		C
HR643616	2008/02/22	NOTICE		THE CORPORATION OF THE TOWN OF OAKVILLE		C
HR646274	2008/03/04	APL ANNEX REST COV		URBAN CORE ROAD BUILDER CONSORTIUM INC.		C

NOTE: ADJOINING PROPERTIES SHOULD BE INVESTIGATED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES, IF ANY, WITH DESCRIPTION REPRESENTED FOR THIS PROPERTY.

NOTE: ENSURE THAT YOUR PRINTOUT STATES THE TOTAL NUMBER OF PAGES AND THAT YOU HAVE PICKED THEM ALL UP.

LAND  
 REGISTRY  
 OFFICE #20

24858-0209 (LT)

\* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT \* SUBJECT TO RESERVATIONS IN CROWN GRANT \*

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD	
HR646275	2008/03/04	APL ANNEX REST COV		URBAN CORE ROAD BUILDER CONSORTIUM INC.		C	
HR646280	2008/03/04	NOTICE		*** DELETED AGAINST THIS PROPERTY *** GLBP NOMINEE CO. I	URBAN CORE ROAD BUILDER CONSORTIUM INC.		
		REMARKS: DELETED 2022/02/02 BY K. CLARK UNDER HR1847825					
HR1716734	2020/07/30	LR'S ORDER		LAND REGISTRAR, HALTON LAND REGISTRY OFFICE		C	
		REMARKS: AMENDING DESCRIPTION					
HR1722393	2020/08/21	APL (GENERAL)		*** DELETED AGAINST THIS PROPERTY *** URBAN CORE ROAD BUILDER CONSORTIUM INC.			
		REMARKS: HR622206					
HR1722645	2020/08/24	TRANSFER	\$14,253,500	URBAN CORE ROAD BUILDER CONSORTIUM INC.	BEDDIE ON (SUPERIOR COURT) PROPERTY LTD.	C	
		REMARKS: PLANNING ACT STATEMENTS.					
HR1847825	2021/11/26	APL (GENERAL)		*** COMPLETELY DELETED *** PAULS BURLOAK NOMINEECO INC.			
		REMARKS: HR646280					

NOTE: ADJOINING PROPERTIES SHOULD BE INVESTIGATED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES, IF ANY, WITH DESCRIPTION REPRESENTED FOR THIS PROPERTY.  
 NOTE: ENSURE THAT YOUR PRINTOUT STATES THE TOTAL NUMBER OF PAGES AND THAT YOU HAVE PICKED THEM ALL UP.

## **APPENDIX E: ECOLOG ERIS REPORT**



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# DATABASE REPORT

**Project Property:** *Superior Court  
Superior Court  
Oakville ON*

**Project No:** *BIGC-ENV-382C*

**Report Type:** *RSC Report - Quote*

**Order No:** *22042200141*

**Requested by:** *B.I.G. Consulting Inc.*

**Date Completed:** *April 27, 2022*

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# Executive Summary

## **Property Information:**

**Project Property:** Superior Court  
Superior Court Oakville ON

**Project No:** BIGC-ENV-382C

## **Order Information:**

**Order No:** 22042200141  
**Date Requested:** April 22, 2022  
**Requested by:** B.I.G. Consulting Inc.  
**Report Type:** RSC Report - Quote

## **Historical/Products:**

**City Directory Search** CD - Subject Site plus 250m Radius  
**ERIS Xplorer** [ERIS Xplorer](#)  
**Topographic Map** RSC Maps

## Executive Summary: Report Summary

<i>Database</i>	<i>Name</i>	<i>Searched</i>	<i>Project Property</i>	<i>Boundary to 0.30km</i>	<i>Total</i>
AAGR	<i>Abandoned Aggregate Inventory</i>	Y	0	0	0
AGR	<i>Aggregate Inventory</i>	Y	0	0	0
AMIS	<i>Abandoned Mine Information System</i>	Y	0	0	0
ANDR	<i>Anderson's Waste Disposal Sites</i>	Y	0	1	1
AST	<i>Aboveground Storage Tanks</i>	Y	0	25	25
AUWR	<i>Automobile Wrecking &amp; Supplies</i>	Y	0	0	0
BORE	<i>Borehole</i>	Y	0	0	0
CA	<i>Certificates of Approval</i>	Y	0	0	0
CDRY	<i>Dry Cleaning Facilities</i>	Y	0	0	0
CFOT	<i>Commercial Fuel Oil Tanks</i>	Y	0	0	0
CHEM	<i>Chemical Manufacturers and Distributors</i>	Y	0	0	0
CHM	<i>Chemical Register</i>	Y	0	0	0
CNG	<i>Compressed Natural Gas Stations</i>	Y	0	0	0
COAL	<i>Inventory of Coal Gasification Plants and Coal Tar Sites</i>	Y	0	0	0
CONV	<i>Compliance and Convictions</i>	Y	0	0	0
CPU	<i>Certificates of Property Use</i>	Y	0	0	0
DRL	<i>Drill Hole Database</i>	Y	0	0	0
DTNK	<i>Delisted Fuel Tanks</i>	Y	0	0	0
EASR	<i>Environmental Activity and Sector Registry</i>	Y	0	2	2
EBR	<i>Environmental Registry</i>	Y	0	0	0
ECA	<i>Environmental Compliance Approval</i>	Y	0	7	7
EEM	<i>Environmental Effects Monitoring</i>	Y	0	0	0
EHS	<i>ERIS Historical Searches</i>	Y	2	9	11
EIIS	<i>Environmental Issues Inventory System</i>	Y	0	0	0
EMHE	<i>Emergency Management Historical Event</i>	Y	0	0	0
EPAR	<i>Environmental Penalty Annual Report</i>	Y	0	0	0
EXP	<i>List of Expired Fuels Safety Facilities</i>	Y	0	0	0
FCON	<i>Federal Convictions</i>	Y	0	0	0
FCS	<i>Contaminated Sites on Federal Land</i>	Y	0	0	0
FOFT	<i>Fisheries &amp; Oceans Fuel Tanks</i>	Y	0	0	0
FRST	<i>Federal Identification Registry for Storage Tank Systems (FIRSTS)</i>	Y	0	0	0
FST	<i>Fuel Storage Tank</i>	Y	0	0	0
FSTH	<i>Fuel Storage Tank - Historic</i>	Y	0	0	0
GEN	<i>Ontario Regulation 347 Waste Generators Summary</i>	Y	0	14	14
GHG	<i>Greenhouse Gas Emissions from Large Facilities</i>	Y	0	0	0
HINC	<i>TSSA Historic Incidents</i>	Y	0	0	0



<b>Database</b>	<b>Name</b>	<b>Searched</b>	<b>Project Property</b>	<b>Boundary to 0.30km</b>	<b>Total</b>
IAFT	<i>Indian &amp; Northern Affairs Fuel Tanks</i>	Y	0	0	0
INC	<i>Fuel Oil Spills and Leaks</i>	Y	0	0	0
LIMO	<i>Landfill Inventory Management Ontario</i>	Y	0	0	0
MINE	<i>Canadian Mine Locations</i>	Y	0	0	0
MNR	<i>Mineral Occurrences</i>	Y	0	0	0
NATE	<i>National Analysis of Trends in Emergencies System (NATES)</i>	Y	0	0	0
NCPL	<i>Non-Compliance Reports</i>	Y	0	0	0
NDFT	<i>National Defense &amp; Canadian Forces Fuel Tanks</i>	Y	0	0	0
NDSP	<i>National Defense &amp; Canadian Forces Spills</i>	Y	0	0	0
NDWD	<i>National Defence &amp; Canadian Forces Waste Disposal Sites</i>	Y	0	0	0
NEBI	<i>National Energy Board Pipeline Incidents</i>	Y	0	1	1
NEBP	<i>National Energy Board Wells</i>	Y	0	0	0
NEES	<i>National Environmental Emergencies System (NEES)</i>	Y	0	0	0
NPCB	<i>National PCB Inventory</i>	Y	0	0	0
NPRI	<i>National Pollutant Release Inventory</i>	Y	0	1	1
OGWE	<i>Oil and Gas Wells</i>	Y	0	0	0
OOGW	<i>Ontario Oil and Gas Wells</i>	Y	0	0	0
OPCB	<i>Inventory of PCB Storage Sites</i>	Y	0	0	0
ORD	<i>Orders</i>	Y	0	0	0
PAP	<i>Canadian Pulp and Paper</i>	Y	0	0	0
PCFT	<i>Parks Canada Fuel Storage Tanks</i>	Y	0	0	0
PES	<i>Pesticide Register</i>	Y	0	1	1
PINC	<i>Pipeline Incidents</i>	Y	0	1	1
PRT	<i>Private and Retail Fuel Storage Tanks</i>	Y	0	0	0
PTTW	<i>Permit to Take Water</i>	Y	0	0	0
REC	<i>Ontario Regulation 347 Waste Receivers Summary</i>	Y	0	0	0
RSC	<i>Record of Site Condition</i>	Y	0	1	1
RST	<i>Retail Fuel Storage Tanks</i>	Y	0	0	0
SCT	<i>Scott's Manufacturing Directory</i>	Y	0	0	0
SPL	<i>Ontario Spills</i>	Y	0	1	1
SRDS	<i>Wastewater Discharger Registration Database</i>	Y	0	0	0
TANK	<i>Anderson's Storage Tanks</i>	Y	0	0	0
TCFT	<i>Transport Canada Fuel Storage Tanks</i>	Y	0	0	0
VAR	<i>Variances for Abandonment of Underground Storage Tanks</i>	Y	0	0	0
WDS	<i>Waste Disposal Sites - MOE CA Inventory</i>	Y	0	0	0
WDSH	<i>Waste Disposal Sites - MOE 1991 Historical Approval Inventory</i>	Y	0	1	1
WWIS	<i>Water Well Information System</i>	Y	0	13	13
<b>Total:</b>			2	78	80

## Executive Summary: Site Report Summary - Project Property

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev diff (m)</i>	<i>Page Number</i>
<a href="#">1</a>	EHS		Superior Court Oakville ON L6L 0C4	NNE/0.0	-0.36	<a href="#">27</a>
<a href="#">4</a>	EHS		Superior Court Oakville ON	ESE/19.8	-4.60	<a href="#">27</a>

## Executive Summary: Site Report Summary - Surrounding Properties

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
<a href="#">2</a>	AST		ON	SSE/15.5	-1.47	<a href="#">27</a>
<a href="#">3</a>	AST		ON	SSE/16.0	-2.04	<a href="#">27</a>
<a href="#">5</a>	ECA	Urban Corp. Road Builders Consortium Inc.	Part of Lots 34/35, Conc. 3, South of Dundas St. Halton Hills ON L4K 4R1	E/23.1	-3.49	<a href="#">28</a>
<a href="#">5</a>	ECA	RRL Burloak Inc.	Oakville ON L6J 7W5	E/23.1	-3.49	<a href="#">28</a>
<a href="#">5</a>	ECA	RRL Burloak Inc.	Oakville ON L6J 7W5	E/23.1	-3.49	<a href="#">28</a>
<a href="#">5</a>	ECA	Urban Corp. Road Builders Consortium Inc.	Part of Lots 34/35, Conc. 3, South of Dundas St. Halton Hills ON L4K 4R1	E/23.1	-3.49	<a href="#">29</a>
<a href="#">5</a>	ECA	GLBP Nominee Co. II	Oakville ON L6K 3V3	E/23.1	-3.49	<a href="#">29</a>
<a href="#">5</a>	ECA	RRL Burloak Inc.	Oakville ON L6J 7W5	E/23.1	-3.49	<a href="#">29</a>
<a href="#">5</a>	ECA	Urban Core Road Builders Consortium Inc.	Part of Lots 34 & 35, Concession 3 Oakville ON L4K 4R1	E/23.1	-3.49	<a href="#">30</a>
<a href="#">6</a>	EASR	TRANS-NORTHERN PIPELINES INC./ PIPELINES TRANS-NORD INC.	ON	W/35.8	0.07	<a href="#">30</a>
<a href="#">6</a>	EASR	TRANS-NORTHERN PIPELINES INC./ PIPELINES TRANS-NORD INC.	ON	W/35.8	0.07	<a href="#">30</a>

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev Diff (m)</b>	<b>Page Number</b>
<a href="#"><u>7</u></a>	WWIS		3275 REBECCA ST Oakville ON <b>Well ID:</b> 7307894	N/55.2	0.60	<a href="#"><u>30</u></a>
<a href="#"><u>8</u></a>	GEN	Con-Cast Pipe Inc.	3300 Superior Court Oakville ON L6L 0C4	ESE/55.5	-4.59	<a href="#"><u>33</u></a>
<a href="#"><u>8</u></a>	GEN	Con-Cast Pipe Inc.	3300 Superior Court Oakville ON L6L 0C4	ESE/55.5	-4.59	<a href="#"><u>33</u></a>
<a href="#"><u>8</u></a>	GEN	Con-Cast Pipe Inc.	3300 Superior Court Oakville ON L6L 0C4	ESE/55.5	-4.59	<a href="#"><u>34</u></a>
<a href="#"><u>8</u></a>	GEN	Con-Cast Pipe Inc.	3300 Superior Court Oakville ON	ESE/55.5	-4.59	<a href="#"><u>34</u></a>
<a href="#"><u>8</u></a>	GEN	Con-Cast Pipe Inc.	3300 Superior Court Oakville ON L6L 0C4	ESE/55.5	-4.59	<a href="#"><u>35</u></a>
<a href="#"><u>8</u></a>	GEN	Con-Cast Pipe Inc.	3300 Superior Court Oakville ON L6L 0C4	ESE/55.5	-4.59	<a href="#"><u>35</u></a>
<a href="#"><u>8</u></a>	GEN	Con-Cast Pipe Inc.	3300 Superior Court Oakville ON L6L 0C4	ESE/55.5	-4.59	<a href="#"><u>35</u></a>
<a href="#"><u>8</u></a>	GEN	Con-Cast Pipe Inc.	3300 Superior Court Oakville ON L6L 0C4	ESE/55.5	-4.59	<a href="#"><u>36</u></a>
<a href="#"><u>8</u></a>	GEN	Con-Cast Pipe Inc.	3300 Superior Court Oakville ON L6L 0C4	ESE/55.5	-4.59	<a href="#"><u>36</u></a>
<a href="#"><u>8</u></a>	GEN	Con-Cast Pipe Inc.	3300 Superior Court Oakville ON L6L 0C4	ESE/55.5	-4.59	<a href="#"><u>37</u></a>
<a href="#"><u>9</u></a>	WWIS		lot 34 con 3 ON <b>Well ID:</b> 2806499	NNW/58.2	-0.02	<a href="#"><u>37</u></a>
<a href="#"><u>10</u></a>	WWIS		3275 REBECCA ST Oakville ON <b>Well ID:</b> 7307896	N/65.9	0.55	<a href="#"><u>41</u></a>

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev Diff (m)</b>	<b>Page Number</b>
<a href="#">11</a>	WWIS		227 FRONT ST WEST lot 35 con 3 OAKVILLE ON <i>Well ID:</i> 7326325	WSW/66.9	0.55	<a href="#">45</a>
<a href="#">12</a>	WWIS		3275 REBECCA ST Oakville ON <i>Well ID:</i> 7307897	N/68.1	0.55	<a href="#">47</a>
<a href="#">13</a>	EHS		3275 Rebecca St Oakville ON L6L6N5	N/75.8	0.20	<a href="#">50</a>
<a href="#">14</a>	WWIS		3275 REBECCA ST Oakville ON <i>Well ID:</i> 7307895	NNE/83.4	0.55	<a href="#">50</a>
<a href="#">15</a>	WWIS		3275 REBECCA ST Oakville ON <i>Well ID:</i> 7307898	N/85.5	0.55	<a href="#">53</a>
<a href="#">16</a>	NEBI	Trans-Northern Pipelines Inc.	Oakville, Ontario ON	NNW/90.4	-0.39	<a href="#">57</a>
<a href="#">17</a>	WWIS		3275 REBECCA ST Oakville ON <i>Well ID:</i> 7307902	N/91.0	0.55	<a href="#">57</a>
<a href="#">18</a>	EHS		Unknown Oakville ON	NNW/92.3	-0.50	<a href="#">60</a>
<a href="#">19</a>	WWIS		3275 REBECCA ST Oakville ON <i>Well ID:</i> 7307893	N/93.3	0.55	<a href="#">60</a>
<a href="#">20</a>	WWIS		3275 REBECCA ST Oakville ON <i>Well ID:</i> 7307901	NNW/96.8	-0.52	<a href="#">64</a>
<a href="#">21</a>	AST		ON	SE/99.3	-3.41	<a href="#">67</a>
<a href="#">22</a>	EHS		3421 Superior Court Oakville ON	SSW/100.7	-1.27	<a href="#">68</a>
<a href="#">23</a>	AST		ON	SSE/101.3	-2.47	<a href="#">68</a>

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev Diff (m)</b>	<b>Page Number</b>
<a href="#">24</a>	WWIS		3275 REBECCA ST Oakville ON <i>Well ID: 7307903</i>	N/104.2	-0.50	<a href="#">68</a>
<a href="#">25</a>	EHS		Burloak Dr Superior Crt Oakville ON	WSW/130.9	0.55	<a href="#">71</a>
<a href="#">26</a>	EHS		3449 Superior Court Oakville ON L6L 0C4	SSW/137.1	-1.45	<a href="#">72</a>
<a href="#">27</a>	AST		ON	S/147.9	-2.40	<a href="#">72</a>
<a href="#">28</a>	NPRI	CON CAST PIPE INC.	641 BURLOAK DRIVE NOT AVAILABLE OAKVILLE ON L6L6V9	E/154.9	-4.45	<a href="#">72</a>
<a href="#">29</a>	WWIS		3430 SUPERIOR COURT Oakville ON <i>Well ID: 7350186</i>	SSW/157.0	-1.45	<a href="#">73</a>
<a href="#">30</a>	AST		ON	SE/162.9	-3.40	<a href="#">76</a>
<a href="#">31</a>	AST		ON	SE/163.2	-3.43	<a href="#">76</a>
<a href="#">32</a>	AST		ON	NNE/165.1	0.55	<a href="#">77</a>
<a href="#">33</a>	AST		ON	SSE/165.9	-3.48	<a href="#">77</a>
<a href="#">34</a>	AST		ON	NE/167.0	-1.07	<a href="#">77</a>
<a href="#">35</a>	SPL	Union Gas Limited	3430 Superior Court Oakville ON	SSW/167.4	-2.13	<a href="#">77</a>
<a href="#">35</a>	PINC	PIPELINE HIT - 2"	3430 SUPERIOR COURT,,OAKVILLE,ON, L6L 0C4,CA ON	SSW/167.4	-2.13	<a href="#">78</a>

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
<a href="#">36</a>	AST		ON	SSE/170.3	-3.48	<a href="#">78</a>
<a href="#">37</a>	AST		ON	NNE/170.8	0.55	<a href="#">79</a>
<a href="#">38</a>	RSC	GLBP Nominee Co. I	No municipal address available OAKVILLE ON	SW/175.3	0.17	<a href="#">79</a>
<a href="#">39</a>	AST		ON	S/196.6	-3.49	<a href="#">80</a>
<a href="#">40</a>	AST		ON	SE/197.2	-3.42	<a href="#">80</a>
<a href="#">41</a>	AST		ON	SE/197.6	-3.61	<a href="#">80</a>
<a href="#">42</a>	AST		ON	SSE/198.8	-4.45	<a href="#">81</a>
<a href="#">43</a>	AST		ON	SSE/211.7	-4.30	<a href="#">81</a>
<a href="#">44</a>	AST		ON	S/215.9	-2.51	<a href="#">81</a>
<a href="#">45</a>	AST		ON	SSE/234.4	-4.45	<a href="#">81</a>
<a href="#">46</a>	GEN	JAVELIN TECHNOLOGIES INC.	3457 SUPERIOR COURT UNIT 1 OAKVILLE ON L6L 0C4	SW/242.0	0.00	<a href="#">82</a>
<a href="#">46</a>	GEN	JAVELIN TECHNOLOGIES INC.	3457 SUPERIOR COURT UNIT 1 OAKVILLE ON L6L 0C4	SW/242.0	0.00	<a href="#">82</a>
<a href="#">46</a>	GEN	JAVELIN TECHNOLOGIES INC.	3457 SUPERIOR COURT UNIT 1 OAKVILLE ON L6L 0C4	SW/242.0	0.00	<a href="#">82</a>

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev Diff (m)</b>	<b>Page Number</b>
<a href="#">46</a>	GEN	JAVELIN TECHNOLOGIES INC.	3457 SUPERIOR COURT UNIT 1 OAKVILLE ON L6L 0C4	SW/242.0	0.00	<a href="#">83</a>
<a href="#">47</a>	AST		ON	S/242.2	-3.45	<a href="#">83</a>
<a href="#">48</a>	WDSH		PT 32-34 3 S.D. OAKVILLE ON	NNE/244.0	0.55	<a href="#">83</a>
<a href="#">49</a>	PES	CANADIAN TIRE CORPORATION LTD	3449 SUPERIOR CRT OAKVILLE ON L6L0C4	SW/245.2	-0.45	<a href="#">84</a>
<a href="#">50</a>	AST		ON	SSW/257.8	-2.79	<a href="#">84</a>
<a href="#">51</a>	ANDR	Refinery Liquid Displ 2	Oakville ON L6L	NNE/258.3	0.55	<a href="#">84</a>
<a href="#">52</a>	EHS		3457 Superior Court Oakville ON L6L 0C4	SSW/270.2	-1.84	<a href="#">85</a>
<a href="#">53</a>	WWIS		3449 SUPERION COURT Oakville ON <b>Well ID:</b> 7350182	SSW/270.3	-2.15	<a href="#">85</a>
<a href="#">54</a>	AST		ON	S/273.0	-4.42	<a href="#">88</a>
<a href="#">55</a>	EHS		3449 Superior Court Oakville ON L6L 0C4	SSW/276.3	-2.45	<a href="#">89</a>
<a href="#">56</a>	AST		ON	S/279.8	-3.45	<a href="#">89</a>
<a href="#">57</a>	AST		ON	NNE/281.2	0.55	<a href="#">89</a>
<a href="#">58</a>	AST		ON	NE/281.4	0.55	<a href="#">90</a>



<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
<a href="#">59</a>	EHS		3421, 3449, 3457 & 3475 Superior Court Oakville ON	SSW/296.1	-1.45	<a href="#">90</a>

# Executive Summary: Summary By Data Source

## **ANDR - Anderson's Waste Disposal Sites**

A search of the ANDR database, dated 1860s-Present has found that there are 1 ANDR site(s) within approximately 0.30 kilometers of the project property.

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
Refinery Liquid Displ 2	Oakville ON L6L	258.3	<a href="#"><u>51</u></a>

## **AST - Aboveground Storage Tanks**

A search of the AST database, dated May 31, 2014 has found that there are 25 AST site(s) within approximately 0.30 kilometers of the project property.

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
	ON	15.5	<a href="#"><u>2</u></a>
	ON	16.0	<a href="#"><u>3</u></a>
	ON	99.3	<a href="#"><u>21</u></a>
	ON	101.3	<a href="#"><u>23</u></a>
	ON	147.9	<a href="#"><u>27</u></a>
	ON	162.9	<a href="#"><u>30</u></a>
	ON	163.2	<a href="#"><u>31</u></a>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	ON	165.1	<a href="#"><u>32</u></a>
	ON	165.9	<a href="#"><u>33</u></a>
	ON	167.0	<a href="#"><u>34</u></a>
	ON	170.3	<a href="#"><u>36</u></a>
	ON	170.8	<a href="#"><u>37</u></a>
	ON	196.6	<a href="#"><u>39</u></a>
	ON	197.2	<a href="#"><u>40</u></a>
	ON	197.6	<a href="#"><u>41</u></a>
	ON	198.8	<a href="#"><u>42</u></a>
	ON	211.7	<a href="#"><u>43</u></a>
	ON	215.9	<a href="#"><u>44</u></a>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	ON	234.4	<a href="#">45</a>
	ON	242.2	<a href="#">47</a>
	ON	257.8	<a href="#">50</a>
	ON	273.0	<a href="#">54</a>
	ON	279.8	<a href="#">56</a>
	ON	281.2	<a href="#">57</a>
	ON	281.4	<a href="#">58</a>

### **EASR - Environmental Activity and Sector Registry**

A search of the EASR database, dated Oct 2011- Mar 31, 2022 has found that there are 2 EASR site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
TRANS-NORTHERN PIPELINES INC./ PIPELINES TRANS-NORD INC.	ON	35.8	<a href="#">6</a>
TRANS-NORTHERN PIPELINES INC./ PIPELINES TRANS-NORD INC.	ON	35.8	<a href="#">6</a>

### **ECA - Environmental Compliance Approval**

A search of the ECA database, dated Oct 2011- Mar 31, 2022 has found that there are 7 ECA site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Urban Core Road Builders Consortium Inc.	Part of Lots 34 & 35, Concession 3 Oakville ON L4K 4R1	23.1	<a href="#"><u>5</u></a>
RRL Burloak Inc.	Oakville ON L6J 7W5	23.1	<a href="#"><u>5</u></a>
Urban Corp. Road Builders Consortium Inc.	Part of Lots 34/35, Conc. 3, South of Dundas St. Halton Hills ON L4K 4R1	23.1	<a href="#"><u>5</u></a>
GLBP Nominee Co. II	Oakville ON L6K 3V3	23.1	<a href="#"><u>5</u></a>
RRL Burloak Inc.	Oakville ON L6J 7W5	23.1	<a href="#"><u>5</u></a>
RRL Burloak Inc.	Oakville ON L6J 7W5	23.1	<a href="#"><u>5</u></a>
Urban Corp. Road Builders Consortium Inc.	Part of Lots 34/35, Conc. 3, South of Dundas St. Halton Hills ON L4K 4R1	23.1	<a href="#"><u>5</u></a>

### **EHS - ERIS Historical Searches**

A search of the EHS database, dated 1999-Nov 30, 2021 has found that there are 10 EHS site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	Superior Court Oakville ON L6L 0C4	0.0	<a href="#"><u>1</u></a>
	Superior Court Oakville ON	19.8	<a href="#"><u>4</u></a>

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
	3275 Rebecca St Oakville ON L6L6N5	75.8	<a href="#"><u>13</u></a>
	Unknown Oakville ON	92.3	<a href="#"><u>18</u></a>
	3421 Superior Court Oakville ON	100.7	<a href="#"><u>22</u></a>
	Burloak Dr Superior Crt Oakville ON	130.9	<a href="#"><u>25</u></a>
	3449 Superior Court Oakville ON L6L 0C4	137.1	<a href="#"><u>26</u></a>
	3457 Superior Court Oakville ON L6L 0C4	270.2	<a href="#"><u>52</u></a>
	3449 Superior Court Oakville ON L6L 0C4	276.3	<a href="#"><u>55</u></a>
	3421, 3449, 3457 & 3475 Superior Court Oakville ON	296.1	<a href="#"><u>59</u></a>

### **GEN - Ontario Regulation 347 Waste Generators Summary**

A search of the GEN database, dated 1986-Nov 30, 2021 has found that there are 14 GEN site(s) within approximately 0.30 kilometers of the project property.

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
Con-Cast Pipe Inc.	3300 Superior Court Oakville ON L6L 0C4	55.5	<a href="#"><u>8</u></a>
Con-Cast Pipe Inc.	3300 Superior Court Oakville ON L6L 0C4	55.5	<a href="#"><u>8</u></a>

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
Con-Cast Pipe Inc.	3300 Superior Court Oakville ON L6L 0C4	55.5	<a href="#"><u>8</u></a>
Con-Cast Pipe Inc.	3300 Superior Court Oakville ON L6L 0C4	55.5	<a href="#"><u>8</u></a>
Con-Cast Pipe Inc.	3300 Superior Court Oakville ON L6L 0C4	55.5	<a href="#"><u>8</u></a>
Con-Cast Pipe Inc.	3300 Superior Court Oakville ON L6L 0C4	55.5	<a href="#"><u>8</u></a>
Con-Cast Pipe Inc.	3300 Superior Court Oakville ON L6L 0C4	55.5	<a href="#"><u>8</u></a>
Con-Cast Pipe Inc.	3300 Superior Court Oakville ON L6L 0C4	55.5	<a href="#"><u>8</u></a>
Con-Cast Pipe Inc.	3300 Superior Court Oakville ON L6L 0C4	55.5	<a href="#"><u>8</u></a>
Con-Cast Pipe Inc.	3300 Superior Court Oakville ON	55.5	<a href="#"><u>8</u></a>
JAVELIN TECHNOLOGIES INC.	3457 SUPERIOR COURT UNIT 1 OAKVILLE ON L6L 0C4	242.0	<a href="#"><u>46</u></a>
JAVELIN TECHNOLOGIES INC.	3457 SUPERIOR COURT UNIT 1 OAKVILLE ON L6L 0C4	242.0	<a href="#"><u>46</u></a>
JAVELIN TECHNOLOGIES INC.	3457 SUPERIOR COURT UNIT 1 OAKVILLE ON L6L 0C4	242.0	<a href="#"><u>46</u></a>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
JAVELIN TECHNOLOGIES INC.	3457 SUPERIOR COURT UNIT 1 OAKVILLE ON L6L 0C4	242.0	<a href="#">46</a>

### **NEBI - National Energy Board Pipeline Incidents**

A search of the NEBI database, dated 2008-Jun 30, 2021 has found that there are 1 NEBI site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Trans-Northern Pipelines Inc.	Oakville, Ontario ON	90.4	<a href="#">16</a>

### **NPRI - National Pollutant Release Inventory**

A search of the NPRI database, dated 1993-May 2017 has found that there are 1 NPRI site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
CON CAST PIPE INC.	641 BURLOAK DRIVE NOT AVAILABLE OAKVILLE ON L6L6V9	154.9	<a href="#">28</a>

### **PES - Pesticide Register**

A search of the PES database, dated Oct 2011- Mar 31, 2022 has found that there are 1 PES site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
CANADIAN TIRE CORPORATION LTD	3449 SUPERIOR CRT OAKVILLE ON L6L0C4	245.2	<a href="#">49</a>

### **PINC - Pipeline Incidents**

A search of the PINC database, dated Feb 28, 2021 has found that there are 1 PINC site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
PIPELINE HIT - 2"	3430 SUPERIOR COURT.,OAKVILLE,ON, L6L 0C4,CA ON	167.4	<a href="#">35</a>



<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
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### **RSC - Record of Site Condition**

A search of the RSC database, dated 1997-Sep 2001, Oct 2004-Mar 2022 has found that there are 1 RSC site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
GLBP Nominee Co. I	No municipal address available OAKVILLE ON	175.3	<a href="#">38</a>

### **SPL - Ontario Spills**

A search of the SPL database, dated 1988-Sep 2020; Dec 2020-Mar 2021 has found that there are 1 SPL site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Union Gas Limited	3430 Superior Court Oakville ON	167.4	<a href="#">35</a>

### **WDSH - Waste Disposal Sites - MOE 1991 Historical Approval Inventory**

A search of the WDSH database, dated Up to Oct 1990\* has found that there are 1 WDSH site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	PT 32-34 3 S.D. OAKVILLE ON	244.0	<a href="#">48</a>

### **WWIS - Water Well Information System**

A search of the WWIS database, dated Sep 30, 2021 has found that there are 13 WWIS site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	3275 REBECCA ST Oakville ON  <i>Well ID: 7307894</i>	55.2	<a href="#">7</a>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	lot 34 con 3 ON  <i>Well ID:</i> 2806499	58.2	<a href="#"><u>9</u></a>
	3275 REBECCA ST Oakville ON  <i>Well ID:</i> 7307896	65.9	<a href="#"><u>10</u></a>
	227 FRONT ST WEST lot 35 con 3 OAKVILLE ON  <i>Well ID:</i> 7326325	66.9	<a href="#"><u>11</u></a>
	3275 REBECCA ST Oakville ON  <i>Well ID:</i> 7307897	68.1	<a href="#"><u>12</u></a>
	3275 REBECCA ST Oakville ON  <i>Well ID:</i> 7307895	83.4	<a href="#"><u>14</u></a>
	3275 REBECCA ST Oakville ON  <i>Well ID:</i> 7307898	85.5	<a href="#"><u>15</u></a>
	3275 REBECCA ST Oakville ON  <i>Well ID:</i> 7307902	91.0	<a href="#"><u>17</u></a>
	3275 REBECCA ST Oakville ON  <i>Well ID:</i> 7307893	93.3	<a href="#"><u>19</u></a>
	3275 REBECCA ST Oakville ON  <i>Well ID:</i> 7307901	96.8	<a href="#"><u>20</u></a>
	3275 REBECCA ST Oakville ON  <i>Well ID:</i> 7307903	104.2	<a href="#"><u>24</u></a>
	3430 SUPERIOR COURT Oakville ON  <i>Well ID:</i> 7350186	157.0	<a href="#"><u>29</u></a>
	3449 SUPERION COURT Oakville ON	270.3	<a href="#"><u>53</u></a>

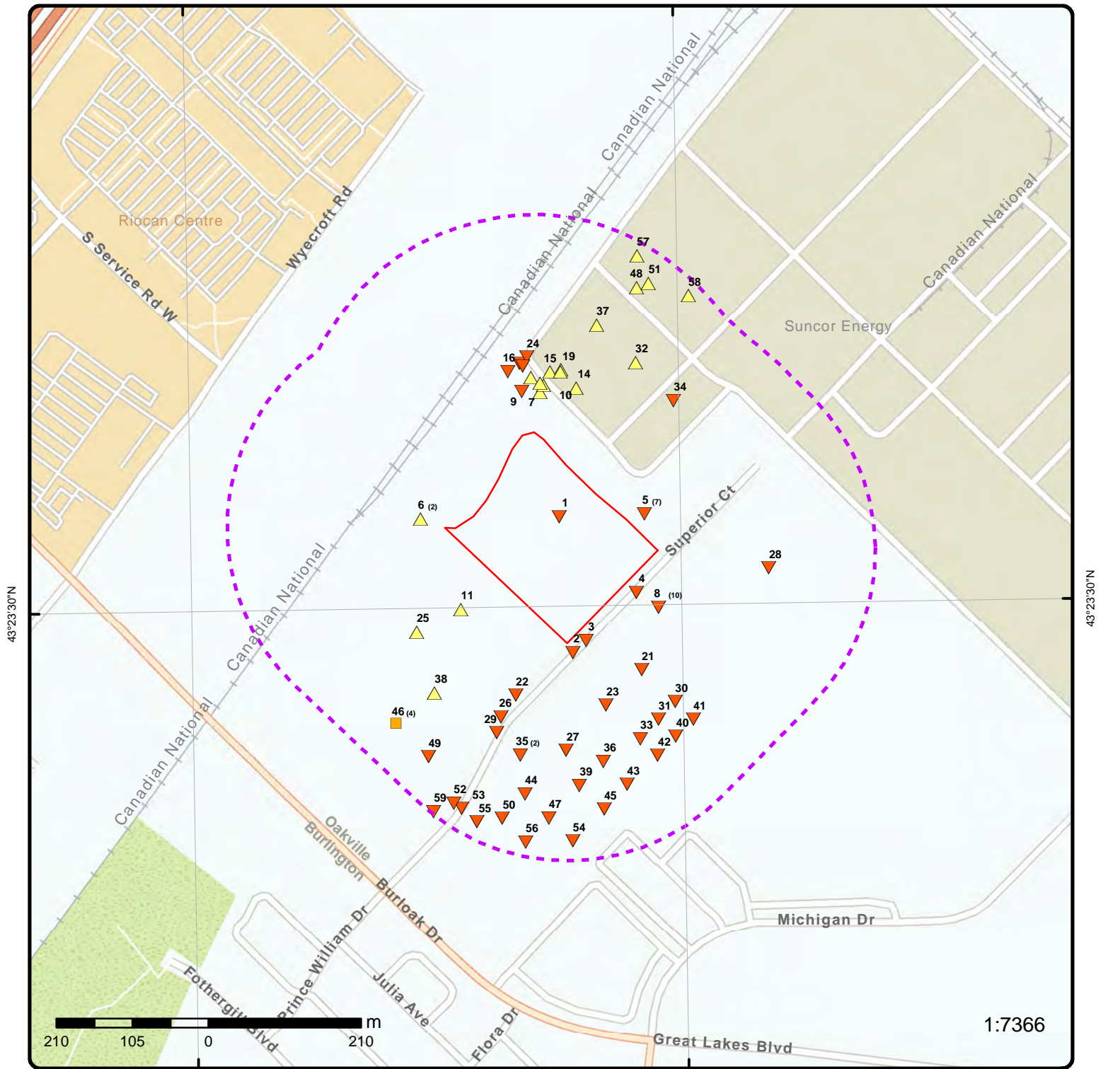
**Site**

**Address**

**Distance (m)**

**Map Key**

*Well ID: 7350182*



43°23'30"N

43°23'30"N

### Map: 0.3 Kilometer Radius

Order Number: 22042200141

Address: Superior Court, Oakville, ON



Project Property	Freeways; Highways	Beach	Shopping & Sports Area
Buffer Outline	Traffic Circle; Ramp	Airport	University/College
Eris Sites with Higher Elevation	Major Arterial; Minor Arterial	Industrial Area	Cemetery; Golf Course
Eris Sites with Same Elevation	Local Road	Military Base	Parkt (National)
Eris Sites with Lower Elevation	Service Road; Traffic Circle; Ramp	Aircraft Roads	Park (City/County)
Eris Sites with Unknown Elevation	Rail	Native Reservation	
		Hospital	

79°45'W

43°24'N

43°24'N



**Aerial** Year: 2021

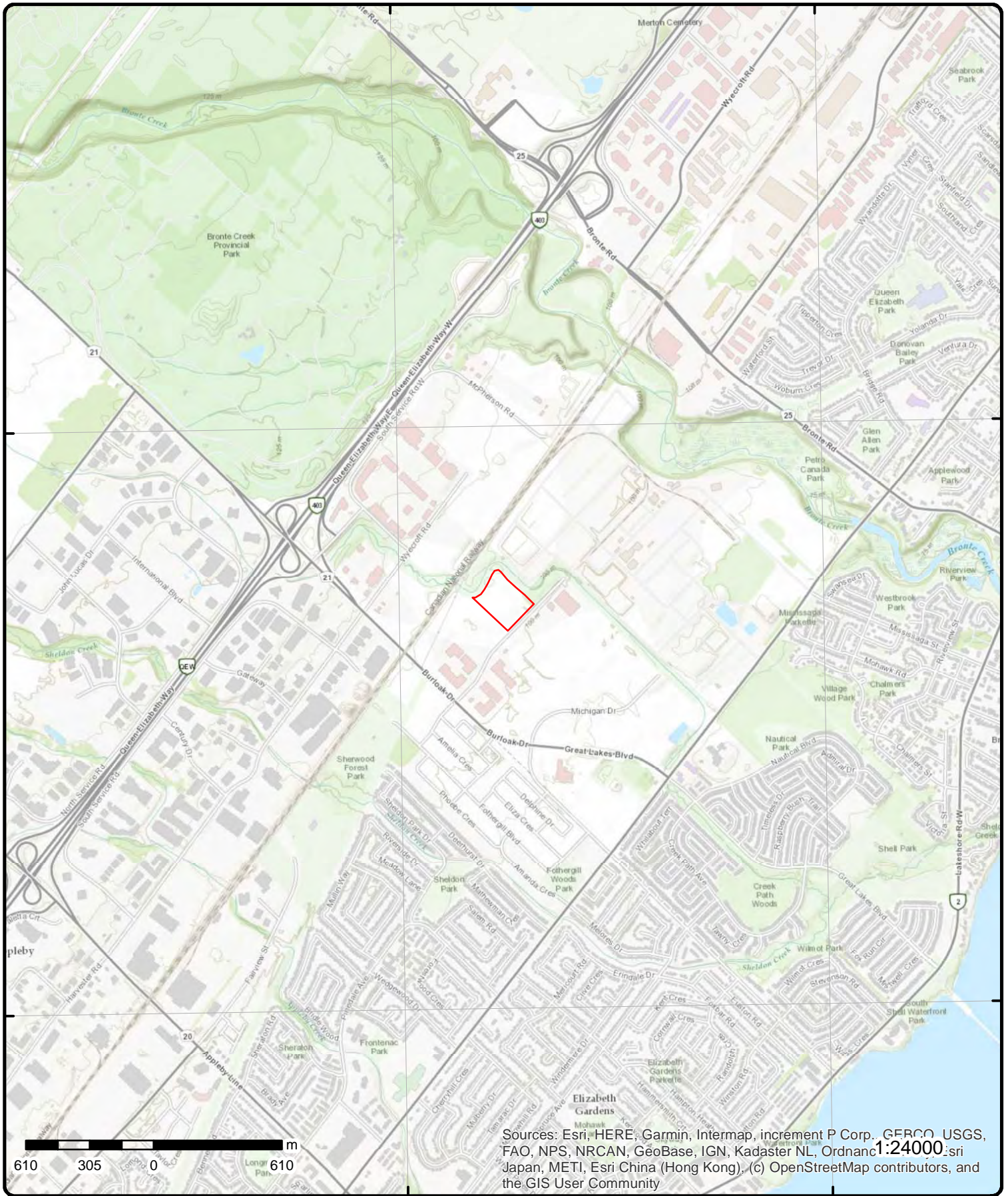
Order Number: 22042200141

**Address: Superior Court, Oakville, ON**



Source: ESRI World Imagery

© ERIS Information Limited Partnership



# Topographic Map

Address: Superior Court, ON

Source: ESRI World Topographic Map

Order Number: 22042200141



© ERIS Information Limited Partnership

# Detail Report

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#"><u>1</u></a>	1 of 1	<b>NNE/0.0</b>	<b>103.9 / -0.36</b>	<b>Superior Court Oakville ON L6L 0C4</b>	<b>EHS</b>
<b>Order No:</b> 20200305159 <b>Status:</b> C <b>Report Type:</b> Standard Report <b>Report Date:</b> 10-MAR-20 <b>Date Received:</b> 05-MAR-20 <b>Previous Site Name:</b> <b>Lot/Building Size:</b> <b>Additional Info Ordered:</b>		<b>Nearest Intersection:</b> <b>Municipality:</b> <b>Client Prov/State:</b> ON <b>Search Radius (km):</b> .25 <b>X:</b> -79.7437423 <b>Y:</b> 43.3927738			
<a href="#"><u>4</u></a>	1 of 1	<b>ESE/19.8</b>	<b>99.7 / -4.60</b>	<b>Superior Court Oakville ON</b>	<b>EHS</b>
<b>Order No:</b> 20140123013 <b>Status:</b> C <b>Report Type:</b> Custom Report <b>Report Date:</b> 29-JAN-14 <b>Date Received:</b> 23-JAN-14 <b>Previous Site Name:</b> <b>Lot/Building Size:</b> <b>Additional Info Ordered:</b>		<b>Nearest Intersection:</b> <b>Municipality:</b> <b>Client Prov/State:</b> ON <b>Search Radius (km):</b> .25 <b>X:</b> -79.742455 <b>Y:</b> 43.39182			
<a href="#"><u>2</u></a>	1 of 1	<b>SSE/15.5</b>	<b>102.8 / -1.47</b>	<b>ON</b>	<b>AST</b>
<b>OGF ID:</b> 1200714974 <b>Sub Type:</b> Petroleum Tank <b>Sub Type No:</b> 1332 <b>Location Accuracy:</b> Within 10 metres <b>Sensitivity Class:</b> Non-Sensitive <b>Sensitivity Date:</b> 20070106 <b>Sensitivity Rationale:</b> No Restriction Needed <b>Verification Flag:</b> Verified <b>Verification Date:</b> 19980522 <b>Business Effective Dt Flag:</b> Estimated <b>Business Effective Dt:</b> 19980522 <b>Sys Calcu Area:</b> 67.594 <b>Sys Calcu Length:</b> 0.0 <b>User Calc Metric:</b> 0.0 <b>Effective Date/Time:</b> 19980522					
<a href="#"><u>3</u></a>	1 of 1	<b>SSE/16.0</b>	<b>102.3 / -2.04</b>	<b>ON</b>	<b>AST</b>
<b>OGF ID:</b> 1200714972 <b>Sub Type:</b> Petroleum Tank <b>Sub Type No:</b> 1332 <b>Location Accuracy:</b> Within 10 metres <b>Sensitivity Class:</b> Non-Sensitive					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Sensitivity Date:</b> <b>Sensitivity Rationale:</b> <b>Verification Flag:</b> <b>Verification Date:</b> <b>Business Effective Dt Flag:</b> <b>Business Effective Dt:</b> <b>Sys Calcu Area:</b> <b>Sys Calcu Length:</b> <b>User Calc Metric:</b> <b>Effective Date/Time:</b>		20070106 No Restriction Needed Verified 19980522 Estimated 19980522 66.574 0.0 0.0 19980522			
<a href="#">5</a>	1 of 7	E/23.1	100.8 / -3.49	<b>Urban Corp. Road Builders Consortium Inc.</b> <b>Part of Lots 34/35, Conc. 3, South of Dundas St.</b> <b>Halton Hills ON L4K 4R1</b>	ECA
<b>Approval No:</b> <b>Approval Date:</b> <b>Status:</b> <b>Record Type:</b> <b>Link Source:</b> <b>SWP Area Name:</b> <b>Approval Type:</b> <b>Project Type:</b> <b>Business Name:</b> <b>Address:</b> <b>Full Address:</b> <b>Full PDF Link:</b> <b>PDF Site Location:</b>		5343-4YCSUG 2001-07-11 Approved ECA IDS Halton ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS MUNICIPAL AND PRIVATE SEWAGE WORKS Urban Corp. Road Builders Consortium Inc. Part of Lots 34/35, Conc. 3, South of Dundas St.		<b>MOE District:</b> <b>City:</b> <b>Longitude:</b> <b>Latitude:</b> <b>Geometry X:</b> <b>Geometry Y:</b>	Halton-Peel -79.7423 43.3928
<a href="#">5</a>	2 of 7	E/23.1	100.8 / -3.49	<b>RRL Burloak Inc.</b> <b>Oakville ON L6J 7W5</b>	ECA
<b>Approval No:</b> <b>Approval Date:</b> <b>Status:</b> <b>Record Type:</b> <b>Link Source:</b> <b>SWP Area Name:</b> <b>Approval Type:</b> <b>Project Type:</b> <b>Business Name:</b> <b>Address:</b> <b>Full Address:</b> <b>Full PDF Link:</b> <b>PDF Site Location:</b>		9823-6R6QPT 2006-07-20 Approved ECA IDS Halton ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS MUNICIPAL AND PRIVATE SEWAGE WORKS RRL Burloak Inc.		<b>MOE District:</b> <b>City:</b> <b>Longitude:</b> <b>Latitude:</b> <b>Geometry X:</b> <b>Geometry Y:</b>	Halton-Peel -79.7423 43.3928
<a href="#">5</a>	3 of 7	E/23.1	100.8 / -3.49	<b>RRL Burloak Inc.</b> <b>Oakville ON L6J 7W5</b>	ECA
<b>Approval No:</b> <b>Approval Date:</b> <b>Status:</b> <b>Record Type:</b> <b>Link Source:</b> <b>SWP Area Name:</b> <b>Approval Type:</b> <b>Project Type:</b> <b>Business Name:</b>		7713-6RLRYA 2006-07-14 Approved ECA IDS Halton ECA-Municipal Drinking Water Systems Municipal Drinking Water Systems RRL Burloak Inc.		<b>MOE District:</b> <b>City:</b> <b>Longitude:</b> <b>Latitude:</b> <b>Geometry X:</b> <b>Geometry Y:</b>	Halton-Peel -79.7423 43.3928



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Address:</b> <b>Full Address:</b> <b>Full PDF Link:</b> <b>PDF Site Location:</b>					
<a href="#">5</a>	4 of 7	E/23.1	100.8 / -3.49	Urban Corp. Road Builders Consortium Inc. Part of Lots 34/35, Conc. 3, South of Dundas St. Halton Hills ON L4K 4R1	ECA
<b>Approval No:</b> 8681-4YCT4E <b>Approval Date:</b> 2001-07-11 <b>Status:</b> Approved <b>Record Type:</b> ECA <b>Link Source:</b> IDS <b>SWP Area Name:</b> Halton <b>Approval Type:</b> ECA-Municipal and Private Water Works <b>Project Type:</b> Municipal and Private Water Works <b>Business Name:</b> Urban Corp. Road Builders Consortium Inc. <b>Address:</b> Part of Lots 34/35, Conc. 3, South of Dundas St. <b>Full Address:</b> <b>Full PDF Link:</b> <b>PDF Site Location:</b>		<b>MOE District:</b> Halton-Peel <b>City:</b> <b>Longitude:</b> -79.7423 <b>Latitude:</b> 43.3928 <b>Geometry X:</b> <b>Geometry Y:</b>			
<a href="#">5</a>	5 of 7	E/23.1	100.8 / -3.49	GLBP Nominee Co. II Oakville ON L6K 3V3	ECA
<b>Approval No:</b> 9183-8ATHSE <b>Approval Date:</b> 2010-11-10 <b>Status:</b> Approved <b>Record Type:</b> ECA <b>Link Source:</b> IDS <b>SWP Area Name:</b> Halton <b>Approval Type:</b> ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS <b>Project Type:</b> MUNICIPAL AND PRIVATE SEWAGE WORKS <b>Business Name:</b> GLBP Nominee Co. II <b>Address:</b> <b>Full Address:</b> <b>Full PDF Link:</b> <a href="https://www.accessenvironment.ene.gov.on.ca/instruments/6573-88XR92-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/6573-88XR92-14.pdf</a> <b>PDF Site Location:</b>		<b>MOE District:</b> Halton-Peel <b>City:</b> <b>Longitude:</b> -79.7423 <b>Latitude:</b> 43.3928 <b>Geometry X:</b> <b>Geometry Y:</b>			
<a href="#">5</a>	6 of 7	E/23.1	100.8 / -3.49	RRL Burloak Inc. Oakville ON L6J 7W5	ECA
<b>Approval No:</b> 5688-6RLS3K <b>Approval Date:</b> 2006-07-14 <b>Status:</b> Approved <b>Record Type:</b> ECA <b>Link Source:</b> IDS <b>SWP Area Name:</b> Halton <b>Approval Type:</b> ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS <b>Project Type:</b> MUNICIPAL AND PRIVATE SEWAGE WORKS <b>Business Name:</b> RRL Burloak Inc. <b>Address:</b> <b>Full Address:</b> <b>Full PDF Link:</b> <a href="https://www.accessenvironment.ene.gov.on.ca/instruments/8867-6RKLGH-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/8867-6RKLGH-14.pdf</a> <b>PDF Site Location:</b>		<b>MOE District:</b> Halton-Peel <b>City:</b> <b>Longitude:</b> -79.7423 <b>Latitude:</b> 43.3928 <b>Geometry X:</b> <b>Geometry Y:</b>			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">5</a>	7 of 7	E/23.1	100.8 / -3.49	Urban Core Road Builders Consortium Inc. Part of Lots 34 & 35, Concession 3 Oakville ON L4K 4R1	ECA
<p><b>Approval No:</b> 6159-4Z5L5Z  <b>Approval Date:</b> 2001-11-05  <b>Status:</b> Approved  <b>Record Type:</b> ECA  <b>Link Source:</b> IDS  <b>SWP Area Name:</b> Halton  <b>Approval Type:</b> ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS  <b>Project Type:</b> MUNICIPAL AND PRIVATE SEWAGE WORKS  <b>Business Name:</b> Urban Core Road Builders Consortium Inc.  <b>Address:</b> Part of Lots 34 &amp; 35, Concession 3  <b>Full Address:</b>  <b>Full PDF Link:</b> <a href="https://www.accessenvironment.ene.gov.on.ca/instruments/6872-4YTLDQ-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/6872-4YTLDQ-14.pdf</a>  <b>PDF Site Location:</b></p>					
<a href="#">6</a>	1 of 2	W/35.8	104.4 / 0.07	TRANS-NORTHERN PIPELINES INC./ PIPELINES TRANS-NORD INC.  ON	EASR
<p><b>Approval No:</b> R-009-9110472573  <b>Status:</b> REGISTERED  <b>Date:</b> 2018-05-28  <b>Record Type:</b> EASR  <b>Link Source:</b> MOFA  <b>Project Type:</b> Water Taking - Construction Dewatering  <b>Full Address:</b>  <b>Approval Type:</b> EASR-Water Taking - Construction Dewatering  <b>SWP Area Name:</b> Halton  <b>PDF URL:</b>  <b>PDF Site Location:</b></p>					
<a href="#">6</a>	2 of 2	W/35.8	104.4 / 0.07	TRANS-NORTHERN PIPELINES INC./ PIPELINES TRANS-NORD INC.  ON	EASR
<p><b>Approval No:</b> R-010-7112510784  <b>Status:</b> REGISTERED  <b>Date:</b> 2020-09-11  <b>Record Type:</b> EASR  <b>Link Source:</b> MOFA  <b>Project Type:</b> Air Emissions  <b>Full Address:</b>  <b>Approval Type:</b> EASR-Air Emissions  <b>SWP Area Name:</b> Halton  <b>PDF URL:</b>  <b>PDF Site Location:</b></p>					
<a href="#">7</a>	1 of 1	N/55.2	104.9 / 0.60	3275 REBECCA ST Oakville ON	WWIS
<p><b>Well ID:</b> 7307894  <b>Construction Date:</b>  <b>Primary Water Use:</b> Monitoring  <b>Sec. Water Use:</b>  <b>Final Well Status:</b> Abandoned-Other  <b>Water Type:</b>  <b>Data Entry Status:</b>  <b>Data Src:</b>  <b>Date Received:</b> 3/15/2018  <b>Selected Flag:</b> TRUE  <b>Abandonment Rec:</b> Yes  <b>Contractor:</b> 6607</p>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Casing Material:</b>				<b>Form Version:</b>	7
<b>Audit No:</b>	Z255415			<b>Owner:</b>	
<b>Tag:</b>				<b>Street Name:</b>	3275 REBECCA ST
<b>Construction Method:</b>				<b>County:</b>	HALTON
<b>Elevation (m):</b>				<b>Municipality:</b>	OAKVILLE TOWN
<b>Elevation Reliability:</b>				<b>Site Info:</b>	
<b>Depth to Bedrock:</b>				<b>Lot:</b>	
<b>Well Depth:</b>				<b>Concession:</b>	
<b>Overburden/Bedrock:</b>				<b>Concession Name:</b>	
<b>Pump Rate:</b>				<b>Easting NAD83:</b>	
<b>Static Water Level:</b>				<b>Northing NAD83:</b>	
<b>Flowing (Y/N):</b>				<b>Zone:</b>	
<b>Flow Rate:</b>				<b>UTM Reliability:</b>	
<b>Clear/Cloudy:</b>					
<b>PDF URL (Map):</b>					
<b><u>Additional Detail(s) (Map)</u></b>					
<b>Well Completed Date:</b>	2018/01/24				
<b>Year Completed:</b>	2018				
<b>Depth (m):</b>					
<b>Latitude:</b>	43.3943215142295				
<b>Longitude:</b>	-79.7440478072795				
<b>Path:</b>					
<b><u>Bore Hole Information</u></b>					
<b>Bore Hole ID:</b>	1007003672			<b>Elevation:</b>	
<b>DP2BR:</b>				<b>Elevrc:</b>	
<b>Spatial Status:</b>				<b>Zone:</b>	17
<b>Code OB:</b>				<b>East83:</b>	601714.00
<b>Code OB Desc:</b>				<b>North83:</b>	4805371.00
<b>Open Hole:</b>				<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>				<b>UTMRC:</b>	4
<b>Date Completed:</b>	24-Jan-2018 00:00:00			<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>				<b>Location Method:</b>	wwr
<b>Elevrc Desc:</b>					
<b>Location Source Date:</b>					
<b>Improvement Location Source:</b>					
<b>Improvement Location Method:</b>					
<b>Source Revision Comment:</b>					
<b>Supplier Comment:</b>					
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>	1007230825				
<b>Layer:</b>					
<b>Color:</b>					
<b>General Color:</b>					
<b>Mat1:</b>					
<b>Most Common Material:</b>					
<b>Mat2:</b>					
<b>Mat2 Desc:</b>					
<b>Mat3:</b>					
<b>Mat3 Desc:</b>					
<b>Formation Top Depth:</b>					
<b>Formation End Depth:</b>					
<b>Formation End Depth UOM:</b>	m				
<b><u>Annular Space/Abandonment</u></b>					

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1007230833			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		4.5			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1007230832			
<b>Layer:</b>		1			
<b>Plug From:</b>					
<b>Plug To:</b>					
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1007230831			
<b>Method Construction Code:</b>					
<b>Method Construction:</b>					
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1007230824			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1007230828			
<b>Layer:</b>					
<b>Material:</b>					
<b>Open Hole or Material:</b>					
<b>Depth From:</b>					
<b>Depth To:</b>					
<b>Casing Diameter:</b>					
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1007230829			
<b>Layer:</b>					
<b>Slot:</b>					
<b>Screen Top Depth:</b>					
<b>Screen End Depth:</b>					
<b>Screen Material:</b>					
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>					
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1007230827			
<b>Layer:</b>		1			
<b>Kind Code:</b>		8			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Kind:</b>		Untested			
<b>Water Found Depth:</b>		2.700000047683716			
<b>Water Found Depth UOM:</b>		m			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1007230826			
<b>Diameter:</b>		6.400000095367432			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		4.5			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			

<u>8</u>	1 of 10	ESE/55.5	99.7 / -4.59	Con-Cast Pipe Inc. 3300 Superior Court Oakville ON L6L 0C4	GEN
<b>Generator No:</b>		ON5724473		<b>Status:</b>	
<b>SIC Code:</b>		327332		<b>Co Admin:</b>	
<b>SIC Description:</b>				<b>Choice of Contact:</b>	
<b>Approval Years:</b>		2010		<b>Phone No Admin:</b>	
<b>PO Box No:</b>				<b>Contam. Facility:</b>	
<b>Country:</b>				<b>MHSW Facility:</b>	

**Detail(s)**

<b>Waste Class:</b>	251
<b>Waste Class Desc:</b>	OIL SKIMMINGS & SLUDGES
<b>Waste Class:</b>	213
<b>Waste Class Desc:</b>	PETROLEUM DISTILLATES
<b>Waste Class:</b>	252
<b>Waste Class Desc:</b>	WASTE OILS & LUBRICANTS
<b>Waste Class:</b>	146
<b>Waste Class Desc:</b>	OTHER SPECIFIED INORGANICS
<b>Waste Class:</b>	221
<b>Waste Class Desc:</b>	LIGHT FUELS

<u>8</u>	2 of 10	ESE/55.5	99.7 / -4.59	Con-Cast Pipe Inc. 3300 Superior Court Oakville ON L6L 0C4	GEN
<b>Generator No:</b>		ON5724473		<b>Status:</b>	
<b>SIC Code:</b>		327332		<b>Co Admin:</b>	
<b>SIC Description:</b>				<b>Choice of Contact:</b>	
<b>Approval Years:</b>		2011		<b>Phone No Admin:</b>	
<b>PO Box No:</b>				<b>Contam. Facility:</b>	
<b>Country:</b>				<b>MHSW Facility:</b>	

**Detail(s)**

<b>Waste Class:</b>	213
<b>Waste Class Desc:</b>	PETROLEUM DISTILLATES
<b>Waste Class:</b>	252
<b>Waste Class Desc:</b>	WASTE OILS & LUBRICANTS
<b>Waste Class:</b>	221
<b>Waste Class Desc:</b>	LIGHT FUELS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class:</b>		146			
<b>Waste Class Desc:</b>		OTHER SPECIFIED INORGANICS			
<b>Waste Class:</b>		251			
<b>Waste Class Desc:</b>		OIL SKIMMINGS & SLUDGES			
<u>8</u>	3 of 10	ESE/55.5	99.7 / -4.59	Con-Cast Pipe Inc. 3300 Superior Court Oakville ON L6L 0C4	GEN
<b>Generator No:</b>		ON5724473		<b>Status:</b>	
<b>SIC Code:</b>		327332		<b>Co Admin:</b>	
<b>SIC Description:</b>				<b>Choice of Contact:</b>	
<b>Approval Years:</b>		2012		<b>Phone No Admin:</b>	
<b>PO Box No:</b>				<b>Contam. Facility:</b>	
<b>Country:</b>				<b>MHSW Facility:</b>	
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		213			
<b>Waste Class Desc:</b>		PETROLEUM DISTILLATES			
<b>Waste Class:</b>		221			
<b>Waste Class Desc:</b>		LIGHT FUELS			
<b>Waste Class:</b>		252			
<b>Waste Class Desc:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		146			
<b>Waste Class Desc:</b>		OTHER SPECIFIED INORGANICS			
<b>Waste Class:</b>		251			
<b>Waste Class Desc:</b>		OIL SKIMMINGS & SLUDGES			
<u>8</u>	4 of 10	ESE/55.5	99.7 / -4.59	Con-Cast Pipe Inc. 3300 Superior Court Oakville ON	GEN
<b>Generator No:</b>		ON5724473		<b>Status:</b>	
<b>SIC Code:</b>		327332		<b>Co Admin:</b>	
<b>SIC Description:</b>				<b>Choice of Contact:</b>	
<b>Approval Years:</b>		2013		<b>Phone No Admin:</b>	
<b>PO Box No:</b>				<b>Contam. Facility:</b>	
<b>Country:</b>				<b>MHSW Facility:</b>	
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		146			
<b>Waste Class Desc:</b>		OTHER SPECIFIED INORGANICS			
<b>Waste Class:</b>		221			
<b>Waste Class Desc:</b>		LIGHT FUELS			
<b>Waste Class:</b>		213			
<b>Waste Class Desc:</b>		PETROLEUM DISTILLATES			
<b>Waste Class:</b>		251			
<b>Waste Class Desc:</b>		OIL SKIMMINGS & SLUDGES			
<b>Waste Class:</b>		252			
<b>Waste Class Desc:</b>		WASTE OILS & LUBRICANTS			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">8</a>	5 of 10	ESE/55.5	99.7 / -4.59	Con-Cast Pipe Inc. 3300 Superior Court Oakville ON L6L 0C4	GEN
<b>Generator No:</b>	ON5724473			<b>Status:</b>	
<b>SIC Code:</b>	327332			<b>Co Admin:</b>	Kerry Tong
<b>SIC Description:</b>	327332			<b>Choice of Contact:</b>	CO_ADMIN
<b>Approval Years:</b>	2016			<b>Phone No Admin:</b>	905-8252691 Ext.3203
<b>PO Box No:</b>				<b>Contam. Facility:</b>	No
<b>Country:</b>	Canada			<b>MHSW Facility:</b>	No
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>	251				
<b>Waste Class Desc:</b>	OIL SKIMMINGS & SLUDGES				
<b>Waste Class:</b>	221				
<b>Waste Class Desc:</b>	LIGHT FUELS				
<b>Waste Class:</b>	252				
<b>Waste Class Desc:</b>	WASTE OILS & LUBRICANTS				
<b>Waste Class:</b>	213				
<b>Waste Class Desc:</b>	PETROLEUM DISTILLATES				
<b>Waste Class:</b>	146				
<b>Waste Class Desc:</b>	OTHER SPECIFIED INORGANICS				
<a href="#">8</a>	6 of 10	ESE/55.5	99.7 / -4.59	Con-Cast Pipe Inc. 3300 Superior Court Oakville ON L6L 0C4	GEN
<b>Generator No:</b>	ON5724473			<b>Status:</b>	
<b>SIC Code:</b>	327332			<b>Co Admin:</b>	Kerry Tong
<b>SIC Description:</b>	327332			<b>Choice of Contact:</b>	CO_ADMIN
<b>Approval Years:</b>	2015			<b>Phone No Admin:</b>	905-8252691 Ext.259
<b>PO Box No:</b>				<b>Contam. Facility:</b>	No
<b>Country:</b>	Canada			<b>MHSW Facility:</b>	No
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>	221				
<b>Waste Class Desc:</b>	LIGHT FUELS				
<b>Waste Class:</b>	146				
<b>Waste Class Desc:</b>	OTHER SPECIFIED INORGANICS				
<b>Waste Class:</b>	252				
<b>Waste Class Desc:</b>	WASTE OILS & LUBRICANTS				
<b>Waste Class:</b>	251				
<b>Waste Class Desc:</b>	OIL SKIMMINGS & SLUDGES				
<b>Waste Class:</b>	213				
<b>Waste Class Desc:</b>	PETROLEUM DISTILLATES				
<a href="#">8</a>	7 of 10	ESE/55.5	99.7 / -4.59	Con-Cast Pipe Inc. 3300 Superior Court Oakville ON L6L 0C4	GEN
<b>Generator No:</b>	ON5724473			<b>Status:</b>	
<b>SIC Code:</b>	327332			<b>Co Admin:</b>	Kerry Tong

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>SIC Description:</b>	327332			<b>Choice of Contact:</b>	CO_ADMIN
<b>Approval Years:</b>	2014			<b>Phone No Admin:</b>	905-8252691 Ext.259
<b>PO Box No:</b>				<b>Contam. Facility:</b>	No
<b>Country:</b>	Canada			<b>MHSW Facility:</b>	No

**Detail(s)**

<b>Waste Class:</b>	213
<b>Waste Class Desc:</b>	PETROLEUM DISTILLATES
<b>Waste Class:</b>	251
<b>Waste Class Desc:</b>	OIL SKIMMINGS & SLUDGES
<b>Waste Class:</b>	221
<b>Waste Class Desc:</b>	LIGHT FUELS
<b>Waste Class:</b>	252
<b>Waste Class Desc:</b>	WASTE OILS & LUBRICANTS
<b>Waste Class:</b>	146
<b>Waste Class Desc:</b>	OTHER SPECIFIED INORGANICS

<u>8</u>	8 of 10	ESE/55.5	99.7 / -4.59	Con-Cast Pipe Inc. 3300 Superior Court Oakville ON L6L 0C4	GEN
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<b>Generator No:</b>	ON5724473	<b>Status:</b>	Registered
<b>SIC Code:</b>		<b>Co Admin:</b>	
<b>SIC Description:</b>		<b>Choice of Contact:</b>	
<b>Approval Years:</b>	As of Dec 2018	<b>Phone No Admin:</b>	
<b>PO Box No:</b>		<b>Contam. Facility:</b>	
<b>Country:</b>	Canada	<b>MHSW Facility:</b>	

**Detail(s)**

<b>Waste Class:</b>	146 L
<b>Waste Class Desc:</b>	Other specified inorganic sludges, slurries or solids
<b>Waste Class:</b>	213 L
<b>Waste Class Desc:</b>	Petroleum distillates
<b>Waste Class:</b>	221 I
<b>Waste Class Desc:</b>	Light fuels
<b>Waste Class:</b>	251 L
<b>Waste Class Desc:</b>	Waste oils/sludges (petroleum based)
<b>Waste Class:</b>	252 L
<b>Waste Class Desc:</b>	Waste crankcase oils and lubricants
<b>Waste Class:</b>	252 T
<b>Waste Class Desc:</b>	Waste crankcase oils and lubricants

<u>8</u>	9 of 10	ESE/55.5	99.7 / -4.59	Con-Cast Pipe Inc. 3300 Superior Court Oakville ON L6L 0C4	GEN
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<b>Generator No:</b>	ON5724473	<b>Status:</b>	Registered
<b>SIC Code:</b>		<b>Co Admin:</b>	
<b>SIC Description:</b>		<b>Choice of Contact:</b>	
<b>Approval Years:</b>	As of Jul 2020	<b>Phone No Admin:</b>	
<b>PO Box No:</b>		<b>Contam. Facility:</b>	
<b>Country:</b>	Canada	<b>MHSW Facility:</b>	



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		213 L			
<b>Waste Class Desc:</b>		Petroleum distillates			
<b>Waste Class:</b>		252 T			
<b>Waste Class Desc:</b>		Waste crankcase oils and lubricants			
<b>Waste Class:</b>		221 I			
<b>Waste Class Desc:</b>		Light fuels			
<b>Waste Class:</b>		146 L			
<b>Waste Class Desc:</b>		Other specified inorganic sludges, slurries or solids			
<b>Waste Class:</b>		252 L			
<b>Waste Class Desc:</b>		Waste crankcase oils and lubricants			
<b>Waste Class:</b>		251 L			
<b>Waste Class Desc:</b>		Waste oils/sludges (petroleum based)			

<b><u>8</u></b>	10 of 10	<b>ESE/55.5</b>	<b>99.7 / -4.59</b>	<b>Con-Cast Pipe Inc. 3300 Superior Court Oakville ON L6L 0C4</b>	<b>GEN</b>
<b>Generator No:</b>	ON5724473			<b>Status:</b>	Registered
<b>SIC Code:</b>				<b>Co Admin:</b>	
<b>SIC Description:</b>				<b>Choice of Contact:</b>	
<b>Approval Years:</b>	As of Nov 2021			<b>Phone No Admin:</b>	
<b>PO Box No:</b>				<b>Contam. Facility:</b>	
<b>Country:</b>	Canada			<b>MHSW Facility:</b>	

<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		251 L			
<b>Waste Class Desc:</b>		Waste oils/sludges (petroleum based)			
<b>Waste Class:</b>		252 L			
<b>Waste Class Desc:</b>		Waste crankcase oils and lubricants			
<b>Waste Class:</b>		213 L			
<b>Waste Class Desc:</b>		Petroleum distillates			
<b>Waste Class:</b>		221 I			
<b>Waste Class Desc:</b>		Light fuels			
<b>Waste Class:</b>		146 L			
<b>Waste Class Desc:</b>		Other specified inorganic sludges, slurries or solids			
<b>Waste Class:</b>		252 T			
<b>Waste Class Desc:</b>		Waste crankcase oils and lubricants			

<b><u>9</u></b>	1 of 1	<b>NNW/58.2</b>	<b>104.3 / -0.02</b>	<b>lot 34 con 3 ON</b>	<b>WWIS</b>
<b>Well ID:</b>	2806499			<b>Data Entry Status:</b>	
<b>Construction Date:</b>				<b>Data Src:</b>	1
<b>Primary Water Use:</b>	Domestic			<b>Date Received:</b>	8/14/1986
<b>Sec. Water Use:</b>	Industrial			<b>Selected Flag:</b>	TRUE
<b>Final Well Status:</b>	Water Supply			<b>Abandonment Rec:</b>	
<b>Water Type:</b>				<b>Contractor:</b>	4005
<b>Casing Material:</b>				<b>Form Version:</b>	1
<b>Audit No:</b>	00242			<b>Owner:</b>	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Tag:</b>				<b>Street Name:</b>	
<b>Construction Method:</b>				<b>County:</b>	HALTON
<b>Elevation (m):</b>				<b>Municipality:</b>	OAKVILLE TOWN
<b>Elevation Reliability:</b>				<b>Site Info:</b>	
<b>Depth to Bedrock:</b>				<b>Lot:</b>	034
<b>Well Depth:</b>				<b>Concession:</b>	03
<b>Overburden/Bedrock:</b>				<b>Concession Name:</b>	DS S
<b>Pump Rate:</b>				<b>Easting NAD83:</b>	
<b>Static Water Level:</b>				<b>Northing NAD83:</b>	
<b>Flowing (Y/N):</b>				<b>Zone:</b>	
<b>Flow Rate:</b>				<b>UTM Reliability:</b>	
<b>Clear/Cloudy:</b>					

**PDF URL (Map):** [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/280\2806499.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/280\2806499.pdf)

**Additional Detail(s) (Map)**

**Well Completed Date:** 1986/08/05  
**Year Completed:** 1986  
**Depth (m):** 12.192  
**Latitude:** 43.3943338517401  
**Longitude:** -79.7443513075321  
**Path:** 280\2806499.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	10152769	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	601689.40
<b>Code OB Desc:</b>		<b>North83:</b>	4805372.00
<b>Open Hole:</b>		<b>Org CS:</b>	
<b>Cluster Kind:</b>		<b>UTMRC:</b>	3
<b>Date Completed:</b>	05-Aug-1986 00:00:00	<b>UTMRC Desc:</b>	margin of error : 10 - 30 m
<b>Remarks:</b>		<b>Location Method:</b>	gps
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock**

**Materials Interval**

**Formation ID:** 931443093  
**Layer:** 3  
**Color:** 7  
**General Color:** RED  
**Mat1:** 17  
**Most Common Material:** SHALE  
**Mat2:** 73  
**Mat2 Desc:** HARD  
**Mat3:**  
**Mat3 Desc:**  
**Formation Top Depth:** 19.0  
**Formation End Depth:** 40.0  
**Formation End Depth UOM:** ft

**Overburden and Bedrock**

**Materials Interval**

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Formation ID:</b>		931443091			
<b>Layer:</b>		1			
<b>Color:</b>		2			
<b>General Color:</b>		GREY			
<b>Mat1:</b>		11			
<b>Most Common Material:</b>		GRAVEL			
<b>Mat2:</b>		77			
<b>Mat2 Desc:</b>		LOOSE			
<b>Mat3:</b>					
<b>Mat3 Desc:</b>					
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		2.0			
<b>Formation End Depth UOM:</b>		ft			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		931443092			
<b>Layer:</b>		2			
<b>Color:</b>		7			
<b>General Color:</b>		RED			
<b>Mat1:</b>		05			
<b>Most Common Material:</b>		CLAY			
<b>Mat2:</b>		77			
<b>Mat2 Desc:</b>		LOOSE			
<b>Mat3:</b>					
<b>Mat3 Desc:</b>					
<b>Formation Top Depth:</b>		2.0			
<b>Formation End Depth:</b>		19.0			
<b>Formation End Depth UOM:</b>		ft			
<b><u>Method of Construction &amp; Well</u></b>					
<b><u>Use</u></b>					
<b>Method Construction ID:</b>		962806499			
<b>Method Construction Code:</b>		1			
<b>Method Construction:</b>		Cable Tool			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		10701339			
<b>Casing No:</b>		1			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		930259759			
<b>Layer:</b>		2			
<b>Material:</b>		4			
<b>Open Hole or Material:</b>		OPEN HOLE			
<b>Depth From:</b>					
<b>Depth To:</b>		40.0			
<b>Casing Diameter:</b>					
<b>Casing Diameter UOM:</b>		inch			
<b>Casing Depth UOM:</b>		ft			
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		930259758			
<b>Layer:</b>		1			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Material:</b>	1				
<b>Open Hole or Material:</b>	STEEL				
<b>Depth From:</b>					
<b>Depth To:</b>	22.0				
<b>Casing Diameter:</b>	6.0				
<b>Casing Diameter UOM:</b>	inch				
<b>Casing Depth UOM:</b>	ft				
<b><u>Results of Well Yield Testing</u></b>					
<b>Pump Test ID:</b>	992806499				
<b>Pump Set At:</b>					
<b>Static Level:</b>	13.0				
<b>Final Level After Pumping:</b>	30.0				
<b>Recommended Pump Depth:</b>	37.0				
<b>Pumping Rate:</b>	6.0				
<b>Flowing Rate:</b>					
<b>Recommended Pump Rate:</b>	6.0				
<b>Levels UOM:</b>	ft				
<b>Rate UOM:</b>	GPM				
<b>Water State After Test Code:</b>	2				
<b>Water State After Test:</b>	CLOUDY				
<b>Pumping Test Method:</b>	2				
<b>Pumping Duration HR:</b>	1				
<b>Pumping Duration MIN:</b>	0				
<b>Flowing:</b>	No				
<b><u>Draw Down &amp; Recovery</u></b>					
<b>Pump Test Detail ID:</b>	934970290				
<b>Test Type:</b>	Recovery				
<b>Test Duration:</b>	60				
<b>Test Level:</b>	13.0				
<b>Test Level UOM:</b>	ft				
<b><u>Draw Down &amp; Recovery</u></b>					
<b>Pump Test Detail ID:</b>	934175671				
<b>Test Type:</b>	Recovery				
<b>Test Duration:</b>	15				
<b>Test Level:</b>	13.0				
<b>Test Level UOM:</b>	ft				
<b><u>Draw Down &amp; Recovery</u></b>					
<b>Pump Test Detail ID:</b>	934717667				
<b>Test Type:</b>	Recovery				
<b>Test Duration:</b>	45				
<b>Test Level:</b>	13.0				
<b>Test Level UOM:</b>	ft				
<b><u>Draw Down &amp; Recovery</u></b>					
<b>Pump Test Detail ID:</b>	934450155				
<b>Test Type:</b>	Recovery				
<b>Test Duration:</b>	30				
<b>Test Level:</b>	13.0				
<b>Test Level UOM:</b>	ft				
<b><u>Water Details</u></b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Water ID:		933609804			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found Depth:		35.0			
Water Found Depth UOM:		ft			

<a href="#">10</a>	1 of 1	N/65.9	104.8 / 0.55	3275 REBECCA ST Oakville ON	WWIS
Well ID:	7307896			Data Entry Status:	
Construction Date:				Data Src:	
Primary Water Use:	Monitoring			Date Received:	3/15/2018
Sec. Water Use:				Selected Flag:	TRUE
Final Well Status:	Observation Wells			Abandonment Rec:	
Water Type:				Contractor:	6607
Casing Material:				Form Version:	7
Audit No:	Z266755			Owner:	
Tag:	A224428			Street Name:	3275 REBECCA ST
Construction Method:				County:	HALTON
Elevation (m):				Municipality:	OAKVILLE TOWN
Elevation Reliability:				Site Info:	
Depth to Bedrock:				Lot:	
Well Depth:				Concession:	
Overburden/Bedrock:				Concession Name:	
Pump Rate:				Easting NAD83:	
Static Water Level:				Northing NAD83:	
Flowing (Y/N):				Zone:	
Flow Rate:				UTM Reliability:	
Clear/Cloudy:					

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 2018/01/24  
Year Completed: 2018  
Depth (m): 7  
Latitude: 43.394410859243  
Longitude: -79.7439842229461  
Path:

Bore Hole Information

Bore Hole ID:	1007003678	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	601719.00
Code OB Desc:		North83:	4805381.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	24-Jan-2018 00:00:00	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock  
Materials Interval

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Formation ID:</b>		1007230883			
<b>Layer:</b>		3			
<b>Color:</b>		7			
<b>General Color:</b>		RED			
<b>Mat1:</b>		06			
<b>Most Common Material:</b>		SILT			
<b>Mat2:</b>		05			
<b>Mat2 Desc:</b>		CLAY			
<b>Mat3:</b>		73			
<b>Mat3 Desc:</b>		HARD			
<b>Formation Top Depth:</b>		1.5			
<b>Formation End Depth:</b>		3.299999952316284			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>		1007230882			
<b>Layer:</b>		2			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Mat1:</b>		06			
<b>Most Common Material:</b>		SILT			
<b>Mat2:</b>		28			
<b>Mat2 Desc:</b>		SAND			
<b>Mat3:</b>		85			
<b>Mat3 Desc:</b>		SOFT			
<b>Formation Top Depth:</b>		0.6000000238418579			
<b>Formation End Depth:</b>		1.5			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>		1007230884			
<b>Layer:</b>		4			
<b>Color:</b>		7			
<b>General Color:</b>		RED			
<b>Mat1:</b>		17			
<b>Most Common Material:</b>		SHALE			
<b>Mat2:</b>		06			
<b>Mat2 Desc:</b>		SILT			
<b>Mat3:</b>		74			
<b>Mat3 Desc:</b>		LAYERED			
<b>Formation Top Depth:</b>		3.299999952316284			
<b>Formation End Depth:</b>		7.0			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>		1007230881			
<b>Layer:</b>		1			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Mat1:</b>		28			
<b>Most Common Material:</b>		SAND			
<b>Mat2:</b>		11			
<b>Mat2 Desc:</b>		GRAVEL			
<b>Mat3:</b>		77			
<b>Mat3 Desc:</b>		LOOSE			
<b>Formation Top Depth:</b>		0.0			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Formation End Depth:</b>		0.6000000238418579			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1007230896			
<b>Layer:</b>		3			
<b>Plug From:</b>		4.400000095367432			
<b>Plug To:</b>		5.300000190734863			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1007230894			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.30000001192092896			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1007230895			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.30000001192092896			
<b>Plug To:</b>		2.0999999046325684			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1007230893			
<b>Method Construction Code:</b>		6			
<b>Method Construction:</b>		Boring			
<b>Other Method Construction:</b>		DIAMOND			
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1007230880			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1007230888			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		2.4000000953674316			
<b>Casing Diameter:</b>		3.200000047683716			
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1007230889			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Layer:</b>		2			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		5.400000095367432			
<b>Casing Diameter:</b>		3.200000047683716			
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1007230891			
<b>Layer:</b>		2			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		5.400000095367432			
<b>Screen End Depth:</b>		7.0			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>		4.199999809265137			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1007230890			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		2.4000000953674316			
<b>Screen End Depth:</b>		4.300000190734863			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>		4.199999809265137			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1007230887			
<b>Layer:</b>		1			
<b>Kind Code:</b>		8			
<b>Kind:</b>		Untested			
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>		m			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1007230885			
<b>Diameter:</b>		21.0			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		4.800000190734863			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1007230886			
<b>Diameter:</b>		9.600000381469727			
<b>Depth From:</b>		4.800000190734863			
<b>Depth To:</b>		7.0			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">11</a>	1 of 1	WSW/66.9	104.8 / 0.55	227 FRONT ST WEST lot 35 con 3 OAKVILLE ON	WWIS

<b>Well ID:</b>	7326325	<b>Data Entry Status:</b>	
<b>Construction Date:</b>		<b>Data Src:</b>	
<b>Primary Water Use:</b>	Test Hole	<b>Date Received:</b>	1/14/2019
<b>Sec. Water Use:</b>	Monitoring	<b>Selected Flag:</b>	TRUE
<b>Final Well Status:</b>	Test Hole	<b>Abandonment Rec:</b>	
<b>Water Type:</b>		<b>Contractor:</b>	7644
<b>Casing Material:</b>		<b>Form Version:</b>	7
<b>Audit No:</b>	Z301429	<b>Owner:</b>	
<b>Tag:</b>	A260171	<b>Street Name:</b>	227 FRONT ST WEST
<b>Construction Method:</b>		<b>County:</b>	HALTON
<b>Elevation (m):</b>		<b>Municipality:</b>	OAKVILLE TOWN
<b>Elevation Reliability:</b>		<b>Site Info:</b>	
<b>Depth to Bedrock:</b>		<b>Lot:</b>	035
<b>Well Depth:</b>		<b>Concession:</b>	03
<b>Overburden/Bedrock:</b>		<b>Concession Name:</b>	DS S
<b>Pump Rate:</b>		<b>Easting NAD83:</b>	
<b>Static Water Level:</b>		<b>Northing NAD83:</b>	
<b>Flowing (Y/N):</b>		<b>Zone:</b>	
<b>Flow Rate:</b>		<b>UTM Reliability:</b>	
<b>Clear/Cloudy:</b>			

PDF URL (Map):

**Additional Detail(s) (Map)**

<b>Well Completed Date:</b>	2018/11/20
<b>Year Completed:</b>	2018
<b>Depth (m):</b>	6.096
<b>Latitude:</b>	43.3916445962292
<b>Longitude:</b>	-79.7454489421113
<b>Path:</b>	

**Bore Hole Information**

<b>Bore Hole ID:</b>	1007341927	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	601605.00
<b>Code OB Desc:</b>		<b>North83:</b>	4805072.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	20-Nov-2018 00:00:00	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock**

**Materials Interval**

<b>Formation ID:</b>	1007534604
<b>Layer:</b>	1
<b>Color:</b>	7
<b>General Color:</b>	RED
<b>Mat1:</b>	17
<b>Most Common Material:</b>	SHALE
<b>Mat2:</b>	

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Mat2 Desc:</b>					
<b>Mat3:</b>					
<b>Mat3 Desc:</b>					
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		20.0			
<b>Formation End Depth UOM:</b>		ft			
 <b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1007534613			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		1.0			
<b>Plug Depth UOM:</b>		ft			
 <b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1007534615			
<b>Layer:</b>		3			
<b>Plug From:</b>		9.0			
<b>Plug To:</b>		20.0			
<b>Plug Depth UOM:</b>		ft			
 <b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1007534614			
<b>Layer:</b>		2			
<b>Plug From:</b>		1.0			
<b>Plug To:</b>		9.0			
<b>Plug Depth UOM:</b>		ft			
 <b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1007534612			
<b>Method Construction Code:</b>		6			
<b>Method Construction:</b>		Boring			
<b>Other Method Construction:</b>					
 <b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1007534603			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
 <b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1007534608			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		10.0			
<b>Casing Diameter:</b>		2.0			
<b>Casing Diameter UOM:</b>		inch			
<b>Casing Depth UOM:</b>		ft			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b><u>Construction Record - Screen</u></b>					
Screen ID:	1007534609				
Layer:	1				
Slot:	10				
Screen Top Depth:	10.0				
Screen End Depth:	20.0				
Screen Material:	5				
Screen Depth UOM:	ft				
Screen Diameter UOM:	inch				
Screen Diameter:	2.375				
<b><u>Water Details</u></b>					
Water ID:	1007534607				
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:	ft				
<b><u>Hole Diameter</u></b>					
Hole ID:	1007534605				
Diameter:	8.0				
Depth From:	0.0				
Depth To:	10.0				
Hole Depth UOM:	ft				
Hole Diameter UOM:	inch				
<b><u>Hole Diameter</u></b>					
Hole ID:	1007534606				
Diameter:	4.0				
Depth From:	10.0				
Depth To:	20.0				
Hole Depth UOM:	ft				
Hole Diameter UOM:	inch				
<b>12</b>	<b>1 of 1</b>	<b>N/68.1</b>	<b>104.8 / 0.55</b>	<b>3275 REBECCA ST Oakville ON</b>	<b>WWIS</b>
Well ID:	7307897			<b>Data Entry Status:</b>	
Construction Date:				<b>Data Src:</b>	
Primary Water Use:	Monitoring			<b>Date Received:</b>	3/15/2018
Sec. Water Use:				<b>Selected Flag:</b>	TRUE
Final Well Status:	Observation Wells			<b>Abandonment Rec:</b>	
Water Type:				<b>Contractor:</b>	6607
Casing Material:				<b>Form Version:</b>	7
Audit No:	Z266756			<b>Owner:</b>	
Tag:	A232661			<b>Street Name:</b>	3275 REBECCA ST
Construction Method:				<b>County:</b>	HALTON
Elevation (m):				<b>Municipality:</b>	OAKVILLE TOWN
Elevation Reliability:				<b>Site Info:</b>	
Depth to Bedrock:				<b>Lot:</b>	
Well Depth:				<b>Concession:</b>	
Overburden/Bedrock:				<b>Concession Name:</b>	
Pump Rate:				<b>Easting NAD83:</b>	
Static Water Level:				<b>Northing NAD83:</b>	
Flowing (Y/N):				<b>Zone:</b>	
Flow Rate:				<b>UTM Reliability:</b>	
Clear/Cloudy:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 2018/01/25  
Year Completed: 2018  
Depth (m): 6  
Latitude: 43.3944385441321  
Longitude: -79.7440453900301  
Path:

Bore Hole Information

Bore Hole ID:	1007003681	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	601714.00
Code OB Desc:		North83:	4805384.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	25-Jan-2018 00:00:00	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock

Materials Interval

Formation ID: 1007230901  
Layer: 1  
Color: 6  
General Color: BROWN  
Mat1: 28  
Most Common Material: SAND  
Mat2: 06  
Mat2 Desc: SILT  
Mat3: 77  
Mat3 Desc: LOOSE  
Formation Top Depth: 0.0  
Formation End Depth: 1.5  
Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1007230902  
Layer: 2  
Color: 7  
General Color: RED  
Mat1: 06  
Most Common Material: SILT  
Mat2: 05  
Mat2 Desc: CLAY  
Mat3: 73  
Mat3 Desc: HARD  
Formation Top Depth: 1.5  
Formation End Depth: 3.299999952316284

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>		1007230903			
<b>Layer:</b>		3			
<b>Color:</b>		7			
<b>General Color:</b>		RED			
<b>Mat1:</b>		17			
<b>Most Common Material:</b>		SHALE			
<b>Mat2:</b>		06			
<b>Mat2 Desc:</b>		SILT			
<b>Mat3:</b>		74			
<b>Mat3 Desc:</b>		LAYERED			
<b>Formation Top Depth:</b>		3.299999952316284			
<b>Formation End Depth:</b>		6.0			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1007230912			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.30000001192092896			
<b>Plug To:</b>		4.300000190734863			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1007230911			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.30000001192092896			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1007230910			
<b>Method Construction Code:</b>		6			
<b>Method Construction:</b>		Boring			
<b>Other Method Construction:</b>		DIAMOND			
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1007230900			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1007230907			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		4.5			
<b>Casing Diameter:</b>		5.099999904632568			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1007230908			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		4.5			
<b>Screen End Depth:</b>		6.0			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>		6.400000095367432			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1007230906			
<b>Layer:</b>		1			
<b>Kind Code:</b>		8			
<b>Kind:</b>		Untested			
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>		m			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1007230904			
<b>Diameter:</b>		21.0			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		3.299999952316284			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1007230905			
<b>Diameter:</b>		9.600000381469727			
<b>Depth From:</b>		3.299999952316284			
<b>Depth To:</b>		6.0			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			
<a href="#">13</a>	1 of 1	N/75.8	104.5 / 0.20	3275 Rebecca St Oakville ON L6L6N5	EHS
<b>Order No:</b>		20170605178		<b>Nearest Intersection:</b>	
<b>Status:</b>		C		<b>Municipality:</b>	
<b>Report Type:</b>		Standard Report		<b>Client Prov/State:</b> ON	
<b>Report Date:</b>		12-JUN-17		<b>Search Radius (km):</b> .25	
<b>Date Received:</b>		05-JUN-17		<b>X:</b> -79.744199	
<b>Previous Site Name:</b>				<b>Y:</b> 43.394512	
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b>		Fire Insur. Maps and/or Site Plans; City Directory; Aerial Photos			
<a href="#">14</a>	1 of 1	NNE/83.4	104.8 / 0.55	3275 REBECCA ST Oakville ON	WWIS
<b>Well ID:</b>		7307895		<b>Data Entry Status:</b>	
<b>Construction Date:</b>				<b>Data Src:</b>	
<b>Primary Water Use:</b>		Monitoring		<b>Date Received:</b> 3/15/2018	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Sec. Water Use:</b> <b>Final Well Status:</b> Observation Wells <b>Water Type:</b> <b>Casing Material:</b> <b>Audit No:</b> Z255686 <b>Tag:</b> A241354 <b>Construction Method:</b> <b>Elevation (m):</b> <b>Elevation Reliability:</b> <b>Depth to Bedrock:</b> <b>Well Depth:</b> <b>Overburden/Bedrock:</b> <b>Pump Rate:</b> <b>Static Water Level:</b> <b>Flowing (Y/N):</b> <b>Flow Rate:</b> <b>Clear/Cloudy:</b>				<b>Selected Flag:</b> TRUE <b>Abandonment Rec:</b> <b>Contractor:</b> 6607 <b>Form Version:</b> 7 <b>Owner:</b> <b>Street Name:</b> 3275 REBECCA ST <b>County:</b> HALTON <b>Municipality:</b> OAKVILLE TOWN <b>Site Info:</b> <b>Lot:</b> <b>Concession:</b> <b>Concession Name:</b> <b>Easting NAD83:</b> <b>Northing NAD83:</b> <b>Zone:</b> <b>UTM Reliability:</b>	
<b>PDF URL (Map):</b>					
<b><u>Additional Detail(s) (Map)</u></b>					
<b>Well Completed Date:</b>		2018/01/24			
<b>Year Completed:</b>		2018			
<b>Depth (m):</b>		6			
<b>Latitude:</b>		43.3943687466531			
<b>Longitude:</b>		-79.743429442969			
<b>Path:</b>					
<b><u>Bore Hole Information</u></b>					
<b>Bore Hole ID:</b>		1007003675		<b>Elevation:</b>	
<b>DP2BR:</b>				<b>Elevrc:</b>	
<b>Spatial Status:</b>				<b>Zone:</b> 17	
<b>Code OB:</b>				<b>East83:</b> 601764.00	
<b>Code OB Desc:</b>				<b>North83:</b> 4805377.00	
<b>Open Hole:</b>				<b>Org CS:</b> UTM83	
<b>Cluster Kind:</b>				<b>UTMRC:</b> 4	
<b>Date Completed:</b>		24-Jan-2018 00:00:00		<b>UTMRC Desc:</b> margin of error : 30 m - 100 m	
<b>Remarks:</b>		<b>Location Method:</b> wwr			
<b>Elevrc Desc:</b>					
<b>Location Source Date:</b>					
<b>Improvement Location Source:</b>					
<b>Improvement Location Method:</b>					
<b>Source Revision Comment:</b>					
<b>Supplier Comment:</b>					
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1007230856			
<b>Layer:</b>		1			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Mat1:</b>		02			
<b>Most Common Material:</b>		TOPSOIL			
<b>Mat2:</b>		06			
<b>Mat2 Desc:</b>		SILT			
<b>Mat3:</b>		85			
<b>Mat3 Desc:</b>		SOFT			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		1.5			
<b>Formation End Depth UOM:</b>		m			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>		1007230858			
<b>Layer:</b>		3			
<b>Color:</b>		7			
<b>General Color:</b>		RED			
<b>Mat1:</b>		17			
<b>Most Common Material:</b>		SHALE			
<b>Mat2:</b>		15			
<b>Mat2 Desc:</b>		LIMESTONE			
<b>Mat3:</b>		74			
<b>Mat3 Desc:</b>		LAYERED			
<b>Formation Top Depth:</b>		3.299999952316284			
<b>Formation End Depth:</b>		6.0			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>		1007230857			
<b>Layer:</b>		2			
<b>Color:</b>		7			
<b>General Color:</b>		RED			
<b>Mat1:</b>		06			
<b>Most Common Material:</b>		SILT			
<b>Mat2:</b>		05			
<b>Mat2 Desc:</b>		CLAY			
<b>Mat3:</b>		73			
<b>Mat3 Desc:</b>		HARD			
<b>Formation Top Depth:</b>		1.5			
<b>Formation End Depth:</b>		3.299999952316284			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1007230867			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.30000001192092896			
<b>Plug To:</b>		3.9000000953674316			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1007230866			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.30000001192092896			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1007230865			
<b>Method Construction Code:</b>		6			
<b>Method Construction:</b>		Boring			
<b>Other Method Construction:</b>		DIAMOND			



<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1007230855			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1007230862			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		4.5			
<b>Casing Diameter:</b>		5.099999904632568			
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1007230863			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		4.5			
<b>Screen End Depth:</b>		6.0			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>		6.400000095367432			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1007230861			
<b>Layer:</b>		1			
<b>Kind Code:</b>		8			
<b>Kind:</b>		Untested			
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>		m			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1007230859			
<b>Diameter:</b>		12.699999809265137			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		3.299999952316284			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1007230860			
<b>Diameter:</b>		9.600000381469727			
<b>Depth From:</b>		3.299999952316284			
<b>Depth To:</b>		6.0			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			
<b>15</b>	<b>1 of 1</b>	<b>N/85.5</b>	<b>104.8 / 0.55</b>	<b>3275 REBECCA ST Oakville ON</b>	<b>WWIS</b>

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Well ID:</b>	7307898			<b>Data Entry Status:</b>	
<b>Construction Date:</b>				<b>Data Src:</b>	
<b>Primary Water Use:</b>	Monitoring			<b>Date Received:</b>	3/15/2018
<b>Sec. Water Use:</b>				<b>Selected Flag:</b>	TRUE
<b>Final Well Status:</b>	Observation Wells			<b>Abandonment Rec:</b>	
<b>Water Type:</b>				<b>Contractor:</b>	6607
<b>Casing Material:</b>				<b>Form Version:</b>	7
<b>Audit No:</b>	Z266757			<b>Owner:</b>	
<b>Tag:</b>	A232666			<b>Street Name:</b>	3275 REBECCA ST
<b>Construction Method:</b>				<b>County:</b>	HALTON
<b>Elevation (m):</b>				<b>Municipality:</b>	OAKVILLE TOWN
<b>Elevation Reliability:</b>				<b>Site Info:</b>	
<b>Depth to Bedrock:</b>				<b>Lot:</b>	
<b>Well Depth:</b>				<b>Concession:</b>	
<b>Overburden/Bedrock:</b>				<b>Concession Name:</b>	
<b>Pump Rate:</b>				<b>Easting NAD83:</b>	
<b>Static Water Level:</b>				<b>Northing NAD83:</b>	
<b>Flowing (Y/N):</b>				<b>Zone:</b>	
<b>Flow Rate:</b>				<b>UTM Reliability:</b>	
<b>Clear/Cloudy:</b>					

PDF URL (Map):

**Additional Detail(s) (Map)**

**Well Completed Date:** 2018/01/23  
**Year Completed:** 2018  
**Depth (m):** 6  
**Latitude:** 43.3945716801687  
**Longitude:** -79.7438697706694  
**Path:**

**Bore Hole Information**

<b>Bore Hole ID:</b>	1007003684	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	601728.00
<b>Code OB Desc:</b>		<b>North83:</b>	4805399.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	23-Jan-2018 00:00:00	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock  
Materials Interval**

**Formation ID:** 1007230918  
**Layer:** 2  
**Color:** 7  
**General Color:** RED  
**Mat1:** 06  
**Most Common Material:** SILT  
**Mat2:** 05  
**Mat2 Desc:** CLAY  
**Mat3:** 73  
**Mat3 Desc:** HARD

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Formation Top Depth:</b>		1.5			
<b>Formation End Depth:</b>		3.0			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>		1007230919			
<b>Layer:</b>		3			
<b>Color:</b>		7			
<b>General Color:</b>		RED			
<b>Mat1:</b>		17			
<b>Most Common Material:</b>		SHALE			
<b>Mat2:</b>		06			
<b>Mat2 Desc:</b>		SILT			
<b>Mat3:</b>		74			
<b>Mat3 Desc:</b>		LAYERED			
<b>Formation Top Depth:</b>		3.0			
<b>Formation End Depth:</b>		6.0			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>		1007230917			
<b>Layer:</b>		1			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Mat1:</b>		28			
<b>Most Common Material:</b>		SAND			
<b>Mat2:</b>		11			
<b>Mat2 Desc:</b>		GRAVEL			
<b>Mat3:</b>		77			
<b>Mat3 Desc:</b>		LOOSE			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		1.5			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1007230927			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.30000001192092896			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1007230928			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.30000001192092896			
<b>Plug To:</b>		4.300000190734863			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1007230926			
<b>Method Construction Code:</b>		6			
<b>Method Construction:</b>		Boring			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Other Method Construction:</b>		DIAMOND			
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1007230916			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1007230923			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		4.5			
<b>Casing Diameter:</b>		5.099999904632568			
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1007230924			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		4.5			
<b>Screen End Depth:</b>		6.0			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>		6.400000095367432			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1007230922			
<b>Layer:</b>		1			
<b>Kind Code:</b>		8			
<b>Kind:</b>		Untested			
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>		m			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1007230921			
<b>Diameter:</b>		9.600000381469727			
<b>Depth From:</b>		3.0			
<b>Depth To:</b>		6.0			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1007230920			
<b>Diameter:</b>		21.0			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		3.0			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">16</a>	1 of 1	NNW/90.4	103.9 / -0.39	Trans-Northern Pipelines Inc. Oakville, Ontario ON	NEBI
<b>Incident No:</b>	INC2017-143	<b>Facility Name:</b>			
<b>Status:</b>	Closed	<b>Pipeline Name:</b>	Mainline		
<b>Significant:</b>	No	<b>Pipe/Fac Equip:</b>	Yes		
<b>Year:</b>	2017	<b>Pipeline/Fac Type:</b>	Transmission		
<b>Substance:</b>	Not Applicable	<b>Facility Type:</b>			
<b>Release Substance:</b>		<b>Pipe Length (km):</b>	635.01881647		
<b>Release Type:</b>	Not Applicable	<b>Kilometre Post:</b>			
<b>Approx Vol Released:</b>	Not Applicable	<b>Pipe Body Release:</b>			
<b>Vol Released (M3):</b>		<b>Year of Manufacture:</b>	1977		
<b>Closed Date:</b>	2017/11/17	<b>Year of Installation:</b>	1977		
<b>Investigation Type:</b>	Standard Review - 168 days	<b>In-Service Year:</b>	1977		
<b>Residual Env Effects:</b>	No	<b>Material:</b>	Carbon Steel		
<b>Occurrence Date:</b>	2016/04/20 07:39:00 AM Eastern	<b>Material Grade:</b>	359 - X52		
<b>Discovered Date:</b>	2016/04/20 07:39:00 AM Eastern	<b>Nominal Pipe Size:</b>	NPS 16		
<b>Reported Date:</b>	09/12/2017	<b>Weld Type:</b>			
<b>Activity at Incident:</b>	Operation	<b>Seam Type:</b>			
<b>Rupture:</b>	No	<b>Seam Clock Position:</b>			
<b>Emergency Level:</b>	Level I	<b>Seam Joining Method:</b>			
<b>Aff Pipeline R of Way:</b>	No	<b>Dsgn Dp of Cover (m):</b>			
<b>Aff Off Pipe R of Way:</b>	No	<b>Depth of Cover (m):</b>			
<b>Affects Co. Property:</b>	Yes	<b>Dsgn Wall Th (mm):</b>	7.1 mm = 0.280 in		
<b>Off Co. Property:</b>	No	<b>Wall Thickness (mm):</b>			
<b>Restricted Pressure:</b>		<b>Custom W Th (mm):</b>			
<b>Repair Date:</b>		<b>Coating Type:</b>	Extruded Polyethylene		
<b>Repair Type:</b>		<b>Coating Condition:</b>			
<b>How Discovered:</b>	SCADA	<b>Coating Location:</b>			
<b>Env Conditions:</b>		<b>Year Coating Applied:</b>			
<b>Source of Explosion:</b>		<b>Insulation Installed:</b>	No		
<b>Source of Fire:</b>		<b>Equip Never Inspect:</b>	No		
<b>Application Method:</b>		<b>Recent Rout Inspect:</b>	No		
<b>Regulation:</b>	OPR	<b>Recent Inspection Dt:</b>			
<b>Schedule:</b>		<b>Recent Inspect Type:</b>			
<b>Land Use:</b>	Developed Land - Industrial	<b>Last Maint. Date:</b>			
<b>Latitude:</b>	43.39458900	<b>Recent Maintenance:</b>			
<b>Longitude:</b>	-79.74458800	<b>No Maint. Done:</b>	No		
<b>Facility Latitude:</b>		<b>Cath Protect Reading:</b>			
<b>Facility Longitude:</b>		<b>Recent Rout Maint:</b>	No		
<b>Related NEB Event No:</b>	INC2017-120				
<b>Incident Type:</b>	Operation Beyond Design Limits				
<b>Incident Types:</b>	Operation Beyond Design Limits				
<b>Substance Carried:</b>	Refined Products-Aviation				
<b>Basic Cause Category:</b>	Tools and Equipment				
<b>Detailed Basic Cause:</b>	Job or system factors, Inadequate tools and equipment, Inadequate standards or specifications				
<b>Immed Cause Cat:</b>	External Interference				
<b>Detailed Immediate Cause:</b>	Substandard Conditions, Defective tools, equipment or materials;Substandard Conditions, Presence of harmful materials				
<b>Equip or Comp Invol:</b>	Pipeline, Pipe, Body				
<b>Pipe Out Diam (NPS):</b>	273.10000000				
<b>Design Standard:</b>					
<b>Population Density:</b>	11 to 45 dwelling units				

<a href="#">17</a>	1 of 1	N/91.0	104.8 / 0.55	3275 REBECCA ST Oakville ON	WWIS
<b>Well ID:</b>	7307902	<b>Data Entry Status:</b>			
<b>Construction Date:</b>		<b>Data Src:</b>			
<b>Primary Water Use:</b>	Monitoring	<b>Date Received:</b>	3/15/2018		
<b>Sec. Water Use:</b>		<b>Selected Flag:</b>	TRUE		
<b>Final Well Status:</b>	Observation Wells	<b>Abandonment Rec:</b>			
<b>Water Type:</b>		<b>Contractor:</b>	6607		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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<b>Casing Material:</b>				<b>Form Version:</b>	7
<b>Audit No:</b>	Z266908			<b>Owner:</b>	
<b>Tag:</b>	A232637			<b>Street Name:</b>	3275 REBECCA ST
<b>Construction Method:</b>				<b>County:</b>	HALTON
<b>Elevation (m):</b>				<b>Municipality:</b>	OAKVILLE TOWN
<b>Elevation Reliability:</b>				<b>Site Info:</b>	
<b>Depth to Bedrock:</b>				<b>Lot:</b>	
<b>Well Depth:</b>				<b>Concession:</b>	
<b>Overburden/Bedrock:</b>				<b>Concession Name:</b>	
<b>Pump Rate:</b>				<b>Easting NAD83:</b>	
<b>Static Water Level:</b>				<b>Northing NAD83:</b>	
<b>Flowing (Y/N):</b>				<b>Zone:</b>	
<b>Flow Rate:</b>				<b>UTM Reliability:</b>	
<b>Clear/Cloudy:</b>					

**PDF URL (Map):**

**Additional Detail(s) (Map)**

**Well Completed Date:** 2018/01/23  
**Year Completed:** 2018  
**Depth (m):** 4.3  
**Latitude:** 43.3945787837431  
**Longitude:** -79.7436967544823  
**Path:**

**Bore Hole Information**

<b>Bore Hole ID:</b>	1007003696	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	601742.00
<b>Code OB Desc:</b>		<b>North83:</b>	4805400.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	23-Jan-2018 00:00:00	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock  
Materials Interval**

**Formation ID:** 1007230977  
**Layer:** 2  
**Color:** 7  
**General Color:** RED  
**Mat1:** 06  
**Most Common Material:** SILT  
**Mat2:** 05  
**Mat2 Desc:** CLAY  
**Mat3:** 66  
**Mat3 Desc:** DENSE  
**Formation Top Depth:** 1.5  
**Formation End Depth:** 3.299999952316284  
**Formation End Depth UOM:** m

**Overburden and Bedrock**

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1007230978			
<b>Layer:</b>		3			
<b>Color:</b>		7			
<b>General Color:</b>		RED			
<b>Mat1:</b>		17			
<b>Most Common Material:</b>		SHALE			
<b>Mat2:</b>		06			
<b>Mat2 Desc:</b>		SILT			
<b>Mat3:</b>		74			
<b>Mat3 Desc:</b>		LAYERED			
<b>Formation Top Depth:</b>		3.299999952316284			
<b>Formation End Depth:</b>		4.300000190734863			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1007230976			
<b>Layer:</b>		1			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Mat1:</b>		28			
<b>Most Common Material:</b>		SAND			
<b>Mat2:</b>		06			
<b>Mat2 Desc:</b>		SILT			
<b>Mat3:</b>		85			
<b>Mat3 Desc:</b>		SOFT			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		1.5			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1007230985			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.30000001192092896			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1007230986			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.30000001192092896			
<b>Plug To:</b>		1.0			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well</u></b>					
<b><u>Use</u></b>					
<b>Method Construction ID:</b>		1007230984			
<b>Method Construction Code:</b>		6			
<b>Method Construction:</b>		Boring			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1007230975			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Casing No:		0			
Comment:					
Alt Name:					
<b><u>Construction Record - Casing</u></b>					
Casing ID:		1007230981			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		1.2000000476837158			
Casing Diameter:		5.099999904632568			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<b><u>Construction Record - Screen</u></b>					
Screen ID:		1007230982			
Layer:		1			
Slot:		10			
Screen Top Depth:		1.2000000476837158			
Screen End Depth:		4.300000190734863			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		6.400000095367432			
<b><u>Water Details</u></b>					
Water ID:		1007230980			
Layer:		1			
Kind Code:		8			
Kind:		Untested			
Water Found Depth:					
Water Found Depth UOM:		m			
<b><u>Hole Diameter</u></b>					
Hole ID:		1007230979			
Diameter:		21.0			
Depth From:		0.0			
Depth To:		4.300000190734863			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			

<a href="#">18</a>	1 of 1	NNW/92.3	103.8 / -0.50	Unknown Oakville ON	EHS
Order No:	20100201045			Nearest Intersection:	Burloak and Wyecroft
Status:	C			Municipality:	
Report Type:	Standard Select Report			Client Prov/State:	ON
Report Date:	2/10/2010			Search Radius (km):	0.25
Date Received:	2/1/2010			X:	-79.744334
Previous Site Name:				Y:	43.394651
Lot/Building Size:					
Additional Info Ordered:					

<a href="#">19</a>	1 of 1	N/93.3	104.8 / 0.55	3275 REBECCA ST Oakville ON	WWIS
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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Well ID:</b>	7307893			<b>Data Entry Status:</b>	
<b>Construction Date:</b>				<b>Data Src:</b>	
<b>Primary Water Use:</b>	Monitoring			<b>Date Received:</b>	3/15/2018
<b>Sec. Water Use:</b>				<b>Selected Flag:</b>	TRUE
<b>Final Well Status:</b>	Observation Wells			<b>Abandonment Rec:</b>	
<b>Water Type:</b>				<b>Contractor:</b>	6607
<b>Casing Material:</b>				<b>Form Version:</b>	7
<b>Audit No:</b>	Z248200			<b>Owner:</b>	
<b>Tag:</b>	A232638			<b>Street Name:</b>	3275 REBECCA ST
<b>Construction Method:</b>				<b>County:</b>	HALTON
<b>Elevation (m):</b>				<b>Municipality:</b>	OAKVILLE TOWN
<b>Elevation Reliability:</b>				<b>Site Info:</b>	
<b>Depth to Bedrock:</b>				<b>Lot:</b>	
<b>Well Depth:</b>				<b>Concession:</b>	
<b>Overburden/Bedrock:</b>				<b>Concession Name:</b>	
<b>Pump Rate:</b>				<b>Easting NAD83:</b>	
<b>Static Water Level:</b>				<b>Northing NAD83:</b>	
<b>Flowing (Y/N):</b>				<b>Zone:</b>	
<b>Flow Rate:</b>				<b>UTM Reliability:</b>	
<b>Clear/Cloudy:</b>					
<b>PDF URL (Map):</b>					
<b><u>Additional Detail(s) (Map)</u></b>					
<b>Well Completed Date:</b>	2018/01/23				
<b>Year Completed:</b>	2018				
<b>Depth (m):</b>	6				
<b>Latitude:</b>	43.3945966527071				
<b>Longitude:</b>	-79.7436840374729				
<b>Path:</b>					
<b><u>Bore Hole Information</u></b>					
<b>Bore Hole ID:</b>	1007003669			<b>Elevation:</b>	
<b>DP2BR:</b>				<b>Elevrc:</b>	
<b>Spatial Status:</b>				<b>Zone:</b>	17
<b>Code OB:</b>				<b>East83:</b>	601743.00
<b>Code OB Desc:</b>				<b>North83:</b>	4805402.00
<b>Open Hole:</b>				<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>				<b>UTMRC:</b>	4
<b>Date Completed:</b>	23-Jan-2018 00:00:00			<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>				<b>Location Method:</b>	wwr
<b>Elevrc Desc:</b>					
<b>Location Source Date:</b>					
<b>Improvement Location Source:</b>					
<b>Improvement Location Method:</b>					
<b>Source Revision Comment:</b>					
<b>Supplier Comment:</b>					
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>	1007230811				
<b>Layer:</b>	3				
<b>Color:</b>	7				
<b>General Color:</b>	RED				
<b>Mat1:</b>	17				
<b>Most Common Material:</b>	SHALE				
<b>Mat2:</b>	06				
<b>Mat2 Desc:</b>	SILT				
<b>Mat3:</b>	74				

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Mat3 Desc:</b>		LAYERED			
<b>Formation Top Depth:</b>		3.0			
<b>Formation End Depth:</b>		6.0			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>		1007230810			
<b>Layer:</b>		2			
<b>Color:</b>		7			
<b>General Color:</b>		RED			
<b>Mat1:</b>		06			
<b>Most Common Material:</b>		SILT			
<b>Mat2:</b>		05			
<b>Mat2 Desc:</b>		CLAY			
<b>Mat3:</b>		73			
<b>Mat3 Desc:</b>		HARD			
<b>Formation Top Depth:</b>		1.5			
<b>Formation End Depth:</b>		3.0			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>		1007230809			
<b>Layer:</b>		1			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Mat1:</b>		28			
<b>Most Common Material:</b>		SAND			
<b>Mat2:</b>		11			
<b>Mat2 Desc:</b>		GRAVEL			
<b>Mat3:</b>		77			
<b>Mat3 Desc:</b>		LOOSE			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		1.5			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1007230819			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.30000001192092896			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1007230820			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.30000001192092896			
<b>Plug To:</b>		4.300000190734863			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1007230818			
<b>Method Construction Code:</b>		6			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Method Construction:</b>		Boring			
<b>Other Method Construction:</b>		DIAMOND			
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1007230808			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1007230815			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		4.300000190734863			
<b>Casing Diameter:</b>		5.099999904632568			
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1007230816			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		4.300000190734863			
<b>Screen End Depth:</b>		6.0			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>		6.400000095367432			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1007230814			
<b>Layer:</b>		1			
<b>Kind Code:</b>		8			
<b>Kind:</b>		Untested			
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>		m			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1007230812			
<b>Diameter:</b>		21.0			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		3.0			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1007230813			
<b>Diameter:</b>		9.600000381469727			
<b>Depth From:</b>		3.0			
<b>Depth To:</b>		6.0			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">20</a>	1 of 1	NNW/96.8	103.8 / -0.52	3275 REBECCA ST Oakville ON	WWIS
<b>Well ID:</b> 7307901 <b>Construction Date:</b> <b>Primary Water Use:</b> <b>Sec. Water Use:</b> Monitoring <b>Final Well Status:</b> Observation Wells <b>Water Type:</b> <b>Casing Material:</b> <b>Audit No:</b> Z266927 <b>Tag:</b> A232665 <b>Construction Method:</b> <b>Elevation (m):</b> <b>Elevation Reliability:</b> <b>Depth to Bedrock:</b> <b>Well Depth:</b> <b>Overburden/Bedrock:</b> <b>Pump Rate:</b> <b>Static Water Level:</b> <b>Flowing (Y/N):</b> <b>Flow Rate:</b> <b>Clear/Cloudy:</b>		<b>Data Entry Status:</b> <b>Data Src:</b> <b>Date Received:</b> 3/15/2018 <b>Selected Flag:</b> TRUE <b>Abandonment Rec:</b> <b>Contractor:</b> 6607 <b>Form Version:</b> 7 <b>Owner:</b> <b>Street Name:</b> 3275 REBECCA ST <b>County:</b> HALTON <b>Municipality:</b> OAKVILLE TOWN <b>Site Info:</b> <b>Lot:</b> <b>Concession:</b> <b>Concession Name:</b> <b>Easting NAD83:</b> <b>Northing NAD83:</b> <b>Zone:</b> <b>UTM Reliability:</b>			
<b>PDF URL (Map):</b>					
<b><u>Additional Detail(s) (Map)</u></b>					
<b>Well Completed Date:</b> 2018/01/26 <b>Year Completed:</b> 2018 <b>Depth (m):</b> 7 <b>Latitude:</b> 43.3946854023865 <b>Longitude:</b> -79.7443860306241 <b>Path:</b>					
<b><u>Bore Hole Information</u></b>					
<b>Bore Hole ID:</b> 1007003693 <b>DP2BR:</b> <b>Spatial Status:</b> <b>Code OB:</b> <b>Code OB Desc:</b> <b>Open Hole:</b> <b>Cluster Kind:</b> <b>Date Completed:</b> 26-Jan-2018 00:00:00 <b>Remarks:</b> <b>Elevrc Desc:</b> <b>Location Source Date:</b> <b>Improvement Location Source:</b> <b>Improvement Location Method:</b> <b>Source Revision Comment:</b> <b>Supplier Comment:</b>		<b>Elevation:</b> <b>Elevrc:</b> <b>Zone:</b> 17 <b>East83:</b> 601686.00 <b>North83:</b> 4805411.00 <b>Org CS:</b> UTM83 <b>UTMRC:</b> 4 <b>UTMRC Desc:</b> margin of error : 30 m - 100 m <b>Location Method:</b> wwr			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b> 1007230959 <b>Layer:</b> 1 <b>Color:</b> 6 <b>General Color:</b> BROWN <b>Mat1:</b> 28 <b>Most Common Material:</b> SAND					

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Mat2:</b>		11			
<b>Mat2 Desc:</b>		GRAVEL			
<b>Mat3:</b>		77			
<b>Mat3 Desc:</b>		LOOSE			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		0.6000000238418579			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1007230962			
<b>Layer:</b>		4			
<b>Color:</b>		7			
<b>General Color:</b>		RED			
<b>Mat1:</b>		17			
<b>Most Common Material:</b>		SHALE			
<b>Mat2:</b>		06			
<b>Mat2 Desc:</b>		SILT			
<b>Mat3:</b>		74			
<b>Mat3 Desc:</b>		LAYERED			
<b>Formation Top Depth:</b>		3.299999952316284			
<b>Formation End Depth:</b>		7.0			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1007230961			
<b>Layer:</b>		3			
<b>Color:</b>		7			
<b>General Color:</b>		RED			
<b>Mat1:</b>		06			
<b>Most Common Material:</b>		SILT			
<b>Mat2:</b>		05			
<b>Mat2 Desc:</b>		CLAY			
<b>Mat3:</b>		66			
<b>Mat3 Desc:</b>		DENSE			
<b>Formation Top Depth:</b>		1.5			
<b>Formation End Depth:</b>		3.299999952316284			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1007230960			
<b>Layer:</b>		2			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Mat1:</b>		06			
<b>Most Common Material:</b>		SILT			
<b>Mat2:</b>		28			
<b>Mat2 Desc:</b>		SAND			
<b>Mat3:</b>		85			
<b>Mat3 Desc:</b>		SOFT			
<b>Formation Top Depth:</b>		0.6000000238418579			
<b>Formation End Depth:</b>		1.5			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Plug ID:</b>		1007230972			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.30000001192092896			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1007230973			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.30000001192092896			
<b>Plug To:</b>		1.100000023841858			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1007230974			
<b>Layer:</b>		3			
<b>Plug From:</b>		4.400000095367432			
<b>Plug To:</b>		5.300000190734863			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1007230971			
<b>Method Construction Code:</b>		6			
<b>Method Construction:</b>		Boring			
<b>Other Method Construction:</b>		DIAMOND			
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1007230958			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1007230966			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		1.5			
<b>Casing Diameter:</b>		3.200000047683716			
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1007230967			
<b>Layer:</b>		2			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		5.400000095367432			
<b>Casing Diameter:</b>		3.200000047683716			
<b>Casing Diameter UOM:</b>		cm			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>	1007230968				
<b>Layer:</b>	1				
<b>Slot:</b>	10				
<b>Screen Top Depth:</b>	1.5				
<b>Screen End Depth:</b>	4.300000190734863				
<b>Screen Material:</b>	5				
<b>Screen Depth UOM:</b>	m				
<b>Screen Diameter UOM:</b>	cm				
<b>Screen Diameter:</b>	4.199999809265137				
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>	1007230969				
<b>Layer:</b>	2				
<b>Slot:</b>	10				
<b>Screen Top Depth:</b>	5.400000095367432				
<b>Screen End Depth:</b>	7.0				
<b>Screen Material:</b>	5				
<b>Screen Depth UOM:</b>	m				
<b>Screen Diameter UOM:</b>	cm				
<b>Screen Diameter:</b>	4.199999809265137				
<b><u>Water Details</u></b>					
<b>Water ID:</b>	1007230965				
<b>Layer:</b>	1				
<b>Kind Code:</b>	8				
<b>Kind:</b>	Untested				
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>	m				
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>	1007230963				
<b>Diameter:</b>	21.0				
<b>Depth From:</b>	0.0				
<b>Depth To:</b>	4.800000190734863				
<b>Hole Depth UOM:</b>	m				
<b>Hole Diameter UOM:</b>	cm				
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>	1007230964				
<b>Diameter:</b>	9.600000381469727				
<b>Depth From:</b>	4.800000190734863				
<b>Depth To:</b>	7.0				
<b>Hole Depth UOM:</b>	m				
<b>Hole Diameter UOM:</b>	cm				
<b>21</b>	<b>1 of 1</b>	<b>SE/99.3</b>	<b>100.9 / -3.41</b>	<b>ON</b>	<b>AST</b>
<b>OGF ID:</b>	1200714975				
<b>Sub Type:</b>	Petroleum Tank				
<b>Sub Type No:</b>	1332				
<b>Location Accuracy:</b>	Within 10 metres				
<b>Sensitivity Class:</b>	Non-Sensitive				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Sensitivity Date:</b> <b>Sensitivity Rationale:</b> <b>Verification Flag:</b> <b>Verification Date:</b> <b>Business Effective Dt Flag:</b> <b>Business Effective Dt:</b> <b>Sys Calcu Area:</b> <b>Sys Calcu Length:</b> <b>User Calc Metric:</b> <b>Effective Date/Time:</b>		20070106 No Restriction Needed Verified 19980522 Estimated 19980522 303.563 0.0 0.0 19980522			
<a href="#">22</a>	1 of 1	SSW/100.7	103.0 / -1.27	3421 Superior Court Oakville ON	EHS
<b>Order No:</b> <b>Status:</b> <b>Report Type:</b> <b>Report Date:</b> <b>Date Received:</b> <b>Previous Site Name:</b> <b>Lot/Building Size:</b> <b>Additional Info Ordered:</b>		20110603037 C Site Report 6/6/2011 6/3/2011 3:42:36 PM		<b>Nearest Intersection:</b> <b>Municipality:</b> <b>Client Prov/State:</b> <b>Search Radius (km):</b> <b>X:</b> <b>Y:</b>	ON 0.25 -79.744533 43.390572
<a href="#">23</a>	1 of 1	SSE/101.3	101.8 / -2.47	ON	AST
<b>OGF ID:</b> <b>Sub Type:</b> <b>Sub Type No:</b> <b>Location Accuracy:</b> <b>Sensitivity Class:</b> <b>Sensitivity Date:</b> <b>Sensitivity Rationale:</b> <b>Verification Flag:</b> <b>Verification Date:</b> <b>Business Effective Dt Flag:</b> <b>Business Effective Dt:</b> <b>Sys Calcu Area:</b> <b>Sys Calcu Length:</b> <b>User Calc Metric:</b> <b>Effective Date/Time:</b>		1200714978 Petroleum Tank 1332 Within 10 metres Non-Sensitive 20070106 No Restriction Needed Verified 19980522 Estimated 19980522 303.563 0.0 0.0 19980522			
<a href="#">24</a>	1 of 1	N/104.2	103.8 / -0.50	3275 REBECCA ST Oakville ON	WWIS
<b>Well ID:</b> <b>Construction Date:</b> <b>Primary Water Use:</b> <b>Sec. Water Use:</b> <b>Final Well Status:</b> <b>Water Type:</b> <b>Casing Material:</b> <b>Audit No:</b> <b>Tag:</b> <b>Construction Method:</b> <b>Elevation (m):</b> <b>Elevation Reliability:</b> <b>Depth to Bedrock:</b> <b>Well Depth:</b> <b>Overburden/Bedrock:</b>		7307903 Monitoring Observation Wells Z266802 A232663		<b>Data Entry Status:</b> <b>Data Src:</b> <b>Date Received:</b> <b>Selected Flag:</b> <b>Abandonment Rec:</b> <b>Contractor:</b> <b>Form Version:</b> <b>Owner:</b> <b>Street Name:</b> <b>County:</b> <b>Municipality:</b> <b>Site Info:</b> <b>Lot:</b> <b>Concession:</b> <b>Concession Name:</b>	3/15/2018 TRUE 6607 7 3275 REBECCA ST HALTON OAKVILLE TOWN



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Pump Rate:</b> <b>Static Water Level:</b> <b>Flowing (Y/N):</b> <b>Flow Rate:</b> <b>Clear/Cloudy:</b>				<b>Easting NAD83:</b> <b>Northing NAD83:</b> <b>Zone:</b> <b>UTM Reliability:</b>	
<b>PDF URL (Map):</b>					
<b><u>Additional Detail(s) (Map)</u></b>					
<b>Well Completed Date:</b>		2018/01/29			
<b>Year Completed:</b>		2018			
<b>Depth (m):</b>		6			
<b>Latitude:</b>		43.3947650674395			
<b>Longitude:</b>		-79.7442609070162			
<b>Path:</b>					
<b><u>Bore Hole Information</u></b>					
<b>Bore Hole ID:</b>		1007003699		<b>Elevation:</b>	
<b>DP2BR:</b>				<b>Elevrc:</b>	
<b>Spatial Status:</b>				<b>Zone:</b> 17	
<b>Code OB:</b>				<b>East83:</b> 601696.00	
<b>Code OB Desc:</b>				<b>North83:</b> 4805420.00	
<b>Open Hole:</b>				<b>Org CS:</b> UTM83	
<b>Cluster Kind:</b>				<b>UTMRC:</b> 4	
<b>Date Completed:</b>		29-Jan-2018 00:00:00		<b>UTMRC Desc:</b> margin of error : 30 m - 100 m	
<b>Remarks:</b>				<b>Location Method:</b> wwr	
<b>Elevrc Desc:</b>					
<b>Location Source Date:</b>					
<b>Improvement Location Source:</b>					
<b>Improvement Location Method:</b>					
<b>Source Revision Comment:</b>					
<b>Supplier Comment:</b>					
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1007231025			
<b>Layer:</b>		3			
<b>Color:</b>		7			
<b>General Color:</b>		RED			
<b>Mat1:</b>		17			
<b>Most Common Material:</b>		SHALE			
<b>Mat2:</b>		06			
<b>Mat2 Desc:</b>		SILT			
<b>Mat3:</b>		74			
<b>Mat3 Desc:</b>		LAYERED			
<b>Formation Top Depth:</b>		3.299999952316284			
<b>Formation End Depth:</b>		6.0			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1007231024			
<b>Layer:</b>		2			
<b>Color:</b>		7			
<b>General Color:</b>		RED			
<b>Mat1:</b>		06			
<b>Most Common Material:</b>		SILT			
<b>Mat2:</b>		05			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Mat2 Desc:</b>		CLAY			
<b>Mat3:</b>		73			
<b>Mat3 Desc:</b>		HARD			
<b>Formation Top Depth:</b>		1.5			
<b>Formation End Depth:</b>		3.299999952316284			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>		1007231023			
<b>Layer:</b>		1			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Mat1:</b>		28			
<b>Most Common Material:</b>		SAND			
<b>Mat2:</b>		11			
<b>Mat2 Desc:</b>		GRAVEL			
<b>Mat3:</b>		77			
<b>Mat3 Desc:</b>		LOOSE			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		1.5			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1007231034			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.30000001192092896			
<b>Plug To:</b>		3.9000000953674316			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1007231033			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.30000001192092896			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1007231032			
<b>Method Construction Code:</b>		6			
<b>Method Construction:</b>		Boring			
<b>Other Method Construction:</b>		DIAMOND			
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1007231022			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1007231029			
<b>Layer:</b>		1			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Material:</b>					
	5				
<b>Open Hole or Material:</b>					
		PLASTIC			
<b>Depth From:</b>					
		0.0			
<b>Depth To:</b>					
		4.300000190734863			
<b>Casing Diameter:</b>					
		5.099999904632568			
<b>Casing Diameter UOM:</b>					
		cm			
<b>Casing Depth UOM:</b>					
		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>					
		1007231030			
<b>Layer:</b>					
		1			
<b>Slot:</b>					
		10			
<b>Screen Top Depth:</b>					
		4.300000190734863			
<b>Screen End Depth:</b>					
		6.0			
<b>Screen Material:</b>					
		5			
<b>Screen Depth UOM:</b>					
		m			
<b>Screen Diameter UOM:</b>					
		cm			
<b>Screen Diameter:</b>					
		6.400000095367432			
<b><u>Water Details</u></b>					
<b>Water ID:</b>					
		1007231028			
<b>Layer:</b>					
		1			
<b>Kind Code:</b>					
		8			
<b>Kind:</b>					
		Untested			
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>					
		m			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>					
		1007231027			
<b>Diameter:</b>					
		9.600000381469727			
<b>Depth From:</b>					
		3.299999952316284			
<b>Depth To:</b>					
		6.0			
<b>Hole Depth UOM:</b>					
		m			
<b>Hole Diameter UOM:</b>					
		cm			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>					
		1007231026			
<b>Diameter:</b>					
		12.699999809265137			
<b>Depth From:</b>					
		0.0			
<b>Depth To:</b>					
		3.299999952316284			
<b>Hole Depth UOM:</b>					
		m			
<b>Hole Diameter UOM:</b>					
		cm			

[25](#)

1 of 1

WSW/130.9

104.8 / 0.55

Burloak Dr Superior Crt  
Oakville ON

EHS

**Order No:** 20170224056  
**Status:** C  
**Report Type:** Standard Report  
**Report Date:** 01-MAR-17  
**Date Received:** 24-FEB-17  
**Previous Site Name:**  
**Lot/Building Size:**  
**Additional Info Ordered:**

**Nearest Intersection:**  
**Municipality:**  
**Client Prov/State:** ON  
**Search Radius (km):** .25  
**X:** -79.746202  
**Y:** 43.391374

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">26</a>	1 of 1	SSW/137.1	102.8 / -1.45	3449 Superior Court Oakville ON L6L 0C4	EHS
<b>Order No:</b>	20110603040			<b>Nearest Intersection:</b>	
<b>Status:</b>	C			<b>Municipality:</b>	
<b>Report Type:</b>	Site Report			<b>Client Prov/State:</b>	ON
<b>Report Date:</b>	6/6/2011			<b>Search Radius (km):</b>	0.25
<b>Date Received:</b>	6/3/2011 3:44:17 PM			<b>X:</b>	-79.744794
<b>Previous Site Name:</b>				<b>Y:</b>	43.390301
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b>					
<a href="#">27</a>	1 of 1	S/147.9	101.9 / -2.40	ON	AST
<b>OGF ID:</b>	1200714984				
<b>Sub Type:</b>	Petroleum Tank				
<b>Sub Type No:</b>	1332				
<b>Location Accuracy:</b>	Within 10 metres				
<b>Sensitivity Class:</b>	Non-Sensitive				
<b>Sensitivity Date:</b>	20070106				
<b>Sensitivity Rationale:</b>	No Restriction Needed				
<b>Verification Flag:</b>	Verified				
<b>Verification Date:</b>	19980522				
<b>Business Effective Dt Flag:</b>	Estimated				
<b>Business Effective Dt:</b>	19980522				
<b>Sys Calcu Area:</b>	1235.305				
<b>Sys Calcu Length:</b>	0.0				
<b>User Calc Metric:</b>	0.0				
<b>Effective Date/Time:</b>	19980522				
<a href="#">28</a>	1 of 1	E/154.9	99.8 / -4.45	CON CAST PIPE INC. 641 BURLOAK DRIVE NOT AVAILABLE OAKVILLE ON L6L6V9	NPRI
<b>NPRI ID:</b>	11128			<b>Org ID:</b>	102097
<b>Other ID:</b>				<b>Submit Date:</b>	6/1/2015
<b>No Other ID:</b>				<b>Last Modified:</b>	6/10/2015 10:59:04 AM
<b>Track ID:</b>	126597			<b>Contact ID:</b>	235104
<b>Report ID:</b>	49022			<b>Cont Type:</b>	MEM
<b>Report Type:</b>	DNMC			<b>Contact Title:</b>	
<b>Rpt Type ID:</b>	2			<b>Cont First Name:</b>	
<b>Report Year:</b>	2014			<b>Cont Last Name:</b>	
<b>Not-Current Rpt?:</b>	No			<b>Contact Position:</b>	
<b>Yr of Last Filed Rpt:</b>	2014			<b>Contact Fax:</b>	
<b>Fac ID:</b>	224097			<b>Contact Ph.:</b>	
<b>Fac Name:</b>	CON CAST OAKVILLE			<b>Cont Area Code:</b>	
<b>Fac Address1:</b>	641 BURLOAK DRIVE			<b>Contact Tel.:</b>	
<b>Fac Address2:</b>	NOT AVAILABLE			<b>Contact Ext.:</b>	
<b>Fac Postal Zip:</b>	L6L6V9			<b>Cont Fax Area Cde:</b>	
<b>Facility Lat:</b>	43.386			<b>Contact Fax:</b>	
<b>Facility Long:</b>	-79.7437			<b>Contact Email:</b>	
<b>DLS (Last Filed Rpt):</b>				<b>Latitude:</b>	43.3921
<b>Facility DLS:</b>				<b>Longitude:</b>	-79.7402
<b>Datum:</b>	1983			<b>UTM Zone:</b>	
<b>Facility Cmnts:</b>				<b>UTM Northing:</b>	
<b>URL:</b>	www.concastpipe.com			<b>UTM Easting:</b>	
<b>No of Empl.:</b>				<b>Waste Streams:</b>	
<b>Parent Co.:</b>				<b>No Streams:</b>	
<b>No Parent Co.:</b>				<b>Waste Off Sites:</b>	
<b>Pollut Prev Cmnts:</b>				<b>No Off Sites:</b>	
<b>Stacks:</b>				<b>Shutdown:</b>	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>No of Stacks:</b>				<b>No of Shutdown:</b>	
<b>Canadian SIC Code (2 digit):</b>					
<b>Canadian SIC Code:</b>					
<b>SIC Code Description:</b>					
<b>American SIC Code:</b>					
<b>NAICS Code (2 digit):</b>		32			
<b>NAICS 2 Description:</b>		Manufacturing			
<b>NAICS Code (4 digit):</b>		3273			
<b>NAICS 4 Description:</b>		Cement and concrete product manufacturing			
<b>NAICS Code (6 digit):</b>		327330			
<b>NAICS 6 Description:</b>		Concrete pipe, brick and block manufacturing			

[29](#) 1 of 1 **SSW/157.0** **102.8 / -1.45** **3430 SUPERIOR COURT Oakville ON** [WWIS](#)

<b>Well ID:</b>	7350186	<b>Data Entry Status:</b>	
<b>Construction Date:</b>		<b>Data Src:</b>	
<b>Primary Water Use:</b>	Test Hole	<b>Date Received:</b>	12/24/2019
<b>Sec. Water Use:</b>	Monitoring	<b>Selected Flag:</b>	TRUE
<b>Final Well Status:</b>	Monitoring and Test Hole	<b>Abandonment Rec:</b>	
<b>Water Type:</b>		<b>Contractor:</b>	7644
<b>Casing Material:</b>		<b>Form Version:</b>	7
<b>Audit No:</b>	Z327819	<b>Owner:</b>	
<b>Tag:</b>	A278143	<b>Street Name:</b>	3430 SUPERIOR COURT
<b>Construction Method:</b>		<b>County:</b>	HALTON
<b>Elevation (m):</b>		<b>Municipality:</b>	OAKVILLE TOWN
<b>Elevation Reliability:</b>		<b>Site Info:</b>	
<b>Depth to Bedrock:</b>		<b>Lot:</b>	
<b>Well Depth:</b>		<b>Concession:</b>	
<b>Overburden/Bedrock:</b>		<b>Concession Name:</b>	
<b>Pump Rate:</b>		<b>Easting NAD83:</b>	
<b>Static Water Level:</b>		<b>Northing NAD83:</b>	
<b>Flowing (Y/N):</b>		<b>Zone:</b>	
<b>Flow Rate:</b>		<b>UTM Reliability:</b>	
<b>Clear/Cloudy:</b>			

**PDF URL (Map):** [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/735\7350186.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/735\7350186.pdf)

**Additional Detail(s) (Map)**

<b>Well Completed Date:</b>	2019/11/15
<b>Year Completed:</b>	2019
<b>Depth (m):</b>	6.096
<b>Latitude:</b>	43.3901074303131
<b>Longitude:</b>	-79.744863307
<b>Path:</b>	735\7350186.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1007820460	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	601655.00
<b>Code OB Desc:</b>		<b>North83:</b>	4804902.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	15-Nov-2019 00:00:00	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Supplier Comment:

**Overburden and Bedrock  
Materials Interval**

Formation ID: 1008313715  
 Layer: 1  
 Color: 7  
 General Color: RED  
 Mat1: 01  
 Most Common Material: FILL  
 Mat2: 28  
 Mat2 Desc: SAND  
 Mat3: 68  
 Mat3 Desc: DRY  
 Formation Top Depth: 0.0  
 Formation End Depth: 10.0  
 Formation End Depth UOM: ft

**Overburden and Bedrock  
Materials Interval**

Formation ID: 1008313718  
 Layer: 4  
 Color: 7  
 General Color: RED  
 Mat1: 17  
 Most Common Material: SHALE  
 Mat2:  
 Mat2 Desc:  
 Mat3: 68  
 Mat3 Desc: DRY  
 Formation Top Depth: 15.0  
 Formation End Depth: 20.0  
 Formation End Depth UOM: ft

**Overburden and Bedrock  
Materials Interval**

Formation ID: 1008313716  
 Layer: 2  
 Color: 7  
 General Color: RED  
 Mat1: 01  
 Most Common Material: FILL  
 Mat2: 05  
 Mat2 Desc: CLAY  
 Mat3: 66  
 Mat3 Desc: DENSE  
 Formation Top Depth: 10.0  
 Formation End Depth: 12.0  
 Formation End Depth UOM: ft

**Overburden and Bedrock  
Materials Interval**

Formation ID: 1008313717  
 Layer: 3  
 Color: 7  
 General Color: RED  
 Mat1: 17  
 Most Common Material: SHALE

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Mat2:</b>		68			
<b>Mat2 Desc:</b>		DRY			
<b>Mat3:</b>		92			
<b>Mat3 Desc:</b>		WEATHERED			
<b>Formation Top Depth:</b>		12.0			
<b>Formation End Depth:</b>		15.0			
<b>Formation End Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1008313726			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		9.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1008313727			
<b>Layer:</b>		2			
<b>Plug From:</b>		9.0			
<b>Plug To:</b>		20.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1008313725			
<b>Method Construction Code:</b>		E			
<b>Method Construction:</b>		Auger			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1008313714			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1008313721			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		10.0			
<b>Casing Diameter:</b>		2.0			
<b>Casing Diameter UOM:</b>		inch			
<b>Casing Depth UOM:</b>		ft			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1008313722			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		10.0			
<b>Screen End Depth:</b>		20.0			
<b>Screen Material:</b>		5			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Screen Depth UOM:		ft			
Screen Diameter UOM:		inch			
Screen Diameter:		2.375			
<b><u>Water Details</u></b>					
Water ID:		1008313720			
Layer:		1			
Kind Code:		8			
Kind:		Untested			
Water Found Depth:		12.0			
Water Found Depth UOM:		ft			
<b><u>Hole Diameter</u></b>					
Hole ID:		1008313719			
Diameter:		8.0			
Depth From:		0.0			
Depth To:		20.0			
Hole Depth UOM:		ft			
Hole Diameter UOM:		inch			
<a href="#">30</a>	1 of 1	SE/162.9	100.9 / -3.40	ON	AST
OGF ID:		1200714977			
Sub Type:		Petroleum Tank			
Sub Type No:		1332			
Location Accuracy:		Within 10 metres			
Sensitivity Class:		Non-Sensitive			
Sensitivity Date:		20070106			
Sensitivity Rationale:		No Restriction Needed			
Verification Flag:		Verified			
Verification Date:		19980522			
Business Effective Dt Flag:		Estimated			
Business Effective Dt:		19980522			
Sys Calcu Area:		303.563			
Sys Calcu Length:		0.0			
User Calc Metric:		0.0			
Effective Date/Time:		19980522			
<a href="#">31</a>	1 of 1	SE/163.2	100.9 / -3.43	ON	AST
OGF ID:		1200714980			
Sub Type:		Petroleum Tank			
Sub Type No:		1332			
Location Accuracy:		Within 10 metres			
Sensitivity Class:		Non-Sensitive			
Sensitivity Date:		20070106			
Sensitivity Rationale:		No Restriction Needed			
Verification Flag:		Verified			
Verification Date:		19980522			
Business Effective Dt Flag:		Estimated			
Business Effective Dt:		19980522			
Sys Calcu Area:		303.563			
Sys Calcu Length:		0.0			
User Calc Metric:		0.0			
Effective Date/Time:		19980522			



<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<a href="#"><u>32</u></a>	1 of 1	<b>NNE/165.1</b>	<b>104.8 / 0.55</b>	<b>ON</b>	<b>AST</b>
<b>OGF ID:</b>		1200714949			
<b>Sub Type:</b>		Petroleum Tank			
<b>Sub Type No:</b>		1332			
<b>Location Accuracy:</b>		Within 10 metres			
<b>Sensitivity Class:</b>		Non-Sensitive			
<b>Sensitivity Date:</b>		20070106			
<b>Sensitivity Rationale:</b>		No Restriction Needed			
<b>Verification Flag:</b>		Verified			
<b>Verification Date:</b>		19980522			
<b>Business Effective Dt Flag:</b>		Estimated			
<b>Business Effective Dt:</b>		19980522			
<b>Sys Calcu Area:</b>		1232.0			
<b>Sys Calcu Length:</b>		0.0			
<b>User Calc Metric:</b>		0.0			
<b>Effective Date/Time:</b>		19980522			
<a href="#"><u>33</u></a>	1 of 1	<b>SSE/165.9</b>	<b>100.8 / -3.48</b>	<b>ON</b>	<b>AST</b>
<b>OGF ID:</b>		1200714983			
<b>Sub Type:</b>		Petroleum Tank			
<b>Sub Type No:</b>		1332			
<b>Location Accuracy:</b>		Within 10 metres			
<b>Sensitivity Class:</b>		Non-Sensitive			
<b>Sensitivity Date:</b>		20070106			
<b>Sensitivity Rationale:</b>		No Restriction Needed			
<b>Verification Flag:</b>		Verified			
<b>Verification Date:</b>		19980522			
<b>Business Effective Dt Flag:</b>		Estimated			
<b>Business Effective Dt:</b>		19980522			
<b>Sys Calcu Area:</b>		303.563			
<b>Sys Calcu Length:</b>		0.0			
<b>User Calc Metric:</b>		0.0			
<b>Effective Date/Time:</b>		19980522			
<a href="#"><u>34</u></a>	1 of 1	<b>NE/167.0</b>	<b>103.2 / -1.07</b>	<b>ON</b>	<b>AST</b>
<b>OGF ID:</b>		1200714951			
<b>Sub Type:</b>		Petroleum Tank			
<b>Sub Type No:</b>		1332			
<b>Location Accuracy:</b>		Within 10 metres			
<b>Sensitivity Class:</b>		Non-Sensitive			
<b>Sensitivity Date:</b>		20070106			
<b>Sensitivity Rationale:</b>		No Restriction Needed			
<b>Verification Flag:</b>		Verified			
<b>Verification Date:</b>		19980522			
<b>Business Effective Dt Flag:</b>		Estimated			
<b>Business Effective Dt:</b>		19980522			
<b>Sys Calcu Area:</b>		248.0			
<b>Sys Calcu Length:</b>		0.0			
<b>User Calc Metric:</b>		0.0			
<b>Effective Date/Time:</b>		19980522			
<a href="#"><u>35</u></a>	1 of 2	<b>SSW/167.4</b>	<b>102.2 / -2.13</b>	<b>Union Gas Limited 3430 Superior Court Oakville ON</b>	<b>SPL</b>

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Ref No:</b>	4325-98CRNY			<b>Discharger Report:</b>	
<b>Site No:</b>				<b>Material Group:</b>	
<b>Incident Dt:</b>	04-JUN-13			<b>Health/Env Conseq:</b>	
<b>Year:</b>				<b>Client Type:</b>	
<b>Incident Cause:</b>	Leak/Break			<b>Sector Type:</b>	Pipeline/Components
<b>Incident Event:</b>				<b>Agency Involved:</b>	
<b>Contaminant Code:</b>	35			<b>Nearest Watercourse:</b>	
<b>Contaminant Name:</b>	NATURAL GAS (METHANE)			<b>Site Address:</b>	3430 Superior Court
<b>Contaminant Limit 1:</b>				<b>Site District Office:</b>	
<b>Contam Limit Freq 1:</b>				<b>Site Postal Code:</b>	
<b>Contaminant UN No 1:</b>				<b>Site Region:</b>	
<b>Environment Impact:</b>	Confirmed			<b>Site Municipality:</b>	Oakville
<b>Nature of Impact:</b>	Air Pollution; Human Health/Safety			<b>Site Lot:</b>	
<b>Receiving Medium:</b>				<b>Site Conc:</b>	
<b>Receiving Env:</b>				<b>Northing:</b>	
<b>MOE Response:</b>	Referral to others			<b>Easting:</b>	
<b>Dt MOE Arvl on Scn:</b>				<b>Site Geo Ref Accu:</b>	
<b>MOE Reported Dt:</b>	04-JUN-13			<b>Site Map Datum:</b>	
<b>Dt Document Closed:</b>				<b>SAC Action Class:</b>	TSSA - Fuel Safety Branch - Hydrocarbon Fuel Release/Spill
<b>Incident Reason:</b>	Operator/Human Error			<b>Source Type:</b>	
<b>Site Name:</b>	2" gas line<UNOFFICIAL>				
<b>Site County/District:</b>					
<b>Site Geo Ref Meth:</b>					
<b>Incident Summary:</b>	TSSA-FSB: 2" line strike, 3430 Superior Court				
<b>Contaminant Qty:</b>	0 other - see incident description				

**35**      2 of 2      **SSW/167.4**      **102.2 / -2.13**      **PIPELINE HIT - 2"**  
**3430 SUPERIOR COURT,,OAKVILLE,ON,L6L**  
**0C4,CA**  
**ON**      **PINC**

**Incident Id:**

**Incident No:** 1112596

**Incident Reported Dt:** 6/5/2013

**Type:** FS-Pipeline Incident

**Status Code:**

**Tank Status:** Pipeline Damage Reason Est

**Task No:**

**Spills Action Centre:**

**Fuel Type:**

**Fuel Occurrence Tp:**

**Date of Occurrence:**

**Occurrence Start Dt:**

**Depth:**

**Customer Acct Name:** PIPELINE HIT - 2"

**Incident Address:** 3430 SUPERIOR COURT,,OAKVILLE,ON,L6L 0C4,CA

**Operation Type:**

**Pipeline Type:**

**Regulator Type:**

**Summary:**

**Reported By:**

**Affiliation:**

**Occurrence Desc:**

**Damage Reason:**

**Notes:**

**Pipe Material:**

**Fuel Category:**

**Health Impact:**

**Environment Impact:**

**Property Damage:**

**Service Interrupt:**

**Enforce Policy:**

**Public Relation:**

**Pipeline System:**

**PSIG:**

**Attribute Category:**

**Regulator Location:**

**Method Details:**

**36**      1 of 1      **SSE/170.3**      **100.8 / -3.48**      **ON**      **AST**

**OGF ID:** 1200714986

**Sub Type:** Petroleum Tank

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Sub Type No:</b> <b>Location Accuracy:</b> <b>Sensitivity Class:</b> <b>Sensitivity Date:</b> <b>Sensitivity Rationale:</b> <b>Verification Flag:</b> <b>Verification Date:</b> <b>Business Effective Dt Flag:</b> <b>Business Effective Dt:</b> <b>Sys Calcu Area:</b> <b>Sys Calcu Length:</b> <b>User Calc Metric:</b> <b>Effective Date/Time:</b>		1332 Within 10 metres Non-Sensitive 20070106 No Restriction Needed Verified 19980522 Estimated 19980522 601.938 0.0 0.0 19980522			
<a href="#">37</a>	1 of 1	<b>NNE/170.8</b>	<b>104.8 / 0.55</b>	<b>ON</b>	<b>AST</b>
<b>OGF ID:</b> <b>Sub Type:</b> <b>Sub Type No:</b> <b>Location Accuracy:</b> <b>Sensitivity Class:</b> <b>Sensitivity Date:</b> <b>Sensitivity Rationale:</b> <b>Verification Flag:</b> <b>Verification Date:</b> <b>Business Effective Dt Flag:</b> <b>Business Effective Dt:</b> <b>Sys Calcu Area:</b> <b>Sys Calcu Length:</b> <b>User Calc Metric:</b> <b>Effective Date/Time:</b>		1200714946 Petroleum Tank 1332 Within 10 metres Non-Sensitive 20070106 No Restriction Needed Verified 19980522 Estimated 19980522 1163.0 0.0 0.0 19980522			
<a href="#">38</a>	1 of 1	<b>SW/175.3</b>	<b>104.5 / 0.17</b>	<b>GLBP Nominee Co. I No municipal address available OAKVILLE ON</b>	<b>RSC</b>
<b>RSC ID:</b> <b>RA No:</b> <b>RSC Type:</b> <b>Curr Property Use:</b> <b>Ministry District:</b> <b>Filing Date:</b> <b>Date Ack:</b> <b>Date Returned:</b> <b>Restoration Type:</b> <b>Soil Type:</b> <b>Criteria:</b> <b>CPU Issued Sect 1686:</b> <b>Asmt Roll No:</b> <b>Prop ID No (PIN):</b> <b>Property Municipal Address:</b> <b>Mailing Address:</b> <b>Latitude &amp; Longitude:</b> <b>UTM Coordinates:</b> <b>Consultant:</b> <b>Legal Desc:</b> <b>Measurement Method:</b> <b>Applicable Standards:</b>		44960  Industrial OAKVILLE 20-Jun-08  No  2401 020 270 00200 0000 24858 - 0207 LT; 24858-0208 LT No municipal address available Suite 203, 4141 YONGE ST, TORONTO, ON, M2P 2A8 43.39061420N 79.74591470W (converted from UTM) NAD83 17-601569-4804957  PT LTS 34 & 35, CON 3 SDS DES AS PTS 32, 33 AND 34 ON 20R17477; SAVE AND EXCEPT PT 4 ON 20R17583; OAKVILLE. T/W 164849. T/W EASEMENT OVER PTS 10, 11 & 12 ON 20R17477 AS IN HR622206. Digitized from a satellite image Full Depth Site Conditions Standard, with Nonpotable Ground Water, Medium/Fine Textured Soil, for Industrial/Commercial/Community property use		<b>Cert Date:</b> <b>Cert Prop Use No:</b> <b>Intended Prop Use:</b> <b>Qual Person Name:</b> <b>Stratified (Y/N):</b> <b>Audit (Y/N):</b> <b>Entire Leg Prop. (Y/N):</b> <b>Accuracy Estimate:</b> <b>Telephone:</b> <b>Fax:</b> <b>Email:</b>	9-Mar-07 No CPU Industrial John Marotta  Yes 11 to 20 meters 416-3656561 416-3654160 johnm@paulscorp.com

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>RSC PDF:</b>					
<a href="#">39</a>	1 of 1	S/196.6	100.8 / -3.49	ON	AST
<b>OGF ID:</b>		1200714989			
<b>Sub Type:</b>		Petroleum Tank			
<b>Sub Type No:</b>		1332			
<b>Location Accuracy:</b>		Within 10 metres			
<b>Sensitivity Class:</b>		Non-Sensitive			
<b>Sensitivity Date:</b>		20070106			
<b>Sensitivity Rationale:</b>		No Restriction Needed			
<b>Verification Flag:</b>		Verified			
<b>Verification Date:</b>		19980522			
<b>Business Effective Dt Flag:</b>		Estimated			
<b>Business Effective Dt:</b>		19980522			
<b>Sys Calcu Area:</b>		601.938			
<b>Sys Calcu Length:</b>		0.0			
<b>User Calc Metric:</b>		0.0			
<b>Effective Date/Time:</b>		19980522			
<a href="#">40</a>	1 of 1	SE/197.2	100.9 / -3.42	ON	AST
<b>OGF ID:</b>		1200714982			
<b>Sub Type:</b>		Petroleum Tank			
<b>Sub Type No:</b>		1332			
<b>Location Accuracy:</b>		Within 10 metres			
<b>Sensitivity Class:</b>		Non-Sensitive			
<b>Sensitivity Date:</b>		20070106			
<b>Sensitivity Rationale:</b>		No Restriction Needed			
<b>Verification Flag:</b>		Verified			
<b>Verification Date:</b>		19980522			
<b>Business Effective Dt Flag:</b>		Estimated			
<b>Business Effective Dt:</b>		19980522			
<b>Sys Calcu Area:</b>		440.0			
<b>Sys Calcu Length:</b>		0.0			
<b>User Calc Metric:</b>		0.0			
<b>Effective Date/Time:</b>		19980522			
<a href="#">41</a>	1 of 1	SE/197.6	100.7 / -3.61	ON	AST
<b>OGF ID:</b>		1200714981			
<b>Sub Type:</b>		Petroleum Tank			
<b>Sub Type No:</b>		1332			
<b>Location Accuracy:</b>		Within 10 metres			
<b>Sensitivity Class:</b>		Non-Sensitive			
<b>Sensitivity Date:</b>		20070106			
<b>Sensitivity Rationale:</b>		No Restriction Needed			
<b>Verification Flag:</b>		Verified			
<b>Verification Date:</b>		19980522			
<b>Business Effective Dt Flag:</b>		Estimated			
<b>Business Effective Dt:</b>		19980522			
<b>Sys Calcu Area:</b>		303.563			
<b>Sys Calcu Length:</b>		0.0			
<b>User Calc Metric:</b>		0.0			
<b>Effective Date/Time:</b>		19980522			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">42</a>	1 of 1	SSE/198.8	99.8 / -4.45	ON	AST
<b>OGF ID:</b>		1200714985			
<b>Sub Type:</b>		Petroleum Tank			
<b>Sub Type No:</b>		1332			
<b>Location Accuracy:</b>		Within 10 metres			
<b>Sensitivity Class:</b>		Non-Sensitive			
<b>Sensitivity Date:</b>		20070106			
<b>Sensitivity Rationale:</b>		No Restriction Needed			
<b>Verification Flag:</b>		Verified			
<b>Verification Date:</b>		19980522			
<b>Business Effective Dt Flag:</b>		Estimated			
<b>Business Effective Dt:</b>		19980522			
<b>Sys Calcu Area:</b>		303.563			
<b>Sys Calcu Length:</b>		0.0			
<b>User Calc Metric:</b>		0.0			
<b>Effective Date/Time:</b>		19980522			
<a href="#">43</a>	1 of 1	SSE/211.7	100.0 / -4.30	ON	AST
<b>OGF ID:</b>		1200714988			
<b>Sub Type:</b>		Petroleum Tank			
<b>Sub Type No:</b>		1332			
<b>Location Accuracy:</b>		Within 10 metres			
<b>Sensitivity Class:</b>		Non-Sensitive			
<b>Sensitivity Date:</b>		20070106			
<b>Sensitivity Rationale:</b>		No Restriction Needed			
<b>Verification Flag:</b>		Verified			
<b>Verification Date:</b>		19980522			
<b>Business Effective Dt Flag:</b>		Estimated			
<b>Business Effective Dt:</b>		19980522			
<b>Sys Calcu Area:</b>		601.938			
<b>Sys Calcu Length:</b>		0.0			
<b>User Calc Metric:</b>		0.0			
<b>Effective Date/Time:</b>		19980522			
<a href="#">44</a>	1 of 1	S/215.9	101.8 / -2.51	ON	AST
<b>OGF ID:</b>		1200714990			
<b>Sub Type:</b>		Petroleum Tank			
<b>Sub Type No:</b>		1332			
<b>Location Accuracy:</b>		Within 10 metres			
<b>Sensitivity Class:</b>		Non-Sensitive			
<b>Sensitivity Date:</b>		20070106			
<b>Sensitivity Rationale:</b>		No Restriction Needed			
<b>Verification Flag:</b>		Verified			
<b>Verification Date:</b>		19980522			
<b>Business Effective Dt Flag:</b>		Estimated			
<b>Business Effective Dt:</b>		19980522			
<b>Sys Calcu Area:</b>		601.938			
<b>Sys Calcu Length:</b>		0.0			
<b>User Calc Metric:</b>		0.0			
<b>Effective Date/Time:</b>		19980522			
<a href="#">45</a>	1 of 1	SSE/234.4	99.8 / -4.45	ON	AST
<b>OGF ID:</b>		1200714994			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Sub Type:</b> <b>Sub Type No:</b> <b>Location Accuracy:</b> <b>Sensitivity Class:</b> <b>Sensitivity Date:</b> <b>Sensitivity Rationale:</b> <b>Verification Flag:</b> <b>Verification Date:</b> <b>Business Effective Dt Flag:</b> <b>Business Effective Dt:</b> <b>Sys Calcu Area:</b> <b>Sys Calcu Length:</b> <b>User Calc Metric:</b> <b>Effective Date/Time:</b>		Petroleum Tank 1332 Within 10 metres Non-Sensitive 20070106 No Restriction Needed Verified 19980522 Estimated 19980522 601.938 0.0 0.0 19980522			
<a href="#">46</a>	1 of 4	SW/242.0	104.3 / 0.00	JAVELIN TECHNOLOGIES INC. 3457 SUPERIOR COURT UNIT 1 OAKVILLE ON L6L 0C4	GEN
<b>Generator No:</b> <b>SIC Code:</b> <b>SIC Description:</b> <b>Approval Years:</b> <b>PO Box No:</b> <b>Country:</b>		ON2575075 238990 ALL OTHER SPECIALTY TRADE CONTRACTORS 2015 Canada		<b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contam. Facility:</b> <b>MHSW Facility:</b>	CO_OFFICIAL No No
<b>Detail(s)</b>					
<b>Waste Class:</b> <b>Waste Class Desc:</b>		265 GRAPHIC ART WASTES			
<a href="#">46</a>	2 of 4	SW/242.0	104.3 / 0.00	JAVELIN TECHNOLOGIES INC. 3457 SUPERIOR COURT UNIT 1 OAKVILLE ON L6L 0C4	GEN
<b>Generator No:</b> <b>SIC Code:</b> <b>SIC Description:</b> <b>Approval Years:</b> <b>PO Box No:</b> <b>Country:</b>		ON2575075 238990 As of Dec 2018 Canada		<b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contam. Facility:</b> <b>MHSW Facility:</b>	Registered
<b>Detail(s)</b>					
<b>Waste Class:</b> <b>Waste Class Desc:</b>		265 L Graphic arts wastes			
<a href="#">46</a>	3 of 4	SW/242.0	104.3 / 0.00	JAVELIN TECHNOLOGIES INC. 3457 SUPERIOR COURT UNIT 1 OAKVILLE ON L6L 0C4	GEN
<b>Generator No:</b> <b>SIC Code:</b> <b>SIC Description:</b> <b>Approval Years:</b> <b>PO Box No:</b> <b>Country:</b>		ON2575075 238990 ALL OTHER SPECIALTY TRADE CONTRACTORS 2016 Canada		<b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contam. Facility:</b> <b>MHSW Facility:</b>	Rob Greer CO_ADMIN 905-815-1906 Ext.235 No No

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Detail(s)</b>					
<b>Waste Class:</b>		265			
<b>Waste Class Desc:</b>		GRAPHIC ART WASTES			
<a href="#">46</a>	4 of 4	SW/242.0	104.3 / 0.00	JAVELIN TECHNOLOGIES INC. 3457 SUPERIOR COURT UNIT 1 OAKVILLE ON L6L 0C4	GEN
<b>Generator No:</b>	ON2575075			<b>Status:</b> Registered	
<b>SIC Code:</b>				<b>Co Admin:</b>	
<b>SIC Description:</b>				<b>Choice of Contact:</b>	
<b>Approval Years:</b>	As of Oct 2019			<b>Phone No Admin:</b>	
<b>PO Box No:</b>				<b>Contam. Facility:</b>	
<b>Country:</b>	Canada			<b>MHSW Facility:</b>	
<b>Detail(s)</b>					
<b>Waste Class:</b>		265 L			
<b>Waste Class Desc:</b>		Graphic arts wastes			
<a href="#">47</a>	1 of 1	S/242.2	100.8 / -3.45	ON	AST
<b>OGF ID:</b>	1200714995				
<b>Sub Type:</b>	Petroleum Tank				
<b>Sub Type No:</b>	1332				
<b>Location Accuracy:</b>	Within 10 metres				
<b>Sensitivity Class:</b>	Non-Sensitive				
<b>Sensitivity Date:</b>	20070106				
<b>Sensitivity Rationale:</b>	No Restriction Needed				
<b>Verification Flag:</b>	Verified				
<b>Verification Date:</b>	19980522				
<b>Business Effective Dt Flag:</b>	Estimated				
<b>Business Effective Dt:</b>	19980522				
<b>Sys Calcu Area:</b>	601.938				
<b>Sys Calcu Length:</b>	0.0				
<b>User Calc Metric:</b>	0.0				
<b>Effective Date/Time:</b>	19980522				
<a href="#">48</a>	1 of 1	NNE/244.0	104.8 / 0.55	PT 32-34 3 S.D. OAKVILLE ON	WDSH
<b>Site No.:</b>	A210408				
<b>Region:</b>	CENTRAL				
<b>County:</b>	HALTON				
<b>Concession:</b>	3 S.D.				
<b>Lot:</b>	PT 32-34				
<b>Easting:</b>	601850				
<b>Northing:</b>	4805300				
<b>Zone:</b>	17				
<b>Date Closed:</b>	n/a				
<b>Status:</b>	ACTIVE				
<b>Classification:</b>	A1 - POTENTIAL HUMAN IMPACT-URBAN INDUSTRIAL LIQUID/HAZARDOUS WASTES				
<b>%CommercialWste:</b>	0				
<b>%DomesticWste Rec:</b>	0				
<b>%LiquidWste Rec:</b>	100				
<b>%HazardousWste Rec:</b>	0				
<b>%Non-haz.Wste Rec:</b>	0				
<b>%Sewage/Sludge Rec:</b>	0				
<b>%Other Wste Rec:</b>	0				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">49</a>	1 of 1	SW/245.2	103.8 / -0.45	CANADIAN TIRE CORPORATION LTD 3449 SUPERIOR CRT OAKVILLE ON L6L0C4	PES
<b>Detail Licence No:</b> <b>Licence No:</b> 16277 <b>Status:</b> <b>Approval Date:</b> <b>Report Source:</b> Legacy Licenses (Excluding TS) <b>Licence Type:</b> Limited Vendor <b>Licence Type Code:</b> 23 <b>Licence Class:</b> 01 <b>Licence Control:</b> <b>Latitude:</b> <b>Longitude:</b> <b>Lot:</b> <b>Concession:</b> <b>Region:</b> <b>District:</b> <b>County:</b> <b>Trade Name:</b> <b>PDF Link:</b> <b>PDF Site Location:</b>		<b>Operator Box:</b> <b>Operator Class:</b> <b>Operator No:</b> <b>Operator Type:</b> <b>Oper Area Code:</b> 905 <b>Oper Phone No:</b> 7353131 <b>Operator Ext:</b> <b>Operator Lot:</b> <b>Oper Concession:</b> <b>Operator Region:</b> <b>Operator District:</b> <b>Operator County:</b> <b>Op Municipality:</b> <b>Post Office Box:</b> <b>MOE District:</b> <b>SWP Area Name:</b>			
<a href="#">50</a>	1 of 1	SSW/257.8	101.5 / -2.79	ON	AST
<b>OGF ID:</b> 1200714996 <b>Sub Type:</b> Petroleum Tank <b>Sub Type No:</b> 1332 <b>Location Accuracy:</b> Within 10 metres <b>Sensitivity Class:</b> Non-Sensitive <b>Sensitivity Date:</b> 20070106 <b>Sensitivity Rationale:</b> No Restriction Needed <b>Verification Flag:</b> Verified <b>Verification Date:</b> 19980522 <b>Business Effective Dt Flag:</b> Estimated <b>Business Effective Dt:</b> 19980522 <b>Sys Calcu Area:</b> 601.938 <b>Sys Calcu Length:</b> 0.0 <b>User Calc Metric:</b> 0.0 <b>Effective Date/Time:</b> 19980522					
<a href="#">51</a>	1 of 1	NNE/258.3	104.8 / 0.55	Refinery Liquid Displ 2 Oakville ON L6L	ANDR
<b>Legal Description:</b> Trafalgar Con 3 SDS Lot 34 pt <b>Location Description:</b> within Oakville PetroCanada Refinery limits, adj. to trib to Bronte Ck, within Burloak Industrial District <b>Municipality:</b> Oakville Town <b>Current Municipality:</b> Oakville Town <b>RM:</b> Halton Region <b>Facility:</b> Dump <b>Date Active:</b> 1990 <b>Date Begun:</b> <b>Date Complete:</b> <b>Area (Ha):</b> <b>Landfill Type:</b> Sanitary landfill <b>Group Name:</b> Bronte Creek <b>Operated By:</b> PetroCanada					



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Serial:</b>		MOEE a210408			
<b>NTS:</b>		30M05			
<b>Diameter (m):</b>					
<b>Historical Summary:</b>					
Oakville Refinery Liquid Disposal 2 MOEE 1994 Oakville Con 3 SDS lots 32-34 pt cited as an active liquid disposal site in 1990, accepting 100% liquid wastes (Ontario Ministry of the Environment [1994] Waste disposal site inventory, [Toronto]: Ontario Environment, 1994., i, 196 pp., maps, ISBN 0772984093: 21). Datapoint plots to Trafalgar Con 3 SDS Lot 34 pt. 1996 MapArt Datapoint plots to within Oakville PetroCanada Refinery limits, adj. to trib to Bronte Ck, within Burloak Industrial District ([1996] MapArt Corporation, Golden Horseshoe Atlas, 1996 Edition, ISBN 1-55198-384-2).					
<b>Waste Type:</b>					
<b>UTM X Nad 27:</b>		601850			
<b>UTM Y Nad 27:</b>		4805300			
<b>UTM Zone:</b>		17			

<a href="#">52</a>	1 of 1	SSW/270.2	102.4 / -1.84	3457 Superior Court Oakville ON L6L 0C4	EHS
<b>Order No:</b>	20110603039			<b>Nearest Intersection:</b>	
<b>Status:</b>	C			<b>Municipality:</b>	
<b>Report Type:</b>	Site Report			<b>Client Prov/State:</b>	ON
<b>Report Date:</b>	6/6/2011			<b>Search Radius (km):</b>	0.25
<b>Date Received:</b>	6/3/2011 3:43:42 PM			<b>X:</b>	-79.745616
<b>Previous Site Name:</b>				<b>Y:</b>	43.389244
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b>					

<a href="#">53</a>	1 of 1	SSW/270.3	102.1 / -2.15	3449 SUPERION COURT Oakville ON	WWIS
<b>Well ID:</b>	7350182			<b>Data Entry Status:</b>	
<b>Construction Date:</b>				<b>Data Src:</b>	
<b>Primary Water Use:</b>	Monitoring and Test Hole			<b>Date Received:</b>	12/24/2019
<b>Sec. Water Use:</b>				<b>Selected Flag:</b>	TRUE
<b>Final Well Status:</b>	Monitoring and Test Hole			<b>Abandonment Rec:</b>	
<b>Water Type:</b>				<b>Contractor:</b>	7644
<b>Casing Material:</b>				<b>Form Version:</b>	7
<b>Audit No:</b>	Z327820			<b>Owner:</b>	
<b>Tag:</b>	A275962			<b>Street Name:</b>	3449 SUPERION COURT
<b>Construction Method:</b>				<b>County:</b>	HALTON
<b>Elevation (m):</b>				<b>Municipality:</b>	OAKVILLE TOWN
<b>Elevation Reliability:</b>				<b>Site Info:</b>	
<b>Depth to Bedrock:</b>				<b>Lot:</b>	
<b>Well Depth:</b>				<b>Concession:</b>	
<b>Overburden/Bedrock:</b>				<b>Concession Name:</b>	
<b>Pump Rate:</b>				<b>Easting NAD83:</b>	
<b>Static Water Level:</b>				<b>Northing NAD83:</b>	
<b>Flowing (Y/N):</b>				<b>Zone:</b>	
<b>Flow Rate:</b>				<b>UTM Reliability:</b>	
<b>Clear/Cloudy:</b>					

**PDF URL (Map):** [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/7357350182.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/7357350182.pdf)

**Additional Detail(s) (Map)**

**Well Completed Date:** 2019/11/15  
**Year Completed:** 2019  
**Depth (m):** 6.096  
**Latitude:** 43.3891778274835  
**Longitude:** -79.7454874814064

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Path:		735\7350182.pdf			

**Bore Hole Information**

<b>Bore Hole ID:</b>	1007820448	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	601606.00
<b>Code OB Desc:</b>		<b>North83:</b>	4804798.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	15-Nov-2019 00:00:00	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock**

**Materials Interval**

<b>Formation ID:</b>	1008230639
<b>Layer:</b>	1
<b>Color:</b>	7
<b>General Color:</b>	RED
<b>Mat1:</b>	01
<b>Most Common Material:</b>	FILL
<b>Mat2:</b>	28
<b>Mat2 Desc:</b>	SAND
<b>Mat3:</b>	12
<b>Mat3 Desc:</b>	STONES
<b>Formation Top Depth:</b>	0.0
<b>Formation End Depth:</b>	10.0
<b>Formation End Depth UOM:</b>	ft

**Overburden and Bedrock**

**Materials Interval**

<b>Formation ID:</b>	1008230642
<b>Layer:</b>	4
<b>Color:</b>	7
<b>General Color:</b>	RED
<b>Mat1:</b>	17
<b>Most Common Material:</b>	SHALE
<b>Mat2:</b>	68
<b>Mat2 Desc:</b>	DRY
<b>Mat3:</b>	66
<b>Mat3 Desc:</b>	DENSE
<b>Formation Top Depth:</b>	15.0
<b>Formation End Depth:</b>	20.0
<b>Formation End Depth UOM:</b>	ft

**Overburden and Bedrock**

**Materials Interval**

<b>Formation ID:</b>	1008230640
<b>Layer:</b>	2
<b>Color:</b>	7
<b>General Color:</b>	RED
<b>Mat1:</b>	01

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Most Common Material:</b>					
<b>Mat2:</b>		FILL			
<b>Mat2 Desc:</b>		05			
<b>Mat3:</b>		CLAY			
<b>Mat3 Desc:</b>		91			
<b>Formation Top Depth:</b>		WATER-BEARING			
<b>Formation End Depth:</b>		10.0			
<b>Formation End Depth UOM:</b>		12.0			
		ft			
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>		1008230641			
<b>Layer:</b>		3			
<b>Color:</b>		7			
<b>General Color:</b>		RED			
<b>Mat1:</b>		17			
<b>Most Common Material:</b>		SHALE			
<b>Mat2:</b>		68			
<b>Mat2 Desc:</b>		DRY			
<b>Mat3:</b>		92			
<b>Mat3 Desc:</b>		WEATHERED			
<b>Formation Top Depth:</b>		12.0			
<b>Formation End Depth:</b>		15.0			
<b>Formation End Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1008232857			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		9.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1008232858			
<b>Layer:</b>		2			
<b>Plug From:</b>		9.0			
<b>Plug To:</b>		20.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1008235886			
<b>Method Construction Code:</b>		B			
<b>Method Construction:</b>		Other Method			
<b>Other Method Construction:</b>		AUGER			
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1008228610			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<hr/>					
<b>Casing ID:</b>		1008236925			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		10.0			
<b>Casing Diameter:</b>		2.0			
<b>Casing Diameter UOM:</b>		Inch			
<b>Casing Depth UOM:</b>		ft			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1008237859			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		10.0			
<b>Screen End Depth:</b>		20.0			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		ft			
<b>Screen Diameter UOM:</b>		inch			
<b>Screen Diameter:</b>		2.375			
<b><u>Results of Well Yield Testing</u></b>					
<b>Pump Test ID:</b>		1008239060			
<b>Pump Set At:</b>					
<b>Static Level:</b>					
<b>Final Level After Pumping:</b>					
<b>Recommended Pump Depth:</b>					
<b>Pumping Rate:</b>					
<b>Flowing Rate:</b>					
<b>Recommended Pump Rate:</b>					
<b>Levels UOM:</b>		ft			
<b>Rate UOM:</b>		GPM			
<b>Water State After Test Code:</b>					
<b>Water State After Test:</b>					
<b>Pumping Test Method:</b>		0			
<b>Pumping Duration HR:</b>					
<b>Pumping Duration MIN:</b>					
<b>Flowing:</b>					
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1008238608			
<b>Layer:</b>		1			
<b>Kind Code:</b>					
<b>Kind:</b>					
<b>Water Found Depth:</b>		12.0			
<b>Water Found Depth UOM:</b>		ft			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1008234904			
<b>Diameter:</b>		8.0			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		20.0			
<b>Hole Depth UOM:</b>		ft			
<b>Hole Diameter UOM:</b>		Inch			
<hr/>					
<b>54</b>	<b>1 of 1</b>	<b>S/273.0</b>	<b>99.9 / -4.42</b>	<b>ON</b>	<b>AST</b>

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>OGF ID:</b> 1200715000 <b>Sub Type:</b> Petroleum Tank <b>Sub Type No:</b> 1332 <b>Location Accuracy:</b> Within 10 metres <b>Sensitivity Class:</b> Non-Sensitive <b>Sensitivity Date:</b> 20070106 <b>Sensitivity Rationale:</b> No Restriction Needed <b>Verification Flag:</b> Verified <b>Verification Date:</b> 19980522 <b>Business Effective Dt Flag:</b> Estimated <b>Business Effective Dt:</b> 19980522 <b>Sys Calcu Area:</b> 601.938 <b>Sys Calcu Length:</b> 0.0 <b>User Calc Metric:</b> 0.0 <b>Effective Date/Time:</b> 19980522					
<a href="#">55</a>	1 of 1	<b>SSW/276.3</b>	<b>101.8 / -2.45</b>	<b>3449 Superior Court Oakville ON L6L 0C4</b>	<b>EHS</b>
<b>Order No:</b> 21042800319 <b>Status:</b> C <b>Report Type:</b> Custom Report <b>Report Date:</b> 11-MAY-21 <b>Date Received:</b> 28-APR-21 <b>Previous Site Name:</b> <b>Lot/Building Size:</b> <b>Additional Info Ordered:</b> Fire Insur. Maps and/or Site Plans <b>Nearest Intersection:</b> <b>Municipality:</b> <b>Client Prov/State:</b> ON <b>Search Radius (km):</b> .25 <b>X:</b> -79.74522309 <b>Y:</b> 43.38900145					
<a href="#">56</a>	1 of 1	<b>S/279.8</b>	<b>100.8 / -3.45</b>	<b>ON</b>	<b>AST</b>
<b>OGF ID:</b> 1200715001 <b>Sub Type:</b> Petroleum Tank <b>Sub Type No:</b> 1332 <b>Location Accuracy:</b> Within 10 metres <b>Sensitivity Class:</b> Non-Sensitive <b>Sensitivity Date:</b> 20070106 <b>Sensitivity Rationale:</b> No Restriction Needed <b>Verification Flag:</b> Verified <b>Verification Date:</b> 19980522 <b>Business Effective Dt Flag:</b> Estimated <b>Business Effective Dt:</b> 19980522 <b>Sys Calcu Area:</b> 601.938 <b>Sys Calcu Length:</b> 0.0 <b>User Calc Metric:</b> 0.0 <b>Effective Date/Time:</b> 19980522					
<a href="#">57</a>	1 of 1	<b>NNE/281.2</b>	<b>104.8 / 0.55</b>	<b>ON</b>	<b>AST</b>
<b>OGF ID:</b> 1200714942 <b>Sub Type:</b> Petroleum Tank <b>Sub Type No:</b> 1332 <b>Location Accuracy:</b> Within 10 metres <b>Sensitivity Class:</b> Non-Sensitive <b>Sensitivity Date:</b> 20070106 <b>Sensitivity Rationale:</b> No Restriction Needed <b>Verification Flag:</b> Verified <b>Verification Date:</b> 19980522 <b>Business Effective Dt Flag:</b> Estimated					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Business Effective Dt:</b>		19980522			
<b>Sys Calcu Area:</b>		252.0			
<b>Sys Calcu Length:</b>		0.0			
<b>User Calc Metric:</b>		0.0			
<b>Effective Date/Time:</b>		19980522			

<a href="#">58</a>	1 of 1	<b>NE/281.4</b>	<b>104.8 / 0.55</b>	<b>ON</b>	<b>AST</b>
<b>OGF ID:</b>		1200714945			
<b>Sub Type:</b>		Petroleum Tank			
<b>Sub Type No:</b>		1332			
<b>Location Accuracy:</b>		Within 10 metres			
<b>Sensitivity Class:</b>		Non-Sensitive			
<b>Sensitivity Date:</b>		20070106			
<b>Sensitivity Rationale:</b>		No Restriction Needed			
<b>Verification Flag:</b>		Verified			
<b>Verification Date:</b>		19980522			
<b>Business Effective Dt Flag:</b>		Estimated			
<b>Business Effective Dt:</b>		19980522			
<b>Sys Calcu Area:</b>		819.5			
<b>Sys Calcu Length:</b>		0.0			
<b>User Calc Metric:</b>		0.0			
<b>Effective Date/Time:</b>		19980522			

<a href="#">59</a>	1 of 1	<b>SSW/296.1</b>	<b>102.8 / -1.45</b>	<b>3421, 3449, 3457 &amp; 3475 Superior Court Oakville ON</b>	<b>EHS</b>
<b>Order No:</b>		20110602055		<b>Nearest Intersection:</b> Burloak Drive	
<b>Status:</b>		C		<b>Municipality:</b>	
<b>Report Type:</b>		Custom Report		<b>Client Prov/State:</b> ON	
<b>Report Date:</b>		6/9/2011		<b>Search Radius (km):</b> 0.25	
<b>Date Received:</b>		6/2/2011 3:18:37 PM		<b>X:</b> -79.745961	
<b>Previous Site Name:</b>				<b>Y:</b> 43.389144	
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b>					

# Unplottable Summary

Total: **31** Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	INTERPROVINCIAL PIPE LINE INC.	PT.LOT 34/CONC.3, DUNDAS ST.S.	OAKVILLE TOWN ON	
CA	GLBP Nominee Co. II		Oakville ON	
CA	TRANS-NORTHERN PIPELINES INC.	PT.LOT 34/CON.3, S. DUNDAS ST.	OAKVILLE TOWN ON	
CA	RRL Burloak Inc.		Oakville ON	
CA	RRL Burloak Inc.		Oakville ON	
GEN	Enbridge Pipelines Inc.	Lot 34, Concession 3 SDS	Oakville ON	L7L 6B1
GEN	Enbridge Pipelines Inc.	Lot 34, Concession 3 SDS	Oakville ON	L7L 6B1
GEN	Enbridge Pipelines Inc.	Lot 34, Concession 3 SDS	Oakville ON	L7L 6B1
GEN	Enbridge Pipelines Inc.	Lot 34, Concession 3 SDS	Oakville ON	L7L 6B1
GEN	Enbridge Pipelines Inc.	Lot 34, Concession 3 SDS	Oakville ON	
GEN	CANADIAN NATIONAL RAILWAY	VARIOUS SITES WITHIN THE MOEE CENTRAL REGION	(SEE SCHEDULE "B") ON	
GEN	Enbridge Pipelines Inc.	Lot 34, Concession 3 SDS	Oakville ON	
GEN	CANADIAN NATIONAL RAILWAY	VARIOUS SITES WITHIN THE MOEE CENTRAL REGION	(SEE SCHEDULE "B") ON	
GEN	Enbridge Pipelines Inc.	Lot 34, Concession 3 SDS	Oakville ON	
GEN	Enbridge Pipelines Inc.	Lot 34, Concession 3 SDS	Oakville ON	
GEN	Enbridge Pipelines Inc.	Lot 34, Concession 3 SDS	Oakville ON	L7L 6B1
GEN	Trans-Northern Pipelines Inc.	PT LTS 31, 32 & 33, CON 3 TRAFALGAR	Oakville ON	K7A 4S4

GEN	Enbridge Pipelines Inc.	Lot 34, Concession 3 SDS	Oakville ON	L7L 6B1
GEN	TRANS-NORTHERN PIPELINES INC.	OAKVILLE PUMP AND METER STATION Suncor Storage Facility, Rebecca Street	OAKVILLE ON	L6L 6N5
GEN	Enbridge Pipelines Inc.	Lot 34, Concession 3 SDS	Oakville ON	
GEN	SHELL CANADA LTD.	PT. LOT 35, CONC.3, TOWN OF OAKVILLE C/OP.O.BOX 100,STN.M,CLGY,ALTA L6J5C7	OAKVILLE ON	
GEN	SHELL CANADA LTD. 34-281	PT. LOT 35, CONC.3, TOWN OF OAKVILLE C/OP.O.BOX 100,STN.M,CLGY,ALTA L6J5C7	OAKVILLE ON	
GEN	SHELL CANADA LIMITED	PT. LOT 35, CONC.3 SDS DRAWING 467-79-3	TOWN OF OAKVILLE ON	
GEN	INTERPROVINCIAL PIPE LINE INC. 21-571	LOT 34, CONC.3, S.OF DUNDAS ST.	OAKVILLE ON	
GEN	INTERPROVINCIAL PIPE LINE INC.	LOT 34, CONCESSION 3 SOUTH OF DUNDAS STREET	OAKVILLE ON	
GEN	Enbridge Pipelines Inc.	Lot 34, Concession 3 SDS	Oakville ON	
LIMO	Oakville Refinery Shell Canada Town of Oakville	Lot 35, Concession 3 Halton	ON	
REC	SHELL CANADA LTD	OAKVILLE REFINERY PT LOT 35, CONC 3	OAKVILLE ON	L6J 5A5
SPL	Trans-Northern Pipelines Inc.	Trans-Northern Pipelines Inc. - Oakville Pumping Station<UNOFFICIAL>	Oakville ON	
SPL	CANADIAN NATIONAL RAILWAY	CNR YARD. TRAIN	OAKVILLE TOWN ON	
SPL	HALTON, REGIONAL MUNICIPALITY	LAKE ONTARIO NEAR FIRST STREET SANITARY SEWER SYSTEM (INCLUDING PUMPING STATIONS)	OAKVILLE TOWN ON	



# Unplottable Report

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**Site:** INTERPROVINCIAL PIPE LINE INC.  
PT.LOT 34/CONC.3, DUNDAS ST.S. OAKVILLE TOWN ON

**Database:**  
CA

**Certificate #:** 8-3393-96-  
**Application Year:** 96  
**Issue Date:** 9/6/1996  
**Approval Type:** Industrial air  
**Status:** Approved  
**Application Type:**  
**Client Name:**  
**Client Address:**  
**Client City:**  
**Client Postal Code:**  
**Project Description:** VENT NITROGEN FROM LINE #8 TO ATMOSPHERE  
**Contaminants:**  
**Emission Control:**

---

**Site:** GLBP Nominee Co. II  
Oakville ON

**Database:**  
CA

**Certificate #:** 9183-8ATHSE  
**Application Year:** 2010  
**Issue Date:** 11/10/2010  
**Approval Type:** Municipal and Private Sewage Works  
**Status:** Approved  
**Application Type:**  
**Client Name:**  
**Client Address:**  
**Client City:**  
**Client Postal Code:**  
**Project Description:**  
**Contaminants:**  
**Emission Control:**

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**Site:** TRANS-NORTHERN PIPELINES INC.  
PT.LOT 34/CON.3, S. DUNDAS ST. OAKVILLE TOWN ON

**Database:**  
CA

**Certificate #:** 4-0116-93-  
**Application Year:** 93  
**Issue Date:** 8/12/1994  
**Approval Type:** Industrial wastewater  
**Status:** Approved in 1994  
**Application Type:**  
**Client Name:**  
**Client Address:**  
**Client City:**  
**Client Postal Code:**  
**Project Description:** SURFACE RUN-OFF SEPARATION SYSTEM  
**Contaminants:**  
**Emission Control:**

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**Site:** RRL Burloak Inc.  
Oakville ON

**Database:**  
CA

**Certificate #:** 9823-6R6QPT

**Application Year:** 2006  
**Issue Date:** 7/20/2006  
**Approval Type:** Municipal and Private Sewage Works  
**Status:** Approved  
**Application Type:**  
**Client Name:**  
**Client Address:**  
**Client City:**  
**Client Postal Code:**  
**Project Description:**  
**Contaminants:**  
**Emission Control:**

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**Site:** RRL Burloak Inc.  
Oakville ON

**Database:**  
CA

**Certificate #:** 5688-6RLS3K  
**Application Year:** 2006  
**Issue Date:** 7/14/2006  
**Approval Type:** Municipal and Private Sewage Works  
**Status:** Approved  
**Application Type:**  
**Client Name:**  
**Client Address:**  
**Client City:**  
**Client Postal Code:**  
**Project Description:**  
**Contaminants:**  
**Emission Control:**

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**Site:** Enbridge Pipelines Inc.  
Lot 34, Concession 3 SDS Oakville ON L7L 6B1

**Database:**  
GEN

**Generator No:** ON2082783  
**SIC Code:**  
**SIC Description:**  
**Approval Years:** As of Dec 2018  
**PO Box No:**  
**Country:** Canada  
**Status:** Registered  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contam. Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 251 L  
**Waste Class Desc:** Waste oils/sludges (petroleum based)

---

**Site:** Enbridge Pipelines Inc.  
Lot 34, Concession 3 SDS Oakville ON L7L 6B1

**Database:**  
GEN

**Generator No:** ON2082783  
**SIC Code:** 486110  
**SIC Description:** PIPELINE TRANSPORTATION OF CRUDE OIL  
**Approval Years:** 2014  
**PO Box No:**  
**Country:** Canada  
**Status:**  
**Co Admin:**  
**Choice of Contact:** CO\_OFFICIAL  
**Phone No Admin:**  
**Contam. Facility:** No  
**MHSW Facility:** No

**Detail(s)**

**Waste Class:** 251  
**Waste Class Desc:** OIL SKIMMINGS & SLUDGES

**Waste Class:** 146  
**Waste Class Desc:** OTHER SPECIFIED INORGANICS

**Site:** Enbridge Pipelines Inc.  
Lot 34, Concession 3 SDS Oakville ON L7L 6B1

**Database:**  
GEN

<b>Generator No:</b>	ON2082783	<b>Status:</b>	
<b>SIC Code:</b>	486110	<b>Co Admin:</b>	
<b>SIC Description:</b>	PIPELINE TRANSPORTATION OF CRUDE OIL	<b>Choice of Contact:</b>	CO_OFFICIAL
<b>Approval Years:</b>	2015	<b>Phone No Admin:</b>	
<b>PO Box No:</b>		<b>Contam. Facility:</b>	No
<b>Country:</b>	Canada	<b>MHSW Facility:</b>	No

**Detail(s)**

<b>Waste Class:</b>	146
<b>Waste Class Desc:</b>	OTHER SPECIFIED INORGANICS
<b>Waste Class:</b>	251
<b>Waste Class Desc:</b>	OIL SKIMMINGS & SLUDGES

**Site:** Enbridge Pipelines Inc.  
Lot 34, Concession 3 SDS Oakville ON L7L 6B1

**Database:**  
GEN

<b>Generator No:</b>	ON2082783	<b>Status:</b>	
<b>SIC Code:</b>	486110	<b>Co Admin:</b>	
<b>SIC Description:</b>	PIPELINE TRANSPORTATION OF CRUDE OIL	<b>Choice of Contact:</b>	CO_OFFICIAL
<b>Approval Years:</b>	2016	<b>Phone No Admin:</b>	
<b>PO Box No:</b>		<b>Contam. Facility:</b>	No
<b>Country:</b>	Canada	<b>MHSW Facility:</b>	No

**Detail(s)**

<b>Waste Class:</b>	251
<b>Waste Class Desc:</b>	OIL SKIMMINGS & SLUDGES
<b>Waste Class:</b>	146
<b>Waste Class Desc:</b>	OTHER SPECIFIED INORGANICS

**Site:** Enbridge Pipelines Inc.  
Lot 34, Concession 3 SDS Oakville ON

**Database:**  
GEN

<b>Generator No:</b>	ON2082783	<b>Status:</b>	
<b>SIC Code:</b>	486110	<b>Co Admin:</b>	
<b>SIC Description:</b>	PIPELINE TRANSPORTATION OF CRUDE OIL	<b>Choice of Contact:</b>	
<b>Approval Years:</b>	2013	<b>Phone No Admin:</b>	
<b>PO Box No:</b>		<b>Contam. Facility:</b>	
<b>Country:</b>		<b>MHSW Facility:</b>	

**Detail(s)**

<b>Waste Class:</b>	251
<b>Waste Class Desc:</b>	OIL SKIMMINGS & SLUDGES
<b>Waste Class:</b>	146
<b>Waste Class Desc:</b>	OTHER SPECIFIED INORGANICS

**Site:** CANADIAN NATIONAL RAILWAY  
VARIOUS SITES WITHIN THE MOEE CENTRAL REGION (SEE SCHEDULE "B") ON

**Database:**  
GEN

<b>Generator No:</b>	ONR000703	<b>Status:</b>	
<b>SIC Code:</b>	482113	<b>Co Admin:</b>	
<b>SIC Description:</b>	MAINLINE FREIGHT RAIL TRANSPORTATION	<b>Choice of Contact:</b>	

Approval Years: 2013  
PO Box No:  
Country:

Phone No Admin:  
Contam. Facility:  
MHSW Facility:

**Detail(s)**

<b>Waste Class:</b>	243
<b>Waste Class Desc:</b>	PCBS
<b>Waste Class:</b>	148
<b>Waste Class Desc:</b>	INORGANIC LABORATORY CHEMICALS
<b>Waste Class:</b>	113
<b>Waste Class Desc:</b>	ACID WASTE - OTHER METALS
<b>Waste Class:</b>	145
<b>Waste Class Desc:</b>	PAINT/PIGMENT/COATING RESIDUES
<b>Waste Class:</b>	221
<b>Waste Class Desc:</b>	LIGHT FUELS
<b>Waste Class:</b>	252
<b>Waste Class Desc:</b>	WASTE OILS & LUBRICANTS
<b>Waste Class:</b>	121
<b>Waste Class Desc:</b>	ALKALINE WASTES - HEAVY METALS
<b>Waste Class:</b>	262
<b>Waste Class Desc:</b>	DETERGENTS/SOAPS
<b>Waste Class:</b>	146
<b>Waste Class Desc:</b>	OTHER SPECIFIED INORGANICS
<b>Waste Class:</b>	266
<b>Waste Class Desc:</b>	PHENOLIC WASTES
<b>Waste Class:</b>	253
<b>Waste Class Desc:</b>	EMULSIFIED OILS
<b>Waste Class:</b>	135
<b>Waste Class Desc:</b>	REACTIVE ANION WASTES
<b>Waste Class:</b>	268
<b>Waste Class Desc:</b>	AMINES
<b>Waste Class:</b>	232
<b>Waste Class Desc:</b>	POLYMERIC RESINS
<b>Waste Class:</b>	241
<b>Waste Class Desc:</b>	HALOGENATED SOLVENTS
<b>Waste Class:</b>	251
<b>Waste Class Desc:</b>	OIL SKIMMINGS & SLUDGES
<b>Waste Class:</b>	211
<b>Waste Class Desc:</b>	AROMATIC SOLVENTS
<b>Waste Class:</b>	254
<b>Waste Class Desc:</b>	TRANSFER STATION OILS WASTES
<b>Waste Class:</b>	213
<b>Waste Class Desc:</b>	PETROLEUM DISTILLATES
<b>Waste Class:</b>	122
<b>Waste Class Desc:</b>	ALKALINE WASTES - OTHER METALS
<b>Waste Class:</b>	263
<b>Waste Class Desc:</b>	ORGANIC LABORATORY CHEMICALS

**Waste Class:** 269  
**Waste Class Desc:** NON-HALOGENATED PESTICIDES

**Waste Class:** 270  
**Waste Class Desc:** OTHER SPECIFIED ORGANICS

**Waste Class:** 112  
**Waste Class Desc:** ACID WASTE - HEAVY METALS

**Waste Class:** 114  
**Waste Class Desc:** OTHER INORGANIC ACID WASTES

**Waste Class:** 222  
**Waste Class Desc:** HEAVY FUELS

**Waste Class:** 231  
**Waste Class Desc:** LATEX WASTES

**Waste Class:** 312  
**Waste Class Desc:** PATHOLOGICAL WASTES

**Waste Class:** 212  
**Waste Class Desc:** ALIPHATIC SOLVENTS

**Waste Class:** 331  
**Waste Class Desc:** WASTE COMPRESSED GASES

---

**Site:** *Enbridge Pipelines Inc.  
Lot 34, Concession 3 SDS Oakville ON*

**Database:**  
**GEN**

**Generator No:** ON2082783  
**SIC Code:** 486110  
**SIC Description:** Pipeline Transportation of Crude Oil  
**Approval Years:** 2012  
**PO Box No:**  
**Country:**

**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contam. Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 146  
**Waste Class Desc:** OTHER SPECIFIED INORGANICS

**Waste Class:** 251  
**Waste Class Desc:** OIL SKIMMINGS & SLUDGES

---

**Site:** *CANADIAN NATIONAL RAILWAY  
VARIOUS SITES WITHIN THE MOEE CENTRAL REGION (SEE SCHEDULE "B") ON*

**Database:**  
**GEN**

**Generator No:** ONR000703  
**SIC Code:** 482113  
**SIC Description:** Mainline Freight Rail Transportation  
**Approval Years:** 2012  
**PO Box No:**  
**Country:**

**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contam. Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 148  
**Waste Class Desc:** INORGANIC LABORATORY CHEMICALS

**Waste Class:** 222  
**Waste Class Desc:** HEAVY FUELS

**Waste Class:** 252  
**Waste Class Desc:** WASTE OILS & LUBRICANTS

<b>Waste Class:</b>	212
<b>Waste Class Desc:</b>	ALIPHATIC SOLVENTS
<b>Waste Class:</b>	263
<b>Waste Class Desc:</b>	ORGANIC LABORATORY CHEMICALS
<b>Waste Class:</b>	221
<b>Waste Class Desc:</b>	LIGHT FUELS
<b>Waste Class:</b>	312
<b>Waste Class Desc:</b>	PATHOLOGICAL WASTES
<b>Waste Class:</b>	243
<b>Waste Class Desc:</b>	PCBS
<b>Waste Class:</b>	122
<b>Waste Class Desc:</b>	ALKALINE WASTES - OTHER METALS
<b>Waste Class:</b>	146
<b>Waste Class Desc:</b>	OTHER SPECIFIED INORGANICS
<b>Waste Class:</b>	251
<b>Waste Class Desc:</b>	OIL SKIMMINGS & SLUDGES
<b>Waste Class:</b>	253
<b>Waste Class Desc:</b>	EMULSIFIED OILS
<b>Waste Class:</b>	213
<b>Waste Class Desc:</b>	PETROLEUM DISTILLATES
<b>Waste Class:</b>	262
<b>Waste Class Desc:</b>	DETERGENTS/SOAPS
<b>Waste Class:</b>	270
<b>Waste Class Desc:</b>	OTHER SPECIFIED ORGANICS
<b>Waste Class:</b>	114
<b>Waste Class Desc:</b>	OTHER INORGANIC ACID WASTES
<b>Waste Class:</b>	231
<b>Waste Class Desc:</b>	LATEX WASTES
<b>Waste Class:</b>	232
<b>Waste Class Desc:</b>	POLYMERIC RESINS
<b>Waste Class:</b>	266
<b>Waste Class Desc:</b>	PHENOLIC WASTES
<b>Waste Class:</b>	121
<b>Waste Class Desc:</b>	ALKALINE WASTES - HEAVY METALS
<b>Waste Class:</b>	241
<b>Waste Class Desc:</b>	HALOGENATED SOLVENTS
<b>Waste Class:</b>	268
<b>Waste Class Desc:</b>	AMINES
<b>Waste Class:</b>	269
<b>Waste Class Desc:</b>	NON-HALOGENATED PESTICIDES
<b>Waste Class:</b>	135
<b>Waste Class Desc:</b>	REACTIVE ANION WASTES
<b>Waste Class:</b>	331
<b>Waste Class Desc:</b>	WASTE COMPRESSED GASES
<b>Waste Class:</b>	112
<b>Waste Class Desc:</b>	ACID WASTE - HEAVY METALS

**Waste Class:** 113  
**Waste Class Desc:** ACID WASTE - OTHER METALS

**Waste Class:** 211  
**Waste Class Desc:** AROMATIC SOLVENTS

**Waste Class:** 145  
**Waste Class Desc:** PAINT/PIGMENT/COATING RESIDUES

**Waste Class:** 254  
**Waste Class Desc:** TRANSFER STATION OILS WASTES

---

**Site:** *Enbridge Pipelines Inc.*  
*Lot 34, Concession 3 SDS Oakville ON*

**Database:**  
**GEN**

**Generator No:** ON2082783  
**SIC Code:** 486110  
**SIC Description:** Pipeline Transportation of Crude Oil  
**Approval Years:** 2011  
**PO Box No:**  
**Country:**

**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contam. Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 146  
**Waste Class Desc:** OTHER SPECIFIED INORGANICS

**Waste Class:** 251  
**Waste Class Desc:** OIL SKIMMINGS & SLUDGES

---

**Site:** *Enbridge Pipelines Inc.*  
*Lot 34, Concession 3 SDS Oakville ON*

**Database:**  
**GEN**

**Generator No:** ON2082783  
**SIC Code:** 486110  
**SIC Description:** Pipeline Transportation of Crude Oil  
**Approval Years:** 2010  
**PO Box No:**  
**Country:**

**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contam. Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 146  
**Waste Class Desc:** OTHER SPECIFIED INORGANICS

**Waste Class:** 251  
**Waste Class Desc:** OIL SKIMMINGS & SLUDGES

---

**Site:** *Enbridge Pipelines Inc.*  
*Lot 34, Concession 3 SDS Oakville ON L7L 6B1*

**Database:**  
**GEN**

**Generator No:** ON2082783  
**SIC Code:**  
**SIC Description:**  
**Approval Years:** As of Jul 2020  
**PO Box No:**  
**Country:** Canada

**Status:** Registered  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contam. Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 251 L  
**Waste Class Desc:** Waste oils/sludges (petroleum based)

**Site:** *Trans-Northern Pipelines Inc.*  
*PT LTS 31, 32 & 33, CON 3 TRAFALGAR Oakville ON K7A 4S4*

**Database:**  
[GEN](#)

<b>Generator No:</b>	ON9615492	<b>Status:</b>	Registered
<b>SIC Code:</b>		<b>Co Admin:</b>	
<b>SIC Description:</b>		<b>Choice of Contact:</b>	
<b>Approval Years:</b>	As of Jul 2020	<b>Phone No Admin:</b>	
<b>PO Box No:</b>		<b>Contam. Facility:</b>	
<b>Country:</b>	Canada	<b>MHSW Facility:</b>	

**Detail(s)**

<b>Waste Class:</b>	146 L
<b>Waste Class Desc:</b>	Other specified inorganic sludges, slurries or solids

**Site:** *Enbridge Pipelines Inc.*  
*Lot 34, Concession 3 SDS Oakville ON L7L 6B1*

**Database:**  
[GEN](#)

<b>Generator No:</b>	ON2082783	<b>Status:</b>	Registered
<b>SIC Code:</b>		<b>Co Admin:</b>	
<b>SIC Description:</b>		<b>Choice of Contact:</b>	
<b>Approval Years:</b>	As of Nov 2021	<b>Phone No Admin:</b>	
<b>PO Box No:</b>		<b>Contam. Facility:</b>	
<b>Country:</b>	Canada	<b>MHSW Facility:</b>	

**Detail(s)**

<b>Waste Class:</b>	251 L
<b>Waste Class Desc:</b>	Waste oils/sludges (petroleum based)

**Site:** *TRANS-NORTHERN PIPELINES INC.*  
*OAKVILLE PUMP AND METER STATION Suncor Storage Facility, Rebecca Street OAKVILLE ON L6L 6N5*

**Database:**  
[GEN](#)

<b>Generator No:</b>	ON0174710	<b>Status:</b>	Registered
<b>SIC Code:</b>		<b>Co Admin:</b>	
<b>SIC Description:</b>		<b>Choice of Contact:</b>	
<b>Approval Years:</b>	As of Nov 2021	<b>Phone No Admin:</b>	
<b>PO Box No:</b>		<b>Contam. Facility:</b>	
<b>Country:</b>	Canada	<b>MHSW Facility:</b>	

**Detail(s)**

<b>Waste Class:</b>	251 L
<b>Waste Class Desc:</b>	Waste oils/sludges (petroleum based)

<b>Waste Class:</b>	212 L
<b>Waste Class Desc:</b>	Aliphatic solvents and residues

<b>Waste Class:</b>	221 L
<b>Waste Class Desc:</b>	Light fuels

<b>Waste Class:</b>	221 I
<b>Waste Class Desc:</b>	Light fuels

**Site:** *Enbridge Pipelines Inc.*  
*Lot 34, Concession 3 SDS Oakville ON*

**Database:**  
[GEN](#)

<b>Generator No:</b>	ON2082783	<b>Status:</b>	
<b>SIC Code:</b>	486110	<b>Co Admin:</b>	
<b>SIC Description:</b>	Pipeline Transportation of Crude Oil	<b>Choice of Contact:</b>	
<b>Approval Years:</b>	2009	<b>Phone No Admin:</b>	
<b>PO Box No:</b>		<b>Contam. Facility:</b>	
<b>Country:</b>		<b>MHSW Facility:</b>	



Detail(s)

**Waste Class:** 146  
**Waste Class Desc:** OTHER SPECIFIED INORGANICS

**Waste Class:** 251  
**Waste Class Desc:** OIL SKIMMINGS & SLUDGES

---

**Site:** SHELL CANADA LTD.  
PT. LOT 35, CONC.3, TOWN OF OAKVILLE C/OP.O.BOX 100,STN.M,CLGY,ALTA L6J5C7 OAKVILLE ON

**Database:**  
GEN

<b>Generator No:</b>	ON0005132	<b>Status:</b>	
<b>SIC Code:</b>	3611	<b>Co Admin:</b>	
<b>SIC Description:</b>	REFINED PETRO. PROD.	<b>Choice of Contact:</b>	
<b>Approval Years:</b>	86,87,88,89,90	<b>Phone No Admin:</b>	
<b>PO Box No:</b>		<b>Contam. Facility:</b>	
<b>Country:</b>		<b>MHSW Facility:</b>	

Detail(s)

**Waste Class:** 242  
**Waste Class Desc:** HALOGENATED PESTICIDES

---

**Site:** SHELL CANADA LTD. 34-281  
PT. LOT 35, CONC.3, TOWN OF OAKVILLE C/OP.O.BOX 100,STN.M,CLGY,ALTA L6J5C7 OAKVILLE ON

**Database:**  
GEN

<b>Generator No:</b>	ON0005132	<b>Status:</b>	
<b>SIC Code:</b>	3611	<b>Co Admin:</b>	
<b>SIC Description:</b>	REFINED PETRO. PROD.	<b>Choice of Contact:</b>	
<b>Approval Years:</b>	92,93,94,95,96,97	<b>Phone No Admin:</b>	
<b>PO Box No:</b>		<b>Contam. Facility:</b>	
<b>Country:</b>		<b>MHSW Facility:</b>	

Detail(s)

**Waste Class:** 242  
**Waste Class Desc:** HALOGENATED PESTICIDES

---

**Site:** SHELL CANADA LIMITED  
PT. LOT 35, CONC.3 SDS DRAWING 467-79-3 TOWN OF OAKVILLE ON

**Database:**  
GEN

<b>Generator No:</b>	ON0005132	<b>Status:</b>	
<b>SIC Code:</b>	3611	<b>Co Admin:</b>	
<b>SIC Description:</b>	REFINED PETRO. PROD.	<b>Choice of Contact:</b>	
<b>Approval Years:</b>	98	<b>Phone No Admin:</b>	
<b>PO Box No:</b>		<b>Contam. Facility:</b>	
<b>Country:</b>		<b>MHSW Facility:</b>	

Detail(s)

**Waste Class:** 242  
**Waste Class Desc:** HALOGENATED PESTICIDES

---

**Site:** INTERPROVINCIAL PIPE LINE INC. 21-571  
LOT 34, CONC.3, S.OF DUNDAS ST. OAKVILLE ON

**Database:**  
GEN

<b>Generator No:</b>	ON0102611	<b>Status:</b>	
<b>SIC Code:</b>	4612	<b>Co Admin:</b>	
<b>SIC Description:</b>	OIL PIPELINE TRANS.	<b>Choice of Contact:</b>	
<b>Approval Years:</b>	92,93,94,95,96,97	<b>Phone No Admin:</b>	
<b>PO Box No:</b>		<b>Contam. Facility:</b>	
<b>Country:</b>		<b>MHSW Facility:</b>	

Detail(s)

Waste Class: 251  
Waste Class Desc: OIL SKIMMINGS & SLUDGES

---

Site: INTERPROVINCIAL PIPE LINE INC.  
LOT 34, CONCESSION 3 SOUTH OF DUNDAS STREET OAKVILLE ON

Database:  
GEN

Generator No:	ON0102611	Status:	
SIC Code:	4612	Co Admin:	
SIC Description:	OIL PIPELINE TRANS.	Choice of Contact:	
Approval Years:	98	Phone No Admin:	
PO Box No:		Contam. Facility:	
Country:		MHSW Facility:	

Detail(s)

Waste Class: 251  
Waste Class Desc: OIL SKIMMINGS & SLUDGES

---

Site: Enbridge Pipelines Inc.  
Lot 34, Concession 3 SDS Oakville ON

Database:  
GEN

Generator No:	ON2082783	Status:	
SIC Code:	486110	Co Admin:	
SIC Description:	Pipeline Transportation of Crude Oil	Choice of Contact:	
Approval Years:	03,04,05,06,07,08	Phone No Admin:	
PO Box No:		Contam. Facility:	
Country:		MHSW Facility:	

Detail(s)

Waste Class: 146  
Waste Class Desc: OTHER SPECIFIED INORGANICS

Waste Class: 251  
Waste Class Desc: OIL SKIMMINGS & SLUDGES

---

Site: Oakville Refinery Shell Canada Town of Oakville  
Lot 35, Concession 3 Halton ON

Database:  
LIMO

ECA/Instrument No:	A210407	Natural Attenuation:	
Oper Status 2016:	Closed	Liners:	
C of A Issue Date:		Cover Material:	
C of A Issued to:		Leachate Off-Site:	
Lndfl Gas Mgmt (P):		Leachate On Site:	
Lndfl Gas Mgmt (F):		Req Coll Lndfl Gas:	
Lndfl Gas Mgmt (E):		Lndfl Gas Coll:	
Lndfl Gas Mgmt Sys:		Total Waste Rec:	
Landfill Gas Mntr:		TWR Methodology:	
Leachate Coll Sys:		TWR Unit:	
ERC Est Vol (m3):		Tot Aprv Cap Unit:	
ERC Volume Unit:		Financial Assurance:	
ERC Dt Last Det:		Last Report Year:	
Landfill Type:		MOE Region:	
Source File Type:		MOE District:	
Fill Rate:		Site County:	
Fill Rate Unit:		Lot:	
Tot Fill Area (ha):		Concession:	
Tot Site Area (ha):		Latitude:	
Footprint:		Longitude:	
Tot Aprv Cap (m3):		Easting:	
Contam Atten Zone:		Northing:	
Grndwtr Mntr:		UTM Zone:	
Surf Wtr Mntr:		Data Source:	

**Air Emis Monitor:**  
**Approved Waste Type:**  
**Client Site Name:**  
**ERC Methodology:**  
**Site Name:**

Oakville Refinery  
Shell Canada  
Town of Oakville

**Site Location Details:**  
**Service Area:**  
**Page URL:**

---

**Site:** SHELL CANADA LTD  
OAKVILLE REFINERY PT LOT 35, CONC 3 OAKVILLE ON L6J 5A5

**Database:**  
**REC**

**ID:**  
**Company ID:**  
**Receiver No:** A210407  
**County Out:**  
**Mail Addr:**  
**Site PO Box:**  
**Rec Div:**  
**Rec Op Div:**  
**Rec Op Name:**  
**Site Bldg:**  
**Facility Type:** PRIV LANDFILL/SLUDGE FARM  
**Approval Yrs:** 1999; 2000; 2001; 2002; 2003; 2004; 2005; 2006; 2007; 2008

**Phone No:**  
**Province In:** ONTARIO  
**Province Out:**  
**Co Admin:**  
**Choice of Contact:**

**1999 Receiver Waste Information Details**

**Waste Code:** 222  
**Waste Desc:** HEAVY FUELS

**Waste Code:** 221  
**Waste Desc:** LIGHT FUELS

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**Site:** Trans-Northern Pipelines Inc.  
Trans-Northern Pipelines Inc. - Oakville Pumping Station<UNOFFICIAL> Oakville ON

**Database:**  
**SPL**

**Ref No:** 5627-6GUS56  
**Site No:**  
**Incident Dt:** 10/4/2005  
**Year:**  
**Incident Cause:** Pipe Or Hose Leak  
**Incident Event:**  
**Contaminant Code:**  
**Contaminant Name:** OIL (PETROLEUM BASED, NOT SPECIFIED)  
**Contaminant Limit 1:**  
**Contam Limit Freq 1:**  
**Contaminant UN No 1:**  
**Environment Impact:** Not Anticipated  
**Nature of Impact:** Soil Contamination  
**Receiving Medium:** Land  
**Receiving Env:**  
**MOE Response:**  
**Dt MOE Arvl on Scn:**  
**MOE Reported Dt:** 10/4/2005  
**Dt Document Closed:**  
**Incident Reason:** Equipment Failure  
**Site Name:** Trans-Northern Pipelines Inc. - Oakville Pumping Station<UNOFFICIAL>  
**Site County/District:**  
**Site Geo Ref Meth:**  
**Incident Summary:** Trans-Northern Pipeline: Refined petro product mist offsite  
**Contaminant Qty:**

**Discharger Report:** 0  
**Material Group:** Oil  
**Health/Env Conseq:**  
**Client Type:**  
**Sector Type:**  
**Agency Involved:**  
**Nearest Watercourse:**  
**Site Address:**  
**Site District Office:** Halton-Peel  
**Site Postal Code:**  
**Site Region:**  
**Site Municipality:** Oakville  
**Site Lot:**  
**Site Conc:**  
**Northing:**  
**Easting:**  
**Site Geo Ref Accu:**  
**Site Map Datum:**  
**SAC Action Class:** Gas or Petroleum Product Pipeline Spills  
**Source Type:**

**Site:** CANADIAN NATIONAL RAILWAY  
CNR YARD. TRAIN OAKVILLE TOWN ON

**Database:**  
SPL

<b>Ref No:</b>	147257	<b>Discharger Report:</b>	
<b>Site No:</b>		<b>Material Group:</b>	
<b>Incident Dt:</b>	10/1/1997	<b>Health/Env Conseq:</b>	
<b>Year:</b>		<b>Client Type:</b>	
<b>Incident Cause:</b>	UNKNOWN	<b>Sector Type:</b>	
<b>Incident Event:</b>		<b>Agency Involved:</b>	
<b>Contaminant Code:</b>		<b>Nearest Watercourse:</b>	
<b>Contaminant Name:</b>		<b>Site Address:</b>	
<b>Contaminant Limit 1:</b>		<b>Site District Office:</b>	
<b>Contam Limit Freq 1:</b>		<b>Site Postal Code:</b>	
<b>Contaminant UN No 1:</b>		<b>Site Region:</b>	
<b>Environment Impact:</b>	POSSIBLE	<b>Site Municipality:</b>	14403
<b>Nature of Impact:</b>	Soil contamination	<b>Site Lot:</b>	
<b>Receiving Medium:</b>	LAND	<b>Site Conc:</b>	
<b>Receiving Env:</b>		<b>Northing:</b>	
<b>MOE Response:</b>		<b>Easting:</b>	HALTON REG.
<b>Dt MOE Arvl on Scn:</b>		<b>Site Geo Ref Accu:</b>	
<b>MOE Reported Dt:</b>	10/1/1997	<b>Site Map Datum:</b>	
<b>Dt Document Closed:</b>		<b>SAC Action Class:</b>	
<b>Incident Reason:</b>	UNKNOWN	<b>Source Type:</b>	
<b>Site Name:</b>			
<b>Site County/District:</b>			
<b>Site Geo Ref Meth:</b>			
<b>Incident Summary:</b>	CANADIAN NATIONAL RAILWAY-DIESEL SPRAYED ON TRACKSUNION STATION-OAKVILLE.		
<b>Contaminant Qty:</b>			

**Site:** HALTON, REGIONAL MUNICIPALITY  
LAKE ONTARIO NEAR FIRST STREET SANITARY SEWER SYSTEM (INCLUDING PUMPING STATIONS) OAKVILLE  
TOWN ON

**Database:**  
SPL

<b>Ref No:</b>	96845	<b>Discharger Report:</b>	
<b>Site No:</b>		<b>Material Group:</b>	
<b>Incident Dt:</b>	2/26/1994	<b>Health/Env Conseq:</b>	
<b>Year:</b>		<b>Client Type:</b>	
<b>Incident Cause:</b>	WASTEWATER DISCHARGE TO WATERCOURSE	<b>Sector Type:</b>	
<b>Incident Event:</b>		<b>Agency Involved:</b>	
<b>Contaminant Code:</b>		<b>Nearest Watercourse:</b>	
<b>Contaminant Name:</b>		<b>Site Address:</b>	
<b>Contaminant Limit 1:</b>		<b>Site District Office:</b>	
<b>Contam Limit Freq 1:</b>		<b>Site Postal Code:</b>	
<b>Contaminant UN No 1:</b>		<b>Site Region:</b>	
<b>Environment Impact:</b>	POSSIBLE	<b>Site Municipality:</b>	14403
<b>Nature of Impact:</b>	Water course or lake	<b>Site Lot:</b>	
<b>Receiving Medium:</b>	WATER	<b>Site Conc:</b>	
<b>Receiving Env:</b>		<b>Northing:</b>	
<b>MOE Response:</b>		<b>Easting:</b>	
<b>Dt MOE Arvl on Scn:</b>		<b>Site Geo Ref Accu:</b>	
<b>MOE Reported Dt:</b>	2/26/1994	<b>Site Map Datum:</b>	
<b>Dt Document Closed:</b>		<b>SAC Action Class:</b>	
<b>Incident Reason:</b>	UNKNOWN	<b>Source Type:</b>	
<b>Site Name:</b>			
<b>Site County/District:</b>			
<b>Site Geo Ref Meth:</b>			
<b>Incident Summary:</b>	HALTON REGION - SEWAGE TO LAKE ONTARIO FROM PUMPING STATION		
<b>Contaminant Qty:</b>			

# Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " \* " indicates that the database will no longer be updated. See the individual database description for more information.

## **Abandoned Aggregate Inventory:**

Provincial [AAGR](#)

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.\*

**Government Publication Date: Sept 2002\***

## **Aggregate Inventory:**

Provincial [AGR](#)

The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

**Government Publication Date: Up to Nov 2021**

## **Abandoned Mine Information System:**

Provincial [AMIS](#)

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

**Government Publication Date: 1800-Oct 2018**

## **Anderson's Waste Disposal Sites:**

Private [ANDR](#)

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

**Government Publication Date: 1860s-Present**

## **Aboveground Storage Tanks:**

Provincial [AST](#)

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

**Government Publication Date: May 31, 2014**

## **Automobile Wrecking & Supplies:**

Private [AUWR](#)

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

**Government Publication Date: 1999-Sep 30, 2021**

## **Borehole:**

Provincial [BORE](#)

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

**Government Publication Date: 1875-Jul 2018**

**Certificates of Approval:**

Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

**Government Publication Date: 1985-Oct 30, 2011\***

**Dry Cleaning Facilities:**

Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

**Government Publication Date: Jan 2004-Dec 2019**

**Commercial Fuel Oil Tanks:**

Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

**Government Publication Date: Feb 28, 2022**

**Chemical Manufacturers and Distributors:**

Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

**Government Publication Date: 1999-Jan 31, 2020**

**Chemical Register:**

Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

**Government Publication Date: 1999-Sep 30, 2021**

**Compressed Natural Gas Stations:**

Private CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

**Government Publication Date: Dec 2012 -Nov 2021**

**Inventory of Coal Gasification Plants and Coal Tar Sites:**

Provincial COAL

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.\*

**Government Publication Date: Apr 1987 and Nov 1988\***

**Compliance and Convictions:**

Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

**Government Publication Date: 1989-Jan 2022**

**Certificates of Property Use:**

Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

**Government Publication Date: 1994 - Mar 31, 2022**

**Drill Hole Database:**

Provincial [DRL](#)

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

**Government Publication Date: 1886 - Sep 2020**

**Delisted Fuel Tanks:**

Provincial [DTNK](#)

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

**Government Publication Date: Feb 28, 2022**

**Environmental Activity and Sector Registry:**

Provincial [EASR](#)

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

**Government Publication Date: Oct 2011- Mar 31, 2022**

**Environmental Registry:**

Provincial [EBR](#)

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

**Government Publication Date: 1994 - Mar 31, 2022**

**Environmental Compliance Approval:**

Provincial [ECA](#)

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

**Government Publication Date: Oct 2011- Mar 31, 2022**

**Environmental Effects Monitoring:**

Federal [EEM](#)

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

**Government Publication Date: 1992-2007\***

**ERIS Historical Searches:**

Private [EHS](#)

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

**Government Publication Date: 1999-Nov 30, 2021**

**Environmental Issues Inventory System:**

Federal [EIIS](#)

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

**Government Publication Date: 1992-2001\***

**Emergency Management Historical Event:**

Provincial **EMHE**

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

**Government Publication Date: Dec 31, 2016**

**Environmental Penalty Annual Report:**

Provincial **EPAR**

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land / water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

**Government Publication Date: Jan 1, 2011 - Dec 31, 2021**

**List of Expired Fuels Safety Facilities:**

Provincial **EXP**

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

**Government Publication Date: Feb 28, 2022**

**Federal Convictions:**

Federal **FCON**

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

**Government Publication Date: 1988-Jun 2007\***

**Contaminated Sites on Federal Land:**

Federal **FCS**

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

**Government Publication Date: Jun 2000-Nov 2021**

**Fisheries & Oceans Fuel Tanks:**

Federal **FOFT**

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

**Government Publication Date: 1964-Sep 2019**

**Federal Identification Registry for Storage Tank Systems (FIRSTS):**

Federal **FRST**

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

**Government Publication Date: May 31, 2018**

**Fuel Storage Tank:**

Provincial **FST**

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

**Government Publication Date: Feb 28, 2022**



**Fuel Storage Tank - Historic:**

Provincial

[FSTH](#)

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

**Government Publication Date: Pre-Jan 2010\***

**Ontario Regulation 347 Waste Generators Summary:**

Provincial

[GEN](#)

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

**Government Publication Date: 1986-Nov 30, 2021**

**Greenhouse Gas Emissions from Large Facilities:**

Federal

[GHG](#)

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

**Government Publication Date: 2013-Dec 2019**

**TSSA Historic Incidents:**

Provincial

[HINC](#)

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

**Government Publication Date: 2006-June 2009\***

**Indian & Northern Affairs Fuel Tanks:**

Federal

[IAFT](#)

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

**Government Publication Date: 1950-Aug 2003\***

**Fuel Oil Spills and Leaks:**

Provincial

[INC](#)

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing is a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

**Government Publication Date: Feb 28, 2022**

**Landfill Inventory Management Ontario:**

Provincial

[LIMO](#)

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

**Government Publication Date: Feb 28, 2019**

**Canadian Mine Locations:**

Private

[MINE](#)

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

**Government Publication Date: 1998-2009\***

**Mineral Occurrences:**

Provincial

[MNR](#)

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

**Government Publication Date: 1846-Feb 2022**

**National Analysis of Trends in Emergencies System (NATES):**

Federal

[NATE](#)

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

**Government Publication Date: 1974-1994\***

**Non-Compliance Reports:**

Provincial

[NCPL](#)

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

**Government Publication Date: Dec 31, 2020**

**National Defense & Canadian Forces Fuel Tanks:**

Federal

[NDFT](#)

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

**Government Publication Date: Up to May 2001\***

**National Defense & Canadian Forces Spills:**

Federal

[NDSP](#)

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

**Government Publication Date: Mar 1999-Apr 2018**

**National Defence & Canadian Forces Waste Disposal Sites:**

Federal

[NDWD](#)

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

**Government Publication Date: 2001-Apr 2007\***

**National Energy Board Pipeline Incidents:**

Federal

[NEBI](#)

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

**Government Publication Date: 2008-Jun 30, 2021**

**National Energy Board Wells:**

Federal

[NEBP](#)

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

**Government Publication Date: 1920-Feb 2003\***

**National Environmental Emergencies System (NEES):**

Federal

NEES

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

**Government Publication Date: 1974-2003\***

**National PCB Inventory:**

Federal

NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

**Government Publication Date: 1988-2008\***

**National Pollutant Release Inventory:**

Federal

NPRI

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

**Government Publication Date: 1993-May 2017**

**Oil and Gas Wells:**

Private

OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at [www.nickles.com](http://www.nickles.com).

**Government Publication Date: 1988-Feb 28, 2022**

**Ontario Oil and Gas Wells:**

Provincial

OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

**Government Publication Date: 1800-Jan 2021**

**Inventory of PCB Storage Sites:**

Provincial

OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

**Government Publication Date: 1987-Oct 2004; 2012-Dec 2013**

**Orders:**

Provincial

ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

**Government Publication Date: 1994 - Feb 28, 2022**

**Canadian Pulp and Paper:**

Private

PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

**Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014**

**Parks Canada Fuel Storage Tanks:**

Federal

PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

**Government Publication Date: 1920-Jan 2005\***

**Pesticide Register:**

Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

**Government Publication Date: Oct 2011- Mar 31, 2022**

**Pipeline Incidents:**

Provincial PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

**Government Publication Date: Feb 28, 2021**

**Private and Retail Fuel Storage Tanks:**

Provincial PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

**Government Publication Date: 1989-1996\***

**Permit to Take Water:**

Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to take water.

**Government Publication Date: 1994 - Mar 31, 2022**

**Ontario Regulation 347 Waste Receivers Summary:**

Provincial REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

**Government Publication Date: 1986-1990, 1992-2019**

**Record of Site Condition:**

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

**Government Publication Date: 1997-Sept 2001, Oct 2004-Mar 2022**

**Retail Fuel Storage Tanks:**

Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

**Government Publication Date: 1999-Sep 30, 2021**

**Scott's Manufacturing Directory:**

Private SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

**Government Publication Date: 1992-Mar 2011\***

**Ontario Spills:**

Provincial SPL

List of spills and incidents made available the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

**Government Publication Date: 1988-Sep 2020; Dec 2020-Mar 2021**

**Wastewater Discharger Registration Database:**

Provincial

[SRDS](#)

Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All sampling information is now collected and stored within the Sample Result Data Store (SRDS).

**Government Publication Date: 1990-Dec 31, 2019**

**Anderson's Storage Tanks:**

Private

[TANK](#)

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

**Government Publication Date: 1915-1953\***

**Transport Canada Fuel Storage Tanks:**

Federal

[TCFT](#)

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

**Government Publication Date: 1970 - Dec 2020**

**Variations for Abandonment of Underground Storage Tanks:**

Provincial

[VAR](#)

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

**Government Publication Date: Feb 28, 2022**

**Waste Disposal Sites - MOE CA Inventory:**

Provincial

[WDS](#)

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

**Government Publication Date: Oct 2011- Mar 31, 2022**

**Waste Disposal Sites - MOE 1991 Historical Approval Inventory:**

Provincial

[WDSH](#)

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30th, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

**Government Publication Date: Up to Oct 1990\***

**Water Well Information System:**

Provincial

[WWIS](#)

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

**Government Publication Date: Sep 30, 2021**

# Definitions

**Database Descriptions:** This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

**Detail Report:** This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

**Distance:** The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

**Direction:** The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

**Elevation:** The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

**Executive Summary:** This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

**Map Key:** The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

**Unplottables:** These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

## APPENDIX F: CITY DIRECTORY

**ERIS**  
ENVIRONMENTAL RISK INFORMATION SERVICES



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CITY  
**DIRECTORY**

**Project Property:** *Superior Court, Oakville, Ontario*  
**Report Type:** *City Directory*  
**Order No:** *22042200141*  
**Information Source:** *Polk's Halton Peel Regions Ontario, Criss-Cross Directory (TRL)*  
**Date Completed:** *May 9, 2022*

**Environmental Risk Information Services**  
A division of Glacier Media Inc.  
1.866.517.5204 | [info@erisinfo.com](mailto:info@erisinfo.com) | [erisinfo.com](http://erisinfo.com)



**City Directory Information Source**

Polk's Halton Peel Regions Ontario, Criss-Cross Directory (TRL)

<b>PROJECT NUMBER:</b> 22042200141	
<b>Site Address:</b>	Superior Court, Oakville, Ontario
<b>Year:</b> 2001	
<b>Site Listing:</b>	-No Civic Address
<b>Adjacent Properties:</b>	
<b>Superior Court (3300-3450)</b>	-Street Not Listed
<b>A Road (All)</b>	-Street Not Listed
<b>755 Burloak Drive</b>	-Address Not Listed
<b>C Street (All)</b>	-Street Not Listed
<b>Michigan Drive (555-569 odd)</b>	-Street Not Listed
<b>1<sup>st</sup> Street</b>	-No Civic Addresses Within Desired Radius
<b>3<sup>rd</sup> Street</b>	-No Civic Addresses Within Desired Radius

<b>4<sup>th</sup> Street</b>	-No Civic Addresses Within Desired Radius

<b>PROJECT NUMBER: 22042200141</b>	
<b>Site Address:</b>	Superior Court, Oakville, Ontario
<b>Year: 1996</b>	
<b>Site Listing:</b>	-No Civic Address
<b>Adjacent Properties:</b>	
<b>Superior Court (3300-3450)</b>	-Street Not Listed
<b>A Road (All)</b>	-Street Not Listed
<b>755 Burloak Drive</b>	-Address Not Listed
<b>C Street (All)</b>	-Street Not Listed
<b>Michigan Drive (555-569 odd)</b>	-Street Not Listed
<b>1<sup>st</sup> Street</b>	-No Civic Addresses Within Desired Radius
<b>3<sup>rd</sup> Street</b>	-No Civic Addresses Within Desired Radius

<b>4<sup>th</sup> Street</b>	-No Civic Addresses Within Desired Radius

<b>PROJECT NUMBER: 22042200141</b>	
<b>Site Address:</b>	Superior Court, Oakville, Ontario
<b>Year: 1991</b>	
<b>Site Listing:</b>	-No Civic Address
<b>Adjacent Properties:</b>	
<b>Superior Court (3300-3450)</b>	-Street Not Listed
<b>A Road (All)</b>	-Street Not Listed
<b>755 Burloak Drive</b>	-Address Not Listed
<b>C Street (All)</b>	-Street Not Listed
<b>Michigan Drive (555-569 odd)</b>	-Street Not Listed
<b>1<sup>st</sup> Street</b>	-No Civic Addresses Within Desired Radius
<b>3<sup>rd</sup> Street</b>	-No Civic Addresses Within Desired Radius

<b>4<sup>th</sup> Street</b>	-No Civic Addresses Within Desired Radius

<b>PROJECT NUMBER: 22042200141</b>	
<b>Site Address:</b>	Superior Court, Oakville, Ontario
<b>Year: 1986</b>	
<b>Site Listing:</b>	-No Civic Address
<b>Adjacent Properties:</b>	
<b>Superior Court (3300-3450)</b>	-Street Not Listed
<b>A Road (All)</b>	-Street Not Listed
<b>755 Burloak Drive</b>	-Address Not Listed
<b>C Street (All)</b>	-Street Not Listed
<b>Michigan Drive (555-569 odd)</b>	-Street Not Listed
<b>1<sup>st</sup> Street</b>	-No Civic Addresses Within Desired Radius
<b>3<sup>rd</sup> Street</b>	-No Civic Addresses Within Desired Radius

<b>4<sup>th</sup> Street</b>	-No Civic Addresses Within Desired Radius

<b>PROJECT NUMBER: 22042200141</b>	
<b>Site Address:</b>	Superior Court, Oakville, Ontario
<b>Year: 1981</b>	
<b>Site Listing:</b>	-No Civic Address
<b>Adjacent Properties:</b>	
<b>Superior Court (3300-3450)</b>	-Street Not Listed
<b>A Road (All)</b>	-Street Not Listed
<b>755 Burloak Drive</b>	-Address Not Listed
<b>C Street (All)</b>	-Street Not Listed
<b>Michigan Drive (555-569 odd)</b>	-Street Not Listed
<b>1<sup>st</sup> Street</b>	-No Civic Addresses Within Desired Radius
<b>3<sup>rd</sup> Street</b>	-No Civic Addresses Within Desired Radius

<b>4<sup>th</sup> Street</b>	-No Civic Addresses Within Desired Radius

<b>PROJECT NUMBER: 22042200141</b>	
<b>Site Address:</b>	Superior Court, Oakville, Ontario
<b>Year: 1976</b>	
<b>Site Listing:</b>	-No Civic Address
<b>Adjacent Properties:</b>	
<b>Superior Court (3300-3450)</b>	-Street Not Listed
<b>A Road (All)</b>	-Street Not Listed
<b>755 Burloak Drive</b>	-Address Not Listed
<b>C Street (All)</b>	-Street Not Listed
<b>Michigan Drive (555-569 odd)</b>	-Street Not Listed
<b>1<sup>st</sup> Street</b>	-No Civic Addresses Within Desired Radius
<b>3<sup>rd</sup> Street</b>	-No Civic Addresses Within Desired Radius

<b>4<sup>th</sup> Street</b>	-No Civic Addresses Within Desired Radius

<b>PROJECT NUMBER: 22042200141</b>	
<b>Site Address:</b>	Superior Court, Oakville, Ontario
<b>Year: 1971-1972</b>	
<b>Site Listing:</b>	-No Civic Address
<b>Adjacent Properties:</b>	
<b>Superior Court (3300-3450)</b>	-Street Not Listed
<b>A Road (All)</b>	-Street Not Listed
<b>755 Burloak Drive</b>	-Address Not Listed
<b>C Street (All)</b>	-Street Not Listed
<b>Michigan Drive (555-569 odd)</b>	-Street Not Listed
<b>1<sup>st</sup> Street</b>	-No Civic Addresses Within Desired Radius
<b>3<sup>rd</sup> Street</b>	-No Civic Addresses Within Desired Radius

<b>4<sup>th</sup> Street</b>	-No Civic Addresses Within Desired Radius

<b>PROJECT NUMBER: 22042200141</b>	
<b>Site Address:</b>	Superior Court, Oakville, Ontario
<b>Year: 1966</b>	
<b>Site Listing:</b>	-No Civic Address
<b>Adjacent Properties:</b>	
<b>Superior Court (3300-3450)</b>	-Street Not Listed
<b>A Road (All)</b>	-Street Not Listed
<b>755 Burloak Drive</b>	-Address Not Listed
<b>C Street (All)</b>	-Street Not Listed
<b>Michigan Drive (555-569 odd)</b>	-Street Not Listed
<b>1<sup>st</sup> Street</b>	-No Civic Addresses Within Desired Radius
<b>3<sup>rd</sup> Street</b>	-No Civic Addresses Within Desired Radius



<b>4<sup>th</sup> Street</b>	-No Civic Addresses Within Desired Radius

-All listings for businesses were listed as they are in the city directory.

-Listings that are residential are listed as “residential” with the number of tenants. The name of the residential tenant is not listed in the above city directory.

## **APPENDIX G: OTHER GOVERNMENT RECORDS**

## Jessica Oliveira

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**From:** Public Information Services <publicinformationsservices@tssa.org>  
**Sent:** May-18-22 4:23 PM  
**To:** Julia Romano  
**Subject:** RE: Request for Environmental Information

**Please refrain from sending documents to head office. The Public Information (PI) team works remotely, mailing in applications will lengthen the overall processing time.**

### **NO RECORD FOUND IN CURRENT DATABASE**

Hello,

Thank you for your request for confirmation of public information. TSSA has performed a preliminary search of TSSA's current database.

- We confirm that there are no records in our current database of any fuel storage tanks at the subject address(es).

This is not a confirmation that there are no records in the archives. For a further search in our archives, please submit an application for release of public information (PI Form) through TSSA's new Service Prepayment Portal. The associated fee must be paid via credit card (Visa or MasterCard) through a secure site.

Please follow the steps below to access the new application(s) and Service Prepayment Portal:

1. Click Release of Public Information - TSSA and click "need a copy of a document";
2. Select the appropriate application, download it and complete it in full; and
3. Proceed to page 3 of the application and click the link TSSA Service Prepayment Portal under payment options (the link will take you the secure site to pay for the release via credit card).

Accessing the Service Prepayment Portal:

1. Select new or existing customer (\*if you are an existing customer, you will need your account # & postal code to access your account);
2. Select the program area: AD (Amusement Devices), BPV (Boilers and Pressure Vessels), ED (Elevating Devices), FS (Fuels Services), OE (Operating Engineers) or SKI (Ski Lifts) and click continue;
3. Enter the application form number (obtained from bottom left corner of application form) and click continue; When selecting the application form number from the drop-down menu, please make sure you select the application that begins with "PI" (i.e. PI-FS, PI-BPV etc.);
4. Complete the primary contact information section;
5. Complete the fees section;
6. Upload your completed application; and
7. Upload supporting documents (if required) and click continue.

Once all steps have been successfully completed, you will receive your receipt via email.

Questions? Please contact TSSA's Public Information Release team at [publicinformationsservices@tssa.org](mailto:publicinformationsservices@tssa.org).

Although TSSA believes the information provided pursuant to your request is accurate, please note that TSSA does not warrant this information in any way whatsoever.

Kind Regards,  
Sherees



**Public Information Agent**  
Facilities and Business Services  
345 Carlingview Drive  
Toronto, Ontario M9W 6N9  
Tel: +1-416-734-6222 | Fax: +1-416-734-3568 | E-Mail: [publicinformationservices@tssa.org](mailto:publicinformationservices@tssa.org)  
[www.tssa.org](http://www.tssa.org)



---

**From:** Julia Romano <[JRomano@brownfieldigi.com](mailto:JRomano@brownfieldigi.com)>  
**Sent:** May 18, 2022 2:38 PM  
**To:** Public Information Services <[publicinformationservices@tssa.org](mailto:publicinformationservices@tssa.org)>  
**Subject:** Request for Environmental Information

**[CAUTION]:** This email originated outside the organisation.  
Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

Good afternoon Madam/Sir,

I would like to submit a request for Environmental Information for the following properties in Oakville, Ontario:

1. 3300 Superior Court
2. 3422 Superior Court
3. 3421 Superior Court
4. 3430 Superior Court
5. 3457 Superior Court
6. 3449 Superior Court
7. 3475 Superior Court
8. 3450 Superior Court
9. 3480 Superior Court
10. 3470 Superior Court

As part of our historical review for a Phase One ESA, I am requesting that the Technical Standards and Safety Authority (TSSA), Safety Fuel Division, review its database to identify to us any records of aboveground/underground storage tanks, spills, incidents, complaints, notices, tanks removals and/or remediation, etc. with the TSSA for the above-mentioned site.

Your earliest attention to this matter is much appreciated. For your convenience, you may email me or call me with any information you may have for the properties.

Regards,  
Julia

**Julia Romano, MEnvSc, G.I.T.**  
Environmental Scientist

B.I.G. Consulting Inc.  
505 Consumers Road, Suite 804  
Toronto, Ontario M2J 4V8, Canada  
Direct: 905-449-1522  
Office: 416-214-4880

Email: [jromano@brownfieldigi.com](mailto:jromano@brownfieldigi.com)



This electronic message and any attached documents are intended only for the named recipients. This communication from the Technical Standards and Safety Authority may contain information that is privileged, confidential or otherwise protected from disclosure and it must not be disclosed, copied, forwarded or distributed without authorization. If you have received this message in error, please notify the sender immediately and delete the original message.

## Ministry of the Environment, Conservation and Parks

### Freedom of Information Request for Property Information

#### Instructions

Use this form to:

- submit and pay for a new FOI request for access to records/information about a property
- pay for a deposit or a final fee on an existing FOI request

Fields marked with an asterisk (\*) are mandatory.

Are you: \*

- Submitting a new FOI Request for Property Information
- Paying a deposit or final fee for an existing FOI Request for Property Information

#### Section 1 – Description of Records Requested

##### Time Period for Records Requested

From (yyyy/mm/dd) \*

To (yyyy/mm/dd) \*

1990/01/01

2022/05/19

##### Type of Record(s) \*

- All environmental records relating to the identified property/site exclusive of Environmental Approvals and Registrations
- Environmental Approvals and Registrations (e.g. Environmental Compliance Approvals; Certificate of Approval; Renewable Energy Approvals; Environmental Activity and Sector Registry Registrations)

Select only if you are seeking access to an Approval or Registration that is not publicly available or if you are also seeking supporting documents relating to the Approval or Registration.

Operator and vendor Pesticide Licenses from September 4, 2018, final Approvals and Registrations are publicly available on the Access Environment website at:

<https://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/GoSearch.action?search=basic&lang=en>.

Records of Site Condition (RSC) records are publicly available on the Brownfields Environmental Site Registry (BSER).

- RSC records between 2004 to June 30, 2011 are available at:  
<https://www.lrcsde.lrc.gov.on.ca/besrWebPublic/generalSearch>
- RSC records filed after July 2011 are available at:  
[https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/earchFiledRsc\\_search?request\\_locale=en](https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/earchFiledRsc_search?request_locale=en)

Other Specific Document(s)

##### Type of Approval/Registration \*

Drinking Water Licenses

No Supporting Documents  All Supporting Documents  Some Supporting Documents

Pesticide Licenses

Only pesticide licenses post September 2018 are available. Prior to September 2018, only Pesticide license applications and supporting documentation is available

No Supporting Documents  All Supporting Documents  Some Supporting Documents

Permits to Take Water

No Supporting Documents  All Supporting Documents  Some Supporting Documents

Water Source \*

Groundwater  Surface Water

Noise Vibrations Approvals/Registrations

No Supporting Documents  All Supporting Documents  Some Supporting Documents

Air Emissions Approvals/Registrations

No Supporting Documents  All Supporting Documents  Some Supporting Documents

Water Approvals/Registrations - Ontario Water Resources Commission, treatment, ground level, standpipes & elevated storage, pumping stations (local & booster), mains

No Supporting Documents  All Supporting Documents  Some Supporting Documents

Sewage – Treatment, Stormwater, Storm, Leachate & Lieachate Treatment & Sewage pump stations, Sanitary

No Supporting Documents  All Supporting Documents  Some Supporting Documents

Waste Water - Industrial discharge

No Supporting Documents  All Supporting Documents  Some Supporting Documents

Waste Sites - Disposal, Landfill sites, Transfer stations, Processing sites, Incinerator sites

No Supporting Documents  All Supporting Documents  Some Supporting Documents

Waste Management Systems - haulers: sewage, non-hazardous & hazardous waste, mobile waste processing units, Polychlorinated Biphenyls (PCBs) storage, transfer or destruction, Waste Generator Systems)

No Supporting Documents  All Supporting Documents  Some Supporting Documents

Company Name

Waste Generator Registration - number/class

List any record(s) that should be excluded from the scope of your request (e.g. email correspondences; records originating from your organization/business; records already in your possession, prior year(s) annual reports for approvals)

Please provide any additional relevant information relating to your request. For example, does your request relate to any other ministry business? Please note that this information is being requested only in order to provide contextual information to the Access and Privacy Office and will not in any way affect or expedite the status of any related ministry business identified.

## Section 2 – Requester Information

Last Name \* First Name \* Middle Initial  
Romano Julia R

Business/Organization Name (if applicable or indicate "N/A") \*

B.I.G. Consulting Inc.

Project/Reference Number (if applicable)

BIGC-ENV-382C

Are you submitting this request on behalf of a client? \*

Yes  No

Please upload an authorization/consent form from your client in Section 6 (Supporting Documentation)

Name of Client

Last Name \* First Name \*  
Ilagan Carlos

Business/Organization Name (if applicable or indicate "N/A") \*

Beedie ON (Superior Court) Property Ltd.

Mailing Address

Unit Number Street Number \* Street Name \*  
804 505 Consumers Road

PO Box City/Town \* Province \* Postal Code \*  
Toronto ON M2J 4V8

Telephone Number \* Email Address \*  
905-449-1522 ext. JRomano@brownfieldigi.com

Is there an alternate contact (e.g. office admin)? \*

Yes  No

Alternate Contact

Last Name \* First Name \*  
Dougherty Laine

Telephone Number \* Email Address \*  
416-214-4880 ext. 1002 LDougherty@brownfieldigi.com

## Section 3 – Current Property Address Information

Is the property a:

Park  Lake  First Nation Band  Wind Farm  Federal Land  Island  Unsurveyed Land

Are you requesting information about multiple addresses? \*

Yes  No

Property Address

Unit Number Street Number Street Name  
0 Superior Court



Full Lot Number

Concession

Geographic Township

City/Town/Village \*

Oakville

Closest Intersection

Superior Court and Burloak Drive

### Section 4 – Previous Property Address Information

Do you want the ministry to search all prior historical addresses for this property/site for the time period of the records requested? \*

Yes  No

### Section 5 – Owner Information

Please provide all present and previous property owner and/or tenant names for the search years requested.

Current Property Owner/Tenant

0 Superior Court  
Oakville

Owner Name

Beedie ON (Superior Court) Property Ltd.

Date of Ownership (yyyy/mm/dd)

2020/08/24

Tenant Name

### Section 6 – Supporting Documents

Please attach an authorization/consent form.

Please upload any documents (e.g. Maps) that are relevant to your FOI request.

The total size of all attachments must not be more than 8 MB.

1. File Name

Total File Size

Save Form

Clear Form

Print Form

**Ministry of the Environment,  
Conservation and Parks**

Access and Privacy Office

12<sup>th</sup> Floor  
40 St. Clair Avenue West  
Toronto ON M4V 1M2  
Tel: (416) 314-4075

**Ministère de l'Environnement, de  
la Protection de la nature et des  
Parcs**

Bureau de l'accès à l'information et  
de la protection de la vie privée

12<sup>e</sup> étage  
40, avenue St. Clair ouest  
Toronto ON M4V 1M2  
Tél. : (416) 314-4075



May 20, 2022

Julia Romano  
B.I.G. Consulting Inc.  
505 Consumers Road, Suite 804  
Toronto, Ontario M2J 4V8  
jromano@brownfieldigi.com

Dear Julia Romano:

**RE: MECP FOI A-2022-03945 / Your Reference BIGC-ENV-382C –  
Acknowledgement Letter**

The Ministry is in receipt of your request made pursuant to the Freedom of Information and Protection of Privacy Act and has received your payment in the amount of \$5.00 (non-refundable application fee).

**The search will be conducted on the following: 0 Superior Court, (Lot 34, Concession 3), Oakville. If there is any discrepancy, please contact us immediately.**

Please note the file number that has been assigned to your request. This number should be referred to in all future communications with our office.

Also, the Ministry's Freedom of Information and Protection of Privacy Office (MECP Access and Privacy Office) is currently providing requesters with decisions/records via email. This allows requesters to obtain decisions containing records in a more timely and efficient way.

You may expect a reply or additional communication as your request is processed. For your information, the Ministry charges for search and preparation time.

Due to the COVID-19 outbreak, requesters may experience some delays with FOI requests at this time.

If you have any questions, please contact Nasreen Salar at or nasreen.salar@ontario.ca.

Yours truly,  
MECP Access and Privacy Office

## **APPENDIX H: AERIAL PHOTOGRAPHS/FIRE INSURANCE PLANS**



**B.I.G. CONSULTING INC.**  
 t: (416) 214 - 4880 f: (416) 551 - 2633  
 12-5500 Tomken Rd.  
 Mississauga, ON L4W 2Z4  
 Canada



bigconsultinginc.com

LEGEND

 SITE BOUNDARY

TITLE AND LOCATION

**1934 AERIAL PHOTOGRAPH  
 PHASE ONE ESA  
 SUPERIOR COURT,  
 OAKVILLE, ONTARIO**

IMAGERY OBTAINED FROM LGI COPY SERVICES, DATED 1934

PROJECT NO.	DWN.
BIGC-ENV-382C	T.S.
SCALE	CK.
NOT TO SCALE	E.L.
DATE	FIG NO.
MAY 2022	H-1

PROJECT NO.	DWN.
BIGC-ENV-382C	T.S.
SCALE	CK.
NOT TO SCALE	E.L.
DATE	FIG NO.
MAY 2022	H-1



**B.I.G. CONSULTING INC.**  
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 12-5500 Tomken Rd.  
 Mississauga, ON L4W 2Z4  
 Canada



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LEGEND  
 SITE BOUNDARY

TITLE AND LOCATION  
 1965 AERIAL PHOTOGRAPH  
 PHASE ONE ESA  
 SUPERIOR COURT,  
 OAKVILLE, ONTARIO

PROJECT NO. BIGC-ENV-382C	DWN. T.S.
SCALE NOT TO SCALE	CK. E.L.
DATE MAY 2022	FIG NO. H-2



**B.I.G. CONSULTING INC.**  
 t: (416) 214 - 4880 f: (416) 551 - 2633  
 12-5500 Tomken Rd.  
 Mississauga, ON L4W 2Z4  
 Canada



bigconsultinginc.com

LEGEND  
 SITE BOUNDARY

TITLE AND LOCATION  
 1979 AERIAL PHOTOGRAPH  
 PHASE ONE ESA  
 SUPERIOR COURT,  
 OAKVILLE, ONTARIO

PROJECT NO. BIGC-ENV-382C	DWN. T.S.
SCALE NOT TO SCALE	CK. E.L.
DATE MAY 2022	FIG NO. H-3



**B.I.G. CONSULTING INC.**  
 t: (416) 214 - 4880 f: (416) 551 - 2633  
 12-5500 Tomken Rd.  
 Mississauga, ON L4W 2Z4  
 Canada



bigconsultinginc.com

LEGEND  
 SITE BOUNDARY

TITLE AND LOCATION  
 1988 AERIAL PHOTOGRAPH  
 PHASE ONE ESA  
 SUPERIOR COURT,  
 OAKVILLE, ONTARIO

PROJECT NO. BIGC-ENV-382C	DWN. T.S.
SCALE NOT TO SCALE	CK. E.L.
DATE MAY 2022	FIG NO. H-4



**B.I.G. CONSULTING INC.**  
 t: (416) 214 - 4880 f: (416) 551 - 2633  
 12-5500 Tomken Rd.  
 Mississauga, ON L4W 2Z4  
 Canada



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LEGEND

 SITE BOUNDARY

TITLE AND LOCATION

2004 AERIAL PHOTOGRAPH  
 PHASE ONE ESA  
 SUPERIOR COURT,  
 OAKVILLE, ONTARIO

PROJECT NO. BIGC-ENV-382C	DWN. T.S.
SCALE NOT TO SCALE	CK. E.L.
DATE MAY 2022	FIG NO. H-5





**B.I.G. CONSULTING INC.**  
 t: (416) 214 - 4880 f: (416) 551 - 2633  
 12-5500 Tomken Rd.  
 Mississauga, ON L4W 2Z4  
 Canada



bigconsultinginc.com

**LEGEND**  
 **SITE BOUNDARY**

**TITLE AND LOCATION**  
 2018 AERIAL PHOTOGRAPH  
 PHASE ONE ESA  
 SUPERIOR COURT,  
 OAKVILLE, ONTARIO

IMAGERY OBTAINED FROM GOOGLE EARTH, DATED 2018

<b>PROJECT NO.</b> BIGC-ENV-382C	<b>DWN.</b> T.S.
<b>SCALE</b> NOT TO SCALE	<b>CK.</b> E.L.
<b>DATE</b> MAY 2022	<b>FIG NO.</b> H-6

<b>PROJECT NO.</b> BIGC-ENV-382C	<b>DWN.</b> T.S.
<b>SCALE</b> NOT TO SCALE	<b>CK.</b> E.L.
<b>DATE</b> MAY 2022	<b>FIG NO.</b> H-6



# enviroscan



An SCM Company

175 Commerce Valley Drive W  
Markham, Ontario L3T 7Z3

T: 905-882-6300  
W: [www.optaintel.ca](http://www.optaintel.ca)

Report Completed By:

Sunita

Site Address:

Superior Court Oakville ON Canada

Project No:

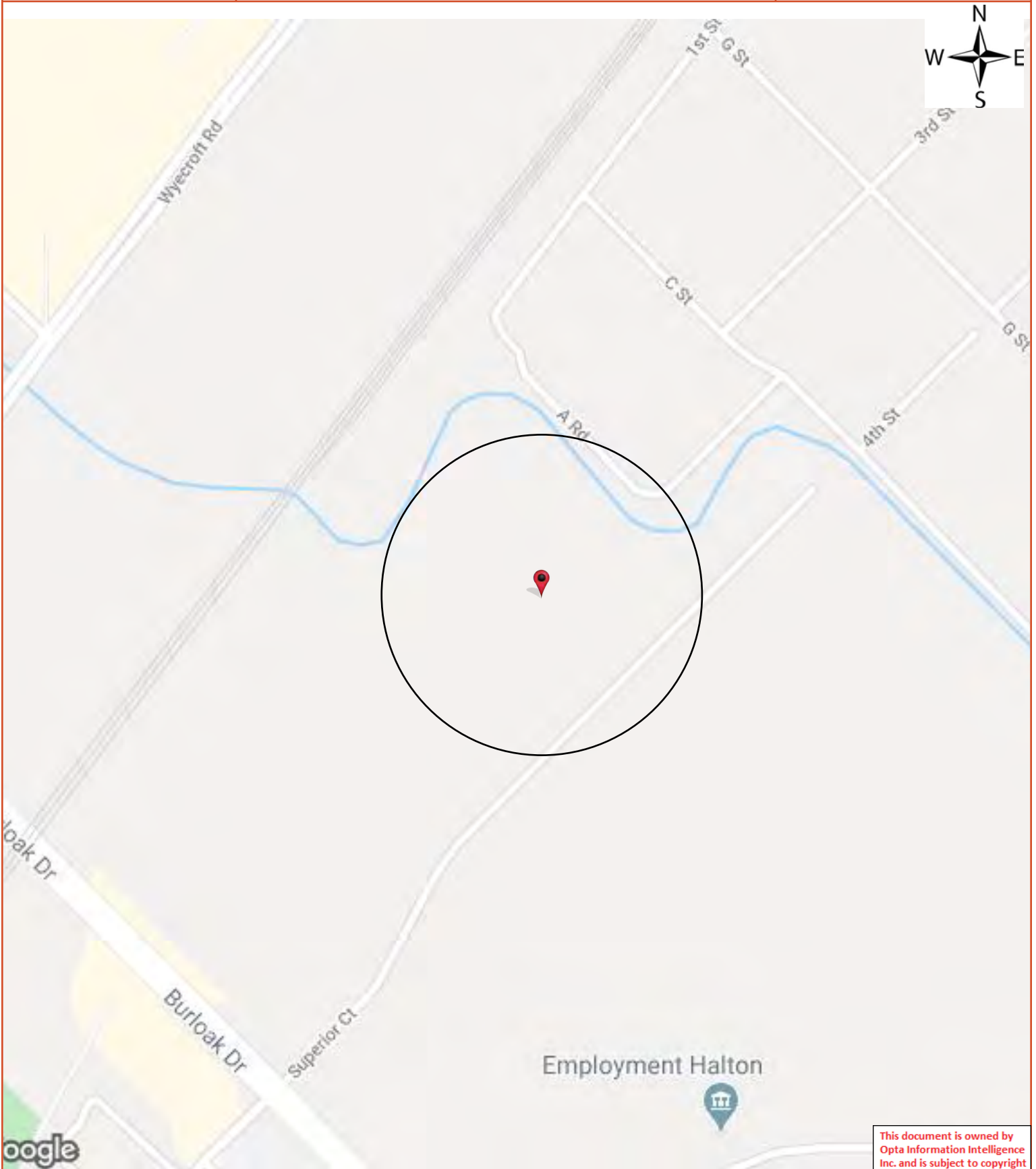
BIGCENV382A  
Opta Order ID:  
72076

Requested by:

Eileen Liu  
B.I.G. Consulting Inc.

Date Completed:

3/11/2020 12:38:26 PM



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## Opta Historical Environmental Services Enviroscan<sup>TM</sup> Terms and Conditions

### Report

The documents (hereinafter referred to as the "Documents") to be released as part of the report (hereinafter referred to as the "Report") to be delivered to the purchaser as set out above are documents in Opta's records relating to the described property (hereinafter referred to as the "Property"). Opta makes no representations or warranties respecting the Documents whatsoever, including, without limitation, with respect to the completeness, accuracy or usefulness of the Documents, and does not represent or warrant that these are the only plans and reports prepared in association with the Property or in Opta's possession at the time of Report delivery to the purchaser. The Documents are current as of the date(s) indicated on them. Interpretation of the Documents, if any, is by inference based upon the information which is apparent and obvious on the face of the Documents only. Opta does not represent, warrant or guarantee that interpretations other than those referred to do not exist from other sources. The Report will be prepared for use by the purchaser of the services as shown above hereof only.

### Disclaimer

Opta disclaims responsibility for any losses or damages of any kind whatsoever, whether consequential or other, however caused, incurred or suffered, arising directly or indirectly as a result of the services (which services include, but are not limited to, the preparation of the Report provided hereunder), including but not limited to, any losses or damages arising directly or indirectly from any breach of contract, fundamental or otherwise, from reliance on Opta Reports or from any tortious acts or omissions of Opta's agents, employees or representatives.

### Entire Agreement

The parties hereto acknowledge and agree to be bound by the terms and conditions hereof. The request form constitutes the entire agreement between the parties pertaining to the subject matter hereof and supersedes all prior and contemporaneous agreements, negotiations and discussions, whether oral or written, and there are no representations or warranties, or other agreements between the parties in connection with the subject matter hereof except as specifically set forth herein. No supplement, modification, waiver, or termination of the request shall be binding, unless confirmed in writing by the parties hereto.

### Governing Document

In the event of any conflicts or inconsistencies between the provisions hereof and the Reports, the rights and obligations of the parties shall be deemed to be governed by the request form, which shall be the paramount document.

### Law

This agreement shall be governed by and construed in accordance with the laws of the Province of Ontario and the laws of Canada applicable therein.

**No Records Found**

Project #: BIGCENV382A

**Requested by:**  
Eileen Liu

Date Completed: 03/11/2020 12:38:26



OPTA INFORMATION INTELLIGENCE

**No Records Found**



## **APPENDIX I: SITE PHOTOGRAPHS**



Photo 1: Site frontage from Superior Court, picture facing north.



Photo 2: The Site from the western edge, picture facing east.



Photo 3: The Site from northeastern corner, picture facing west.



Photo 4: Tributary to Red Oak Pond at northern boundary of Site, picture facing west.





Photo 5: Tributary to Red Oak Pond at Eastern boundary of Site, picture facing southwest.



Photo 6: Looking northeast to adjacent properties.



Photo 7: Looking south to adjacent properties.



Photo 8: Looking northwest to adjacent properties.



Photo 9: Looking west to adjacent properties.